



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO: 9001-2000

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NO: ERPC/COM-II/ABT-DC/2017/

Date: 21.04.2017

As per List

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 03.04.2017 to 09.04.2017**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

**(A.K.BANDYOPADHYAY)**  
**MEMBER SECRETARY**

## List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok. -737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1<sup>st</sup> Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashelkharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7<sup>th</sup> floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building, 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 03.04.17 TO 09.04.17  
AS PER RATE FOR DEVIATION W.E.F. 17/02/2014**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
BSPHCL	213.55908	53.56169	267.12077	DVC	151.47457	1.19069	150.28388
JUVNL	326.83660	83.20114	410.03774	GRIDCO	64.83438	12.39787	52.43651
WBSETCL	485.16409	69.56431	554.72840	SIKKIM	44.52588	0.92109	43.60479
NER	1548.06191	0.00000	1548.06191	WR	4285.44750	0.00000	4285.44750
NR	816.88619	0.00000	816.88619	HVDC SASARAM	0.24870	0.00226	0.24644
SR	935.53464	0.00000	935.53464	TSTPP	9.14899	0.63696	8.51203
FSTPP I&II	60.29115	1.81111	62.10226	NVVN-NEPAL	28.54734	0.08325	28.46409
BRBCL	3.06433	0.00000	3.06433	RANGIT	5.11801	0.01149	5.10652
KHSTPP-I	50.17493	0.00321	50.17814	KHSTPP-II	12.02509	0.69373	11.33136
TALCHER SOLAR	1.50401	0.00000	1.50401	GMRKEL	56.52855	0.00000	56.52855
IND BARATH	0.00000	0.00000	0.00000	CHUZACHEN	4.61810	0.72420	3.89390
JORETHANG LOOP HEP	1.70285	0.05319	1.75604	TEESTA	38.56081	0.00324	38.55757
TPTCL	39.85438	0.00000	39.85438	JITPL	46.72955	1.72321	45.00635
FSTPP-III	46.50575	0.02488	46.53063	MAITHON R/B	12.56041	0.05115	12.50926
APNRL	20.48345	7.90214	28.38559	Teesta-III(TUL)	58.66877	0.52785	58.14092
NVVN-BD	13.37220	0.02172	13.39392				
BARH	79.91996	0.53306	80.45303				
BRBCL_INFIRM	6.71225	0.00000	6.71225				
DICKCHU_INFIRM	0.00000	0.00000	0.00000				
<b>TOTAL</b>	<b>4649.62778</b>	<b>216.67645</b>	<b>4866.30423</b>		<b>4819.03666</b>	<b>18.96698</b>	<b>4800.06968</b>

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

235.64344

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>	<b>4649.62778</b>
<b>Payable from the pool(B):</b>	<b>4819.03666</b>
<b>Differential Amount Arising from capping of Thermal Power Stations(A-B)</b>	<b>-169.40888</b>
<b>Additional Deviation Amount:</b>	<b>235.64344</b>
<b>VAE of Eastern Region:</b>	<b>8.25305</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusaali East Bus and ER end of other A.C. Ties
- b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.**

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.10% during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC,COD of **Chuzachen (GATT) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampur(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would becarried out after receipt of such comments from ERLDC.

xxvi)As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.

xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.

**xxix) As informed by ERLDC and as per the Deliberation of meeting held on 14/10/2016 at ERPC,VEDANTA would be treated as an Embedded customer under the jurisdiction of SLDC Odisha, w.e.f 24/10/2016.**

**xxx) As informed by ERLDC, Unit-01 of BRBCL Nabinagar is declared Commercial Operational wef 00:00 Hrs of 15.01.17.**

**xxxi) As informed by ERLDC, TUL unit-02, 03 & 04 declared COD wef 00:00 Hrs of 23.02.17. TUL Unit 01,05 & 06 declared COD wef 00:00 Hrs of 28.02.17.**

**xxxii) As decided in the special meeting held on 25.01.17 at ERPC Kolkata , the jurisdiction of KBUNL Stage II is to be shifted from ERLDC to SLDC Bihar immediately w.e.f 06.02.2017 to enable full load trial operation.**

