



भारत सरकार
विद्युत मंत्रालय
पूर्वी क्षेत्रीय विद्युत समिति
GOVERNMENT OF INDIA
MINISTRY OF POWER
EASTERN REGIONAL POWER COMMITTEE

Faxmsg No. 136



No .ERPC/COM-I/Gen/2017/ 1969

Date: 01.03.2017

To: As per List

Subject: 1) Cost of re-imported power through Kurichhu transmission system from Assam Grid.
2) Scheduling of bundled solar power
3) Metering related issues referred by PTC.

Ref:

- 1) Minutes of meeting of 34th CCM of ERPC Item No.11b "Accounting for Re-import of Kurichhu Energy by Bhutan w.e.f December, 2014"
- 2) Minutes of special meeting convened at ERPC on 01.09.2016 on NVVN Solar power bundling issue.
- 3) Minutes of 30th CCM of NERPC. Item No.3.1 "Mismatch in schedule from NTPC ER stations for NER.
- 4) Minutes of meeting of 34th CCM of ERPC Item No.12 A (iv) Testing of main meter for Tala-Siliguri 400kV feeder no.1 at Siliguri end

Sir,

With reference to the above a meeting is hereby convened on 06.03.2017 at 1200 PM at ERPC Conference Hall with the following agenda items:

1. COST OF RE-IMPORTED POWER THROUGH KURICHHU TRANSMISSION SYSTEM FROM ASSAM GRID.

Based on CERC order in Petition No.150/MP/2015 dated 13.06.2016 the settlement of re-import of power through Kurichhu transmission system from Assam Grid is to be done on Deviation rates at average frequency. As the deviation rates are very low due to stabilization of frequency around 50Hz this rate is insufficient to meet APDCL's power procurement cost.

APDCL may further elaborate with data and presentations.

2. SCHEDULING OF BUNDLED SOLAR POWER-REFERRED BY NVVN

ERLDC/ERPC are reducing schedules of bundled solar power & non-solar power proportionately if there is less requisition, whereas NERPC / NERLDC are keeping the bundled solar portion intact while reducing the non-solar schedules only. For NVVN solar schedule APDCL have to pay NVVN trading margin extra. In a special meeting held on 01.09.2016 in ERPC the matter was clarified to NERPC representatives. In the 30th

CCM of NERPC, NVVN were requested by APDCL to clarify the issues. NVVN have referred the issue to ERPC.

APDCL & NVVN may interact.

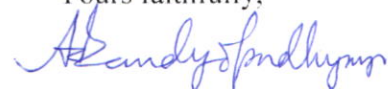
ERPC / ERLDC may clarify.

3. TESTING OF MAIN METER FOR TALA-SILIGURI 400kV FEEDER NO.1 AT SILIGURI END & TESTING OF MAIN METER FOR CHUKHA-BIRPARA FEEDER No1. & 2. AT BIRPARA END

M/s PTC have informed vide their letter no.PTC/MTFG/ERLDC/15595 dated 20.01.2017 that the main meter at Siliguri end of 400 kV Tala – Siliguri feeder no. 1 and main meters for 220 kV Chukha-Birpara feeder No.1 &2. at Birpara end needs to be checked/tested for proper functioning.

PTC may elaborate, Powergrid may respond.

Yours faithfully,



(A.K.Bandyopadhyaya)
Member Secretary

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