



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2000
ISO: 9001-2000

Tel No. :033-24235199, 24235005 FAX No.:033-24221802, 24171358 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/2016/

Date: 09.05.2016

As per List

**Sub: Revised Statement of Deviation Charges including Additional Deviation Charges
for the period from 11.04.2016 to 17.04.2016**

Sir,

Revised Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **Revision has been done due to submission of revised schedule by ERLDC vide email dated 05.05.2016.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

(A.K.BANDYOPADHYAY)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1st Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7th floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

REVISION-I

ABT based Deviation Charge Account
For the period 11.04.16 TO 17.04.16

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
BSEB	119.89799	63.69866	183.59665	DVC	132.91632	1.70896	131.20736
JSEB	84.19162	106.54728	190.73890	SIKKIM	48.00278	0.00000	48.00278
GRIDCO	13.66734	11.47220	25.13954	NR	1466.97828	0.00000	1466.97828
WBSETCL	19.32769	3.49137	22.81906	SR	354.36159	0.00000	354.36159
NER	1671.94180	0.00000	1671.94180	WR	583.27259	0.00000	583.27259
FSTPP I & II	102.63812	4.33955	106.97767	TALCHER SOLAR	2.33778	0.00000	2.33778
BRBCL	5.18404	0.00000	5.18404	TSTPP	23.99242	0.00000	23.99242
KHSTPP-I	37.80687	0.00707	37.81394	RANGIT	13.24823	0.00568	13.24255
NVVN-NEPAL	23.15747	0.00000	23.15747	CHUZACHEN (GATI)	20.52173	1.15770	19.36403
IND BARATH	3.70978	0.00000	3.70978	TEESTA V	51.09564	0.00297	51.09267
JORETHANG LOOP HEP	4.49861	0.07591	4.57452	MAITHON R/B	10.01215	0.21596	9.79618
TPTCL	14.99619	0.00000	14.99619	NVVN (INDIA-BD)	2.19786	0.01128	2.18658
KHSTPP-II	72.76053	0.26199	73.02252				
GMRKEL	3.85541	6.30054	10.15595				
FSTPP -III	40.16155	2.13033	42.29188				
JITPL	22.98949	1.62663	24.61611				
STERLITE	242.71361	18.41065	261.12426				
APNRL	75.96094	15.49048	91.45141				
BARH	118.23644	10.94519	129.18163				
				DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	-31.24189		
TOTAL	2677.69549	244.79784	2922.49333		2677.69549	3.10256	2705.83482

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

247.90040

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaijaon D/C lines

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

- iii) Revised Deviation charges for the week 11/04/16-17/04/16 has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.36% during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.
- viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.
- ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.
- x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.
- xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.
- xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13
- xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.
- xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014
- xv) As informed by ERLDC,COD of **Chuzachen (GATT) U1&2**started w.e.f. 0000 hrs of 18.05.2013
- xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.
- xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14
- xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.
- xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection
- xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.
- xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.
- U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.
- xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.
- xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xxv) Revision has been done for DSM Account of the week due to submission of revised schedule by ERLDC vide email dated 05.05.16**
- xxvi) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would becarried out after receipt of such comments from ERLDC.
- xxvii) As per CERC Order No:1/14/2015 dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015.**

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 11/04/2016 to 17/04/2016

DATE	BENEFICIARY	SGH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge In Rs.	Additional Deviation Charge In Rs.
11/04/16	BSEB	-51,176.508	-55,284.220	-12,048,996.12	-3,955,235.34
	JSEB	-11,540.575	-13,387.622	-5,633,488.76	-3,048,808.16
	DVC	41,130.116	43,325.381	4,563,315.63	-1,648.36
	GRIDCO	-19,693.330	-20,223.304	-1,098,289.08	-370,781.56
	SIKKIM	-1,273.938	-1,175.740	116,037.72	0.00
	WBSETCL	-46,238.570	-46,307.101	491,541.65	-830.24
	NER	-2,551.468	-16,726.173	-39,624,597.07	-34,923,715.63
	NR	-44,639.366	-23,473.488	59,567,229.53	0.00
	SR	-13,828.968	-13,261.163	1,884,814.44	-671,072.79
	WR	-12,713.889	-13,134.629	-3,297,063.03	-7,691,073.09
	FSPPP-I & II	3,645.950	3,107.272	-1,323,823.89	-20,269.61
	KHSTPP-I	13,293.975	13,002.008	-677,886.80	0.00
	TSPP	22,588.114	22,744.370	440,772.60	0.00
	RANGIT	466.000	540.934	228,126.18	0.00
	CHPC	1,500.000	2,113.421	1,380,196.47	0.00
	KHPC	0.000	118.724	235,074.31	0.00
	THPC	2,460.000	1,092.618	-2,707,416.44	0.00
	KHSTPP-II	32,813.656	32,584.027	-460,603.46	0.00
	FSPPP-III	9,507.211	8,744.382	-1,928,792.68	-89,928.39
	TEESTA	6,006.000	6,296.836	887,049.23	-297.37
	MAITHON R/B	20,002.300	20,275.091	795,607.39	0.00
	STERLITE	13,007.628	11,546.363	-4,126,174.897	-43,952.60
	BARH	0.000	-478.655	-1,190,372.311	0.00
	NVNV-NEPAL	-1,774.560	-1,809.322	-96,446.711	0.00
	APNRL	11,482.080	11,342.836	-328,271.349	0.00
	GMRKEL	15,339.360	15,396.363	250,652.950	0.00
	JITPL	26,462.370	26,403.854	-196,931.46	0.00
	TP TCL	431.760	333.011	-274,972.36	0.00
	BRBCL	0.000	-34.000	-97,184.157	0.00
	TALCHER SOLAR	40.007	42.548	23,715.53	0.00
	JORETHANG HEP	475.568	375.728	-230,891.55	-666.34
	IND BHARAT	0.000	-28.291	-77,618.57	0.00
	NVNV	-10,406.300	-10,287.382	316,023.400	0.00
	CHUZACHEN	753.215	1,092.132	960,310.074	0.00
12/04/16	BSEB	-65,553.842	-53,808.652	2,350,377.02	-7,497.30
	JSEB	-13,587.600	-13,657.974	-2,058,632.15	-927,567.67
	DVC	39,453.268	40,263.320	982,122.99	-10,006.93
	GRIDCO	-24,496.539	-25,532.246	-1,170,674.23	-318,435.03
	SIKKIM	-1,344.515	-1,167.009	224,825.73	0.00
	WBSETCL	-48,116.703	-47,703.637	-83,254.71	-59,103.59
	NER	-2,191.905	-14,034.366	-23,976,275.18	-20,922,700.46
	NR	-46,087.843	-34,693.241	22,984,753.10	-173,475.27
	SR	-18,087.283	-16,801.600	1,970,390.10	-1,208,011.48
	WR	-2,242.968	-13,149.362	-12,344,608.11	-14,518,349.54
	FSPPP-I & II	22,099.107	22,207.416	219,223.20	-30,032.16
	KHSTPP-I	13,056.957	12,916.421	-21,540.71	0.00
	TSPP	20,426.482	20,508.042	306,032.65	0.00
	RANGIT	434.000	492.418	126,034.63	0.00
	CHPC	1,110.000	2,462.721	3,043,622.97	0.00
	KHPC	0.000	129.431	256,272.98	0.00
	THPC	1,990.000	1,273.203	-1,419,258.03	0.00
	KHSTPP-II	29,975.831	29,528.614	-628,262.062	0.00
	FSPPP-III	8,417.469	8,255.911	-370,102.663	0.00
	TEESTA	5,880.000	6,152.218	641,687.332	0.00
	MAITHON R/B	21,969.715	21,848.763	-27,387.131	0.00
	STERLITE	13,178.820	11,400.136	-3,253,113.496	-166,634.31
	BARH	7,688.495	6,958.882	-734,359.824	-205,680.19
	NVNV-NEPAL	-1,774.560	-1,828.858	-157,819.848	0.00
	APNRL	11,197.080	10,440.436	-999,954.456	-85,900.05
	GMRKEL	14,886.635	14,798.400	-36,636.024	0.00
	JITPL	26,462.370	25,791.781	-1,162,493.788	-3,185.74
	TP TCL	431.760	333.917	-176,188.87	0.00
	BRBCL	0.000	-40.382	-71,129.359	0.00
	TALCHER SOLAR	39.607	45.326	53,164.653	0.00
	JORETHANG HEP	469.343	406.240	-127,347.428	-680.06
	IND BHARAT	0.000	-26.909	-53,055.568	0.00
	NVNV	-10,537.183	-10,428.836	171,919.349	0.00
	CHUZACHEN	878.735	1,306.080	819,235.917	0.00
13/04/16	BSEB	-59,871.572	-58,945.664	-1,148,159.47	-629,194.21
	JSEB	-15,413.493	-15,930.041	-1,534,013.10	-321,132.86
	DVC	40,144.834	40,336.017	711,011.55	-2,983.31
	GRIDCO	-24,940.440	-25,810.225	-1,420,738.85	-28,182.04
	SIKKIM	-1,381.398	-1,181.682	342,420.93	0.00
	WBSETCL	-46,636.955	-47,685.612	-2,804,307.82	-236,739.30
	NER	-2,612.345	-14,628.305	-21,165,417.33	-18,444,332.70
	NR	-42,329.490	-36,355.293	10,669,102.27	-1,889,379.16
	SR	-15,502.578	-16,848.654	-3,646,284.73	-2,078,461.87
	WR	-29,655.116	-15,584.476	27,607,397.92	-62,431.48
	FSPPP-I & II	26,353.027	25,070.079	-2,652,177.17	-16,236.54
	KHSTPP-I	16,116.216	15,673.445	-510,294.73	-493.63
	TSPP	22,401.682	22,405.051	218,392.83	0.00
	RANGIT	434.000	488.750	107,726.80	-568.18
	CHPC	1,110.000	1,946.629	1,882,415.33	0.00
	KHPC	0.000	215.759	427,202.42	0.00
	THPC	1,990.000	1,006.388	-1,947,551.14	0.00
	KHSTPP-II	29,555.032	27,668.411	-3,199,625.543	-23,727.11
	FSPPP-III	9,020.538	8,620.703	-786,324.798	0.00
	TEESTA	6,468.000	6,742.473	581,087.069	0.00
	MAITHON R/B	21,406.795	21,371.854	-28,249.312	-21,596.24
	STERLITE	13,384.210	11,786.363	-2,838,551.458	-24,523.20
	BARH	13,406.031	12,339.054	-1,927,720.711	-357,405.65
	NVNV-NEPAL	-1,774.560	-1,809.955	-51,202.421	0.00
	APNRL	11,482.080	11,142.982	-545,851.027	0.00
	GMRKEL	15,339.360	15,206.254	-25,924.652	0.00
	JITPL	26,462.370	26,178.909	-333,817.106	0.00
	TP TCL	431.760	325.716	-191,324.82	0.00
	BRBCL	0.000	-33.673	-61,868.535	0.00
	TALCHER SOLAR	39.607	42.418	26,607.002	0.00
	JORETHANG HEP	451.868	374.192	-117,752.674	-6,025.99
	IND BHARAT	0.000	-21.382	-37,395.104	0.00
	NVNV	-10,556.495	-10,518.836	106,838.504	-1,127.88
	CHUZACHEN	1,004.315	990.603	-224,693.366	-6,283.19
14/04/16	BSEB	-63,680.938	-65,481.545	-5,485,219.85	-252,686.74
	JSEB	-15,868.803	-17,913.874	-6,799,705.66	-2,407,510.25
	DVC	37,155.073	37,519.314	642,064.17	0.00
	GRIDCO	-26,059.847	-26,627.162	-947,623.23	-134,856.31
	SIKKIM	-1,363.453	-1,031.312	809,197.24	0.00
	WBSETCL	-47,857.033	-47,658.163	415,178.84	-21,718.99
	NER	-3,006.515	-13,641.012	-29,065,720.32	-24,541,495.23
	NR	-44,114.605	-35,709.947	22,705,401.32	0.00
	SR	-17,112.705	-9,328.073	19,704,882.65	-6,103,860.59
	WR	-17,400.579	-15,118.877	6,802,676.08	-7,766,964.81
	FSPPP-I & II	25,158.990	24,251.470	-2,242,769.27	-355,110.16
	KHSTPP-I	16,851.092	16,738.751	-167,736.37	0.00
	TSPP	22,388.646	22,631.627	709,377.02	0.00
	RANGIT	434.000	503.786	202,758.28	0.00
	CHPC	792.000	1,882.301	2,453,177.21	0.00
	KHPC	0.000	-1.901	-3,763.58	0.00
	THPC	2,712.000	973.131	-3,442,959.96	0.00
	KHSTPP-II	28,498.811	28,215.612	-604,889.66	0.00
	FSPPP-III	8,275.357	8,049.220	-544,998.68	-121,359.89
	TEESTA	7,644.000	7,990.073	1,008,251.93	0.00
	MAITHON R/B	22,833.985	22,915.418	242,334.30	0.00
	STERLITE	12,838.235	11,370.182	-4,294,568.25	-955,578.95
	BARH	14,639.196	13,373.018	-2,999,619.451	-574.32
	NVNV-NEPAL	-1,774.560	-1,815.943	-124,051.315	0.00
	APNRL	11,032.080	10,688.145	-930,809.89	-53,273.29
	GMRKEL	15,295.273	14,848.945	-1,245,819.85	-630,054.38
	JITPL	26,724.303	26,182.400	-1,729,964.62	-159,476.77
	TP TCL	431.760	322.714	-295,850.07	0.00
	BRBCL	0.000	-32.273	-88,692.753	0.00
	TALCHER SOLAR	39.607	47.447	72,772.92	0.00
	JORETHANG HEP	444.338	368.144	-136,338.92	0.00
	IND BHARAT	0.000	-19.491	-55,578.10	0.00
	NVNV	-10,563.188	-10,547.127	50,849.24	0.00
	CHUZACHEN	1,003.353	933.741	-195,708.36	-4,815.78

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 11/04/2016 to 17/04/2016

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAINAGE/GEN. TOTAL IN MWH	Deviation Charge In Rs.	Additional Deviation Charge In Rs.
15/04/16	BSEB	-64,059.140	-67,066.991	-7,196,328.06	-860,992.61
	JSEB	-12,835.028	-14,318.749	-5,739,497.01	-3,179,806.49
	DVC	37,200.457	37,023.423	3,295,446.44	0.00
	GRIDCO	-25,888.167	-25,581.588	210,779.03	-211,435.96
	SIKIM	-1,078.113	-1,095.547	-70,543.39	0.00
	WBSETCL	-49,191.265	-50,312.851	-1,922,454.92	-8,441.03
	NER	-1,500.480	-11,566.900	-24,589,155.00	-20,639,480.28
	NR	-44,419.797	-35,178.117	21,574,018.27	-147,124.06
	SR	-12,811.918	-8,206.036	10,053,751.14	-5,682,119.71
	WR	-18,081.612	-15,855.941	6,368,565.98	-7,662,991.38
	FS TPP-I & II	23,948.421	23,440.796	-1,338,352.23	0.00
	KHSTPP-I	16,896.325	16,436.781	-972,318.89	0.00
	TS TPP	22,036.230	22,090.750	278,510.83	0.00
	RANGIT	482.000	557.288	224,465.69	0.00
	CHPC	1,110.000	2,387.402	2,874,155.53	0.00
	KHPC	0.000	326.779	647,022.82	0.00
	THPC	2,040.000	1,234.264	-1,595,357.49	0.00
	KHSTPP-II	28,551.154	28,095.939	-845,013.799	0.00
	FS TPP-III	7,920.000	7,855.567	-123,982.000	0.00
	TEESTA	5,418.000	5,651.600	657,859.750	0.00
	MAITHON R/B	21,571.465	21,616.982	205,904.189	0.00
	STERLITE	12,899.395	11,426.091	-3,606,566.600	-280,504.54
	BARH	14,236.496	13,410.982	-1,667,457.569	0.00
	NVNV-NEPAL	-1,064.935	-1,849.517	-1,743,776.798	0.00
	APNRL	10,402.645	9,231.200	-2,589,749.810	-775,070.48
	GMRKEL	15,278.405	15,361.600	505,353.495	0.00
	JITPL	26,744.560	26,660.727	-172,851.782	0.00
	TP TCL	431.760	329.868	-236,389.40	0.00
	BRBCL	0.000	-33.382	-79,629.000	0.00
	TALCHER SOLAR	40.853	40.799	-891.43	0.00
	JORETHANG HEP	431.288	406.080	-23,020.89	0.00
	IND BHARAT	0.000	-26.109	-62,749.85	0.00
	NVNV	-10,529.530	-10,588.109	-158,246.078	0.00
CHUZACHEN	758.225	1,148.442	948,737.573	-2,346.54	
BSEB	-65,078.286	-69,780.682	-8,959,912.32	-651,258.23	
JSEB	-13,638.708	-13,175.864	-742,798.96	-768,984.60	
DVC	38,816.085	38,787.597	-169,468.05	-66,423.16	
GRIDCO	-27,345.857	-27,601.820	-418,382.37	-32,264.23	
SIKIM	-1,565.880	-1,167.125	705,980.24	0.00	
WBSETCL	-48,301.383	-48,165.890	557,803.45	-9,819.19	
NER	-1,974.440	-10,979.806	-21,925,962.41	-17,976,568.94	
NR	-37,560.714	-33,704.034	7,341,103.72	-1,072,223.77	
SR	-14,948.750	-10,802.109	11,590,269.25	-2,237,490.86	
WR	-19,660.948	-12,175.265	14,350,276.87	-2,203,877.87	
FS TPP-I & II	25,086.221	24,366.391	-1,436,458.57	-356.13	
KHSTPP-I	17,534.288	17,020.453	-898,471.13	0.00	
TS TPP	22,246.204	22,425.441	494,542.36	0.00	
RANGIT	520.000	637.624	334,715.40	0.00	
CHPC	1,050.000	2,523.520	3,315,418.91	0.00	
KHPC	0.000	365.666	724,019.47	0.00	
THPC	4,500.000	1,304.635	-6,326,822.52	0.00	
KHSTPP-II	20,573.921	20,029.166	-902,097.703	-2,471.57	
FS TPP-III	8,231.750	8,115.736	-249,809.546	-1,745.01	
TEESTA	9,576.000	9,968.545	1,027,591.673	0.00	
MAITHON R/B	21,577.340	21,534.691	50,318.526	0.00	
STERLITE	13,125.163	11,459.091	-4,120,587.819	-269,854.42	
BARH	14,158.220	13,472.909	-1,406,199.176	0.00	
NVNV-NEPAL	-1,774.560	-1,794.691	-70,216.852	0.00	
APNRL	10,689.158	10,171.127	-1,476,950.970	-632,923.20	
GMRKEL	15,339.360	15,377.818	334,946.984	0.00	
JITPL	24,000.190	24,631.709	1,790,874.170	0.00	
TP TCL	431.760	333.839	-227,046.96	0.00	
BRBCL	0.000	-33.236	-79,611.189	0.00	
TALCHER SOLAR	40.853	43.945	28,911.69	0.00	
JORETHANG HEP	431.288	460.000	124,400.87	-218.36	
IND BHARAT	0.000	-22.909	-53,681.61	0.00	
NVNV	-10,406.313	-10,583.273	-429,026.615	0.00	
CHUZACHEN	1,006.325	1,114.056	202,391.293	-83,845.66	
BSEB	-65,360.501	-65,822.558	-758,932.82	-13,001.27	
JSEB	-14,847.515	-14,362.924	-32,705.53	-918.10	
DVC	32,869.082	30,815.956	-2,889,129.41	-89,834.36	
GRIDCO	-29,350.984	-29,952.345	-1,066,318.27	-51,265.27	
SIKIM	-1,295.562	-998.423	380,987.30	0.00	
WBSETCL	-40,615.780	-41,315.641	-995,272.35	-12,484.55	
NER	-1,655.135	-5,563.173	-6,847,053.02	-5,285,086.45	
NR	-42,318.873	-40,629.703	1,836,219.77	-1,140,285.52	
SR	-11,700.408	-15,540.363	-6,121,663.45	-5,113,212.83	
WR	-21,695.599	-8,489.571	18,840,013.46	0.00	
FS TPP-I & II	24,776.506	23,803.057	-1,489,554.14	-11,950.68	
KHSTPP-I	15,583.290	15,136.890	-532,418.56	-213.09	
TS TPP	22,425.169	22,187.533	-48,386.19	0.00	
RANGIT	481.000	515.153	100,996.33	0.00	
CHPC	1,350.000	3,637.358	5,146,556.45	0.00	
KHPC	0.000	340.344	673,881.12	0.00	
THPC	2,628.000	1,880.479	-1,480,991.60	0.00	
KHSTPP-II	27,989.827	27,444.627	-635,561.003	0.00	
FS TPP-III	7,916.692	7,890.471	-12,144.926	0.00	
TEESTA	5,040.000	5,216.109	306,037.456	0.00	
MAITHON R/B	20,734.695	20,541.418	237,313.259	0.00	
STERLITE	11,204.695	9,922.500	-2,031,898.21	-100,016.70	
BARH	20,405.449	19,109.672	-1,897,914.603	-530,859.00	
NVNV-NEPAL	-1,774.560	-1,813.670	-72,574.276	0.00	
APNRL	11,482.080	10,863.491	-724,506.022	-1,880.66	
GMRKEL	15,254.160	15,017.891	-1,68,113.582	0.00	
JITPL	24,608.950	24,604.254	-493,763.554	0.00	
TP TCL	431.760	361.160	-97,846.70	0.00	
BRBCL	0.000	-28.327	-40,288.849	0.00	
TALCHER SOLAR	40.853	44.094	30,037.47	0.00	
JORETHANG HEP	412.298	424.584	61,089.67	0.00	
IND BHARAT	0.000	-22.691	-30,898.82	0.00	
NVNV	-10,562.465	-10,437.745	161,428.265	0.00	
CHUZACHEN	1,819.830	1,483.650	-458,100.573	-18,388.87	