**xxxiii) As informed by ERLDC, Dickchu Unit 1 & 2 started injecting Infirm Power wef 31.03.17.**

**xxxiv) As informed by ERLDC, BRBCL Unit-2 started drawing startup drawl Power/Infirm Injection wef 01.04.17.**

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 1 of 1
					ADDITIONAL DEVIATION CHARGE IN Rs.
03-04-17	<b>BSPHCL</b>	<b>-64,719.416</b>	<b>-67,799.793</b>	<b>-62,19,569.85</b>	<b>-19,22,781.78</b>
	JUVNL	-18,430.143	-20,053.666	-37,36,348.73	-2,94,883.14
	DVC	33,493.224	34,369.324	18,67,677.59	0.00
	GRIDCO	-13,589.350	-12,581.337	8,02,314.91	-1,13,929.03
	SIKKIM	-1,412.327	-1,029.142	7,74,989.83	0.00
	WBSETCL	-37,516.939	-39,684.582	-45,34,414.00	-3,83,180.00
	NER	4,795.113	-802.711	-127,47,627.48	-96,28,219.67
	NR	-33,412.515	-45,839.968	-252,76,382.27	-156,42,951.45
	SR	-33,144.220	-31,568.894	36,32,942.92	-19,87,301.85
	WR	-2,024.272	22,397.786	490,14,510.88	0.00
	FSTPP-I & II	17,311.064	16,946.178	-7,48,745.68	0.00
	KHSTPP-I	16,012.724	15,619.219	-6,87,303.96	0.00
	TSTPP	15,056.678	15,142.065	2,57,448.26	0.00
	RANGIT	666.000	710.087	1,09,392.20	0.00
	CHPC	2,160.000	6,958.790	107,97,277.59	0.00
	KHPC	624.000	525.802	-1,94,432.83	0.00
	THPC	9,750.000	3,258.497	-128,53,175.55	0.00
	KHSTPP-II	29,344.193	29,167.274	-2,35,389.69	-26,353.74
	FSTPP-III	9,590.392	9,232.676	-7,56,757.00	-1,136.99
	TEESTA	7,773.000	8,032.909	5,80,341.61	0.00
	MAITHON R/B	11,229.058	11,304.836	1,99,013.45	0.00
	BARH	24,305.771	23,983.309	-6,32,392.073	0.00
	NVVN-NEPAL	-3,247.440	-3,065.904	4,60,013.814	0.00
	APNRL	9,829.320	9,979.927	3,40,665.293	0.00
	GMRKEL	11,268.813	11,354.327	4,31,161.970	0.00
	JITPL	9,764.685	10,138.327	8,34,648.31	0.00
	TPTCL	1,335.800	740.586	-13,46,632.12	0.00
	BRBCL	0.000	-39.051	-83,669.191	0.00
	TALCHER SOLAR	45.830	43.078	-25,732.14	0.00
	JORETHANG HEP	594.298	589.248	47,129.70	-265.79
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.828	-26.435	320.226	0.00
	VAE	0.000	0.000	0.000	0.00
NVVN	-11,712.288	-11,864.763	-2,78,748.441	0.00	
CHUZACHEN	1,525.520	1,386.855	-3,02,155.187	-25,479.98	
TUL	7,976.742	8,383.782	5,37,431.839	-6,933.487	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	187.269	2,60,655.922	0.000	
04-04-17	<b>BSPHCL</b>	<b>-64,246.362</b>	<b>-64,354.592</b>	<b>-20,41,648.02</b>	<b>-2,21,238.30</b>
	JUVNL	-17,989.822	-20,096.921	-47,80,564.68	-7,11,631.61
	DVC	35,536.729	36,694.373	23,17,691.66	0.00
	GRIDCO	-20,000.350	-20,058.867	5,87,831.49	-90,735.56
	SIKKIM	-1,692.866	-1,088.087	12,19,705.88	0.00
	WBSETCL	-41,641.690	-44,142.836	-50,30,595.84	-5,75,381.40
	NER	4,016.543	3,164.891	-17,36,591.38	-59,55,140.93
	NR	-35,651.074	-48,732.076	-294,16,154.71	-190,76,042.73
	SR	-23,814.154	-33,832.856	-211,52,585.90	-142,50,281.86
	WR	-4,504.529	25,718.832	636,94,112.51	0.00
