

# EASTERN REGIONAL POWER COMMITTEE

14, Golf Club Road, Kolkata -700 033

Phone : 033-24235005

Fax : 033-24221802

web: [www.erpc.gov.in](http://www.erpc.gov.in)  
eecom1.erpc@gov.in

No.ERPC/COM-I/REA/2016/

Date: 04.07.2016

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of June' 2016[Except Page 11/11].

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of June'2016 [Except Page 11/11].

The REA for Chukha HPS, Tala HPS and Kurichu HPS [Page 11/11] for this month would be issued subsequently.

The following considerations were made in the preparation of REA for this month:

- a) The REA for the month has been prepared provisionally considering AFC as per available CERC orders and their latest revisions.
- b) This REA has been prepared in line with the CERC (Terms & Conditions of Tariff), Regulations 2014.
- c) Barh STPS Stage-II (660 MW, Unit No. V) of NTPC, declared under Commercial Operation with effect from 00:00 hrs. of 18.02.2016. The tariff for Barh has not yet been finalized by CERC. However, indicative figures as intimated by NTPC have been incorporated. Further, from 00:00 Hrs. of 25.11.2014, 15% Un-allocated share from Barh STPS Stage – II allocated to Madhya Pradesh (WR) was withdrawn and re-allocated on pro rata basis to firm share holders.
- d) The C.S. shares from ER-NTPC stations surrendered temporarily by Meghalaya to Assam have been extended till further orders as per MoP/CEA order.
- e) 25 MW of Solar Power from Rajasthan ( M/s Sun Technique Solar Pvt. Ltd. ) under the scheme of JNNSM Phase – I was allocated to West Bengal-15 MW, Odisha-5 MW, DVC-5 MW which have duly considered in this REA w.e.f. 00:00 Hrs. of 05.12.2014. W.e.f 28.03.2014 equivalent coal power was allocated to DVC against 10 MW Talcher solar of NTPC.
- f) As intimated by ERPC letter vide No-ERPC/COM-I/2015/2517 dated 31.08.15, 15% share allocation to be sold outside long term PPA by NTPC from Farakka-Stage III has been contracted with Bihar and withdrawn from Assam.
- g) The power scheduled under Ancillary Services Regulations from ER NTPC Stations is shown in Annexure-II
- h) The statement of Bilateral Transactions for the month of June'2016 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

Sd/-  
(A.K.Bandyopadhyaya)  
Member Secretary

## **DISTRIBUTION LIST**

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhawan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) CHIEF ENGINEER (COMML. & REVENUE ), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhawan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. ( FAX: 0612 2234097/2228984)
- 9) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhawan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 13) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 14) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802 Anna Salai, Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhawan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL ,, Shakti Bhawan, Sector-6, Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhawan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016**

(\*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(\*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014

