

EASTERN REGIONAL POWER COMMITTEE

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06

Date: 05.03.2017

No.ERPC/COM-I/REA/2017/2090-2129

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of February' 2017[Page 3/11, 4/11, 5/11, 6/11, 7/11]-Revision I and Pages [9/11, 10/11] for Rangit HPS and Teesta HPS

Sir,

Please refer the issuance of REA for the month of February, 2017 vide ERPC letter No-ERPC/COM-I/REA/2017/2010-2049. The Pages 3,4,5,6,7 of the said REA are revised to correct the Assam (Coal Power Rajasthan) schedules. All other entries remain the same.

Also enclosed find the REA for Rangit HPS, Teesta-V HPS [Page 9/11, 10/11] and Annexure for the month of February, 2017.

The REA for Chukha HPS, Tala HPS and Kurichu HPS [11/11] for this month would be issued subsequently.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

(A.K.Bandyopadhyaya)
Member Secretary

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802 Anna Salai, Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL, Shakti Bhawan, Sector-6, Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

STATION : FSTPS STAGE - I & II

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	31.397866	237776196	294559.982248
JHARKHAND	8.574292	64933156	89220.193353
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2088143	2090.635678
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	696050	1457.504441
DVC (COAL POWER - Talcher)	0.192231	1455766	1453.326733
DVC (COAL POWER - Unchahar)	0.191680	1451594	696.881087
ODISHA	13.630000	103220058	68469.238912
ODISHA (COAL POWER - AFTAB)	0.099049	750099	498.705432
			0.000000
			0.000000
ODISHA (COAL POWER - QADRI)	0.082937	628082	416.627532
ODISHA (COAL POWER - Rajasthan)	0.183824	1392100	923.425486
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	696050	481.444744
ODISHA (COAL POWER - Faridabad)	0.095840	725797	461.712743
WEST BENGAL	30.540000	231279573	262928.744744
West Bengal (COAL POWER - Rajasthan)	0.643382	4872335	5539.083879
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2088143	2373.891861
SIKKIM	1.630000	12343998	13411.331350
SUB-TOTAL	87.996395	666397139	744982.730223
SR:			
TAMILNADU	1.290000	9769176	
SUB-TOTAL	1.290000	9769176	18530.562274
WR :			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	2.080000	15751850	
HARYANA	0.690000	5225373	
RAJASTHAN	0.690000	5225373	
J & K	0.850000	6437054	
HIMACHAL PRADESH	0.000000	0	
DELHI	1.390000	10526477	
PUNJAB	1.390000	10526477	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	7.090000	53692605	58766.453466
NER :			
ASSAM	2.455737	18597309	
ASSAM (COAL POWER - Rajasthan)	0.091912	696050	866.201795
MEGHALAYA	0.000000	0	0.000000
NAGALAND	0.429803	3254900	0.000000
ARUNACHAL PRADESH	0.191917	1453388	0.000000
MIZORAM	0.141736	1073367	0.000000
SUB-TOTAL	3.311105	25075015	32070.596935
NVN POWER - A/C BPDB	0.312500	2366564	3098.578125
VAE (UP)			5138.794359
VAE (DOWN)			447.765000
GRAND TOTAL	100.000000	757300500	862139.950382

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	25.315145	112924634	59312.318268
JHARKHAND	8.174675	36465214	20235.012613
DVC	7.482353	33376936	15244.735359
DVC (COAL POWER - Rajasthan)	0.324394	1447042	660.928545
DVC (COAL POWER - Raj-II Sun Tech)	0.108132	482350	440.024781
DVC (COAL POWER - Talcher)	0.215971	963393	437.946607
DVC (COAL POWER - Unchahar)	0.214951	958844	220.310873
ODISHA	19.552941	87220859	33203.098497
ODISHA (COAL POWER - DADRI)	0.191369	853650	324.966140
ODISHA (COAL POWER - Rajasthan)	0.216263	964696	367.238959
ODISHA (COAL POWER - Raj-II SunTech)	0.108132	482350	182.504668
ODISHA (COAL POWER - Faridabad)	0.107475	479420	183.620328
WEST BENGAL	36.798753	164150183	79721.627965
West Bengal (COAL POWER - Rajasthan)	0.756920	3376434	1639.808138
West Bengal (COAL POWER- Raj-II SunTech)	0.324394	1447042	702.774297
SIKKIM	0.000000	0	0.000000
SUB-TOTAL	99.891868	445593047	212876.916039
SR:			
TAMILNADU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	0.000000	0	
ASSAM (COAL POWER - Rajasthan)	0.108132	482350	19.064118
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	0.108132	482350	19.064118
VAE (UP)			0.000000
VAE (DOWN)			0.000000
GRAND TOTAL	100.000000	446075397	212895.980156