	FSTPP-I & II	19,154.295	18,525.864	-11,94,252.50	0.00
	KHSTPP-I	17,045.164	16,667.021	-6,61,972.26	0.00
	TSTPP	19,800.012	19,876.051	2,21,499.14	0.00
	RANGIT	630.000	656.872	89,697.18	0.00
	CHPC	2,328.000	6,293.266	89,21,847.78	0.00
	KHPC	48.000	113.216	1,29,128.47	0.00
	THPC	8,717.500	2,946.861	-114,25,864.79	0.00
	KHSTPP-II	28,155.673	28,229.159	4,66,683.294	0.00
	FSTPP-III	10,342.057	9,750.626	-12,17,775.413	0.00
	TEESTA	6,135.000	6,298.145	4,32,030.871	0.00
	MAITHON R/B	11,563.960	11,584.000	1,44,605.055	0.00
	BARH	23,987.742	23,694.436	-5,60,574.207	0.00
	NVVN-NEPAL	-3,247.440	-3,016.310	4,68,153.985	0.00
	APNRL	9,508.723	9,324.582	-3,24,265.878	-3,32,096.66
	GMRKEL	11,951.150	12,265.454	10,15,411.301	0.00
	JITPL	10,031.683	10,667.636	14,29,790.557	0.00
	TPTCL	653.590	571.422	-1,62,007.35	0.00
	BRBCL	0.000	-28.502	-59,478.077	0.00
	TALCHER SOLAR	46.558	41.412	-48,109.023	0.00
	JORETHANG HEP	575.013	573.024	91,381.648	-605.66
	IND Barath	0.000	0.000	0.000	0.00
	HVDC SASARAM	-26.828	-25.759	2,051.639	0.00
	VAE	0.000	0.000	0.000	0.00
NVVN	-11,356.800	-11,056.073	3,35,619.468	0.00	
CHUZACHEN	889.720	1,166.157	6,25,551.095	0.00	
TUL	8,299.125	7,524.073	-16,20,142.213	-23,164.153	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	-114.007	-2,47,000.305	0.000	
05-04-17	<b>BSPHCL</b>	<b>-62,083.368</b>	<b>-63,734.672</b>	<b>-34,67,104.35</b>	<b>-10,66,825.60</b>
	JUVNL	-15,033.354	-15,458.103	-26,70,818.90	-10,50,611.39
	DVC	34,677.776	35,159.165	8,96,299.94	-22,165.58
	GRIDCO	-20,860.191	-21,499.140	-5,12,842.38	-1,68,111.68
	SIKKIM	-1,587.793	-1,339.987	4,27,503.57	-1,678.69
	WBSETCL	-43,002.866	-45,509.146	-53,36,328.85	-12,25,382.00
	NER	3,080.425	-7,865.513	-209,91,888.55	-182,16,213.51
	NR	-29,753.148	-39,082.900	-186,40,293.65	-123,63,997.51
	SR	-18,377.547	-33,135.815	-301,58,702.69	-244,64,343.79
	WR	-3,398.032	41,226.014	869,27,274.16	-8,09,272.66
	FSTPP-I & II	18,116.101	17,664.516	-8,57,370.91	-52,770.66
	KHSTPP-I	15,520.626	15,314.381	-3,44,010.92	0.00
	TSTPP	20,142.362	20,274.906	4,11,241.97	0.00
	RANGIT	634.500	636.904	40,677.67	0.00
	CHPC	1,584.000	3,990.805	54,15,312.17	0.00
	KHPC	432.000	215.417	-4,28,834.74	0.00
	THPC	6,918.000	1,868.720	-99,97,574.99	0.00
	KHSTPP-II	25,102.349	25,077.005	77,837.442	-727.09
	FSTPP-III	9,932.838	9,707.120	-4,23,303.817	-308.15
	TEESTA	6,177.000	6,305.273	3,00,510.759	0.00
	MAITHON R/B	10,999.575	11,070.800	1,79,264.745	0.00
	BARH	23,497.962	23,187.709	-6,26,874.972	0.00
	NVVN-NEPAL	-3,247.440	-3,103.651	3,02,700.850	-1,361.88
	APNRL	4,462.870	3,812.436	-7,27,953.852	-3,31,685.72
	GMRKEL	11,951.150	12,143.782	7,11,987.603	0.00
	JITPL	9,024.388	9,587.418	11,96,139.321	-16,399.86
	TPTCL	1,035.490	519.587	-9,77,088.72	0.00
	BRBCL	0.000	-18.596	-35,519.359	0.00
	TALCHER SOLAR	44.055	37.275	-63,702.064	0.00
	JORETHANG HEP	565.848	498.912	-1,61,189.086	-1,696.98
	IND Barath	0.000	0.000	0.000	0.000
	HVDC SASARAM	-26.828	-24.627	4,259.674	-16.04
	VAE	0.000	0.000	0.000	0.000
NVVN	-11,950.133	-11,974.363	-50,133.087	-677.48	
CHUZACHEN	1,191.615	1,062.144	-2,86,357.009	-11,335.48	
TUL	9,171.715	9,366.909	4,13,268.573	-877.86	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	-74.385	-1,43,841.806	0.000	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 2 of 2
					Additional Deviation Charge in Rs.
06-04-17	<b>BSPHCL</b>	<b>-62,930.980</b>	<b>-64,904.354</b>	<b>-43,40,446.92</b>	<b>-2,22,026.81</b>
	JUVNL	-18,547.866	-20,023.732	-22,89,094.61	-6,09,796.80
	DVC	27,993.337	28,217.824	4,06,238.97	-13,970.76
	GRIDCO	-20,481.315	-21,440.024	60,540.90	-2,01,673.63
	SIKKIM	-1,041.830	-1,274.141	-3,92,706.99	0.00
	WBSETCL	-46,021.242	-51,298.087	-92,85,458.41	-17,80,561.10
	NER	1,679.141	-14,822.978	-295,31,142.35	-263,97,925.92
	NR	-25,087.012	-24,404.287	28,66,856.48	-9,52,366.13
	SR	-24,379.394	-35,310.544	-186,46,219.62	-108,77,062.77
	WR	11,464.924	52,142.830	699,24,670.42	-10,07,283.99
	FSTPP-I & II	8,322.691	7,998.556	-6,14,124.04	-860.88
	KHSTPP-I	17,219.057	16,553.531	-10,66,268.82	-320.51
	TSTPP	20,060.061	19,938.918	-56,403.06	0.00
	RANGIT	634.500	634.582	64,465.75	0.00
	CHPC	2,243.750	6,902.887	104,83,059.19	0.00
	KHPC	240.000	585.245	6,83,584.70	0.00
	THPC	9,635.000	3,232.320	-126,77,305.52	0.00
	KHSTPP-II	26,462.511	26,610.047	3,03,604.80	-41,026.72
	FSTPP-III	9,911.293	9,609.171	-5,78,677.86	0.00
	TEESTA	6,345.000	6,556.218	5,12,916.66	0.00
	MAITHON R/B	11,277.698	11,263.854	31,310.85	-735.86
	BARH	25,510.564	24,560.945	-19,20,469.300	-17,121.78
	NVVN-NEPAL	-3,247.440	-3,109.709	2,63,129.356	-2,694.74
	APNRL	5,367.680	4,773.964	-8,34,674.53	-1,26,357.24
	GMRKEL	11,951.150	11,956.291	6,07,327.45	0.00
	JITPL	9,591.570	9,629.236	-29,048.45	-5,719.61
	TPTCL	725.830	602.417	-1,97,931.30	0.00
	BRBCL	0.000	-16.404	-28,879.671	0.00
	TALCHER SOLAR	43.625	39.206	-42,126.28	0.00
	JORETHANG HEP	554.630	501.312	-98,280.90	-2,590.30
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.828	-24.269	4,862.23	-49.69
	VAE	-375.750	0.000	6,33,664.10	0.00
NVVN	-11,911.584	-11,985.454	-1,33,602.14	0.00	
CHUZACHEN	989.500	1,335.915	5,17,658.87	-16,212.24	
TUL	10,272.933	11,490.036	23,07,735.253	-9,272.178	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	-65.614	-1,23,190.992	0.000	
07-04-17	<b>BSPHCL</b>	<b>-62,265.297</b>	<b>-65,357.614</b>	<b>-69,82,808.78</b>	<b>-11,84,918.39</b>
	JUVNL	-17,902.292	-21,520.325	-76,82,216.49	-24,55,634.20
	DVC	33,364.330	34,969.378	24,16,250.18	0.00
	GRIDCO	-23,190.762	-23,205.540	3,43,015.18	-1,79,434.57
	SIKKIM	-897.099	-1,278.107	-8,17,787.57	-6,913.71
	WBSETCL	-55,672.228	-58,496.185	-57,84,010.28	-4,23,489.07
	NER	-1,649.500	-16,670.241	-309,53,323.77	-274,34,397.35
	NR	-30,485.353	-27,799.145	56,93,123.70	-6,01,436.90
	SR	-25,737.725	-34,644.713	-183,87,710.03	-99,06,993.52
	WR	22,983.167	55,640.968	664,59,602.27	0.00
	FSTPP-I & II	9,137.024	8,568.955	-12,13,116.02	-1,27,479.61
	KHSTPP-I	17,236.271	16,641.717	-11,86,208.40	0.00
	TSTPP	16,318.210	16,280.811	-41,216.71	0.00
	RANGIT	508.500	549.007	98,977.40	0.00
	CHPC	1,095.000	5,303.341	94,68,766.46	0.00
	KHPC	240.000	704.074	9,18,865.73	0.00
	THPC	6,942.250	2,483.323	-88,28,676.27	0.00
	KHSTPP-II	29,734.115	29,689.034	42,298.435	0.00
	FSTPP-III	10,778.960	10,305.245	-9,26,466.879	0.00
	TEESTA	6,219.000	6,479.745	5,84,181.897	0.00
	MAITHON R/B	18,679.558	18,716.327	1,45,870.218	0.00
	BARH	29,309.924	28,508.290	-16,01,789.150	0.00
	NVVN-NEPAL	-3,247.440	-3,150.922	2,34,471.423	0.00
	APNRL	5,886.190	5,792.945	-1,95,710.614	0.00
	GMRKEL	11,951.150	12,224.073	8,22,358.069	0.00
	JITPL	10,383.040	10,604.291	-28,057.647	-1,28,815.99
	TPTCL	1,015.510	559.728	-9,45,202.08	0.00
	BRBCL	0.000	-17.542	-35,164.739	0.00
	TALCHER SOLAR	34.390	42.146	71,855.83	0.00
	JORETHANG HEP	466.923	477.888	80,925.00	-14.24
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.828	-24.763	4,369.96	0.00
	VAE	0.000	0.000	0.00	0.00
NVVN	-11,822.672	-11,969.273	-3,21,701.418	0.00	
CHUZACHEN	1,113.290	1,130.895	5,181.995	-1,859.34	
TUL	4,653.070	5,199.782	12,93,621.677	0.000	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	-70.167	-1,45,263.627	0.000	
08-04-17	<b>BSPHCL</b>	<b>-59,468.726</b>	<b>-58,291.474</b>	<b>8,92,223.65</b>	<b>-64,901.87</b>
	JUVNL	-17,135.184	-20,183.716	-74,00,262.45	-28,21,862.45
	DVC	33,342.625	34,592.255	24,66,671.94	-35,178.76
	GRIDCO	-23,134.882	-23,218.604	2,12,072.73	-3,59,340.86
	SIKKIM	-1,615.555	-1,263.926	8,25,143.64	0.00
	WBSETCL	-53,106.396	-55,641.845	-57,84,115.53	-4,13,423.88
	NER	-1,191.030	-16,734.675	-365,35,755.17	-325,52,253.32
	NR	-29,051.858	-34,670.699	-144,46,293.30	-70,97,927.43
	SR	-30,217.170	-32,133.617	-46,35,934.75	-4,82,078.22
	WR	28,727.136	51,528.160	540,61,308.17	0.00
	FSTPP-I & II	18,412.245	17,912.724	-10,19,185.15	0.00
	KHSTPP-I	16,390.941	16,019.968	-7,83,818.01	0.00
	TSTPP	9,599.366	9,688.653	2,17,958.10	0.00
	RANGIT	535.500	545.012	43,160.87	0.00
	CHPC	1,896.000	6,442.312	102,29,201.70	0.00
	KHPC	288.000	827.950	10,69,100.21	0.00
	THPC	4,848.000	3,016.653	-36,26,066.98	0.00
	KHSTPP-II	19,114.315	19,248.024	3,63,856.571	0.00
	FSTPP-III	10,249.000	10,050.694	-4,42,668.135	-1,043.27
	TEESTA	8,193.000	8,528.291	8,58,767.140	0.00
	MAITHON R/B	22,261.855	22,403.345	4,39,065.510	0.00
	BARH	27,183.465	26,525.890	-14,23,774.712	0.00
	NVVN-NEPAL	-3,247.440	-2,601.322	9,46,233.711	0.00
	APNRL	5,886.330	5,808.654	-1,84,292.038	0.00
	GMRKEL	11,856.630	12,302.763	14,43,883.630	0.00
	JITPL	8,520.920	9,049.091	9,57,634.784	-21,385.05
	TPTCL	532.870	516.534	-38,384.80	0.00
	BRBCL	0.000	-17.153	-37,344.964	0.00
	TALCHER SOLAR	42.273	39.897	-22,206.72	0.00
	JORETHANG HEP	479.660	448.064	2,911.18	-10.38
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.828	-25.150	4,112.41	0.00
	VAE	0.000	0.000	0.00	0.00
NVVN	-11,579.705	-11,936.436	-7,97,271.669	0.00	
CHUZACHEN	905.695	830.376	-1,69,247.760	-16,962.66	
TUL	4,691.225	5,319.127	15,36,171.693	0.00	
DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
BRBCL_INFIRM	0.000	-68.611	-1,63,145.058	0.000	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3
					Additional Deviation Charge in Rs.
09-04-17	BSPHCL	-61,820.121	-60,724.424	-3,64,617.13	-6,73,476.32
	JUVNL	-16,750.758	-18,227.362	-30,52,005.24	-3,75,694.10
	DVC	27,405.125	27,745.154	6,73,303.05	-47,753.67
	GRIDCO	-23,962.036	-25,208.494	-15,54,795.85	-1,26,561.86
	SIKKIM	-1,678.884	-1,019.259	10,54,007.11	-83,516.23
	WBSETCL	-49,498.920	-53,978.028	-81,25,036.95	-21,55,013.50
	NER	-375.252	-13,135.660	-223,09,862.80	-193,56,310.24
	NR	-28,303.707	-31,545.920	-24,69,475.71	-38,48,034.19
	SR	-32,304.698	-34,237.576	-42,05,254.25	-8,98,242.82
	WR	23,108.757	46,910.047	384,63,271.91	-17,28,559.17
	FSTPP-I & II	17,973.227	17,713.982	-3,82,320.34	0.00
	KHSTPP-I	14,829.594	14,622.951	-2,87,910.71	0.00
	TSTPP	16,416.392	16,337.450	-95,628.42	-63,695.79
	RANGIT	526.500	519.950	65,430.36	-1,149.17
	KHPC	1,536.000	4,461.090	65,81,453.56	0.00
	KHPC	216.000	547.265	6,55,904.30	0.00
	THPC	6,107.500	2,088.934	-79,56,761.39	0.00
	KHSTPP-II	20,545.179	20,595.856	1,83,618.643	-1,265.75
	FSTPP-III	9,963.468	9,775.581	-3,04,925.659	0.00
	TEESTA	7,941.000	8,207.600	5,87,331.782	-323.63
	MAITHON R/B	21,420.418	21,425.781	1,16,911.390	-4,379.19
	BARH	26,453.348	25,781.890	-12,26,122.064	-36,184.62
	NVVN-NEPAL	-3,247.440	-3,135.821	1,80,030.845	-4,268.44
	APNRL	5,886.240	5,819.782	-1,22,113.146	-74.43
	GMRKEL	11,856.630	11,920.509	6,20,724.584	0.00
	JITPL	8,296.370	8,400.654	3,11,848.299	0.00
	TPTCL	653.590	461.285	-3,18,192.08	0.00
	BRBCL	0.000	-15.214	-26,376.879	0.00
	TALCHER SOLAR	41.045	38.865	-20,380.20	0.00
	JORETHANG HEP	465.468	404.000	-1,33,162.29	-135.53
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.828	-24.274	4,893.86	-160.29
	VAE	-110.125	0.000	1,91,641.00	0.00
	NVVN	-11,813.542	-11,854.036	-91,382.876	-1,494.85
	CHUZACHEN	770.320	781.902	24,547.788	-570.49
	TUL	12,105.865	12,940.218	13,98,790.322	-12,537.259
	DICKCHU_INFIRM	0.000	0.000	0.000	0.000
	BRBCL_INFIRM	0.000	-60.858	-1,09,439.249	0.000

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 03-04-17 TO 09-04-17	BSPHCL	-4,37,534.27	-4,45,166.92	-213,55,908.00	-53,56,169.06
	JUVNL	-1,21,789.42	-1,35,563.83	-326,83,660.00	-83,20,113.69
	DVC	2,25,813.15	2,31,747.47	151,47,457.00	-1,19,068.77
	GRIDCO	-1,45,218.89	-1,47,212.01	64,83,438.00	-12,39,787.19
	SIKKIM	-9,926.35	-8,292.65	44,52,588.00	-92,108.63
	WBSETCL	-3,26,460.28	-3,48,750.71	-485,16,409.00	-69,56,430.95
	NER	10,355.89	-66,866.89	-1548,06,191.00	0.00
	NR	-2,11,744.67	-2,52,074.99	-816,88,619.00	0.00
	SR	-1,87,974.91	-2,34,864.02	-935,53,464.00	0.00
	WR	76,357.15	2,95,564.64	4285,44,750.00	0.00
	FSTPP-I & II	1,08,426.65	1,05,330.77	-60,29,114.64	-1,81,111.15
	KHSTPP-I	1,14,254.38	1,11,438.79	-50,17,493.09	-320.51
	KHSTPP-II	1,78,458.34	1,78,616.40	12,02,509.49	-69,373.30
	TSTPP	1,17,393.08	1,17,538.85	9,14,899.26	-63,695.79
	FSTPP-III	70,768.01	68,431.11	-46,50,574.77	-2,488.41
	TEESTA	48,783.00	50,408.18	38,56,081.00	-323.63
	MAITHON R/B	1,07,432.12	1,07,768.94	12,56,041.22	-5,115.05
	RANGIT	4,135.50	4,252.41	5,11,801.00	-1,149.17
	BARH	1,80,248.77	1,76,242.47	-79,91,996.48	-53,306.40
	NVVN-NEPAL	-22,732.08	-21,183.64	28,54,734.00	-8,325.06
	APNRL	46,827.35	45,312.29	-20,48,345.00	-7,90,214.05
	GMRKEL	82,786.67	84,167.20	56,52,855.00	0.00
	JITPL	65,612.66	68,076.65	46,72,955.00	-1,72,320.51
	TPTCL	5,952.68	3,971.56	-39,85,438.00	0.00
	BRBCL	0.00	-152.46	-3,06,432.88	0.00
	TALCHER SOLAR	297.78	281.88	-1,50,401.00	0.00
	JORETHANG HEP	3,701.84	3,492.45	-1,70,285.00	-5,318.89
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-187.80	-175.28	24,870.00	-226.02
	VAE	-485.88	0.00	8,25,305.10	0.00
	NVVN-BD	-82,146.72	-82,640.40	-13,37,220.00	-2,172.33
	CHUZACHEN	7,385.66	7,694.24	4,61,810.00	-72,420.19
	TUL	57,170.68	60,223.93	58,66,877.14	-52,784.94
	DICKCHU_INFIRM	0.00	0.00	0.00	0.00
	BRBCL_INFIRM	0.00	-266.37	-6,71,225.12	0.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa