



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/2016/

Date: 20.06.2016

As per List

**Sub: Revised Statement of Deviation Charges including Additional Deviation Charges
for the period from 30.05.2016 to 05.06.2016**

Sir,

Revised Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

--Sd/-
(A.K.BANDYOPADHYAY)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1st Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharapur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7th floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

ABT based Deviation Charge Account
For the period 30.05.16 TO 05.06.16

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

REVISION-I

(All figures in Rs. Lakhs)							
UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
BSEB	474.51631	118.93027	593.44658	DVC	130.24497	3.32753	126.91744
JSEB	277.49333	117.14133	394.63466	NR	1071.89361	0.00000	1071.89361
GRIDCO	48.99717	5.50461	54.50178	SR	334.25092	0.00000	334.25092
SIKKIM	24.99394	1.92581	26.91975	WR	1002.86418	0.00000	1002.86418
WBSETCL	244.23890	22.31953	266.55843	TALCHER SOLAR	3.82348	0.00000	3.82348
NER	917.19832	0.00000	917.19832	TSTPP	28.93968	0.00000	28.93968
FSTPP I & II	185.09078	0.13618	185.22695	RANGIT	19.37635	0.00000	19.37635
BRBCL	4.23306	0.00000	4.23306	JORETHANG LOOP HEP	1.79344	0.00000	1.79344
KHSTPP-I	58.36389	0.31786	58.68176	GMR	78.10857	1.82008	76.28849
NVVN-NEPAL	18.19456	0.00000	18.19456	Teesta	69.70032	0.68255	69.01778
IND-BHARAT	3.08473	0.00000	3.08473	MAITHON R/B	45.12770	0.00000	45.12770
TPTCL	23.56446	0.00000	23.56446	APNRL	18.92693	0.00000	18.92693
KHSTPP-II	17.40664	0.00000	17.40664				
FSTPP-III	91.91838	0.25390	92.17228				
CHUJACHEN	7.39939	0.23523	7.63462				
JITPL	204.78205	57.19708	261.97913				
STERLITE	85.93020	23.13674	109.06694				
NVVN-BD	5.13365	0.00000	5.13365				
BARH	73.18728	12.45139	85.63867				
				DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	-39.32310		
TOTAL	2765.72705	359.54992	3125.27696		2765.72705	5.83016	2799.21999

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

365.38007

ISSUANCE OF DEVIATION ACCOUNT FOR THE WEEK HAS BEEN DELAYED DUE TO DELAYED SUBMISSION OF SCHEDULE OF THE WEEK BY ERLDC

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaijaon D/C lines

ii) For computing Deviation Charge for the week , Korba meter (NP2465A) has been used as master frequency meter.

- iii) Revised Deviation charges for the week 30/05/16-05/06/16 has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 1.92% during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.
- viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.
- ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.
- x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.
- xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.
- xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13
- xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.
- xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014
- xv) As informed by ERLDC,COD of **Chuzachen (GATT) U1&2**started w.e.f. 0000 hrs of 18.05.2013
- xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.
- xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14
- xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.
- xx) As informed by ERLDC, BARRH U#5 started start up power drawal/ infirm power injection
- xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.
- xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.
U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.
- xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.
- xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.
- xxvi) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would becarried out after receipt of such comments from ERLDC.
- xxvii) As per CERC Order No:1/14/2015 dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015.
- xxviii)Revision has been done due to occurrence of Inadvertant error in preparation of Deviation Account for the date 31/05/16.**

