

EASTERN REGIONAL POWER COMMITTEE

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No.ERPC/COM-I/REA/2017/1353

Date: 03.01.2017

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of December' 2016[Except Page 9/11, 10/11, 11/11].

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of December'2016 [Except Page 9/11, 10/11, 11/11].

The REA for Chukha HPS, Tala HPS and Kurichu HPS [Page 9/11, 10/11, 11/11] for this month would be issued subsequently.

The following considerations were made in the preparation of REA for this month:

- a) The REA for the month has been prepared provisionally considering AFC as per available CERC orders.
- b) This REA has been prepared in line with the CERC (Terms & Conditions of Tariff), Regulations 2014.
- c) Barh STPS Stage-II (660 MW, Unit No. V) of NTPC, declared under Commercial Operation with effect from 00:00 hrs. of 18.02.2016. The tariff for Barh has not yet been finalized by CERC. However, indicative figures as intimated by NTPC have been incorporated. Further, from 00:00 Hrs. of 25.11.2014, 15% Un-allocated share from Barh STPS Stage – II allocated to Madhya Pradesh (WR) was withdrawn and re-allocated on pro rata basis to firm share holders.
- d) The C.S. shares from ER-NTPC stations surrendered temporarily by Meghalaya to Assam have been extended till further orders as per MoP/CEA order.
- e) 25 MW of Solar Power from Rajasthan (M/s Sun Technique Solar Pvt. Ltd.) under the scheme of JNNSM Phase – I was allocated to West Bengal-15 MW, Odisha-5 MW, DVC-5 MW which have duly considered in this REA w.e.f. 00:00 Hrs. of 05.12.2014. W.e.f 28.03.2014 equivalent coal power was allocated to DVC against 10 MW Talcher solar of NTPC.
- f) As informed by NTPC, w.e.f 01.09.2016 15% allocation from Farakka Stage-II to Bihar has been withdrawn and power is being sold outside Long Term PPA.
- g) The statement of Bilateral Transactions for the month of December'2016 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

Sd/-
(A.K.Bandyopadhyaya)
Member Secretary

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhawan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhawan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhawan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802 Anna Salai, Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhawan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL ,, Shakti Bhawan, Sector-6, Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhawan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016**

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008
 (*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008
 (*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010
 (*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

(*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014
 (*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016

A. NTPC POWER STATIONS

	FSTPS STAGE-I&II	FSTPS STAGE-III I/C = 500 MW	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II
1 Installed Capacity (MW) :	1600	425	840	1500	1000	1320
2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : (2014-19)	6.46875	5.7500	9.0000	5.7500	5.7500	5.7500
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1496.50	400.56	764.40	1413.75	942.50	1244.10
4 Proportional Annual Fixed Charge (AFC) for 425 MW in Rs.: (full fixed charge recovery at 83% PAFM)	9087606000	5352904763	5528437000	12706380000	5904124000	17609800000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1360.37	396.15	756.39	1405.89	508.51	1077.68
6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	90.90	98.90	98.95	99.44	53.95	86.62
7 Cumulative Availabilty (FY:2015-16) up to the preceeding month (%) :	84.72	98.92	92.79	94.66	91.72	76.22
8 Cumulative Availabilty (FY:2015-16) including the current month (%) :	85.41	98.91	93.49	95.20	87.47	77.40
9 Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12) x (PAFn / NAPAF)] ; n=1,2,.....,11,12(From April to March).	6815704500	4014678572	4146327750	9529785000	4428093000	12315599689
10 Cumulative Capacity charge upto the preceding month in Rs. :	6058404000	3568603175	3685624667	8470920000	3936082667	10781379569
11 Capacity Charge payable in the current month (9 - 10) in Rs. [CCn]	757300500	446075397	460703083	1058865000	492010333	1534220120

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

2 DC for Farakka St-III Station as a whole (500MW) for the month = 96.36 %, 454.096 MW. 75 MW power is being sold outside Long Term PPA by NTPC

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016****A. NTPC POWER STATIONS (Contd..)**

	FSTPS STAGE-I&II	FSTPS STAGE-III	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II
12 Total Schduled Generation for the current month (MWH) :	842216.658946	262364.233170	489891.891612	910852.713843	372496.170352	699266.722453
13 Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	6227236.004987	2128390.611818	3561977.331278	6485026.215686	4858997.785439	4534565.847922
14 Cumulative Schduled Ex-bus Generation including the current month (MWH) :	7069452.663933	2390754.844988	4051869.222890	7395878.929529	5231493.955791	5233832.570374
15 Plant Load Factor for the current month (%) :	75.64	88.04	86.14	86.60	53.12	75.55
16 Cumulative Plant Load Factor including the current month (%) :	71.58	82.35	80.31	79.26	84.10	63.74
17 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : (85 % PLF; ex-bus MWH : 10 months)	8395365.000000	2467779.228000	4288284.000000	7931137.500000	5287425.000000	6979401.000000
18 Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month	19452.084	0.000	4339.168	8891.103	128.962	11762.086
19 Cumulative Scheduled Generation to be considered for incentive upto preceding month	6172273.523	2110154.666	3536548.986	6370684.976	4854935.185	4497522.215
20 Cumulative Scheduled Generation to be considered for incentive upto current month	6995038.098	2372518.899	4022101.710	7272646.587	5227302.394	5185026.852
21 Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000
22 Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	163547.185	0.000
23* Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	-163547.185	0.000

* Note-Incentive will be progressively shown every month and to be distributed at the end of the quarter

† Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : FSTPS STAGE - I & II

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	31.397866	237776196	317745.347417
JHARKHAND	8.574292	64933156	96115.239849
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2088143	2301.137678
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	696050	767.048675
DVC (COAL POWER - Talcher)	0.192231	1455766	1604.257701
DVC (COAL POWER - Unchahar)	0.191680	1451594	1599.659348
ODISHA	13.630000	103220058	91983.813107
ODISHA (COAL POWER - AFTAB)	0.099049	750099	671.258072
ODISHA (COAL POWER - DADRI)	0.082937	628082	559.711042
ODISHA (COAL POWER - Rajasthan)	0.183824	1392100	1240.559975
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	696050	620.279988
ODISHA (COAL POWER - Faridabad)	0.095840	725797	646.788602
WEST BENGAL	30.540000	231279573	179598.610229
West Bengal (COAL POWER - Rajasthan)	0.643382	4872335	3783.579340
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2088143	1621.533163
SIKKIM	1.630000	12343998	10330.336500
SUB-TOTAL	87.996395	666397139	711189.160685
SR:			
TAMILNADU	1.290000	9769176	
SUB-TOTAL	1.290000	9769176	14698.899706
WR :			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	2.080000	15751850	
HARYANA	0.690000	5225373	
RAJASTHAN	0.690000	5225373	
J & K	0.850000	6437054	
HIMACHAL PRADESH	0.000000	0	
DELHI	1.390000	10526477	
PUNJAB	1.390000	10526477	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	7.090000	53692605	60285.165749
NER :			
ASSAM	2.455737	18597309	
ASSAM (COAL POWER - Rajasthan)	0.091912	696050	924.140501
MEGHALAYA	0.000000	0	
NAGALAND	0.429803	3254900	
ARUNACHAL PRADESH	0.191917	1453388	
MIZORAM	0.141736	1073367	
SUB-TOTAL	3.311105	25075015	33602.614001
NVVN POWER - A/C BPDB	0.312500	2366564	2988.734375
VAE (UP)			19658.724134
VAE (DOWN)			206.640000
GRAND TOTAL	100.000000	757300500	842216.658651

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	25.315145	112924634	74271.965254
JHARKHAND	8.174675	36465214	24876.991190
DVC	7.482353	33376936	19825.573721
DVC (COAL POWER - Rajasthan)	0.324394	1447042	859.528702
DVC (COAL POWER - Raj-II Sun Tech)	0.108132	482350	286.511334
DVC (COAL POWER - Talcher)	0.215971	963393	572.246322
DVC (COAL POWER - Unchahar)	0.214951	958844	569.543685
ODISHA	19.552941	87220859	48630.210555
ODISHA (COAL POWER - DADRI)	0.191369	853650	475.954730
ODISHA (COAL POWER - Rajasthan)	0.216263	964696	537.868714
ODISHA (COAL POWER - Raj-II SunTech)	0.108132	482350	268.935600
ODISHA (COAL POWER - Faridabad)	0.107475	479420	267.301573
WEST BENGAL	36.798753	164150183	88189.009348
West Bengal (COAL POWER - Rajasthan)	0.756920	3376434	1813.975190
West Bengal (COAL POWER- Raj-II SunTech)	0.324394	1447042	777.417254
SIKKIM	0.000000	0	0.000000
SUB-TOTAL	99.891868	445593047	262223.033170
SR:			
TAMILNADU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	0.000000	0	
ASSAM (COAL POWER - Rajasthan)	0.108132	482350	0.000000
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	0.108132	482350	141.200000
VAE (UP)			0.000000
VAE (DOWN)			0.000000
GRAND TOTAL	100.000000	446075397	262364.233170

Note2: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : KhSTPS STAGE - I

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	41.858038	192841272	224050.745498
JHARKHAND	3.200751	14745959	30963.279275
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	1270320	1196.886361
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	423441	398.963567
DVC (COAL POWER - Talcher)	0.157197	724211	682.346983
DVC (COAL POWER - Unchahar)	0.157306	724714	682.820121
ODISHA	15.240000	70211150	50542.734882
ODISHA (COAL POWER - AFTAB)	0.098249	452636	328.965205
ODISHA (COAL POWER - DADRI)	0.082268	379011	272.837908
ODISHA (COAL POWER - Rajasthan)	0.183824	846883	609.643550
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	423441	304.821775
ODISHA (COAL POWER - Faridabad)	0.078653	362357	260.848932
WEST BENGAL	0.000000	0	0.000000
West Bengal (COAL POWER - Rajasthan)	0.643382	2964081	3620.680459
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	1270320	1551.719393
SIKKIM	1.550000	7140898	5218.249375
SUB-TOTAL	63.984962	294780693	320685.543283
SR:			
TAMILNADU	0.700000	3224922	
SUB-TOTAL	0.700000	3224922	4549.825276
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	9.120000	42016121	
HARYANA	3.040000	14005374	
RAJASTHAN	3.040000	14005374	
J & K	3.680000	16953873	
HIMACHAL PRADESH	0.000000	0	
DELHI	6.070000	27964677	
PUNJAB	6.070000	27964677	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	31.020000	142910096	136203.424985
NER :			
ASSAM	2.104847	9697095	
ASSAM (COAL POWER - Rajasthan)	0.091912	423441	514.934991
MEGHALAYA	0.000000	0	
NAGALAND	0.424446	1955436	
ARUNACHAL PRADESH	0.191747	883384	
MIZORAM	0.141610	652402	
SUB-TOTAL	2.954562	13611758	17089.408325
POWERGRID(PUSAULI)	0.150000	691055	844.136250
NVVN POWER - A/C BPDB	1.190476	5484560	6180.385916
VAE (UP)			4868.297171
VAE (DOWN)			529.129193
GRAND TOTAL	100.000000	460703083	489891.892013

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : KhSTPS STAGE - II
CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	4.979865	52730048	52414.394520
JHARKHAND	1.248565	13220618	58286.850715
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2919661	2210.102882
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	973224	736.703632
DVC (COAL POWER - Talcher)	0.197531	2091587	1583.273187
DVC (COAL POWER - Unchahar)	0.197934	2095854	1586.503359
ODISHA	2.050000	21706733	11628.994741
ODISHA (COAL POWER - AFTAB)	0.106629	1129057	604.872234
ODISHA (COAL POWER - DADRI)	0.089285	945408	506.485266
ODISHA (COAL POWER - Rajasthan)	0.183824	1946448	1042.774795
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	973224	521.387397
ODISHA (COAL POWER - Faridabad)	0.098967	1047927	561.408157
WEST BENGAL	0.000000	0	0.000000
West Bengal (COAL POWER - Rajasthan)	0.643382	6812547	6729.643827
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2919661	2884.131574
SIKKIM	0.330000	3494255	2101.301400
SUB-TOTAL	10.861276	115006252	143398.827688
SR:			
TAMILNADU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
WR:			
CHHATTISGARH	2.000000	21177300	
GUJARAT	9.400000	99533310	
MADHYA PRADESH	4.930000	52202045	
MAHARASTRA	9.870000	104509976	
DADRA & NAGAR HAVELI	0.200000	2117730	
DAMAN & DIU	0.130000	1376525	
SUB-TOTAL	26.530000	280916886	186096.097294
NR:			
UTTAR PRADESH	16.730000	177148115	
HARYANA	4.580000	48496017	
RAJASTHAN	7.110000	75285302	
J & K	5.560000	58872894	
HIMACHAL PRADESH	1.530000	16200635	
DELHI	10.490000	111074939	
PUNJAB	8.020000	84920973	
UTTARAKHAND	1.870000	19800776	
CHANDIGARH	0.200000	2117730	
SUB-TOTAL	56.090000	593917381	503196.199938
NER :			
ASSAM	5.093479	53933066	
ASSAM (COAL POWER - Rajasthan)	0.091912	973224	957.173163
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	5.185391	54906290	55361.503028
NVVN POWER - A/C BPDB	1.333333	14118196	12871.750115
VAE (UP)			9496.852741
VAE (DOWN)			605.750000
GRAND TOTAL	100.000000	1058865005	909815.480806

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : TSTPS STAGE - I

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	41.245379	202931527	154435.994654
JHARKHAND	7.667664	37725699	29523.383395
DVC	0.310000	1525232	895.442750
DVC (COAL POWER - Rajasthan)	0.275735	1356645	796.467441
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	452217	265.490110
DVC (COAL POWER - Talcher)	0.172303	847749	497.701523
DVC (COAL POWER - Unchahar)	0.172920	850784	499.483743
ODISHA	31.800000	156459286	119461.528908
ODISHA (COAL POWER - AFTAB)	0.099049	487331	372.167516
ODISHA (COAL POWER - DADRI)	0.082937	408059	311.565435
ODISHA (COAL POWER - Rajasthan)	0.183824	904433	690.562770
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	452217	345.281385
ODISHA (COAL POWER - Faridabad)	0.086460	425392	324.800119
WEST BENGAL	9.100000	44772940	33794.827613
West Bengal (COAL POWER - Rajasthan)	0.643382	3165506	2389.338877
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	1356645	1024.001845
SIKKIM	2.400000	11808248	7200.810000
SUB-TOTAL	94.699212	465929909	352828.848084
SR:			
TAMILNADU	0.850000	4182088	
SUB-TOTAL	0.850000	4182088	3215.794375
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	2.095419	10309678	
ASSAM (COAL POWER - Rajasthan)	0.091912	452217	339.137078
MEGHALAYA	0.000000	0	
NAGALAND	0.424823	2090173	
ARUNACHAL PRADESH	0.196898	968759	
MIZORAM	0.141736	697356	
SUB-TOTAL	2.950788	14518182	11040.934196
NVVN POWER - A/C BPDB	1.500000	7380155	5281.631250
VAE (UP)			233.211995
VAE (DOWN)			104.250000
GRAND TOTAL	100.000000	492010333	372496.169901

Note 1: Capacity charges shown are indicative only and are subject to latest relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2016

STATION : BARH STPS STAGE - II

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	76.564706	1174671124	579462.567038
JHARKHAND	7.129412	109380873	64508.842228
DVC	0.000000	0	
DVC (COAL POWER - Rajasthan)	0.000000	0	
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	0	
DVC (COAL POWER - Talcher)	0.000000	0	
DVC (COAL POWER - Unchahar)	0.000000	0	
ODISHA	14.788235	226884077	43125.627727
ODISHA (COAL POWER - AFTAB)	0.000000	0	
ODISHA (COAL POWER - DADRI)	0.000000	0	
ODISHA (COAL POWER - Rajasthan)	0.000000	0	
ODISHA (COAL POWER - Raj-II SunTech)	0.000000	0	
ODISHA (COAL POWER - Faridabad)	0.000000	0	
WEST BENGAL	0.000000	0	0.000000
West Bengal (COAL POWER - Rajasthan)	0.000000	0	
West Bengal (COAL POWER- Raj-II SunTech)	0.000000	0	
SIKKIM	1.517647	23284046	407.599411
SUB-TOTAL	100.000000	1534220120	687504.636404
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
GOA	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	0.000000	0	
ASSAM (COAL POWER - Rajasthan)	0.000000	0	0.000000
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NVVN POWER - A/C BPDB	0.000000	0	0.000000
VAE (UP)			12618.585561
VAE (DOWN)			856.500000
GRAND TOTAL	100.000000	1534220120	699266.721964

Note 1: Capacity charges shown are indicative only and are subject to latest relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL FOR THE MONTH OF DECEMBER' 2016				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCCL (42 %)	SBPDCL (58 %)	NBPDCCL (42 %)	SBPDCL (58 %)
NTPC :				
FSTPS I & II	13.187104	18.210762	133453.045915	184292.301502
FSTPS III	10.632361	14.682784	31194.225407	43077.739847
KhSTPS I	17.580376	24.277662	94101.313109	129949.432389
KhSTPS II	2.091543	2.888322	22014.045698	30400.348822
TSTPS I	17.323059	23.922320	64863.117755	89572.876899
BARH STPS II	32.157177	44.407529	243374.278156	336088.288882
NHPC :				
RANGIT	14.700000	20.300000	2751.987000	3800.363000
TEESTA STG. V	8.9292	12.3308	9566.9681	13211.5274

Member Secretary