



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/2016/

Date: 28.09.2016

As per List

**Sub: Revised Statement of Deviation Charges including Additional Deviation Charges
for the period from 29.08.2016 to 04.09.2016**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

(A.K.BANDYOPADHYAY)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 .2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1st Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131 (Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007 (Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7th floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

**ABT based Deviation Charge Account
For the period 29.08.16 TO 04.09.16**

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
BSPHCL	244.79495	25.50688	270.30183	SIKKIM	20.87880	0.61787	20.26093
JUVNL	124.07057	11.46255	135.53312	NR	2279.64116	0.00000	2279.64116
DVC	33.00023	3.17903	36.17926	SR	612.78505	0.00000	612.78505
GRIDCO	16.30128	22.14446	38.44574	RANGIT	5.03316	0.06075	4.97241
WBSETCL	487.57751	75.22493	562.80244	CHUZACHEN	42.62587	1.30624	41.31963
NER	1438.08453	0.00000	1438.08453	TEESTA	11.78965	0.12557	11.66408
WR	219.86731	0.00000	219.86731	JITPL	18.72760	2.41759	16.31001
HDVC SASARAM	0.35340	0.00000	0.35340	MAITHON R/B	3.75782	0.27345	3.48437
FSTPP I&II	39.62454	0.25276	39.87730	NVVN-BD	15.48388	0.25368	15.23020
BRBCL	2.91671	0.00000	2.91671				
KHSTPP-I	51.36485	0.03276	51.39761				
TALCHER SOLAR	2.63317	0.00000	2.63317				
TSTPP	4.47268	0.06759	4.54027				
NVVN-NEPAL	11.71112	0.00000	11.71112				
IND BARATH	1.80486	0.00000	1.80486				
JORETHANG LOOP HEP	34.86521	14.70072	49.56593				
TPTCL	69.95701	0.86318	70.82019				
KHSTPP-II	34.47257	0.02063	34.49319				
GMRKEL	2.01141	0.01485	2.02626				
FSTPP -III	22.13559	6.14503	28.28062				
VEDANTA	139.90935	73.81063	213.71998	VAE OF EASTERN REGION	18.28568		
APNRL	15.25028	7.07752	22.32780	DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	20.28927		
BARH	52.11882	0.03581	52.15463				
TOTAL	3049.29793	240.53933	3289.83727		3049.29793	5.05515	3005.66784

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

245.59448

ISSUANCE OF DEVIATION ACCOUNT FOR THE WEEK HAS BEEN DELAYED DUE TO DELAYED SUBMISSION OF SCHEDULE OF THE WEEK BY ERLDC

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

iii) Revised Deviation charges for the week 29/08/16-04/09/16 has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/CERC

dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 1.98% during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii) The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi) As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC, COD of **Chuzachen (GATI) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power w.e.f 00.00 hrs of 20.09.15 and the same has been declared commercial w.e.f 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial w.e.f 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account .

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

xxvi) As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.

xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 29/08/2016 to 04/09/2016

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge in Rs.	Additional Deviation Charge in Rs.
29/08/16	BSPHCL	-68,970.777	-72,540.390	-6,297,154.30	-749,213.43
	JUVNL	-15,650.793	-17,692.715	-3,521,332.63	-642,895.60
	DVC	22,057.157	20,980.045	-1,646,203.80	-86,744.76
	GRIDCO	-19,680.704	-19,850.983	33,722.86	-30,805.77
	SIKKIM	-1,050.643	-1,107.351	-93,629.63	0.00
	WBSETCL	-52,004.830	-56,958.893	-7,642,435.20	-1,257,946.08
	NER	428.630	-18,727.427	-31,892,016.08	-29,150,896.64
	NR	-64,511.255	-32,684.569	52,479,208.29	-532,142.65
	SR	-28,965.465	-22,844.654	11,049,473.18	-279,834.08
	WR	26,077.140	26,289.616	-330,690.58	-9,096,000.27
	FSTPP-I & II	32,985.901	32,155.549	-1,461,308.35	-5,421.23
	KHSTPP-I	12,458.571	11,935.515	-746,533.10	-761.59
	TSTPP	22,102.802	21,926.795	-237,645.85	0.00
	RANGIT	1,449.000	1,507.708	97,085.38	-1,104.31
	CHPC	6,720.000	7,200.154	1,080,346.13	0.00
	KHPC	1,739.832	1,876.972	271,536.41	0.00
	THPC	22,440.000	18,156.965	-8,480,410.06	0.00
	KHSTPP-II	28,009.683	27,318.981	-1,024,978.22	-837.24
	FSTPP-III	5,832.567	5,228.541	-1,253,138.42	-552,052.00
	TEESTA	12,096.000	12,182.291	150,240.51	-2,136.00
	MAITHON R/B	10,552.250	10,570.000	99,296.07	-12,104.00
	Vedanta	9,087.480	7,803.818	-2,617,577.103	-1,173,102.36
	BARH	12,696.672	12,210.872	-794,409.273	-61.25
	NVVN-NEPAL	-1,198.560	-1,309.747	-185,615.411	0.00
	APNRL	4,478.548	4,127.418	-725,173.653	-445,854.55
	GMRKEL	5,520.820	5,482.473	11,158.990	-1,201.50
	JITPL	26,490.258	26,738.763	305,691.80	-44,400.88
	TPTCL	2,961.600	1,808.272	-1,894,368.07	-34,158.23
	BRBCL	0.000	-29.618	-50,771.002	0.00
	TALCHER SOLAR	41.808	44.349	23,259.39	0.00
	JORETHANG HEP	1,919.760	1,994.176	105,205.91	0.00
	IND Barath	0.000	-14.836	-24,558.69	0.00
HVDC SASARAM	-20.160	-24.392	-6,921.685	0.00	
VAE	-1,067.164	0.000	1,622,230.193	0.00	
NVVN	-10,785.570	-10,645.563	224,612.232	-3,093.56	
CHUZACHEN	1,413.950	1,770.570	632,993.314	-412.96	
30/08/16	BSPHCL	-69,458.796	-71,470.737	-3,561,649.70	-594,730.45
	JUVNL	-16,640.340	-17,995.566	-1,553,407.33	-79,329.16
	DVC	23,160.022	23,026.613	244,634.56	-28,508.37
	GRIDCO	-19,208.042	-19,984.840	-803,944.44	-117,001.15
	SIKKIM	-933.295	-1,109.711	-271,982.02	-32.75
	WBSETCL	-53,796.205	-57,812.232	-4,229,784.69	-438,862.77
	NER	996.133	-9,840.083	-14,070,919.33	-11,859,373.87
	NR	-63,521.510	-42,001.264	27,392,752.88	-60,126.48
	SR	-21,283.800	-24,818.472	-2,457,301.12	-2,983,809.27
	WR	19,438.288	26,333.908	7,130,470.58	-1,169,772.04
	FSTPP-I & II	33,663.162	33,142.064	-743,157.92	-527.84
	KHSTPP-I	12,226.382	11,860.259	-2,610,126.41	0.00
	TSTPP	17,645.466	17,489.007	-95,290.77	-4,704.29
	RANGIT	1,449.000	1,468.031	27,603.83	-416.52
	CHPC	6,135.119	7,632.622	3,369,381.55	0.00
	KHPC	1,774.900	1,734.858	-79,283.16	0.00
	THPC	22,083.896	19,247.539	-5,615,986.58	0.00
	KHSTPP-II	28,546.308	27,817.427	-792,331.817	0.00
	FSTPP-III	7,311.197	6,808.990	-668,307.873	-52,088.11
	TEESTA	12,096.000	12,143.418	73,299.920	-647.27
	MAITHON R/B	10,132.500	10,021.818	-8,676.244	0.00
	Vedanta	9,542.608	7,573.409	-3,061,484.444	-1,675,721.84
	BARH	13,402.974	12,511.527	-1,191,396.422	-279.53
	NVVN-NEPAL	-1,161.105	-1,266.624	-156,979.314	0.00
	APNRL	5,308.450	5,342.691	50,446.028	-482.62
	GMRKEL	6,081.460	5,901.018	-109,785.225	-283.51
	JITPL	25,908.025	26,073.891	241,707.231	-1,767.93
	TPTCL	2,961.600	1,856.070	-1,524,990.93	-25,622.15
	BRBCL	0.000	-27.091	-37,986.263	0.00
	TALCHER SOLAR	41.808	49.026	66,185.215	0.00
	JORETHANG HEP	1,808.628	2,214.232	691,326.994	-13,490.80
	IND Barath	0.000	-17.164	-24,102.696	0.00
HVDC SASARAM	-19.885	-23.673	-4,985.250	0.00	
VAE	-1,128.670	0.000	792,056.282	0.00	