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 30/05/2016 to 05/06/2016

DATE	BENEFICIARY	SGH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge In Rs.	Additional Deviation Charge In Rs.
30/05/16	BSEB	-60,656.301	-60,393.299	-614,851.84	-33,230.33
	JSEB	-13,388.238	-13,261.758	-1,238,766.73	-93,183.79
	DVC	24,426.062	23,416.955	-1,968,959.65	-120,909.83
	GRIDCO	-28,064.556	-28,643.393	-501,197.27	-37,456.97
	SIKKIM	-1,008.028	-1,100.256	-217,887.15	0.00
	WBSETCL	-35,185.599	-36,683.831	-2,387,545.81	-220,727.16
	NER	1,190.138	-8,907.704	-20,901,453.03	-17,953,994.05
	NR	-34,176.618	-34,852.239	-4,989,910.21	-3,417,670.22
	SR	151.470	-9,607.491	-20,068,075.06	-18,449,458.54
	WR	-38,075.904	-16,468.039	43,355,514.77	0.00
	FSPPP-I & II	21,449.425	20,206.123	-2,447,289.00	-3,352.20
	KHSTPP-I	15,092.826	14,889.216	-311,429.95	0.00
	TSPP	21,177.936	21,121.463	135,532.25	0.00
	RANGIT	1,018.500	1,085.538	165,514.54	0.00
	CHPC	1,573.750	4,239.919	5,998,880.25	0.00
	KHPC	446.636	1,189.231	1,470,337.78	0.00
	THPC	6,080.000	6,752.871	1,332,284.06	0.00
	KHSTPP-II	25,740.027	25,672.475	-72,088.06	0.00
	FSPPP-III	9,948.955	9,378.822	-1,115,729.69	0.00
	TEESTA	9,576.000	9,893.345	801,476.31	-27,644.37
	MAITHON R/B	20,058.375	20,175.418	638,731.54	0.00
	STERLITE	777.275	857.591	-92,781.866	-72,289.83
	BARH	24,570.003	24,369.272	-369,170.370	0.00
	NVVN-NEPAL	-1,784.160	-1,854.125	-169,762.832	0.00
	APNRL	8,693.280	8,756.218	167,446.951	0.00
	GMRKEL	12,606.598	12,346.473	-283,945.631	-181,814.76
	JITPL	20,875.228	20,233.527	-1,888,076.35	-438,544.17
	TP TCL	705.360	568.227	-285,339.35	0.00
	BRBCL	0.000	-30.836	-64,423.775	0.00
	TALCHER SOLAR	41.858	27.850	-147,697.88	0.00
JORETHANG HEP	746.865	801.816	42,505.06	0.00	
IND BHARAT	0.000	-26.036	-52,945.67	0.00	
NVVN	-10,973.140	-11,054.909	-166,897.149	0.00	
CHUZACHEN	1,506.850	1,519.596	20,223.626	0.00	
31/05/16	BSEB	-60,885.170	-63,638.187	-9,350,085.42	-1,703,608.92
	JSEB	-12,735.110	-13,185.105	-2,832,429.94	-1,745,511.37
	DVC	30,402.397	31,424.112	2,662,507.65	-105,298.90
	GRIDCO	-26,702.692	-27,154.648	-1,036,703.08	-24,670.88
	SIKKIM	-1,544.351	-1,140.755	1,137,949.53	0.00
	WBSETCL	-34,077.579	-35,114.544	-2,492,962.56	-207,194.54
	NER	1,437.585	-5,406.729	-17,776,756.12	-14,744,602.94
	NR	-49,585.425	-46,807.701	7,140,556.43	-4,026,617.82
	SR	-11,140.065	-11,874.109	-1,416,782.29	-3,137,499.26
	WR	-30,702.576	-25,407.333	15,109,622.32	-1,757,890.01
	FSPPP-I & II	22,292.404	22,256.546	-2,691,607.66	0.00
	KHSTPP-I	17,953.820	17,623.977	-854,480.54	0.00
	TSPP	21,787.867	22,029.484	606,458.92	0.00
	RANGIT	1,160.250	1,294.649	353,284.28	0.00
	CHPC	1,573.750	3,859.587	5,143,133.90	0.00
	KHPC	446.636	1,096.744	1,287,212.33	0.00
	THPC	6,080.000	6,147.121	132,899.08	0.00
	KHSTPP-II	32,549.893	32,257.940	-637,374.113	0.00
	FSPPP-III	9,335.040	8,967.672	-986,187.615	-634.54
	TEESTA	11,508.000	12,039.891	1,614,427.306	0.00
	MAITHON R/B	21,369.875	21,750.072	1,017,352.701	0.00
	STERLITE	1,436.250	1,467.818	-318,441.348	-75,756.06
	BARH	18,856.519	18,708.654	-407,876.739	-136,002.98
	NVVN-NEPAL	-1,784.160	-1,857.706	-207,245.057	0.00
	APNRL	8,693.280	8,944.509	779,012.626	0.00
	GMRKEL	13,180.540	13,838.691	1,985,367.653	0.00
	JITPL	22,762.575	21,601.527	-4,115,667.401	-38,538.42
	TP TCL	705.360	457.184	-712,663.96	0.00
	BRBCL	0.000	-26.600	-75,605.381	0.00
	TALCHER SOLAR	34.346	49.164	123,573.819	0.00
JORETHANG HEP	699.895	1,040.624	932,365.789	0.00	
IND BHARAT	0.000	-20.000	-54,993.895	0.00	
NVVN	-11,014.835	-11,035.709	-65,120.698	0.00	
CHUZACHEN	1,508.360	1,718.433	565,751.617	-70.27	
01/06/16	BSEB	-55,618.740	-61,089.726	-15,772,732.40	-3,845,375.33
	JSEB	-14,143.253	-15,551.860	-5,139,994.96	-2,903,368.69
	DVC	34,579.466	35,683.014	2,335,061.56	-40,497.00
	GRIDCO	-24,503.014	-25,333.588	-1,916,309.75	-187,086.03
	SIKKIM	-229.788	-1,153.817	-2,717,371.65	-192,580.84
	WBSETCL	-34,424.992	-35,340.503	-4,780,653.81	-832,962.90
	NER	1,519.335	-5,024.327	-16,747,374.63	-13,688,673.36
	NR	-50,014.947	-42,444.817	21,531,698.43	-1,189,739.41
	SR	-27,187.935	-7,289.454	54,812,915.63	0.00
	WR	-14,553.573	-28,776.869	-37,651,318.56	-34,031,819.40
	FSPPP-I & II	22,190.771	20,759.876	-3,526,489.99	-7,340.80
	KHSTPP-I	17,919.710	17,566.218	-797,056.00	0.00
	TSPP	21,331.117	21,597.094	744,146.80	0.00
	RANGIT	1,045.900	1,148.992	364,956.24	0.00
	CHPC	1,573.750	3,690.782	4,763,322.03	0.00
	KHPC	446.636	1,196.489	1,484,707.82	0.00
	THPC	6,080.000	7,267.597	2,351,441.84	0.00
	KHSTPP-II	32,753.795	32,574.408	-412,492.886	0.00
	FSPPP-III	10,285.345	9,692.687	-1,489,513.213	0.00
	TEESTA	4,368.000	4,503.600	308,860.724	-40,610.40
	MAITHON R/B	21,317.125	21,851.454	1,342,049.911	0.00
	STERLITE	3,285.165	2,894.545	-1,242,739.130	-121,178.62