SUMMARY OF WEEKLY DEVIATION CHARGES					
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 11/04/2016 TO 17/04/16	BSEB	-434780.79	-435190.31	-11,989,799.00	-6,369,865.71
	JSEB	-97731.72	-102747.05	-8,419,162.00	-10,654,728.14
	DVC	266768.92	270071.01	13,291,632.00	-170,896.13
	GRIDCO	-177771.16	-181328.69	-1,366,734.00	-1,147,220.39
	SIKIM	-9302.86	-7816.84	4,800,278.00	0.00
	WBSETCL	-326957.69	-329148.90	-1,932,769.00	-349,136.90
	NER	-15492.29	-87139.73	-167,194,180.00	0.00
	NR	-301470.69	-237473.82	146,697,828.00	0.00
	SR	-103992.61	-60788.00	35,436,159.00	0.00
	WR	-121450.71	-93508.12	58,327,259.00	0.00
	FS TPP-I & II	151068.22	146246.46	-10,263,812.06	-433,955.27
	KHSTPP-I	109332.14	106924.75	-3,780,687.21	-706.72
	KHSTPP-II	197958.23	193566.40	-7,276,053.23	-26,198.68
	TS TPP	154512.53	154992.61	2,399,242.10	0.00
	FS TPP-III	59289.02	57531.99	-4,016,154.70	-213,033.28
	TEESTA	46032.00	48017.85	5,109,564.00	-297.37
	MAITHON R/B	150096.30	150104.22	1,001,214.73	-21,596.24
	STERLITE	89636.15	78920.73	-24,271,361.00	-1,841,064.71
	RANGIT	3251.00	3735.95	1,324,823.00	-568.18
	BARH	84533.89	78185.56	-11,823,643.75	-1,094,519.16
	NVNV-NEPAL	-11712.30	-12721.06	-2315747.22	0.00
	APNRL	77767.20	73880.22	-7,596,094.00	-1,549,047.70
	GMRKEL	106732.55	106007.27	-385,541.00	-630,054.38
	JITPL	181446.11	179903.63	-2,298,948.94	-162,662.52
	TP TCL	3022.32	2340.23	-149,919.17	0.00
	BRBCL	0.00	-235.27	-518403.84	0.00
TALCHER SOLAR	281.39	306.58	233777.82	0.00	
JORETHANG HEP	3115.99	2814.97	-449,680.92	-7590.75	
IND BHARAT	0.00	-167.78	-370977.62	0.00	
NVNV-BD	-73571.47	-73391.31	219,786.00	-1,127.88	
CHUZACHEN	7224.00	8060.90	2,052,173.00	-115,770.04	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection
Deviation Charge: (+ve) means receivable, (-ve) mean payable (-) means vice-versa