NVVN	-10,773.853	-10,700.873	89,927.828	-2,762.24	
CHUZACHEN	1,529.595	1,968.372	651,601.944	-171.77	
31/08/16	BSPHCL	-70,086.445	-70,670.435	-2,365,990.22	-330,399.37
	JUVNL	-16,947.770	-18,518.635	-1,590,499.25	-198,559.39
	DVC	21,908.360	21,257.426	-297,915.23	-1,960.80
	GRIDCO	-21,562.806	-22,281.740	-301,008.37	-128,300.74
	SIKKIM	-1,134.365	-1,043.837	148,919.58	0.00
	WBSETCL	-55,093.663	-59,356.967	-5,087,761.59	-1,067,792.21
	NER	1,275.085	-2,492.978	-5,655,128.10	-3,552,699.65
	NR	-60,344.345	-42,131.348	24,881,569.36	0.00
	SR	-23,209.915	-21,257.818	4,695,716.86	-1,118,746.93
	WR	26,963.163	29,167.908	250,377.88	-2,332,947.70
	FSTPP-I & II	31,666.800	31,393.421	-471,060.37	0.00
	KHSTPP-I	11,118.269	10,772.437	-315,809.31	0.00
	TSTPP	20,222.914	20,112.007	-124,606.29	0.00
	RANGIT	549.000	591.007	95,224.49	0.00
	CHPC	6,526.200	8,074.843	3,484,446.80	0.00
	KHPC	1,440.000	1,714.162	542,839.97	0.00
	THPC	24,485.000	20,362.709	-8,162,135.63	0.00
	KHSTPP-II	25,331.777	24,888.727	-447,255.578	0.00
	FSTPP-III	10,444.552	10,055.214	-345,989.101	-2,971.31
	TEESTA	12,096.000	12,144.873	71,075.903	0.00
	MAITHON R/B	10,053.250	9,993.382	47,910.112	-5,247.36
	Vedanta	5,143.675	3,623.182	-2,165,997.525	-1,115,949.29
	BARH	12,561.720	11,914.472	-832,185.521	-625.15
	NVVN-NEPAL	-1,036.255	-1,286.054	-224,103.326	0.00
	APNRL	5,308.080	5,355.418	77,648.929	0.00
	GMRKEL	5,480.220	5,437.891	40,410.060	0.00
	JITPL	23,688.900	23,910.181	276,973.722	0.00
	TPTCL	2,961.600	1,788.751	-1,580,407.24	-26,537.88
	BRBCL	0.000	-29.945	-38,662.476	0.00
	TALCHER SOLAR	32.770	28.676	-44,400.595	0.00
	JORETHANG HEP	2,303.280	1,040.472	-1,755,514.416	-450,675.54
	IND Barath	0.000	-15.491	-19,573.696	0.00
HVDC SASARAM	-20.160	-23.681	-4,622.411	0.00	
VAE	2,846.249	0.000	-5,627,165.742	0.00	
NVVN	-11,027.763	-10,885.091	202,715.482	0.00	
CHUZACHEN	1,624.505	1,945.962	545,432.310	0.00	
09-01-16	BSPHCL	-67,135.004	-67,298.236	-603,034.78	-33,011.89
	JUVNL	-16,434.028	-17,606.465	-1,285,274.37	-105,179.69
	DVC	23,542.026	23,729.763	221,126.97	-58,427.85
	GRIDCO	-19,881.594	-21,554.029	-1,688,285.73	-1,216,530.67
	SIKKIM	-1,258.303	-1,068.237	243,683.04	-11,602.22
	WBSETCL	-54,335.685	-58,244.525	-4,570,341.10	-621,006.17
	NER	-915.753	-163.470	214,257.57	-420,020.00
	NR	-45,864.242	-42,881.975	3,922,748.79	-1,750,705.10
	SR	-27,114.418	-19,664.509	10,710,485.47	-877,382.53
	WR	18,083.550	17,376.515	-3,639,486.40	-3,565,621.48
	FSTPP-I & II	29,823.104	29,371.872	-506,153.46	-12,032.85
	KHSTPP-I	11,425.516	11,080.589	-273,054.18	-665.79
	TSTPP	22,402.937	22,297.549	-21,426.13	-2,054.89
	RANGIT	1,389.000	1,434.040	49,385.41	-3,389.83
	CHPC	6,526.200	8,136.711	3,623,649.25	0.00
	KHPC	1,774.900	1,693.894	-160,392.67	0.00
	THPC	22,991.000	19,576.882	-6,759,954.37	0.00
	KHSTPP-II	25,283.865	24,786.521	-410,746.10	0.00
	FSTPP-III	8,658.273	8,672.436	45,552.27	-1,329.38
	TEESTA	12,096.000	12,202.145	133,021.45	-2,135.99
	MAITHON R/B	9,439.330	9,439.382	84,395.22	-501.03
	Vedanta	8,113.902	6,913.818	-2,233,519.97	-1,070,724.93
	BARH	11,539.487	11,140.582	-543,230.417	-53.96
	NVVN-NEPAL	-1,174.740	-1,352.371	-170,459.933	0.00
	APNRL	5,300.750	5,170.400	-138,197.51	-944.61
	GMRKEL	6,151.370	6,059.345	-31,499.27	0.00
	JITPL	20,853.595	21,080.436	173,178.98	-22,578.84
	TPTCL	2,651.280	1,820.522	-997,266.30	0.00
	BRBCL	0.000	-30.800	-37,395.037	0.00
	TALCHER SOLAR	30.954	15.766	-150,820.08	0.00
	JORETHANG HEP	2,303.280	2,415.168	154,815.03	-18,643.90
	IND Barath	0.000	-15.636	-18,263.33	0.00
HVDC SASARAM	-20.160	-23.319	-3,649.46	0.00	
VAE	-1,550.964	0.000	1,952,374.60	0.00	
NVVN	-11,088.010	-10,949.745	159,569.69	-8,322.32	
CHUZACHEN	1,711.935	2,311.191	763,160.39	-26,354.68	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 29/08/2016 to 04/09/2016

Page 2 of 2

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	Deviation Charge in Rs.	Additional Deviation Charge in Rs.
02-09-16	BSPHCL	-67,377.076	-70,081.831	-5,091,510.61	-578,364.36
	JUVNL	-16,605.860	-17,326.989	-862,003.92	-41,318.35
	DVC	26,782.414	26,893.302	94,175.97	-50,502.15
	GRIDCO	-19,052.155	-19,066.326	292,327.73	-81,866.09
	SIKIM	-1,088.975	-1,151.048	-121,263.06	0.00
	WBSETCL	-46,455.090	-52,216.986	-8,524,392.62	-2,992,641.90
	NER	1,271.780	-15,185.602	-23,791,122.56	-21,377,102.24
	NR	-56,347.638	-39,332.893	25,458,978.41	-232,321.28
	SR	-26,653.510	-23,389.091	4,271,127.67	-1,491,503.11
	WR	17,615.965	28,564.418	16,380,095.10	-364,037.73
	FSTPP-I & II	31,582.720	31,350.576	-353,638.64	-7,293.69
	KHSTPP-I	11,698.073	11,360.459	-378,551.35	0.00
	TSTPP	21,063.770	20,932.883	-123,057.41	0.00
	RANGIT	669.000	678.610	12,240.39	0.00
	CHPC	6,816.000	8,208.765	3,133,721.83	0.00
	KHPC	1,680.000	1,967.072	568,403.35	0.00
	THPC	23,520.000	19,750.244	-7,464,116.26	0.00
	KHSTPP-II	24,928.157	24,699.266	-198,011.237	-1,225.45
	FSTPP-III	10,147.808	10,157.387	15,260.945	-112.46
	TEESTA	12,096.000	12,243.091	214,790.348	-2,330.18
	MAITHON R/B	9,216.130	9,214.473	26,422.247	0.00
	Vedanta	2,322.793	-251.136	-3,805,302.586	-2,345,564.50
	BARH	11,996.269	11,577.491	-463,293.508	-2,514.57
	NVVN-NEPAL	-1,198.560	-1,305.830	-153,348.573	0.00
	APNRL	5,346.000	5,328.727	-44,898.315	-426.79
	GMRKEL	6,976.370	6,801.382	-136,453.673	0.00
	JITPL	20,239.855	20,433.018	233,415.878	-94,428.61
	TPTCL	2,651.280	2,142.926	-794,632.27	0.00
	BRBCL	0.000	-32.654	-46,556.498	0.00
	TALCHER SOLAR	25.624	29.498	31,325.21	0.00
	JORETHANG HEP	2,303.280	1,140.976	-1,947,104.97	-543,072.44
	IND Barath	0.000	-18.109	-27,798.87	0.00
HVDC SASARAM	-20.160	-23.613	-4,831.81	0.00	
VAE	-1,453.596	0.000	1,359,629.89	0.00	
NVVN	-11,077.968	-10,970.800	167,425.356	-2,439.82	
CHUZACHEN	1,827.015	2,458.890	1,000,218.380	-7,497.36	
03-09-16	BSPHCL	-68,703.316	-68,741.286	-780,910.44	-99,417.75
	JUVNL	-18,170.948	-18,788.314	-1,209,949.11	-10,732.17
	DVC	24,970.351	24,082.577	-1,614,695.66	-63,145.01
	GRIDCO	-14,738.956	-15,147.045	-482,031.20	-119,598.49
	SIKIM	-1,119.665	-1,151.928	-44,175.28	0.00
	WBSETCL	-45,142.690	-47,838.419	-4,548,675.56	-632,733.12
	NER	1,735.195	-17,798.361	-34,876,366.39	-31,864,349.83
	NR	-67,114.125	-39,557.595	48,656,340.75	0.00
	SR	-26,409.403	-18,853.818	14,145,295.95	0.00
	WR	29,808.663	19,736.402	-18,709,486.46	-12,998,559.54
	FSTPP-I & II	27,850.831	27,746.321	-67,626.96	0.00
	KHSTPP-I	10,693.288	10,494.478	-292,660.02	-1,848.72
	TSTPP	17,954.461	17,947.080	109,669.36	0.00
	RANGIT	879.000	940.068	115,611.70	0.00
	CHPC	6,672.000	8,834.006	4,864,514.22	0.00
	KHPC	1,608.000	2,213.341	1,198,575.58	0.00
	THPC	23,517.000	21,254.571	-4,479,609.60	0.00
	KHSTPP-II	26,850.588	26,456.576	-477,483.186	0.00
	FSTPP-III	8,617.495	8,610.860	-8,790.933	0.00
	TEESTA	12,096.000	12,243.382	268,220.221	0.00
	MAITHON R/B	10,734.513	10,756.582	74,650.635	0.00
	Vedanta	0.000	-3.591	-16,697.317	0.00
	BARH	12,076.089	11,587.963	-796,632.168	0.00
	NVVN-NEPAL	-1,198.560	-1,270.742	-134,136.248	0.00
	APNRL	5,346.000	5,329.600	-31,477.965	0.00
	GMRKEL	6,651.240	6,640.945	35,720.348	0.00
	JITPL	24,096.518	24,333.381	61,960.825	-14,467.87
	TPTCL	2,651.280	2,893.796	424,073.45	0.00
	BRBCL	0.000	-35.964	-65,339.200	0.00
	TALCHER SOLAR	25.886	11.362	-140,684.83	0.00
	JORETHANG HEP	2,303.280	1,453.432	-1,466,392.42	-435,600.47
	IND Barath	0.000	-16.582	-35,938.93	0.00
HVDC SASARAM	-20.160	-23.370	-5,643.79	0.00	
VAE	-714.390	0.000	1,222,359.88	0.00	
NVVN	-11,000.735	-10,850.982	284,839.439	0.00	
CHUZACHEN	2,161.790	2,617.767	811,002.822	0.00	
04-09-16	BSPHCL	-68,867.014	-70,001.128	-1,366,633.75	-165,551.11
	JUVNL	-15,791.063	-15,059.397	196,835.16	-68,240.22
	DVC	26,383.498	26,036.924	-255,845.74	-28,614.51
	GRIDCO	-17,116.030	-17,275.535	-375,442.95	-520,343.28
	SIKIM	-1,965.073	-927.236	1,663,876.57	-50,151.86
	WBSETCL	-37,982.125	-40,917.387	-4,695,630.89	-511,510.47
	NER	3,002.368	-16,401.337	-33,737,158.27	-30,863,388.19
	NR	-76,154.841	-49,899.555	45,172,517.11	-1,198,715.02
	SR	-26,147.378	-14,469.891	18,863,707.19	-873,638.97
	WR	26,271.815	12,969.610	-23,068,011.43	-17,181,475.78
	FSTPP-I & II	30,088.283	29,889.646	-359,508.32	0.00
	KHSTPP-I	10,714.527	10,401.041	-519,750.81	0.00
	TSTPP	21,518.181	21,498.679	45,088.82	0.00
	RANGIT	1,449.000	1,509.356	106,164.39	-1,164.12
	CHPC	6,936.000	8,943.079	4,515,928.85	0.00
	KHPC	1,992.000	2,003.620	23,006.81	0.00
	THPC	24,488.000	21,517.000	-5,882,579.33	0.00
	KHSTPP-II	24,534.166	24,419.917	-96,450.656	0.00
	FSTPP-III	9,530.840	9,528.934	1,854.395	-5,949.58
	TEESTA	12,096.000	12,252.363	268,316.453	-5,307.63
	MAITHON R/B	10,834.220	10,839.709	51,784.067	-9,493.06
	Vedanta	0.000	-45.682	-90,355.905	0.00
	BARH	10,990.678	10,647.927	-590,734.350	-46.51
	NVVN-NEPAL	-1,198.560	-1,277.338	-146,468.982	0.00
	APNRL	6,281.785	5,891.345	-713,375.245	-260,043.74
	GMRKEL	7,427.520	7,402.763	-10,691.761	0.00
	JITPL	20,200.530	20,601.018	579,831.674	-64,114.79
	TPTCL	2,651.280	2,251.614	-628,109.38	0.00
	BRBCL	0.000	-8.636	-14,960.433	0.00
	TALCHER SOLAR	14.923	9.860	-48,181.81	0.00
	JORETHANG HEP	1,775.040	2,224.600	731,143.17	-8,588.83
	IND Barath	0.000	-15.927	-30,249.70	0.00
HVDC SASARAM	-20.160	-22.892	-4,685.29	0.00	
VAE	-265.881	0.000	507,082.52	0.00	
NVVN	-11,098.103	-10,856.436	419,298.082	-8,750.33	
CHUZACHEN	2,468.530	2,392.812	-141,821.895	-96,187.13	

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 29/08/16 TO 04-09-16	BSPHCL	-480598.43	-490804.04	-24,479,495.00	-2,550,688.37
	JUVNL	-116240.80	-122988.08	-12,407,057.00	-1,146,254.57
	DVC	168803.83	166006.65	-3,300,023.00	-317,903.44
	GRIDCO	-131240.29	-135160.50	-1,630,128.00	-2,214,446.19
	SIKIM	-8550.32	-7559.35	2,087,880.00	-61,786.83
	WBSETCL	-344810.29	-373345.41	-48,757,751.00	-7,522,492.72
	NER	7793.44	-80609.26	-143,808,453.00	0.00
	NR	-433857.96	-288489.20	227,964,116.00	0.00
	SR	-179783.89	-145298.25	61,278,505.00	0.00
	WR	164258.58	160438.38	-21,986,731.00	0.00
	FSTPP-I & II	217660.80	215049.45	-3,962,454.01	-25,275.61
	KHSTPP-I	80334.62	77904.78	-5,136,485.19	-3,276.10
	KHSTPP-II	183484.55	180387.41	-3,447,256.79	-2,062.70
	TSTPP	142910.53	142204.00	-447,268.28	-6,759.17
	FSTPP-III	60542.73	59062.36	-2,213,558.71	-614,502.84
	TEESTA	84672.00	85411.56	1,178,965.00	-12,557.06
	MAITHON R/B	70962.19	70835.34	375,782.10	-27,345.44
	Vedanta	34210.46	25613.82	-13,990,935.00	-7,381,062.93
	RANGIT	7833.00	8128.82	503,316.00	-6,074.78
	BARH	85263.89	81590.83	-5,211,881.66	-3,580.98
	NVVN-NEPAL	-8166.34	-9068.71	-117,111.79	0.00
	APNRL	37369.61	36545.60	-1,525,028.00	-707,752.31
	GMRKEL	44289.00	43725.82	-201,141.00	-1,485.01
	JITPL	161477.68	163170.69	1,872,760.11	-241,758.92
TPTCL	19489.92	14561.95	-699,570.75	-86318.25	
BRBCL	0.00	-194.71	-291,670.91	0.00	
TALCHER SOLAR	213.77	188.54	-26,331.50	0.00	
JORETHANG HEP	14716.55	12483.06	-348,652.70	-14,700.71.99	
IND Barath	0.00	-113.75	-180,485.90	0.00	
HVDC SASARAM	-140.85	-164.94	-35,339.70	0.00	
VAE	-3334.42	0.00	182,856.62	0.00	
NVVN-BD	-76852.00	-75859.49	1,548,388.00	-25,368.27	
CHUZACHEN	12737.32	15465.56	4,262,587.00	-130,623.90	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa