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NO: ERPC/COM-II/ABT-DC/2016/

Date: 21.04.2016

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE(interstare),BSEB,Vidyut Bhavan,3rd Floor,Bailey Road,Patna-800 021.(Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. .CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP),GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief(Finance),NHPC Ltd.Sector -33,Faridabad-121003(Fax No.0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales),Sesa Sterlite Ltd.,1st Floor,Module C/2,Fortune Towers,Jaidev vihar,Chandrashekharpur,BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3,7th floor, SCOPE Complex, Lodhi Road,New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, GURGAON – 122 002
31. AGM,BRBCL,Nabinagar, Aurangabad BIHAR (Fax: 06332 233002)

Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 04.04.2016 to 10.04.2016

Sir,

Statement of Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

--Sd--

(A.K.BANDYOPADHYAY)
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

ABT based Deviation Charge Account
For the period 04.04.16 TO 10.04.16

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
BSEB	314.76115	123.09036	437.85151	DVC	352.88904	0.27942	352.60962
JSEB	382.91261	224.41286	607.32547	SIKKIM	13.74330	0.05080	13.69250
GRIDCO	162.62442	38.16281	200.78723	NR	3048.01059	0.00000	3048.01059
WBSETCL	153.49700	7.52945	161.02645	SR	1121.67571	0.00000	1121.67571
NER	1882.23432	0.00000	1882.23432	TALCHER SOLAR	0.90789	0.00000	0.90789
WR	858.85989	0.00000	858.85989	TSTPP	12.79933	0.00000	12.79933
FSTPP I&II	42.87581	0.00567	42.88148	RANGIT	11.98550	0.00000	11.98550
BRBCL	5.33493	0.00000	5.33493	GMRKEL	10.58879	0.00000	10.58879
KHSTPP-I	43.84076	0.20312	44.04389	CHUZACHEN (GATI)	36.15767	0.00051	36.15716
NVVN-NEPAL	26.64185	0.00000	26.64185	TEESTA V	42.33440	0.02836	42.30604
IND BARATH	2.84286	0.00000	2.84286	MAITHON R/B	4.03142	0.07433	3.95709
JORETHANG LOOP HEP	0.27585	0.01771	0.29356	Adjustment of FSTPP-III on 17.03.16	4.21382	0.00000	4.21382
TPTCL	9.99659	0.00000	9.99659				
KHSTPP-II	18.88058	0.00000	18.88058				
FSTPP -III	102.78947	0.82919	103.61865				
JITPL	82.25742	15.10421	97.36164				
STERLITE	377.11239	132.18267	509.29506				
APNRL	18.93197	0.00000	18.93197				
NVVN (INDIA-BD)	3.73023	1.27038	5.00061				
BARH	131.05252	44.56430	175.61682	DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	-37.88484		
TOTAL	4621.45262	587.37272	5208.82535		4621.45262	0.43342	4658.90404

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

587.80614

ISSUANCE OF DEVIATION ACCOUNT FOR THE WEEK HAS BEEN DELAYED DUE TO DELAYED SUBMISSION OF SCHEDULE OF THE WEEK BY ERLDC

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaijaon D/C lines

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

- iii) Deviation charges for the week 04/04/16-10/04/16 has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.44% during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.
- viii) The mismatch between receivable / payable of "Deviation Charge" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.
- x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.
- xi) As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.
- xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13
- xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.
- xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014
- xv) As informed by ERLDC, COD of Chuzachen (GATT) U1&2 started w.e.f. 0000 hrs of 18.05.2013
- xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.
- xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14
- xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xix) As informed by ERLDC, GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.
- xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection
- xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.
- xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power w.e.f 00.00 hrs of 20.09.15 and the same has been declared commercial w.e.f 00.00 hrs of 26.09.15.
- U#2 of the same project declared commercial w.e.f 00.00 hrs of 01.10.15.
- xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.
- xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xxv) Adjustment of Rs 4,21,382/- (receivable) has been for Deviation amount of FSTPP STG III due to re-calculation of Deviation charges of FSTPP III for the date of 17.03.2016
- xxvi) No comments from ERLDC for the week have been received regarding gaming. Revision, if any, would be carried out after receipt of such comments from ERLDC.
- xxvii) As per CERC Order No:1/14/2015 dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 04/04/2016 to 10/04/2016