(\*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

(\*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016

(\*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

(\*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

**A. NTPC POWER STATIONS**

	<b>FSTPS STAGE-I&amp;II</b>	<b>FSTPS STAGE-III</b>	<b>KhSTPS STAGE-I (*)</b>	<b>KhSTPS STAGE-II (*)</b>	<b>TSTPS STAGE-I</b>	<b>BARH STPS STAGE-II</b>
<b>1</b> Installed Capacity (MW) :	<b>1600</b>	<b>500</b>	<b>840</b>	<b>1500</b>	<b>1000</b>	<b>1320</b>
<b>2</b> Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : (2014-19)	<b>6.46875</b>	<b>5.7500</b>	<b>9.0000</b>	<b>5.7500</b>	<b>5.7500</b>	<b>5.7500</b>
<b>3</b> Ex-Bus Normative Capacity at 100% availability (MW) :	<b>1496.50</b>	<b>471.25</b>	<b>764.40</b>	<b>1413.75</b>	<b>942.50</b>	<b>1244.10</b>
<b>4</b> Annual Fixed Charge (AFC) in Rs.: ( full fixed charge recovery at 83% PAFM )	<b>9087606000</b>	<b>5866197000</b>	<b>5528437000</b>	<b>12706380000</b>	<b>5904124000</b>	<b>17609800000</b>
<b>5</b> Average Declared capacity (DC) for the month (ex-bus MW) :	<b>1455.75</b>	<b>469.83</b>	<b>750.12</b>	<b>1388.91</b>	<b>868.54</b>	<b>1006.51</b>
<b>6</b> Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	<b>97.28</b>	<b>99.70</b>	<b>98.13</b>	<b>98.24</b>	<b>92.15</b>	<b>80.90</b>
<b>7</b> Cumulative Availability (FY:2015-16) up to the preceeding month (%) :	<b>55.39</b>	<b>98.81</b>	<b>94.24</b>	<b>97.70</b>	<b>97.06</b>	<b>66.93</b>
<b>8</b> Cumulative Availability (FY:2015-16) including the current month (%) :	<b>69.20</b>	<b>99.10</b>	<b>95.52</b>	<b>97.88</b>	<b>95.44</b>	<b>71.54</b>
<b>9</b> Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12) x ( PAFn / NAPAFAF )]; n=1,2,.....,11,12(From April to March).	<b>1894090294</b>	<b>1466549250</b>	<b>1382109250</b>	<b>3176595000</b>	<b>1476031000</b>	<b>3794437204</b>
<b>10</b> Cumulative Capacity charge upto the preceding month in Rs. :	<b>1010727280</b>	<b>977699500</b>	<b>921406167</b>	<b>2117730000</b>	<b>984020667</b>	<b>2366750401</b>
<b>11</b> Capacity Charge payable in the current month ( 9 - 10) in Rs. [CCn]	<b>883363014</b>	<b>488849750</b>	<b>460703083</b>	<b>1058865000</b>	<b>492010333</b>	<b>1427686802</b>

**Member Secretary**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016****A. NTPC POWER STATIONS ( Contd..)**

	<b>FSTPS STAGE-I&amp;II</b>	<b>FSTPS STAGE-III</b>	<b>KhSTPS STAGE-I (*)</b>	<b>KhSTPS STAGE-II (*)</b>	<b>TSTPS STAGE-I</b>	<b>BARH STPS STAGE-II</b>
<b>12 Total Scheduled Generation for the current month (MWH) :</b>	<b>902514.846457</b>	<b>282638.490155</b>	<b>480995.334972</b>	<b>843651.245442</b>	<b>609970.445911</b>	<b>590385.806555</b>
<b>13 Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :</b>	<b>1045770.347877</b>	<b>541901.688724</b>	<b>938370.502208</b>	<b>1788766.280549</b>	<b>1283442.249701</b>	<b>1079899.352531</b>
<b>14 Cumulative Scheduled Ex-bus Generation including the current month (MWH) :</b>	<b>1948285.194334</b>	<b>824540.178879</b>	<b>1419365.837180</b>	<b>2632417.525991</b>	<b>1893412.695612</b>	<b>1670285.159086</b>
<b>15 Plant Load Factor for the current month ( % ) :</b>	<b>83.76</b>	<b>83.30</b>	<b>87.40</b>	<b>82.88</b>	<b>89.89</b>	<b>65.91</b>
<b>16 Cumulative Plant Load Factor including the current month ( % ) :</b>	<b>59.61</b>	<b>80.11</b>	<b>85.02</b>	<b>85.26</b>	<b>91.98</b>	<b>61.47</b>
<b>17 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) :</b> ( 85 % PLF; ex-bus MWH : 10 months )	<b>2778102.600000</b>	<b>874828.500000</b>	<b>1419032.160000</b>	<b>2624485.500000</b>	<b>1749657.000000</b>	<b>2309547.240000</b>
<b>18 Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month</b>	<b>9016.713</b>	<b>2803.496</b>	<b>2791.814</b>	<b>15493.522</b>	<b>2159.580</b>	<b>5131.992</b>
<b>19 Cumulative Scheduled Generation to be considered for incentive upto preceding month</b>	<b>1045087.148</b>	<b>540765.6582</b>	<b>938122.693</b>	<b>1783889.066</b>	<b>1281807.734</b>	<b>1081108.539</b>
<b>20 Cumulative Scheduled Generation to be considered for incentive upto current month</b>	<b>1938585.282</b>	<b>820600.652</b>	<b>1416326.214</b>	<b>2612046.790</b>	<b>1889618.600</b>	<b>1666362.353</b>
<b>21 Cumulative Energy eligible for incentive including current month (MWH) :</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>139961.600</b>	<b>0.000</b>
<b>22 Energy eligible for incentive upto preceding month ( MWH ) :</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>42826.963</b>	<b>61621.855</b>	<b>0.000</b>
<b>23* Energy eligible for incentive in the current month ( MWH ) :</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>-42826.963</b>	<b>78339.745</b>	<b>0.000</b>

\* Note-Incentive will be progressively shown every month and to be distributed at the end of the quarter

**Member Secretary**

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

## STATION : FSTPS STAGE - I &amp; II

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
<b>ER:</b>			
BIHAR #	31.397866	277357135	306288.320532
JHARKHAND	8.574292	75742124	82164.484200
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2435741	2654.823648
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	811917	884.944425
DVC (COAL POWER - Talcher)	0.192231	1698098	1850.832882
DVC (COAL POWER - Unchahar)	0.191680	1693230	1845.527760
ODISHA	13.630000	120402379	137295.399974
ODISHA (COAL POWER - AFTAB)	0.099049	874962	997.245433
ODISHA (COAL POWER - DADRI)	0.082937	732635	835.426896
ODISHA (COAL POWER - Rajasthan)	0.183824	1623833	1851.664681
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	811917	925.832341
ODISHA (COAL POWER - Faridabad)	0.095840	846615	965.399203
WEST BENGAL	30.540000	269779065	217849.928599
West Bengal (COAL POWER - Rajasthan)	0.643382	5683399	4589.414629
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2435741	1966.890965
SIKKIM	1.630000	14398817	13015.049000
<b>SUB-TOTAL</b>	<b>87.996395</b>	<b>777327607</b>	<b>775981.185165</b>
<b>SR:</b>			
TAMILNADU	1.290000	11395383	
<b>SUB-TOTAL</b>	<b>1.290000</b>	<b>11395383</b>	<b>17355.192089</b>
<b>WR :</b>			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>NR:</b>			
UTTAR PRADESH	2.080000	18373951	
HARYANA	0.690000	6095205	
RAJASTHAN	0.690000	6095205	
J & K	0.850000	7508586	
HIMACHAL PRADESH	0.000000	0	
DELHI	1.390000	12278746	
PUNJAB	1.390000	12278746	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
<b>SUB-TOTAL</b>	<b>7.090000</b>	<b>62630438</b>	<b>64271.496904</b>
<b>NER :</b>			
ASSAM	2.455737	21693072	
ASSAM (COAL POWER - Rajasthan)	0.091912	811917	880.104854
MEGHALAYA	0.000000	0	
NAGALAND	0.429803	3796721	
ARUNACHAL PRADESH	0.191917	1695324	
MIZORAM	0.141736	1252043	
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>29249077</b>	<b>32614.830041</b>
NVVN POWER - A/C BPDB	0.312500	2760509	3275.429688
VAE (UP)			9340.273250
VAE (DOWN)			323.560679
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>883363014</b>	<b>902514.846457</b>

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
<b>ER:</b>			
BIHAR #	36.517874	178517536	116845.228182
JHARKHAND	6.948474	33967598	15735.839591
DVC	6.360000	31090844	20784.046748
DVC (COAL POWER - Rajasthan)	0.275735	1347930	901.083197
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	449312	300.362155
DVC (COAL POWER - Talcher)	0.183575	897406	599.910595
DVC (COAL POWER - Unchahar)	0.182708	893168	597.077298
ODISHA	16.620000	81246828	54431.302281
ODISHA (COAL POWER - DADRI)	0.162663	795178	532.729177
ODISHA (COAL POWER - Rajasthan)	0.183824	898623	602.032474
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	449312	301.016237
ODISHA (COAL POWER - Faridabad)	0.091354	446584	299.188760
WEST BENGAL	31.278940	152907020	65908.529394
West Bengal (COAL POWER - Rajasthan)	0.643382	3145171	1355.684095
West Bengal (COAL POWER - Raj-II SunTech)	0.275735	1347930	581.007168
SIKKIM	0.000000	0	0.000000
SUB-TOTAL	99.908088	488400440	279775.037350
<b>SR:</b>			
TAMILNADU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
<b>WR:</b>			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
<b>NR:</b>			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
<b>NER :</b>			
ASSAM	0.000000	0	
ASSAM (COAL POWER - Rajasthan)	0.091912	449312	8.730261
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	0.091912	449312	59.956367
VAE (UP)			2888.496438
VAE (DOWN)			85.000000
GRAND TOTAL	100.000000	488849751	282638.490155

Note2: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

STATION : KhSTPS STAGE - I  
CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	( % )	(Rs. )	(MWH)
<b>ER:</b>			
<b>BIHAR #</b>	<b>41.858038</b>	<b>192841272</b>	<b>196262.197981</b>
<b>JHARKHAND</b>	<b>3.200751</b>	<b>14745959</b>	<b>14794.063718</b>
<b>DVC</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
DVC (COAL POWER - Rajasthan)	0.275735	1270320	1219.203663
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	423441	406.402695
DVC (COAL POWER - Talcher)	0.157197	724211	695.070115
DVC (COAL POWER - Unchahar)	0.157306	724714	695.552075
<b>ODISHA</b>	<b>15.240000</b>	<b>70211150</b>	<b>77700.505212</b>
ODISHA (COAL POWER - AFTAB)	0.098249	452636	500.839255
ODISHA (COAL POWER - DADRI)	0.082268	379011	419.439971
ODISHA (COAL POWER - Rajasthan)	0.183824	846883	937.219007
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	423441	468.609504
ODISHA (COAL POWER - Faridabad)	0.078653	362357	401.009044
<b>WEST BENGAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
West Bengal (COAL POWER - Rajasthan)	0.643382	2964081	3574.999594
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	1270320	1532.141889
<b>SIKKIM</b>	<b>1.550000</b>	<b>7140898</b>	<b>7988.603125</b>
<b>SUB-TOTAL</b>	<b>63.984962</b>	<b>294780693</b>	<b>307595.856848</b>
<b>SR:</b>			
<b>TAMILNADU</b>	<b>0.700000</b>	<b>3224922</b>	
<b>SUB-TOTAL</b>	<b>0.700000</b>	<b>3224922</b>	<b>5773.952437</b>
<b>WR:</b>			
<b>CHHATTISGARH</b>	<b>0.000000</b>	<b>0</b>	
<b>GUJARAT</b>	<b>0.000000</b>	<b>0</b>	
<b>MADHYA PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>MAHARASTRA</b>	<b>0.000000</b>	<b>0</b>	
<b>DADRA &amp; NAGAR HAVELI</b>	<b>0.000000</b>	<b>0</b>	
<b>DAMAN &amp; DIU</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>NR:</b>			
<b>UTTAR PRADESH</b>	<b>9.120000</b>	<b>42016121</b>	
<b>HARYANA</b>	<b>3.040000</b>	<b>14005374</b>	
<b>RAJASTHAN</b>	<b>3.040000</b>	<b>14005374</b>	
<b>J &amp; K</b>	<b>3.680000</b>	<b>16953873</b>	
<b>HIMACHAL PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>DELHI</b>	<b>6.070000</b>	<b>27964677</b>	
<b>PUNJAB</b>	<b>6.070000</b>	<b>27964677</b>	
<b>UTTARAKHAND</b>	<b>0.000000</b>	<b>0</b>	
<b>CHANDIGARH</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>31.020000</b>	<b>142910096</b>	<b>143057.416028</b>
<b>NER :</b>			
<b>ASSAM</b>	<b>2.104847</b>	<b>9697095</b>	
ASSAM (COAL POWER - Rajasthan)	0.091912	423441	417.031268
<b>MEGHALAYA</b>	<b>0.000000</b>	<b>0</b>	
<b>NAGALAND</b>	<b>0.424446</b>	<b>1955436</b>	
<b>ARUNACHAL PRADESH</b>	<b>0.191747</b>	<b>883384</b>	
<b>MIZORAM</b>	<b>0.141610</b>	<b>652402</b>	
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>13611758</b>	<b>14536.585704</b>
<b>POWERGRID(PUSAULI)</b>	<b>0.150000</b>	<b>691055</b>	<b>810.127500</b>
<b>NVVN POWER - A/C BPDB</b>	<b>1.190476</b>	<b>5484560</b>	<b>6429.582305</b>
<b>VAE (UP)</b>			<b>3349.822581</b>
<b>VAE (DOWN)</b>			<b>558.008432</b>
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>460703083</b>	<b>480995.334972</b>