	BARH	11,212.133	10,905.818	-727,383.881	-10,552.10
	NVVN-NEPAL	-1,778.160	-1,893.331	-334,030.253	0.00
	APNRL	9,997.200	10,102.763	312,126.258	0.00
	GMRKEL	12,638.200	13,125.745	1,567,423.399	0.00
	JITPL	22,539.283	21,635.491	-2,803,331.263	-66,645.95
	TP TCL	587.760	523.352	-192,353.39	0.00
	BRBCL	0.000	-23.582	-65,516.895	0.00
	TALCHER SOLAR	41.858	41.444	-3,885.922	0.00
JORETHANG HEP	856.655	1,015.000	440,562.807	0.00	
IND BHARAT	0.000	-12.218	-37,873.482	0.00	
NVVN	-10,958.815	-10,944.618	61,491.209	0.00	
CHUZACHEN	1,561.595	1,581.129	9,879.378	-5,080.79	
02/06/16	BSEB	-62,537.516	-65,849.359	-8,470,463.61	-2,273,769.88
	JSEB	-16,148.380	-17,639.196	-4,439,369.92	-1,003,596.26
	DVC	33,079.105	34,343.225	2,910,988.03	0.00
	GRIDCO	-27,335.685	-28,014.865	-1,197,014.06	-82,202.70
	SIKKIM	-899.390	-1,187.309	-838,569.33	0.00
	WBSETCL	-39,608.989	-41,713.508	-5,699,348.12	-389,122.38
	NER	2,858.935	-4,264.950	-17,642,302.98	-14,656,847.88
	NR	-50,071.020	-42,261.272	18,725,305.29	-2,523,481.25
	SR	-7,230.273	-14,284.582	-20,235,426.61	-19,018,735.48
	WR	-34,607.272	-13,765.448	60,113,680.24	0.00
	FSPPP-I & II	24,523.039	23,059.970	-3,564,750.00	-2,924.50
	KHSTPP-I	17,993.192	17,683.121	-655,309.32	0.00
	TSPP	21,249.912	21,447.327	583,513.96	0.00
	RANGIT	770.000	863.490	327,379.56	0.00
	CHPC	1,940.000	2,627.978	1,547,950.52	0.00
	KHPC	1,040.000	701.280	-670,665.60	0.00
	THPC	8,540.000	5,174.807	-6,663,082.03	0.00
	KHSTPP-II	32,684.917	32,344.786	-756,355.07	0.00
	FSPPP-III	10,475.673	9,825.284	-1,663,890.24	-24,343.14
	TEESTA	9,618.000	10,037.418	1,273,730.19	0.00
	MAITHON R/B	23,168.000	23,291.745	422,714.47	0.00
	STERLITE	3,068.458	2,213.318	-3,333,951.31	-1,901,732.22
	BARH	19,919.718	19,130.945	-2,259,442.153	-952,699.80
	NVVN-NEPAL	-1,778.160	-1,885.181	-295,547.195	0.00
	APNRL	10,147.200	10,162.327	110,024.49	0.00
	GMRKEL	12,778.910	13,254.036	1,549,982.82	0.00
	JITPL	19,756.928	17,653.982	-6,689,369.44	-2,908,453.55
	TP TCL	588.240	405.194	-508,896.93	0.00
	BRBCL	0.000	-21.873	-61,984.347	0.00
	TALCHER SOLAR	35.638	48.547	119,719.91	0.00
JORETHANG HEP	928.508	670.864	-800,508.03	0.00	
IND BHARAT	0.000	-10.909	-34,270.19	0.00	
NVVN	-10,964.455	-11,029.854	-197,933.27	0.00	
CHUZACHEN	1,608.845	1,378.062	-571,756.49	-5,894.03	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 30/05/2016 to 05/06/2016

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAINAGE/GEN. TOTAL IN MWH	Deviations Charge in Rs.	Additional Deviation Charge in Rs.
03/06/16	BSEB	-63,530.171	-66,306.455	-8,745,316.66	-1,499,976.50
	JSEB	-15,541.443	-17,854.329	-6,434,484.72	-1,591,489.55
	DVC	35,107.329	36,614.830	3,510,606.35	-1,185.13
	GRIDCO	-26,503.479	-26,323.152	2,96,549.68	-71,880.93
	SIKIM	-1,254.107	-1,208.069	169,168.64	0.00
	WBSETCL	-42,165.502	-43,208.420	-2,160,999.61	-402,132.62
	NER	2,581.625	-838.905	-9,999,990.32	-6,667,478.78
	NR	-51,653.135	-42,191.908	24,102,587.02	-114,844.50
	SR	-1,514.663	-9,709.891	-24,700,923.15	-25,285,051.21
	WR	-34,549.277	-21,088.340	45,007,985.69	-1,297,071.21
	FSPPP-I & II	32,401.274	31,264.189	-2,809,107.47	0.00
	KHSTPP-I	18,191.445	17,787.472	-913,045.70	0.00
	TSTPP	21,460.747	21,596.517	378,900.51	0.00
	RANGIT	765.000	829.340	190,026.52	0.00
	CHPC	2,570.000	1,915.631	-1,472,329.60	0.00
	KHPC	630.000	515.909	-225,900.58	0.00
	THPC	10,710.000	3,772.110	-13,737,022.06	0.00
	KHSTPP-II	33,278.567	33,323.173	151,209.948	0.00
	FSPPP-III	11,001.477	10,257.429	-1,807,416.702	-412.41
	TEESTA	9,904.000	9,327.745	-1,181,162.730	0.00
	MAITHON R/B	21,858.250	22,049.927	498,951.633	0.00
	STERLITE	3,297.805	3,109.000	-513,594.400	-11,358.34
	BARH	11,525.147	11,163.927	-1,075,328.152	0.00
	NVVN-NEPAL	-1,778.160	-1,901.530	-350,796.146	0.00
	APNRL	10,147.200	10,260.363	338,855.877	0.00
	GMRKEL	13,037.020	13,295.709	920,123.969	-192.97
	JITPL	17,982.723	16,984.691	-3,321,058.683	-1,848,719.97
	TP TCL	535.440	369.051	-445,448.99	0.00
	BRBCL	0.000	-21.400	-57,973.721	0.00
	TALCHER SOLAR	37.776	40.228	22,769.22	0.00
	JORETHANG HEP	735.010	646.640	-281,752.03	0.00
	IND BHARAT	0.000	-11.564	-36,637.68	0.00
	NVVN	-10,956.468	-11,017.854	-148,632.159	0.00
CHUZACHEN	1,516.905	1,266.768	-598,047.523	-12,477.64	
BSEB	-64,628.476	-66,765.069	-5,921,944.14	-1,387,907.86	
JSEB	-15,047.625	-18,275.963	-7,728,150.29	-2,818,210.72	
DVC	40,173.115	40,531.774	399,362.38	-39,323.92	
GRIDCO	-24,595.623	-25,346.261	-981,664.03	-75,125.44	
SIKIM	-855.048	-1,121.900	-716,924.08	0.00	
WBSETCL	-39,425.759	-40,512.542	-2,243,701.88	-6,027.54	
NER	1,758.590	-2,789.433	-8,928,528.10	-6,377,457.46	
NR	-45,992.439	-35,794.448	22,520,002.95	0.00	
SR	-18,881.443	-4,141.527	31,052,012.94	0.00	
WR	-13,905.977	-19,269.871	-11,754,009.46	-8,868,909.90	
FSPPP-I & II	33,036.800	31,852.386	-2,354,929.91	0.00	
KHSTPP-I	16,434.538	15,906.454	-1,175,400.84	-31,786.34	
TSTPP	22,328.750	22,418.389	274,883.40	0.00	
RANGIT	761.000	834.370	157,953.38	0.00	
CHPC	2,069.231	1,790.106	-628,031.85	0.00	
KHPC	681.750	658.883	-45,277.06	0.00	
THPC	8,220.000	3,524.935	-9,296,229.52	0.00	
KHSTPP-II	33,248.164	33,110.678	-157,078.916	0.00	
FSPPP-III	10,808.002	10,216.504	-1,265,108.457	0.00	
TEESTA	9,534.000	9,943.491	959,610.375	0.00	
MAITHON R/B	22,818.250	22,836.291	143,359.395	0.00	
STERLITE	4,610.248	3,893.454	-1,712,854.494	-50,693.92	
BARH	0.000	-559.637	-1,173,413.879	0.00	
NVVN-NEPAL	-1,778.160	-1,901.923	-261,390.391	0.00	
APNRL	10,147.200	10,200.145	149,001.542	0.00	
GMRKEL	10,338.530	10,760.654	1,243,469.467	0.00	
JITPL	12,202.945	11,415.982	-1,911,249.178	-406,831.67	
TP TCL	535.440	351.911	-401,753.97	0.00	
BRBCL	0.000	-22.382	-50,022.546	0.00	
TALCHER SOLAR	35.510	53.744	166,820.77	0.00	
JORETHANG HEP	652.025	650.808	-51,418.53	0.00	
IND BHARAT	0.000	-19.927	-47,377.27	0.00	
NVVN	-11,038.968	-11,059.963	-48,824.428	0.00	
CHUZACHEN	1,310.975	1,256.049	-289,684.853	0.00	
BSEB	-65,644.837	-68,601.234	-6,206,993.07	-1,149,158.12	
JSEB	-14,843.913	-16,659.737	-4,458,902.52	-1,558,772.34	
DVC	31,357.961	32,431.902	1,246,672.39	-25,538.50	
GRIDCO	-25,940.036	-27,191.238	-1,488,994.85	-72,037.72	
SIKIM	-878.602	-979.012	-223,440.32	0.00	
WBSETCL	-30,056.277	-31,689.370	-3,425,527.01	-173,785.81	
NER	1,508.165	2,021.656	276,573.01	-588,761.26	
NR	-46,952.042	-36,443.275	18,158,120.81	0.00	
SR	-16,107.105	-9,177.963	13,981,370.55	-1,938,668.62	
WR	-9,057.078	-16,080.857	-13,894,457.01	-11,601,675.26	
FSPPP-I & II	32,507.498	31,865.298	-1,114,903.54	0.00	
KHSTPP-I	16,984.731	16,408.415	-1,129,667.16	0.00	
TSTPP	22,465.732	22,461.694	170,532.38	0.00	
RANGIT	737.000	871.546	378,520.53	0.00	
CHPC	2,069.231	1,940.820	-288,925.23	0.00	
KHPC	681.750	949.590	530,323.20	0.00	
THPC	6,150.000	3,821.709	-4,610,016.55	0.00	
KHSTPP-II	28,288.352	28,296.236	143,515.196	0.00	
FSPPP-III	9,826.271	9,404.174	-863,991.661	0.00	
TEESTA	9,618.000	9,987.527	830,764.634	0.00	
MAITHON R/B	19,880.625	19,978.691	449,610.139	0.00	
STERLITE	3,100.925	2,452.018	-1,378,657.947	-80,664.72	
BARH	187.500	-513.818	-1,306,113.353	-145,884.32	
NVVN-NEPAL	-1,778.160	-1,874.467	-200,684.109	0.00	
APNRL	10,147.200	10,164.582	36,225.446	0.00	
GMRKEL	11,239.133	11,516.654	828,435.148	0.00	
JITPL	17,672.068	17,959.854	250,574.62	-11,974.22	
TP TCL	535.440	608.833	190,010.44	0.00	
BRBCL	0.000	-24.564	-47,779.383	0.00	
TALCHER SOLAR	38.154	49.157	101,047.63	0.00	
JORETHANG HEP	675.735	632.712	-102,411.00	0.00	
IND BHARAT	0.000	-20.655	-44,375.02	0.00	
NVVN	-11,089.720	-11,060.763	52,541.078	0.00	
CHUZACHEN	1,213.055	1,254.051	123,695.283	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES					
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 30/05/16 TO 05/06/16	BSEB	-433501.21	-452643.33	-47,451,631.00	-11,893,026.93
	JSEB	-101847.96	-112427.95	-27,749,333.00	-11,714,132.73
	DVC	229125.43	234445.81	13,024,497.00	-332,753.29
	GRIDCO	-183665.08	-188007.15	-4,899,717.00	-550,460.68
	SIKIM	-6669.31	-7891.12	-2,499,394.00	-192,580.84
	WBSETCL	-254944.70	-264262.72	-24,423,890.00	-2,231,952.95
	NER	12854.37	-25210.39	-91,719,832.00	0.00
	NR	-328445.63	-280795.66	107,189,361.00	0.00
	SR	-81910.01	-64085.02	33,425,092.00	0.00
	WR	-177451.66	-140856.76	100,286,418.00	0.00
	FSPPP-I & II	188401.21	180264.39	-18,509,077.58	-13,617.51
	KHSTPP-I	120570.26	117864.87	-423,306.05	0.00
	KHSTPP-II	218543.71	217579.70	-1,740,663.90	0.00
	TSTPP	151802.06	152671.97	152,671.97	0.00
	FSPPP-III	71680.76	67742.57	-9,191,837.58	-25,390.09
	TEESTA	63126.00	65733.02	6,970,032.00	-68,254.77
	MAITHON R/B	150470.50	151933.60	4,512,769.79	0.00
	STERLITE	19576.13	16887.74	-8,593,020.00	-2,313,673.72
	RANGIT	625.75	692.75	1,937,635.00	0.00
	BARH	86271.02	83205.14	-7,318,728.03	-1,245,139.21
	NVVN-NEPAL	-12459.12	-13168.26	-181,945.98	0.00
	APNRL	67972.56	68590.91	1,892,693.00	0.00
	GMRKEL	85818.93	88137.96	7,810,857.00	-182,007.73
	JITPL	133791.75	127485.05	-20,478,204.66	-5,719,707.95
	TP TCL	4193.04	3283.75	-235,646.17	0.00
	BRBCL	0.00	-171.24	-42,306.05	0.00
	TALCHER SOLAR	265.64	309.13	382,347.54	0.00
	JORETHANG HEP	5294.69	5458.46	179,344.06	0.00
	IND BHARAT	0.00	-121.21	-308,731.21	0.00
	NVVN-BD	-76996.40	-77203.67	-513,365.00	0.00
	CHUZACHEN	10226.59	9974.09	-739,939.00	-23,522.73

LEGEND: Energy: (+ve) means injection, (-ve) means drawal (+) means under drawal/over injection
 Deviation Charge: (+ve) means receivable, (-ve) mean payable (-) means vice-versa