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge In Rs.	Additional Deviation Charge In Rs.
04/04/16	BSEB	-54,351.205	-60,831.625	-18,807,341.78	-6,356,524.64
	JSEB	-16,430.435	-19,853.490	-11,102,696.04	-5,047,507.78
	DVC	42,778.161	44,780.966	5,473,549.20	0.00
	GRIDCO	-19,094.551	-21,280.132	-6,263,921.11	-806,750.72
	SIKKIM	-1,199.869	-1,244.657	-206,338.47	0.00
	WBSETCL	-37,676.103	-39,092.395	-4,095,664.00	-63,722.25
	NER	-4,463.553	-18,904.705	-40,780,696.60	-35,653,055.36
	NR	-39,285.393	-13,278.997	75,215,374.00	0.00
	SR	-16,265.798	-9,363.054	18,815,891.30	-318,359.17
	WR	5,815.233	5,454.142	-1,541,759.60	-6,108,731.79
	FSPPP-I & II	0.000	0.000	0.000	0.00
	KHSTPP-I	13,506.902	13,164.440	-777,220.63	0.00
	TSTPP	22,010.749	22,074.515	386,251.62	0.00
	RANGIT	434.000	499.607	185,774.83	0.00
	CHPC	660.000	1,546.224	1,994,004.74	0.00
	KHPC	30.000	286.499	507,867.62	0.00
	THPC	1,570.000	799.383	-1,525,821.73	0.00
	KHSTPP-II	32,267.184	31,952.743	-586,526.75	0.00
	FSPPP-III	10,176.919	9,213.873	-2,405,479.27	-22,167.51
	TEESTA	5,712.000	5,975.891	888,076.15	0.00
	MAITHON R/B	11,578.880	11,524.945	-128,782.64	-7,432.99
	STERLITE	3,713.630	-380.409	-12,123,406.61	-7,218,854.68
	BARH	2,258.000	1,358.509	-2,347,510.099	-244,230.95
	NVNV-NEPAL	-1,773.840	-1,777.046	-25,573.043	0.00
	APNRL	11,484.720	11,479.927	48,992.632	0.00
	GMRKEL	14,222.005	14,493.600	1,132,691.382	0.00
	JITPL	27,103.500	26,378.691	-2,012,957.00	-113,578.09
	TP TCL	419.760	362.583	-162,016.98	0.00
	BRBCL	0.000	-32.273	-96,946.542	0.00
	TALCHER SOLAR	39.981	42.844	26,766.78	0.00
	JORETHANG HEP	408.953	426.968	26,611.31	0.00
	IND BHARAT	0.000	-26.255	-75,331.41	0.00
NVNV	-10,305.135	-10,375.963	-405,093.222	-125,887.57	
CHUZACHEN	0.000	0.000	0.000	0.00	
05/04/16	BSEB	-63,102.587	-65,008.156	-3,775,095.48	-746,819.85
	JSEB	-14,633.848	-18,128.484	-7,618,789.46	-4,002,924.19
	DVC	44,839.915	47,250.904	4,233,468.82	0.00
	GRIDCO	-20,745.075	-22,626.021	-3,688,915.15	-443,172.79
	SIKKIM	-1,383.087	-1,190.842	376,156.96	0.00
	WBSETCL	-39,004.203	-41,254.626	-4,111,958.38	-486,707.64
	NER	-3,353.110	-14,661.066	-21,214,070.52	-18,184,030.56
	NR	-35,354.515	-15,257.669	34,695,661.59	0.00
	SR	-18,415.388	-16,725.309	4,007,797.39	-465,504.03
	WR	12,795.672	16,492.714	7,611,897.66	-377,125.40
	FSPPP-I & II	0.000	0.000	0.000	0.00
	KHSTPP-I	12,851.722	12,374.111	-810,481.07	-1,230.48
	TSTPP	22,450.697	22,291.897	55,034.29	0.00
	RANGIT	450.000	490.127	84,637.26	0.00
	CHPC	720.000	2,954.824	5,028,352.97	0.00
	KHPC	0.000	504.652	999,210.17	0.00
	THPC	2,400.000	1,527.615	-1,727,322.13	0.00
	KHSTPP-II	21,370.919	21,158.955	-225,926.091	0.00
	FSPPP-III	9,830.516	8,928.545	-1,787,613.806	-28,476.13
	TEESTA	5,712.000	5,922.982	437,783.716	0.00
	MAITHON R/B	11,520.000	11,512.254	41,498.656	0.00
	STERLITE	3,713.630	-366.227	-7,319,292.580	-4,324,341.94
	BARH	14,890.500	14,167.527	-2,433,772.045	0.00
	NVNV-NEPAL	-3,411.538	-1,813.440	-2,623,743.389	0.00
	APNRL	11,484.720	11,300.873	-248,160.651	0.00
	GMRKEL	15,053.280	14,991.272	79,775.051	0.00
	JITPL	22,653.540	19,729.018	-5,022,919.809	-1,396,654.35
	TP TCL	419.760	375.765	-74,958.48	0.00
	BRBCL	0.000	-33.982	-61,156.038	0.00
	TALCHER SOLAR	39.981	26.092	-141,344.309	0.00
	JORETHANG HEP	435.573	382.760	-72,895.836	0.00
	IND BHARAT	0.000	-22.909	-43,606.472	0.00
NVNV	-10,270.733	-10,380.109	-199,725.705	0.00	
CHUZACHEN	0.000	236.142	419,733.083	0.00	
06/04/16	BSEB	-62,767.281	-64,815.687	-5,409,140.61	-2,049,339.15
	JSEB	-14,807.255	-17,440.738	-6,259,242.02	-2,149,905.03
	DVC	42,763.606	44,409.116	3,603,673.75	-2,768.70
	GRIDCO	-19,602.674	-20,447.219	-2,500,526.39	-419,061.66
	SIKKIM	-1,240.014	-1,093.259	270,236.14	0.00
	WBSETCL	-44,023.585	-46,098.693	-3,409,446.68	-68,827.68
	NER	-2,097.685	-11,765.064	-20,806,487.40	-17,547,563.83
	NR	-37,370.370	-17,298.828	41,711,743.94	0.00
	SR	-21,051.233	-15,048.581	13,030,533.21	-119.92
	WR	22,990.276	15,597.373	-13,934,144.70	-8,324,695.44
	FSPPP-I & II	3,015.000	2,611.631	-632,447.51	-179.82
	KHSTPP-I	12,525.078	12,250.227	-350,781.44	0.00
	TSTPP	22,583.773	22,322.037	-168,758.42	0.00
	RANGIT	492.000	551.832	273,428.78	0.00
	CHPC	792.000	2,398.505	3,614,335.53	0.00
	KHPC	0.000	60.707	120,199.46	0.00
	THPC	1,944.000	1,240.004	-1,393,912.80	0.00
	KHSTPP-II	29,135.167	28,763.597	-317,484.749	0.00
	FSPPP-III	8,314.915	7,930.969	-836,196.828	-1,066.04
	TEESTA	5,796.000	6,013.054	526,173.754	0.00
	MAITHON R/B	15,907.500	15,920.582	216,937.856	0.00
	STERLITE	1,684.320	-309.591	-3,937,969.604	-829,743.58
	BARH	12,087.483	10,153.309	-4,340,130.726	-2,712,868.68
	NVNV-NEPAL	-1,773.840	-1,800.000	-61,951.134	0.00
	APNRL	11,484.720	11,232.000	-374,207.011	0.00
	GMRKEL	15,345.360	15,178.400	-45,640.204	0.00
	JITPL	12,829.670	12,685.745	-141,217.720	0.00
	TP TCL	419.760	372.596	-87,243.63	0.00
	BRBCL	0.000	-34.727	-69,078.254	0.00
	TALCHER SOLAR	39.981	43.805	35,753.997	0.00
	JORETHANG HEP	434.370	374.432	-85,144.356	-597.27
	IND BHARAT	0.000	-19.273	-34,348.230	0.00
NVNV	-10,346.620	-10,333.200	-1,879.312	0.00	
CHUZACHEN	401.880	787.059	420,977.759	0.00	
07/04/16	BSEB	-64,043.272	-64,509.561	-3,656,003.09	-644,794.72
	JSEB	-14,085.130	-17,160.311	-8,684,996.56	-4,144,760.78
	DVC	41,915.009	44,378.251	4,872,510.65	-1,611.57
	GRIDCO	-19,721.170	-21,216.369	-3,356,711.13	-774,761.74
	SIKKIM	-1,344.252	-1,097.943	568,663.60	0.00
	WBSETCL	-45,978.923	-45,950.860	-44,471.979	-41,219.63
	NER	128.503	-10,175.409	-24,681,873.59	-20,671,170.82
	NR	-39,983.261	-21,469.532	42,512,058.48	0.00
	SR	-22,912.005	-25,583.054	-6,514,799.03	-604,482.90
	WR	7,641.931	6,612.636	-1,584,169.05	-3,428,507.79
	FSPPP-I & II	3,457.500	3,012.611	-1,006,976.67	0.00
	KHSTPP-I	12,889.518	12,656.037	-481,931.99	0.00
	TSTPP	22,373.672	22,532.602	426,622.88	0.00
	RANGIT	592.000	663.145	194,849.36	0.00
	CHPC	792.000	1,838.772	2,355,237.46	0.00
	KHPC	498.000	-224.413	-1,430,378.14	0.00
	THPC	4,020.000	950.627	-6,077,357.79	0.00
	KHSTPP-II	29,541.776	29,613.857	290,310.06	0.00
	FSPPP-III	8,269.682	7,998.735	-675,408.36	-4,015.58
	TEESTA	6,342.000	6,624.364	729,783.15	0.00
	MAITHON R/B	22,767.375	22,871.018	231,544.50	0.00
	STERLITE	11,313.485	9,817.273	-3,836,435.25	-413,054.63
	BARH	12,316.281	12,197.891	-586,325.710	-48,938.13
	NVNV-NEPAL	-1,773.840	-1,780.886	-20,295.919	0.00
	APNRL	11,484.720	11,381.454	-225,303.66	0.00
	GMRKEL	15,345.360	15,303.636	-31,980.80	0.00
	JITPL	13,426.380	13,439.854	51,620.68	0.00
	TP TCL	419.760	366.619	-130,256.40	0.00
	BRBCL	0.000	-34.709	-87,032.611	0.00
	TALCHER SOLAR	35.486	40.639	47,558.12	0.00
	JORETHANG HEP	460.590	514.248	260,950.68	-390.93
	IND BHARAT	0.000	-13.091	-33,416.87	0.00
NVNV	-10,351.550	-10,286.400	142,990.81	0.00	
CHUZACHEN	479.755	893.088	909,558.13	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 04/04/2016 to 10/04/2016

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAINAGE/GEN. TOTAL IN MWH	Deviation Charge In Rs.	Additional Deviation Charge In Rs.
08/04/16	BSEB	-63,455.148	-65,560.546	-5,120,215.92	-878,783.01
	JSEB	-12,374.428	-14,537.855	-4,707,266.62	-2,172,279.11
	DVC	39,418.252	39,418.252	2,388,947.43	-614.61
	GRIDCO	-20,287.243	-21,543.127	-2,685,991.67	-265,100.70
	SIKIM	-1,152.137	-1,162.046	61,512.73	0.00
	WBSETCL	-46,630.745	-48,076.073	-2,928,436.34	-24,767.52
	NER	-306.645	-10,098.175	-21,635,747.36	-18,164,878.88
	NR	-42,541.040	-23,135.638	40,934,011.07	0.00
	SR	-30,446.645	-23,117.600	14,954,053.64	0.00
	WR	15,604.631	5,545.021	-20,046,369.69	-14,630,665.42
	FSPPP-I & II	3,114.155	2,765.495	-719,645.23	0.00
	KHSTPP-I	12,937.450	12,552.478	-683,890.40	0.00
	TSPPP	22,403.197	22,417.581	206,039.92	0.00
	RANGIT	530.000	605.095	163,831.84	0.00
	CHPC	1,080.000	2,767.069	3,795,904.90	0.00
	KHPC	498.000	-121.669	-1,226,945.02	0.00
	THPC	2,880.000	1,430.548	-2,869,915.50	0.00
	KHSTPP-II	30,653.913	30,452.214	-335,246.106	0.00
	FSPPP-III	8,680.828	8,203.705	-1,020,357.855	-4,820.13
	TEESTA	6,216.000	6,471.927	559,528.940	0.00
	MAITHON R/B	22,221.900	22,174.582	-61,488.479	0.00
	STERLITE	13,207.310	11,558.818	-3,615,748.944	-122,840.52
	BARH	12,049.270	11,412.618	-1,658,276.576	-819,759.07
	NVNV-NEPAL	-1,773.840	-1,791.974	-47,028.513	0.00
	APNRL	11,484.720	11,259.636	-432,947.226	0.00
	GMRKEL	15,345.600	15,289.891	-23,163.743	0.00
	JITPL	15,346.908	15,410.545	117,913.271	-188.78
	TP TCL	419.760	352.312	-137,939.98	0.00
	BRBCL	0.000	-35.364	-74,400.357	0.00
	TALCHER SOLAR	35.486	34.533	-11,347.41	0.00
	JORETHANG HEP	497.098	452.008	-14,224.95	-203.03
	IND BHARAT	0.000	-14.036	-29,103.61	0.00
	NVNV	-10,397.175	-10,300.691	129,481.422	0.00
CHUZACHEN	565.155	1,010.655	862,071.475	0.00	
BSEB	-63,935.811	-63,132.832	-1,114,402.37	-228,623.38	
JSEB	-12,200.775	-14,252.376	-4,148,946.37	-1,356,611.90	
DVC	36,304.379	38,599.328	3,546,129.75	-1,092.01	
GRIDCO	-23,096.860	-23,529.562	-984,742.97	-192,143.31	
SIKIM	-1,102.794	-1,155.988	-188,027.78	-19.38	
WBSETCL	-46,004.760	-47,728.300	-3,144,922.26	-63,487.03	
NER	-600.055	-14,584.783	-27,734,780.79	-24,474,222.63	
NR	-40,643.211	-27,382.566	26,392,754.35	0.00	
SR	-28,428.100	-6,526.691	42,490,417.12	0.00	
WR	5,041.306	-12,774.949	-34,583,488.10	-30,873,830.30	
FSPPP-I & II	3,120.000	2,794.750	-626,545.60	0.00	
KHSTPP-I	12,839.911	12,425.245	-750,825.18	0.00	
TSPPP	22,538.655	22,491.049	-3,945.13	0.00	
RANGIT	466.000	514.068	115,191.06	0.00	
CHPC	1,182.000	2,394.008	2,727,019.09	0.00	
KHPC	498.000	-281.790	-1,543,984.20	0.00	
THPC	1,728.000	1,237.679	-970,835.30	0.00	
KHSTPP-II	29,900.880	29,668.114	-240,396.291	0.00	
FSPPP-III	10,502.750	9,554.050	-1,858,886.128	-10,980.55	
TEESTA	6,258.000	6,499.491	470,692.845	0.00	
MAITHON R/B	21,727.090	21,691.818	-98,599.431	0.00	
STERLITE	13,041.340	11,499.318	-3,085,144.806	-23,194.65	
BARH	14,235.263	14,193.818	-294,528.362	0.00	
NVNV-NEPAL	-1,773.840	-1,695.802	164,883.600	0.00	
APNRL	11,484.720	11,239.127	-443,164.376	0.00	
GMRKEL	15,345.600	15,292.582	-53,738.616	0.00	
JITPL	25,956.950	25,906.545	-92,208.334	0.00	
TP TCL	432.000	340.877	-174,223.16	0.00	
BRBCL	0.000	-35.927	-71,610.418	0.00	
TALCHER SOLAR	35.486	41.727	58,161.16	0.00	
JORETHANG HEP	443.110	398.432	-52,050.44	-245.33	
IND BHARAT	0.000	-12.582	-25,531.88	0.00	
NVNV	-10,248.935	-10,251.709	29,253.028	0.00	
CHUZACHEN	703.315	914.742	492,240.975	0.00	
BSEB	-61,295.091	-59,794.779	-4,085,262.50	-1,404,151.28	
JSEB	-11,056.553	-12,868.446	-6,373,974.28	-3,567,296.99	
DVC	33,314.347	35,243.287	3,755,938.31	-21,855.52	
GRIDCO	-21,178.619	-23,059.514	-3,616,271.26	-915,289.58	
SIKIM	-979.728	-1,012.202	-208,127.64	-5,060.58	
WBSETCL	-43,239.763	-44,107.019	-1,817,118.87	-4,213.12	
NER	-1,576.405	-14,706.305	-31,369,776.14	-27,452,743.82	
NR	-39,531.240	-21,939.612	43,339,455.89	-153,272.98	
SR	-16,071.208	-6,035.491	25,383,677.82	-137,990.11	
WR	-4,808.080	-14,214.139	-21,807,955.09	-18,064,698.88	
FSPPP-I & II	3,106.366	2,495.188	-1,301,946.12	-386.89	
KHSTPP-I	12,387.583	12,134.099	-528,945.60	-19,081.95	
TSPPP	21,886.257	22,012.604	378,688.05	0.00	
RANGIT	466.000	524.851	180,836.87	0.00	
CHPC	1,182.000	1,830.427	1,458,961.31	0.00	
KHPC	498.000	-24.710	-1,034,966.59	0.00	
THPC	1,728.000	946.313	-1,547,740.03	0.00	
KHSTPP-II	30,798.760	30,533.979	-472,788.325	0.00	
FSPPP-III	9,465.123	8,800.212	-1,695,004.388	-11,392.93	
TEESTA	4,704.000	4,942.654	621,401.288	-2,835.87	
MAITHON R/B	20,109.405	20,189.345	202,031.681	0.00	
STERLITE	12,562.728	11,070.454	-3,793,241.718	-286,237.18	
BARH	10,323.023	9,098.509	-2,634,708.654	-630,633.22	
NVNV-NEPAL	-1,773.840	-1,795.478	-50,476.433	0.00	
APNRL	11,484.720	11,388.945	-218,406.407	0.00	
GMRKEL	15,345.600	15,310.618	-935.578	0.00	
JITPL	26,461.030	25,825.236	-1,125,973.942	0.00	
TP TCL	432.000	331.369	-233,020.66	0.00	
BRBCL	0.000	-30.454	-73,268.466	0.00	
TALCHER SOLAR	35.486	43.560	75,240.79	0.00	
JORETHANG HEP	484.505	413.816	-90,831.81	-334.22	
IND BHARAT	0.000	-18.545	-42,947.29	0.00	
NVNV	-10,225.560	-10,241.454	-68,049.951	-1,150.13	
CHUZACHEN	753.515	958.446	511,185.299	-50.73	

SUMMARY OF WEEKLY DEVIATION CHARGES					
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 04/04/2016 TO 10/04/16	BSEB	-432950.40	-443653.18	-31,476,115.00	-12,309,036.02
	JSEB	-95588.42	-114241.70	-38,291,261.00	-22,441,285.78
	DVC	281333.67	296106.31	35,288,904.00	-27,942.41
	GRIDCO	-143726.19	-153701.94	-16,262,442.00	-3,816,280.50
	SIKIM	-8401.88	-7956.94	1,374,330.00	-5,079.95
	WBSETCL	-302558.08	-312307.97	-15,349,700.00	-752,944.86
	NER	-12268.95	-94895.51	-188,223,432.00	0.00
	NR	-275089.03	-139762.84	304,801,059.00	0.00
	SR	-153599.38	-102399.78	112,167,571.00	0.00
	WR	65080.97	22712.80	-85,885,989.00	0.00
	FSPPP-I & II	15813.02	13679.67	-4,287,581.13	-566.71
	KHSTPP-I	89938.16	87556.64	-4,384,076.32	-20,312.42
	KHSTPP-II	203668.60	202143.46	-1,888,058.25	0.00
	TSPPP	156247.00	156142.29	-1,279,933.21	0.00
	FSPPP-III	65240.73	60630.09	-10,278,946.63	-82,918.86
	TEESTA	40740.00	42450.36	4,233,440.00	-2,835.87
	MAITHON R/B	125832.15	125884.54	403,142.14	-7,432.99
	STERLITE	95236.44	42889.64	-37,711,239.00	-13,218,267.19
	RANGIT	3430.00	3848.73	1,198,550.00	0.00
	BARH	78159.82	72582.18	-13,105,252.17	-4,456,430.05
	NVNV-NEPAL	-10984.58	-12454.63	-2664184.83	0.00
	APNRL	80393.04	79281.96	-1,893,197.00	0.00
	GMRKEL	106002.81	105860.00	1,058,879.00	0.00
	JITPL	143777.98	139715.63	-8,225,742.45	-1,510,421.23
	TP TCL	2962.80	2502.12	-999659.29	0.00
	BRBCL	0.00	-237.44	-533492.69	0.00
	TALCHER SOLAR	261.89	273.20	90789.13	0.00
	JORETHANG HEP	3164.20	2962.66	-27585.40	-1770.78
	IND BHARAT	0.00	-126.69	-284285.78	0.00
	NVNV-BD	-72145.71	-72169.53	-373,023.00	-127,037.70
	CHUZACHEN	2903.62	4800.13	3,615,267.00	-50.73

LEGEND: Energy: (+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection
 Deviation Charge: (+ve) means receivable, (-ve) mean payable (-) means vice-versa