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations  
# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

STATION : KhSTPS STAGE - II  
CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
<b>ER:</b>			
<b>BIHAR #</b>	<b>4.979865</b>	<b>52730048</b>	<b>44454.636234</b>
<b>JHARKHAND</b>	<b>1.248565</b>	<b>13220618</b>	<b>10989.144729</b>
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2919661	2304.706678
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	973224	768.238345
DVC (COAL POWER - Talcher)	0.197531	2091587	1651.045441
DVC (COAL POWER - Unchahar)	0.197934	2095854	1654.413881
<b>ODISHA</b>	<b>2.050000</b>	<b>21706733</b>	<b>19042.081629</b>
ODISHA (COAL POWER - AFTAB)	0.106629	1129057	990.457620
ODISHA (COAL POWER - DADRI)	0.089285	945408	829.352321
ODISHA (COAL POWER - Rajasthan)	0.183824	1946448	1707.508104
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	973224	853.754052
ODISHA (COAL POWER - Faridabad)	0.098967	1047927	919.286679
<b>WEST BENGAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
West Bengal (COAL POWER - Rajasthan)	0.643382	6812547	6683.684816
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2919661	2864.434865
<b>SIKKIM</b>	<b>0.330000</b>	<b>3494255</b>	<b>3153.456900</b>
<b>SUB-TOTAL</b>	<b>10.861276</b>	<b>115006252</b>	<b>98866.202296</b>
<b>SR:</b>			
<b>TAMILNADU</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>WR:</b>			
<b>CHHATTISGARH</b>	<b>2.000000</b>	<b>21177300</b>	
<b>GUJARAT</b>	<b>9.400000</b>	<b>99533310</b>	
<b>MADHYA PRADESH</b>	<b>4.930000</b>	<b>52202045</b>	
<b>MAHARASTRA</b>	<b>9.870000</b>	<b>104509976</b>	
<b>DADRA &amp; NAGAR HAVELI</b>	<b>0.200000</b>	<b>2117730</b>	
<b>DAMAN &amp; DIU</b>	<b>0.130000</b>	<b>1376525</b>	
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>280916886</b>	<b>184058.351450</b>
<b>NR:</b>			
<b>UTTAR PRADESH</b>	<b>16.730000</b>	<b>177148115</b>	
<b>HARYANA</b>	<b>4.580000</b>	<b>48496017</b>	
<b>RAJASTHAN</b>	<b>7.110000</b>	<b>75285302</b>	
<b>J &amp; K</b>	<b>5.560000</b>	<b>58872894</b>	
<b>HIMACHAL PRADESH</b>	<b>1.530000</b>	<b>16200635</b>	
<b>DELHI</b>	<b>10.490000</b>	<b>111074939</b>	
<b>PUNJAB</b>	<b>8.020000</b>	<b>84920973</b>	
<b>UTTARAKHAND</b>	<b>1.870000</b>	<b>19800776</b>	
<b>CHANDIGARH</b>	<b>0.200000</b>	<b>2117730</b>	
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>593917381</b>	<b>489361.511882</b>
<b>NER :</b>			
<b>ASSAM</b>	<b>5.093479</b>	<b>53933066</b>	
ASSAM (COAL POWER - Rajasthan)	0.091912	973224	725.104023
<b>MEGHALAYA</b>	<b>0.000000</b>	<b>0</b>	
<b>NAGALAND</b>	<b>0.000000</b>	<b>0</b>	
<b>ARUNACHAL PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>MIZORAM</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>54906290</b>	<b>42538.124649</b>
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>14118196</b>	<b>13333.533333</b>
<b>VAE (UP)</b>			<b>15695.648154</b>
<b>VAE (DOWN)</b>			<b>202.126322</b>
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>1058865005</b>	<b>843651.245442</b>

