



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/2016/

Date: 23.05.2016

As per List

**Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 02.05.2016 to 08.05.2016**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

--Sd/-  
(A.K.BANDYOPADHYAY)  
MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1<sup>st</sup> Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7<sup>th</sup> floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

ABT based Deviation Charge Account  
For the period 02.05.16 TO 08.05.16  
AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
JSEB	27.88845	43.07759	70.96604	BSEB	2.36889	39.75063	-37.38174
DVC	26.90109	9.58701	36.48810	SIKKIM	8.63440	1.17440	7.46000
GRIDCO	23.94085	15.15493	39.09578	NR	1462.50876	0.00000	1462.50876
WBSETCL	21.73736	28.46517	50.20253	WR	718.10234	0.00000	718.10234
NER	1254.50865	0.00000	1254.50865	TALCHER SOLAR	4.08380	0.00000	4.08380
SR	445.82563	0.00000	445.82563	TSTPP	-10.95525	0.01067	-10.96593
FSTPP I&II	100.45391	4.88174	105.33565	RANGIT	4.17605	0.06911	4.10693
BRBCL	3.32859	0.00000	3.32859	JORETHANG LOOP HEP	3.51885	0.00028	3.51856
KHSTPP-I	46.89168	0.03508	46.92676	CHUZACHEN (GATI)	13.68687	0.04704	13.63983
NVVN-NEPAL	6.21981	0.00000	6.21981	TEESTA V	23.48499	1.83250	21.65249
IND BARATH	2.50093	0.00000	2.50093	MAITHON R/B	-2.25337	0.22974	-2.48312
TPTCL	0.95389	0.00000	0.95389				
KHSTPP-II	0.69435	0.31202	1.00637				
GMRKEL	10.65747	4.76585	15.42332				
FSTPP -III	34.13671	5.46816	39.60487				
JITPL	31.10983	16.40418	47.51401				
STERLITE	27.19241	0.00000	27.19241				
APNRL	23.01124	5.43198	28.44321				
NVVN (INDIA-BD)	19.83579	1.56459	21.40038				
BARH	47.95623	0.45242	48.40864	DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	-71.61145		
<b>TOTAL</b>	<b>2155.74486</b>	<b>135.60072</b>	<b>2291.34558</b>		<b>2155.74486</b>	<b>43.11437</b>	<b>2184.24194</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**178.71509**

ISSUANCE OF DEVIATION ACCOUNT FOR THE WEEK HAS BEEN DELAYED DUE TO DELAYED SUBMISSION OF SCHEDULE OF THE WEEK BY ERLDC

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.  
c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.  
d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaijaon D/C lines

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

- iii) Deviation charges for the week 02/05/16-08/05/16 has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.30% during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.
- viii) The mismatch between receivable / payable of "Deviation Charge" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.
- x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.
- xi) As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.
- xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13
- xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.
- xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014
- xv) As informed by ERLDC, COD of Chuzachen (GATT) U1&2 started w.e.f. 0000 hrs of 18.05.2013
- xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.
- xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14
- xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xix) As informed by ERLDC, GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.
- xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection
- xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.
- xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power w.e.f 00.00 hrs of 20.09.15 and the same has been declared commercial w.e.f 00.00 hrs of 26.09.15.
- U#2 of the same project declared commercial w.e.f 00.00 hrs of 01.10.15.
- xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.
- xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xxv) No comments from ERLDC for the week have been received regarding gaming. Revision, if any, would be carried out after receipt of such comments from ERLDC.
- xxvi) As per CERC Order No:1/14/2015 dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 02/05/2016 to 08/05/2016**

BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAVAL/GEN TOTAL IN MWH	Deviation Charge in Rs. in Rs.	Additional Deviation Charge
<b>BSEB</b>	<b>-63,098.705</b>	<b>-66,111.692</b>	<b>-3,197,721.02</b>	<b>-1,160,130.51</b>
JSEB	-17,117.630	-18,812.287	-2,934,138.61	-487,389.80
DVC	31,911.063	30,177.204	-2,675,943.05	-65,086.85
GRIDCO	-26,290.843	-29,467.008	-4,463,089.02	-388,332.49
SIKKIM	899.540	-1,093.861	-401,506.85	-618.37
WBSETCL	-43,912.999	-44,892.068	-1,263,691.19	-127,952.80
NER	104.208	-8,630.427	-14,344,212.65	-11,785,299.05
NR	-45,961.053	-26,385.743	29,170,033.06	515,401.63
SR	-513.610	-14,779.491	-22,110,888.99	-19,551,975.39
WR	-10,314.525	8,937.938	30,049,410.82	-748,711.87
FSPPP-I & II	21,160.159	19,794.116	-2,843,027.09	-370,696.38
KHSTPP-I	17,742.800	16,948.778	-1,062,824.43	0.00
TSTPP	20,621.666	20,403.826	-138,574.20	0.00
RANGIT	426.000	421.906	-46,284.90	-1,648.28
CHPC	1,150.000	1,102.195	-107,561.53	0.00
KHPC	180.000	163.476	-32,717.52	0.00
THPC	2,080.000	1,755.453	-642,602.59	0.00
KHSTPP-II	32,425.147	31,211.493	-1,417,607.93	0.00
FSPPP-III	9,118.642	8,420.210	-1,463,329.67	-144,889.58
TEESTA	5,544.000	5,734.400	389,414.37	0.00
MAITHON R/B	19,987.215	19,881.600	-68,614.54	-15,783.33
STERLITE	0.000	-261.273	-398,320.162	0.00
BARH	25,713.913	25,046.400	-1,035,076.627	-531.13
NVNV-NEPAL	-1,771.680	-1,559.798	201,382.349	0.00
APNRL	10,612.560	10,327.854	-462,219.037	0.00
GMRKEL	10,510.150	10,253.943	-263,028.705	0.00
JITPL	13,436.650	13,289.382	-154,757.20	0.00
TPTCL	340.800	323.245	-26,719.48	0.00
BRBCL	0.000	-33.145	-51,653.843	0.00
TALCHER SOLAR	39.599	47.993	78,123.01	0.00
JORETHANG HEP	410.025	415.096	-4,139.14	0.00
IND BHARAT	0.000	-21.818	-37,386.82	0.00
NVNV	-9,065.803	-9,405.927	-613,049.749	0.00
CHUZACHEN	1,257.510	1,240.524	-51,132.081	-227.84
<b>BSEB</b>	<b>-63,709.527</b>	<b>-65,777.010</b>	<b>-4,864,584.15</b>	<b>-729,717.67</b>
JSEB	-16,107.525	-16,732.201	-2,332,264.14	-550,478.34
DVC	31,680.906	31,339.435	-93,111.99	-137,985.21
GRIDCO	-29,437.344	-30,359.414	-1,805,485.28	-56,253.25
SIKKIM	885.685	-1,137.265	-359,706.93	0.00
WBSETCL	-46,768.752	-46,242.697	-783,560.01	-41,987.89
NER	290.865	-13,415.926	-26,088,229.94	-22,909,256.90
NR	-48,020.184	-29,088.787	35,426,863.88	-521,864.34
SR	-20,667.295	-18,143.781	4,787,320.47	-107,379.86
WR	5,623.049	6,452.213	940,536.94	-2,239,333.09
FSPPP-I & II	29,201.340	27,846.794	-2,470,431.49	-22,710.82
KHSTPP-I	17,921.842	17,125.245	-1,314,241.19	-198.43
TSTPP	19,592.040	19,599.952	184,511.93	0.00
RANGIT	426.000	417.970	-54,543.07	0.00
CHPC	580.000	915.692	755,307.95	0.00
KHPC	222.773	258.026	70,792.27	0.00
THPC	3,525.000	1,458.413	-4,091,842.46	0.00
KHSTPP-II	32,344.020	31,836.915	-672,502.542	0.00
FSPPP-III	8,161.832	7,756.588	-965,577.739	-394,715.53
TEESTA	5,880.000	6,132.582	503,454.497	0.00
MAITHON R/B	20,197.763	20,232.800	197,865.272	0.00
STERLITE	0.000	-263.864	-504,141.797	0.00
BARH	23,994.685	23,568.872	-934,292.500	-2,877.63
NVNV-NEPAL	-1,771.680	-1,848.614	-136,187.924	0.00
APNRL	8,629.300	8,185.018	-1,281,290.275	-535,053.60
GMRKEL	10,510.150	10,402.400	-60,336.611	0.00
JITPL	23,140.065	23,261.309	243,656.708	0.00
TPTCL	329.280	311.137	-26,366.95	0.00
BRBCL	0.000	-33.127	-62,799.654	0.00
TALCHER SOLAR	39.599	46.731	66,119.031	0.00
JORETHANG HEP	471.263	381.232	-48,827.964	0.00
IND BHARAT	0.000	-20.582	-37,436.158	0.00
NVNV	-10,359.613	-10,751.891	-729,008.206	0.00
CHUZACHEN	1,104.400	1,210.338	248,013.148	-153.08
<b>BSEB</b>	<b>-61,524.323</b>	<b>-57,274.027</b>	<b>3,867,476.66</b>	<b>-432,942.57</b>
JSEB	-14,791.023	-13,978.503	-450,952.42	-495,307.09
DVC	31,947.881	31,194.822	-1,651,491.57	-226,229.55
GRIDCO	-28,871.620	-30,213.464	-2,164,339.45	-429,209.30
SIKKIM	-1,262.618	-1,156.652	238,293.10	-3,723.58
WBSETCL	-28,771.519	-31,081.221	-2,658,072.17	-1,810,034.88
NER	97.483	-12,914.965	-19,343,308.50	-16,849,665.78
NR	-50,804.193	-35,601.321	23,195,320.96	-1,179,103.05
SR	-3,281.858	-13,333.236	-15,815,256.96	-14,509,763.66
WR	-13,191.065	-4,137.412	10,648,949.94	-3,243,777.89
FSPPP-I & II	26,058.807	25,650.075	-467,541.11	-2,588.91
KHSTPP-I	13,910.147	13,780.453	-157,137.15	0.00
TSTPP	20,987.040	20,570.185	-351,771.82	-1,067.31
RANGIT	461.000	439.198	-96,917.89	0.00
CHPC	573.000	1,083.847	1,149,406.24	0.00
KHPC	0.000	287.514	569,277.72	0.00
THPC	2,615.000	1,726.231	-1,759,762.37	0.00
KHSTPP-II	29,511.835	28,884.327	-383,506.274	-1,735.43
FSPPP-III	8,172.397	8,068.507	-118,204.221	-559.49
TEESTA	6,426.000	6,575.782	336,419.066	0.00
MAITHON R/B	18,007.305	17,914.509	-57,958.749	-398.47
STERLITE	0.000	-293.727	-415,301.561	0.00
BARH	23,201.732	22,771.527	-386,344.432	0.00
NVNV-NEPAL	-1,771.680	-1,846.570	-121,652.874	0.00
APNRL	4,358.730	4,337.673	-27,626.301	-3,483.94
GMRKEL	12,883.330	12,594.400	-264,483.159	0.00
JITPL	19,370.658	18,704.545	-1,114,943.289	-443,813.38
TPTCL	317.280	305.484	-84.08	0.00
BRBCL	0.000	-29.291	-40,815.966	0.00
TALCHER SOLAR	39.599	42.441	26,209.150	0.00
JORETHANG HEP	377.393	365.392	-10,871.832	-14.24
IND BHARAT	0.000	-25.018	-39,344.367	0.00
NVNV	-10,409.425	-10,641.345	-63,680.779	-20,205.04
CHUZACHEN	1,158.625	1,366.101	346,626.243	-859.74
<b>BSEB</b>	<b>-65,293.010</b>	<b>-63,644.812</b>	<b>1,233,394.36</b>	<b>-343,589.14</b>
JSEB	-13,346.273	-15,378.875	-3,231,719.21	-1,057,073.30
DVC	32,548.339	32,105.303	-756,396.32	-122,179.31
GRIDCO	-24,193.831	-25,714.651	-1,395,795.48	-265,846.35
SIKKIM	-1,250.235	-1,114.364	187,840.71	-19,705.13
WBSETCL	-37,894.252	-37,786.150	-700,991.01	-170,554.81
NER	-2,777.623	-13,439.280	-15,341,959.88	-13,182,515.92
NR	-41,668.022	-26,179.871	21,711,052.60	-855,676.91
SR	-15,008.605	-15,925.745	-898,674.07	-336,433.80
WR	1,427.605	1,641.660	942,428.75	-1,454,361.46
FSPPP-I & II	27,033.210	26,169.627	-1,778,511.48	-30,066.21
KHSTPP-I	13,503.964	13,269.668	-200,882.45	-91.72
TSTPP	20,858.589	20,582.256	-64,908.42	0.00
RANGIT	470.000	462.580	23,690.24	-862.23
CHPC	765.000	1,048.538	637,960.67	0.00
KHPC	145.000	289.865	286,832.30	0.00
THPC	1,920.000	1,669.995	-495,010.57	0.00
KHSTPP-II	26,236.404	25,723.151	-458,134.01	-27,836.84
FSPPP-III	8,158.648	8,046.845	-185,355.92	-2,215.87
TEESTA	6,552.000	6,763.891	387,110.84	0.00
MAITHON R/B	18,062.680	18,009.636	-15,529.74	0.00
STERLITE	0.000	-266.818	-394,213.00	0.00
BARH	22,402.216	22,301.781	-196,492.121	0.00
NVNV-NEPAL	-1,753.165	-1,873.296	-135,280.001	0.00
APNRL	4,975.740	4,914.036	-76,730.41	-919.93
GMRKEL	12,900.063	12,708.582	-138,701.06	0.00
JITPL	19,353.748	18,525.145	-1,982,171.77	-845,356.33
TPTCL	364.320	333.956	-37,252.79	0.00
BRBCL	0.000	-28.127	-44,171.614	0.00
TALCHER SOLAR	41.009	49.181	76,013.93	0.00
JORETHANG HEP	358.443	395.408	74,179.32	-14.24
IND BHARAT	0.000	-22.691	-38,442.01	0.00
NVNV	-10,844.840	-10,798.109	31,538.00	-3,222.21
CHUZACHEN	1,057.768	1,180.017	305,766.76	-166.92

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 02/05/2016 to 08/05/2016**

Page 2 of 2

BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge in Rs.	Additional Deviation Charge In Rs.
BSEB	-68,054.192	-66,577.676	898,040.73	<b>-537,426.62</b>
JSEB	-14,527.638	-16,494.340	-3,172,682.16	-726,647.16
DVC	34,312.892	33,411.121	-2,040,807.24	-12,812.12
GRIDCO	-25,003.482	-25,550.665	-293,658.12	-141,345.46
SIKKIM	-956.557	-1,082.156	-146,131.68	-428.27
WBSETCL	-41,932.492	-43,269.353	-1,695,030.38	-20,489.58
NER	-425.588	-12,306.900	-17,280,564.85	-14,906,731.57
NR	-36,106.318	-25,345.268	17,230,901.41	-354,084.20
SR	-4,635.195	-3,523.054	-1,501,476.84	-5,030,635.41
WR	-10,907.399	-5,899.360	8,527,727.75	-2,719,970.11
FSPPP-I & II	27,684.399	27,016.986	-1,272,646.48	-54,797.09
KHSTPP-I	15,730.131	14,893.448	-1,002,476.13	-378.66
TSTPP	21,447.556	21,017.013	-439,871.15	0.00
RANGIT	450.000	475.394	59,825.39	-2,712.01
CHPC	585.000	1,216.072	1,419,911.21	0.00
KHPC	290.000	313.902	147,325.96	0.00
THPC	2,565.000	1,936.823	-1,243,789.52	0.00
KHSTPP-II	29,472.959	28,599.374	-1,292,106.298	-1,630.12
FSPPP-III	8,571.710	8,350.195	-385,754.355	-2,598.49
TEESTA	5,712.000	5,870.327	329,703.643	0.00
MAITHON R/B	19,250.535	19,154.454	-89,270.115	-6,672.96
STERLITE	0.000	-251.818	-352,969.546	0.00
BARH	23,512.368	23,222.509	-393,463.017	-3,287.28
NVVN-NEPAL	-1,753.165	-1,883.347	-190,090.606	0.00
APNRL	5,378.400	5,410.763	89,314.042	-2,326.13
GMRKEL	7,396.405	7,614.836	288,755.016	0.00
JITPL	16,288.343	16,873.454	178,965.932	-15,273.87
TP TCL	352.800	326.886	-7,820.95	0.00
BRBCL	0.000	-32.727	-47,556.996	0.00
TALCHER SOLAR	40.611	48.037	69,119.03	0.00
JORETHANG HEP	386.880	399.264	31,028.50	0.00
IND BHARAT	0.000	-24.800	-36,339.72	0.00
NVVN	-10,824.110	-10,945.345	-149,973.243	0.00
CHUZACHEN	1,104.435	1,339.713	347,111.526	-2,632.12
<b>BSEB</b>	<b>-63,504.620</b>	<b>-59,184.782</b>	<b>2,380,296.92</b>	<b>0.00</b>
JSEB	-15,640.008	-15,815.818	-734,520.79	-261,596.92
DVC	34,390.916	32,953.675	-2,319,080.34	-27,460.46
GRIDCO	-29,049.959	-29,406.695	-656,421.90	-23,886.70
SIKKIM	-1,411.385	-1,154.090	418,445.95	0.00
WBSETCL	-38,095.574	-37,962.230	-14,852.51	-14,322.50
NER	-618.745	-12,613.511	-19,642,225.40	-17,032,552.52
NR	-38,830.806	-32,265.180	10,441,773.86	0.00
SR	-7,650.155	-9,981.309	-4,507,208.40	-4,079,683.71
WR	-15,966.853	-10,460.075	9,170,428.70	-653,199.73
FSPPP-I & II	26,704.921	26,445.452	-508,000.43	0.00
KHSTPP-I	16,049.073	15,594.097	-636,377.62	0.00
TSTPP	21,149.424	20,976.214	-208,479.48	0.00
RANGIT	450.000	513.311	89,349.12	0.00
CHPC	585.000	1,465.859	1,981,933.32	0.00
KHPC	290.000	563.641	541,809.58	0.00
THPC	2,565.000	2,334.657	-456,078.45	0.00
KHSTPP-II	30,632.580	29,491.163	-1,513,480.717	0.00
FSPPP-III	8,087.728	8,012.293	-130,483.946	0.00
TEESTA	6,174.000	6,299.673	128,735.945	-181,179.07
MAITHON R/B	18,743.410	18,681.854	-51,214.168	0.00
STERLITE	0.000	-242.545	-376,298.823	0.00
BARH	24,636.603	23,769.927	-1,245,381.960	-25,216.75
NVVN-NEPAL	-1,771.680	-1,804.493	-73,881.433	0.00
APNRL	10,564.265	10,708.509	125,600.556	0.00
GMRKEL	7,819.482	8,081.963	379,507.688	0.00
JITPL	18,431.300	18,245.272	-309,221.373	0.00
TP TCL	352.800	340.139	-10,552.27	0.00
BRBCL	0.000	-34.200	-54,308.518	0.00
TALCHER SOLAR	40.611	49.085	78,871.45	0.00
JORETHANG HEP	386.460	457.216	157,399.89	0.00
IND BHARAT	0.000	-22.400	-37,977.19	0.00
NVVN	-10,838.520	-10,969.563	-210,670.820	0.00
CHUZACHEN	1,306.893	1,379.565	187,646.485	0.00
<b>BSEB</b>	<b>-67,592.956</b>	<b>-66,799.820</b>	<b>214,356.69</b>	<b>-771,656.10</b>
JSEB	-15,174.380	-13,388.869	293,957.39	-729,266.40
DVC	28,772.914	27,853.763	-2,261,039.26	-366,947.04
GRIDCO	-26,950.165	-27,103.369	-220,544.74	-210,619.32
SIKKIM	-1,403.183	-1,008.758	391,976.84	-92,964.24
WBSETCL	-27,742.192	-28,805.588	-748,991.66	-661,174.27
NER	-1,567.358	-13,396.815	-13,410,363.93	-11,633,890.31
NR	-34,129.110	-29,187.053	9,047,930.43	-1,508.81
SR	-4,366.498	-7,711.200	-4,536,377.79	-4,875,574.45
WR	-18,125.057	-7,524.897	11,530,750.743	-798,063.43
FSPPP-I & II	26,654.700	26,231.040	-705,233.20	-7,314.57
KHSTPP-I	14,751.293	14,369.089	-315,229.39	-2,838.93
TSTPP	20,923.918	20,560.125	-76,232.36	0.00
RANGIT	506.000	477.571	46,993.96	-1,688.86
CHPC	585.000	1,205.648	1,396,458.98	0.00
KHPC	290.000	557.312	529,278.55	0.00
THPC	2,565.000	1,920.223	-1,276,459.36	0.00
KHSTPP-II	27,533.919	26,801.622	-605,971.740	0.00
FSPPP-III	8,163.911	8,033.776	-174,965.029	-1,837.47
TEESTA	6,888.000	7,032.873	273,660.483	-2,071.27
MAITHON R/B	17,146.125	16,865.163	-256,532.891	-119.32
STERLITE	0.000	-257.091	-277,995.874	0.00
BARH	24,214.713	23,737.418	-604,572.213	-13,328.81
NVVN-NEPAL	-1,771.680	-1,879.632	-126,270.548	0.00
APNRL	10,960.060	10,289.236	-668,172.084	-1,414.29
GMRKEL	8,165.895	7,434.182	-1,007,460.058	-476,585.04
JITPL	13,920.843	15,593.127	27,488.184	-335,974.66
TP TCL	352.800	330.075	-12,477.73	0.00
BRBCL	0.000	-28.582	-31,552.224	0.00
TALCHER SOLAR	40.611	42.647	13,924.47	0.00
JORETHANG HEP	298.825	389.960	153,115.80	0.00
IND BHARAT	0.000	-20.291	-23,166.75	0.00
NVVN	-9,473.780	-9,567.163	-248,734.188	-133,032.24
CHUZACHEN	1,257.895	1,249.569	-15,344.992	-663.94

**SUMMARY OF WEEKLY DEVIATION CHARGES**

UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
BSEB	-452777.33	-445369.82	236,889.00	-3,975,062.61
JSEB	-106704.48	-110600.89	-2,788,845.00	-4,307,759.02
DVC	226064.91	219035.32	-2,690,109.00	-958,700.55
GRIDCO	-189797.24	-197815.27	-2,394,085.00	-1,515,492.87
SIKKIM	-8069.20	-7747.15	863,440.00	-117,439.59
WBSETCL	-265117.78	-270039.91	-2,173,736.00	-2,846,516.73
NER	-4896.76	-86717.82	-125,450,865.00	0.00
NR	-295519.69	-204053.22	146,250,876.00	0.00
SR	-56123.22	-83397.82	-44,582,563.00	0.00
WR	-61454.24	-10989.93	71,810,234.00	0.00
FSPPP-I & II	184477.54	179154.11	-10,045,391.28	-488,173.98
KHSTPP-I	109609.25	105980.78	-4,689,168.37	-3,507.74
KHSTPP-II	208156.86	202548.04	-6,343,309.51	-31,202.39
TSTPP	145580.23	143709.57	-1,095,525.50	-1,067.31
FSPPP-III	58434.87	56688.41	-3,413,670.88	-546,816.42
TEESTA	43176.00	44409.53	2,348,499.00	-183,250.33
MAITHON R/B	131395.03	130740.22	-225,337.43	-22,974.10
STERLITE	0.00	-1837.14	-2,719,241.00	0.00
RANGIT	3189.00	3207.93	417,465.00	-6,911.38
BARH	167676.23	164418.43	-4,795,622.87	-45,241.61
NVVN-NEPAL	-12364.73	-12695.75	-621981.04	0.00
APNRL	55479.06	54173.09	-2,301,124.00	-543,197.88
GMRKEL	70185.47	69900.33	-1,065,747.00	-476,585.04
JITPL	123941.61	124492.23	-3,110,982.81	-1,640,418.24
TP TCL	2410.08	2270.72	-95388.64	0.00
BRBCL	0.00	-219.20	-332858.81	0.00
TALCHER SOLAR	281.64	326.11	408380.06	0.00
JORETHANG HEP	2691.39	2803.77	351884.57	-28.48
IND BHARAT	0.00	-157.60	-25009.01	0.00
NVVN-BD	-72016.09	-73079.34	-1,983,579.00	-156,459.49
CHUZACHEN	8247.53	8965.83	1,368,687.00	-4,703.64

Energy: (+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection  
 Deviation Charge: (+ve) means receivable, (-ve) mean payable (-) means vice-versa

<b>EASTERN REGIONAL POWER COMMITTEE</b> <b>KOLKATA-700 033</b>
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**Format -AS7: RRAS Settlement Account by ERPC**

**RRAS Account for Week: 02.05.16 TO 08.05.16**

**A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation**

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	BARH STPP-II	165.238235	314614	423175	82619	820408
2	FSTPP-I& II	125.500000	99634	284760	62750	447144
3	KhSTPP-I	21.650508	20373	45011	10825	76210
4	TSTPP-I	474.017713	379167	605795	237009	1221970

**B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation**

Sr.No	RRAS Provider Name	Energy Scheduled from VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
NIL				

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries**

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	BARH STPP-II	165.238235	53779	SIKKIM
			193320	BSEB
			65165	GRIDCO
			2349	JSEB
2	FSTPP-I& II	125.500000	20601	JSEB
			41772	WBSEB
			7835	SIKKIM
			2518	RAJASTAN
			26192	GRIDCO
3	KhSTPP-I	21.650508	717	DELHI
			573	DVC
			13236	GRIDCO
			2265	DELHI
4	TSTPP-I	474.017713	2551	RAJASTAN
			1748	ASSAM
			19519	DVC
			274594	WBSEB
			43107	ASSAM
			41947	JSEB

A) RRAS settlement account for the week 02.05.16 to 08.05.16 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

**MEMBER SECRETARY**