Note2: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

STATION : KhSTPS STAGE - I

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	41.858038	192841272	203052.191600
JHARKHAND	3.200751	14745959	26314.049373
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	1270320	975.305672
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	423441	556.023449
DVC (COAL POWER - Talcher)	0.157197	724211	556.408994
DVC (COAL POWER - Unchahar)	0.157306	724714	325.103070
ODISHA	15.240000	70211150	39496.273614
ODISHA (COAL POWER - AFTAB)	0.098249	452636	255.786553
ODISHA (COAL POWER - DADRI)	0.082268	379011	213.207312
ODISHA (COAL POWER - Rajasthan)	0.183824	846883	476.401772
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	423441	203.838609
ODISHA (COAL POWER - Faridabad)	0.078653	362357	238.200886
WEST BENGAL	0.000000	0	0.000000
West Bengal (COAL POWER - Rajasthan)	0.643382	2964081	3267.795082
West Bengal (COAL POWER - Raj-II SunTech)	0.275735	1270320	1400.482881
SIKKIM	1.550000	7140898	7433.561688
SUB-TOTAL	63.984962	294780693	284764.630555
SR:			
TAMILNADU	0.700000	3224922	
SUB-TOTAL	0.700000	3224922	6092.069251
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	9.120000	42016121	
HARYANA	3.040000	14005374	
RAJASTHAN	3.040000	14005374	
J & K	3.680000	16953873	
HIMACHAL PRADESH	0.000000	0	
DELHI	6.070000	27964677	
PUNJAB	6.070000	27964677	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	31.020000	142910096	123085.560255
NER :			
ASSAM	2.104847	9697095	
ASSAM (COAL POWER - Rajasthan)	0.091912	423441	438.648495
MEGHALAYA	0.000000	0	
NAGALAND	0.424446	1955436	
ARUNACHAL PRADESH	0.191747	883384	
MIZORAM	0.141610	652402	
SUB-TOTAL	2.954562	13611758	14861.662788
POWERGRID(PUSAULI)	0.150000	691055	761.863500
NYVN POWER - A/C BPDB	1.190476	5484560	6046.534747
VAE (UP)			3341.806395
VAE (DOWN)			262.160000
GRAND TOTAL	100.000000	460703083	438691.967490

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

STATION : KhSTPS STAGE - II

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	4.979865	52730048	41902.547692
JHARKHAND	1.248565	13220618	34311.807574
DVC	0.000000	0	0.000000
DVC (COAL POWER - Rajasthan)	0.275735	2919661	1543.661300
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	973224	1105.847862
DVC (COAL POWER - Talcher)	0.197531	2091587	1108.103998
DVC (COAL POWER - Unchahar)	0.197934	2095854	514.555633
ODISHA	2.050000	21706733	8320.733443
ODISHA (COAL POWER - AFTAB)	0.106629	1129057	432.795847
ODISHA (COAL POWER - DADRI)	0.089285	945408	362.398383
ODISHA (COAL POWER - Rajasthan)	0.183824	1946448	746.122197
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	973224	401.696598
ODISHA (COAL POWER - Faridabad)	0.098967	1047927	373.061099
WEST BENGAL	0.000000	0	0.000000
West Bengal (COAL POWER - Rajasthan)	0.643382	6812547	5279.900945
West Bengal (COAL POWER- Raj-II SunTech)	0.275735	2919661	2262.813518
SIKKIM	0.330000	3494255	2387.021175
SUB-TOTAL	10.861276	115006252	101053.067265
SR:			
TAMILNADU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
WR:			
CHHATTISGARH	2.000000	21177300	
GUJARAT	9.400000	99533310	
MADHYA PRADESH	4.930000	52202045	
MAHARASTRA	9.870000	104509976	
DADRA & NAGAR HAVELI	0.200000	2117730	
DAMAN & DIU	0.130000	1376525	
SUB-TOTAL	26.530000	280916886	133713.796779
NR:			
UTTAR PRADESH	16.730000	177148115	
HARYANA	4.580000	48496017	
RAJASTHAN	7.110000	75285302	
J & K	5.560000	58872894	
HIMACHAL PRADESH	1.530000	16200635	
DELHI	10.490000	111074939	
PUNJAB	8.020000	84920973	
UTTARAKHAND	1.870000	19800776	
CHANDIGARH	0.200000	2117730	
SUB-TOTAL	56.090000	593917381	395784.528574
NER :			
ASSAM	5.093479	53933066	
ASSAM (COAL POWER - Rajasthan)	0.091912	973224	724.912093
MEGHALAYA	0.000000	0	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	5.185391	54906290	41599.084205
NVVN POWER - A/C BPDB	1.333333	14118196	10878.043947
VAE (UP)			6984.354419
VAE (DOWN)			375.670000
GRAND TOTAL	100.000000	1058865005	689637.205189

Note 1: Capacity charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

STATION : TSTPS STAGE - I

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR #	41.245379	202931527	221125.619276
JHARKHAND	7.667664	37725699	41231.210695
DVC	0.310000	1525232	1102.763000
DVC (COAL POWER - Rajasthan)	0.275735	1356645	980.872116
DVC (COAL POWER - Raj-II Sun Tech)	0.091912	452217	612.933462
DVC (COAL POWER - Talcher)	0.172303	847749	615.128316
DVC (COAL POWER - Unchahar)	0.172920	850784	326.958558
ODISHA	31.800000	156459286	170816.085000
ODISHA (COAL POWER - AFTAB)	0.099049	487331	531.997446
ODISHA (COAL POWER - DADRI)	0.082937	408059	445.502316
ODISHA (COAL POWER - Rajasthan)	0.183824	904433	987.424403
ODISHA (COAL POWER - Raj-II SunTech)	0.091912	452217	464.426375
ODISHA (COAL POWER - Faridabad)	0.086460	425392	493.712201
WEST BENGAL	9.100000	44772940	48806.013939
West Bengal (COAL POWER - Rajasthan)	0.643382	3165506	3450.649545
West Bengal (COAL POWER - Raj-II SunTech)	0.275735	1356645	1478.849039
SIKKIM	2.400000	11808248	12891.780000
SUB-TOTAL	94.699212	465929909	506361.925685
SR:			
TAMILNADU	0.850000	4182088	
SUB-TOTAL	0.850000	4182088	4565.838750
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.000000
NER :			
ASSAM	2.095419	10309678	
ASSAM (COAL POWER - Rajasthan)	0.091912	452217	473.438418
MEGHALAYA	0.000000	0	
NAGALAND	0.424823	2090173	
ARUNACHAL PRADESH	0.196898	968759	
MIZORAM	0.141736	697356	
SUB-TOTAL	2.950788	14518182	15482.007782
NVSN POWER - A/C BPDB	1.500000	7380155	8057.362500
VAE (UP)			60.500000
VAE (DOWN)			766.500000
GRAND TOTAL	100.000000	492010333	533761.134717

Note 1: Capacity charges shown are indicative only and are subject to latest relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.0
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.997032
7	Annual Fixed Charge (Rs.)	813424000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]	1.379
9	Scheduled Energy (ex-bus) of the month (MWH) :	11284.500
10	Free Energy (ex-bus) of the month :	1354.140
11	Saleable Energy (ex-bus) of the month :	9930.360
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]	13693966
13	Cumulative Schedule Energy including current month (MWH) :	313417.250
14	Plant Availability Factor (PAFM) achieved during the month (%) :	75.64
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]	26221719
16	Ex-Bus Energy Generated during month in MWH :	11663.124
17	Cumulative Ex-bus Energy Generated incl. current month in MWH :	
18	Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]	

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR #	35.000000	10429093	3949.575000	5446464
JHARKHAND	13.330000	3971995	1504.223850	2074325
DVC	10.000000	2979741	1128.450000	1556133
ODISHA	0.000000	0	0.000000	0
WEST BENGAL	28.340000	8444586	3198.027300	4410080
SIKKIM	13.330000	396306	1504.223850	206966
TOTAL	100.000000	26221719	11284.500000	13693966

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2017

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in (%) :		1.2
3	Normative Plant Availability Factor - NAPAF (%) :		85
4	Annual Design Energy in MU :		2572.67
5	Free Energy for Home State - FEHS (%) :		12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]		2236.78220
7	Annual Fixed Charge (Rs.)		4970979000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]		1.111
9	Scheduled Energy (ex-bus) of the month (MWH) :		69174.000
10	Free Energy (ex-bus) of the month :		8300.880
11	Saleable Energy (ex-bus) of the month :		60873.120
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]		67630036
13	Cumulative Schedule Energy including current month (MWH) :		2562401.25
14	Plant Availability Factor achieved during the month - PAFM (%) :		102.21
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]		229272287
16	Actual Ex-Bus Energy Generated during month in MWH :		71478.838
17	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		
18	Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]		

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR #	21.260000	55390100	14706.392400	16338802
JHARKHAND	12.340000	32150227	8536.071600	9483576
DVC	8.640000	22510370	5976.633600	6640040
ODISHA	20.590000	53644504	14242.926600	15823891
WEST BENGAL	23.980000	62476698	16587.925200	18429185
SIKKIM	13.190000	3100387	9124.050600	914543
TOTAL	100.000000	229272287	69174.000000	67630036

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF FEBRUARY' 2017				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (40 %)	SBPDCL (60 %)	NBPDCI (40 %)	SBPDCL (60 %)
NTPC :				
FSTPS I & II	12.559146	18.838720	117823.992899	176735.989349
FSTPS III	10.126058	15.189087	23724.927307	35587.390961
KhSTPS I	16.743215	25.114823	81220.876640	121831.314960
KhSTPS II	1.991946	2.987919	16761.019077	25141.528615
TSTPS I	16.498152	24.747227	88450.247710	132675.371566
BARH STPS II	30.625882	45.938824	226892.491221	340338.736832
NHPC :				
RANGIT	14.000000	21.000000	1579.830000	2369.745000
TEESTA STG. V	8.5040	12.7560	5882.5570	8823.8354

Member Secretary