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

STATION : TSTPS STAGE - I

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	41.245379	202931527	254216.680323
JHARKHAND	7.667664	37725699	39715.559396
DVC	0.310000	1525232	1535.104500
DVC (COAL POWER - Rajasthan)	0.275735	1356645	1365.425933
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	452217	455.143628
DVC (COAL POWER - Talcher)	0.172303	847749	853.235841
DVC (COAL POWER - Unchahar)	0.172920	850784	856.291194
ODISHA	31.800000	156459286	198859.789500
ODISHA (COAL POWER - AFTAB)	0.099049	487331	619.450126
ODISHA (COAL POWER - DADRI)	0.082937	408059	518.642590
ODISHA (COAL POWER - Rajasthan)	0.183824	904433	1149.534652
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	452217	574.767326
ODISHA (COAL POWER - Faridabad)	0.086460	425392	540.673503
WEST BENGAL	9.100000	44772940	54169.179856
West Bengal (COAL POWER - Rajasthan)	0.643382	3165506	3829.832448
West Bengal (COAL POWER - Raj-II SunTech)	0.275735	1356645	1641.355913
SIKKIM	2.400000	11808248	14421.786000
SUB-TOTAL	94.699212	465929909	575322.452729
SR:			
TAMILNADU	0.850000	4182088	
SUB-TOTAL	0.850000	4182088	5315.434625
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	2.095419	10309678	
ASSAM (COAL POWER - Rajasthan)	0.091912	452217	517.151628
MEGHALAYA	0.000000	0	
NAGALAND	0.424823	2090173	
ARUNACHAL PRADESH	0.196898	968759	
MIZORAM	0.141736	697356	
SUB-TOTAL	2.950788	14518182	17792.799996
NVVN POWER - A/C BPDB	1.500000	7380155	9380.178750
VAE (UP)			2183.079811
VAE (DOWN)			23.500000
GRAND TOTAL	100.000000	492010333	609970.445911

Note 1: Capacity charges shown are indicative only and are subject to latest relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

STATION : BARH STPS STAGE - II

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	( % )	(Rs. )	(MWH)
<b>ER:</b>			
<b>BIHAR #</b>	<b>76.564706</b>	<b>1093104203</b>	<b>455354.399137</b>
<b>JHARKHAND</b>	<b>7.129412</b>	<b>101785674</b>	<b>24867.953031</b>
DVC	0.000000	0	
DVC (COAL POWER - Rajasthan)	0.000000	0	
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	0	
DVC (COAL POWER - Talcher)	0.000000	0	
DVC (COAL POWER - Unchahar)	0.000000	0	
<b>ODISHA</b>	<b>14.788235</b>	<b>211129679</b>	<b>103064.627379</b>
ODISHA (COAL POWER - AFTAB)	0.000000	0	
ODISHA (COAL POWER - DADRI)	0.000000	0	
ODISHA (COAL POWER - Rajasthan)	0.000000	0	
ODISHA (COAL POWER - Raj-II SunTech)	0.000000	0	
ODISHA (COAL POWER - Faridabad)	0.000000	0	
<b>WEST BENGAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
West Bengal (COAL POWER - Rajasthan)	0.000000	0	
West Bengal (COAL POWER- Raj-II SunTech)	0.000000	0	
<b>SIKKIM</b>	<b>1.517647</b>	<b>21667246</b>	<b>1966.835337</b>
<b>SUB-TOTAL</b>	<b>100.000000</b>	<b>1427686802</b>	<b>585253.814884</b>
<b>SR:</b>			
<b>ANDHRA PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>KARNATAKA</b>	<b>0.000000</b>	<b>0</b>	
<b>TAMILNADU</b>	<b>0.000000</b>	<b>0</b>	
<b>KERALA</b>	<b>0.000000</b>	<b>0</b>	
<b>PONDICHERRY</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>WR:</b>			
<b>CHHATTISGARH</b>	<b>0.000000</b>	<b>0</b>	
<b>GUJARAT</b>	<b>0.000000</b>	<b>0</b>	
<b>MADHYA PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>MAHARASTRA</b>	<b>0.000000</b>	<b>0</b>	
<b>DADRA &amp; NAGAR HAVELI</b>	<b>0.000000</b>	<b>0</b>	
<b>DAMAN &amp; DIU</b>	<b>0.000000</b>	<b>0</b>	
<b>GOA</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>NR:</b>			
<b>UTTAR PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>HARYANA</b>	<b>0.000000</b>	<b>0</b>	
<b>RAJASTHAN</b>	<b>0.000000</b>	<b>0</b>	
<b>J &amp; K</b>	<b>0.000000</b>	<b>0</b>	
<b>HIMACHAL PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>DELHI</b>	<b>0.000000</b>	<b>0</b>	
<b>PUNJAB</b>	<b>0.000000</b>	<b>0</b>	
<b>UTTARAKHAND</b>	<b>0.000000</b>	<b>0</b>	
<b>CHANDIGARH</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>NER :</b>			
<b>ASSAM</b>	<b>0.000000</b>	<b>0</b>	
<b>ASSAM (COAL POWER - Rajasthan)</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>MEGHALAYA</b>	<b>0.000000</b>	<b>0</b>	
<b>NAGALAND</b>	<b>0.000000</b>	<b>0</b>	
<b>ARUNACHAL PRADESH</b>	<b>0.000000</b>	<b>0</b>	
<b>MIZORAM</b>	<b>0.000000</b>	<b>0</b>	
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>NVVN POWER - A/C BPDB</b>	<b>0.000000</b>	<b>0</b>	<b>0.000000</b>
<b>VAE (UP)</b>			<b>6491.915794</b>
<b>VAE (DOWN)</b>			<b>1359.924123</b>
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>1427686802</b>	<b>590385.806555</b>

Note 1: Capacity charges shown are indicative only and are subject to latest relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

## BA. STATION : RANGIT HPS

## CAPACITY CHARGES ( INCLUSIVE OF INCENTIVE ) &amp; ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.0
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.997032
7	Annual Fixed Charge (Rs.)	813424000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [ AFC x 0.5 x 10 / { DE x ( 100 - AUX ) x ( 100 - FEHS ) } ]	1.379
9	Scheduled Energy ( ex-bus ) of the month (MWH) :	35779.250
10	Free Energy (ex-bus) of the month :	4293.510
11	Saleable Energy ( ex-bus ) of the month :	31485.740
12	Total Energy Charge payable for the month in Rs. : [ ECR x { Sch. Energy (ex-bus) for the month in kWh x ( 100 - FEHS ) / 100 } ]	43418835
13	Cumulative Schedule Energy including current month (MWH) :	72733.500
14	Plant Availability Factor (PAFM) achieved during the month ( % ) :	105.78
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [ AFC x 0.5 x ( NDM / NDY ) x ( PAFM / NAPAF ) ]	39289502
16	Ex-Bus Energy Generated during month in MWH :	
17	Cumulative Ex-bus Energy Generated incl. current month in MWH :	
18	Actual Total Energy Generated during the year in MU : [ Ex-Bus Energy Genrated during the year x 100 / ( 100 - AUX ) ]	

## BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE OF THE BENEFICIARIES	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES
	( % )	(Rs.)	(MWH)	(Rs.)
BIHAR #	35.000000	15626506	12522.737500	17268855
JHARKHAND	13.330000	5951467	4769.374025	6576967
DVC	10.000000	4464716	3577.925000	4933959
ODISHA	0.000000	0	0.000000	0
WEST BENGAL	28.340000	12653005	10139.839450	13982839
SIKKIM	13.330000	593807	4769.374025	656216
TOTAL	100.000000	39289502	35779.250000	43418835

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

## BB. STATION : TEESTA STAGE - V HPS

## CAPACITY CHARGES ( INCLUSIVE OF INCENTIVE ) &amp; ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity ( MW ) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in ( % ) :		1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :		85
4	Annual Design Energy in MU :		2572.67
5	Free Energy for Home State - FEHS ( % ) :		12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]		2236.78220
7	Annual Fixed Charge (Rs.)		4970979000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [ AFC x 0.5 x 10 / { DE x ( 100 - AUX ) x ( 100 - FEHS ) } ]		1.111
9	Scheduled Energy ( ex-bus ) of the month (MWH) :		302646.000
10	Free Energy ( ex-bus ) of the month :		36317.520
11	Saleable Energy ( ex-bus ) of the month :		266328.480
12	Total Energy Charge payable for the month in Rs. : [ ECR x { Sch. Energy (ex-bus) for the month in kWh x ( 100 - FEHS ) / 100 } ]		295890941
13	Cumulative Schedule Energy including current month (MWH) :		776718.000
14	Plant Availability Factor achieved during the month - PAFM ( % ) :		91.49
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [ AFC x 0.5 x ( NDM / NDY ) x ( PAFM / NAPAF ) ]		219884707
16	Actual Ex-Bus Energy Generated during month in MWH :		
17	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		
18	Actual Total Energy Generated during the year in MU : [ Actual Ex-Bus Energy Genrated during the year x 100 / ( 100 - AUX ) ]		

## BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE OF THE BENEFICIARIES	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES
	( % )	(Rs.)	(MWH)	(Rs.)
BIHAR #	21.260000	53122146	64342.539600	71484561
JHARKHAND	12.340000	30833833	37346.516400	41491980
DVC	8.640000	21588680	26148.614400	29051111
ODISHA	20.590000	51448024	62314.811400	69231755
WEST BENGAL	23.980000	59918583	72574.510800	80630281
SIKKIM	13.190000	2973441	39919.007400	4001253
TOTAL	100.000000	219884707	302646.000000	295890941

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

# Please refer to Annexure

Member Secretary

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL FOR THE MONTH OF June' 2016</b>				
<b>NAME OF POWER STATION</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>DRAWAL SCHUDULE</b>	<b>DRAWAL SCHUDULE</b>
	( % )	( % )	(MWH)	(MWH)
	NBPDCCL ( 42 % )	SBPDCL ( 58 % )	NBPDCCL ( 42 % )	SBPDCL ( 58 % )
<b>NTPC :</b>				
FSTPS I & II	13.187104	18.210762	128641.094623	177647.225909
FSTPS III	15.337507	21.180367	49074.995836	67770.232345
KhSTPS I	17.580376	24.277662	82430.123152	113832.074829
KhSTPS II	2.091543	2.888322	18670.947218	25783.689016
TSTPS I	17.323059	23.922320	106771.005735	147445.674587
BARH STPS II	32.157177	44.407529	191248.847638	264105.551500
<b>NHPC :</b>				
RANGIT	14.700000	20.300000	5259.549750	7263.187750
TEESTA STG. V	8.9292	12.3308	27023.8666	37318.6730

**Member Secretary**