



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/2017/

Date: 26.04.2017

As per List

**Sub: Revised statement of Deviation Charges including Additional Deviation Charges  
for the period from 27.03.2017 to 02.04.2017**

Sir,

Revised statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

**(A.K.BANDYOPADHYAY)**  
**MEMBER SECRETARY**

## List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1<sup>st</sup> Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashelkharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131 (Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007 (Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7<sup>th</sup> floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building, 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 27.03.17 TO 02.04.17  
AS PER RATE FOR DEVIATION W.E.F. 17/02/2014**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
<b>BSPHCL</b>	<b>353.84118</b>	<b>60.81398</b>	<b>414.65516</b>	<b>DVC</b>	<b>149.73881</b>	<b>3.89119</b>	<b>145.84762</b>
<b>JUVNL</b>	<b>307.69134</b>	<b>67.74662</b>	<b>375.43795</b>	<b>GRIDCO</b>	<b>130.54268</b>	<b>10.65132</b>	<b>119.89136</b>
<b>WBSETCL</b>	<b>284.66186</b>	<b>53.50060</b>	<b>338.16246</b>	<b>SIKKIM</b>	<b>98.63783</b>	<b>0.19914</b>	<b>98.43869</b>
<b>NR</b>	<b>3310.75464</b>	<b>0.00000</b>	<b>3310.75464</b>	<b>NER</b>	<b>1272.51126</b>	<b>0.00000</b>	<b>1272.51126</b>
<b>HVDC SASARAM</b>	<b>0.01076</b>	<b>0.00347</b>	<b>0.01423</b>	<b>SR</b>	<b>99.37042</b>	<b>0.00000</b>	<b>99.37042</b>
<b>FSTPP-I &amp; II</b>	<b>106.85793</b>	<b>3.42284</b>	<b>110.28077</b>	<b>WR</b>	<b>2462.13916</b>	<b>0.00000</b>	<b>2462.13916</b>
<b>BRBCL</b>	<b>15.78681</b>	<b>0.00000</b>	<b>15.78681</b>	<b>TSTPP</b>	<b>5.83361</b>	<b>0.86898</b>	<b>4.96463</b>
<b>KHSTPP-I</b>	<b>55.18497</b>	<b>0.15526</b>	<b>55.34023</b>	<b>NVVN-NEPAL</b>	<b>45.94857</b>	<b>0.74599</b>	<b>45.20259</b>
<b>TALCHER SOLAR</b>	<b>2.24375</b>	<b>0.00000</b>	<b>2.24375</b>	<b>RANGIT</b>	<b>10.25219</b>	<b>0.01455</b>	<b>10.23765</b>
<b>FSTPP-III</b>	<b>44.55328</b>	<b>0.02516</b>	<b>44.57845</b>	<b>JORETHANG LOOP HEP</b>	<b>36.52941</b>	<b>0.00084</b>	<b>36.52857</b>
<b>NVVN-BD</b>	<b>10.01245</b>	<b>0.00000</b>	<b>10.01245</b>	<b>TPTCL</b>	<b>15.53078</b>	<b>0.02207</b>	<b>15.50871</b>
<b>BARH</b>	<b>73.65526</b>	<b>0.15555</b>	<b>73.81081</b>	<b>KHSTPP-II</b>	<b>19.40331</b>	<b>0.10799</b>	<b>19.29533</b>
<b>BRBCL_INFIRM</b>	<b>5.33773</b>	<b>0.00000</b>	<b>5.33773</b>	<b>GMRKEL</b>	<b>38.99675</b>	<b>0.48264</b>	<b>38.51411</b>
				<b>CHUZAZHEN</b>	<b>28.96300</b>	<b>0.62910</b>	<b>28.33390</b>
				<b>TEESTA</b>	<b>42.33279</b>	<b>0.28333</b>	<b>42.04946</b>
				<b>JITPL</b>	<b>32.12901</b>	<b>4.40191</b>	<b>27.72710</b>
				<b>MAITHON R/B</b>	<b>14.38763</b>	<b>0.11524</b>	<b>14.27239</b>
				<b>APNRL</b>	<b>26.92721</b>	<b>2.69583</b>	<b>24.23138</b>
				<b>Teesta-III(TUL)</b>	<b>82.38212</b>	<b>7.59693</b>	<b>74.78519</b>
				<b>DICKCHU_INFIRM</b>	<b>0.49063</b>	<b>0.00000</b>	<b>0.49063</b>
<b>TOTAL</b>	<b>4570.59195</b>	<b>185.82349</b>	<b>4756.41544</b>		<b>4613.04717</b>	<b>32.70702</b>	<b>4580.34015</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**218.53051**

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>	<b>4570.59195</b>
<b>Payable from the pool(B):</b>	<b>4613.04717</b>
<b>Differential Amount Arising from capping of Thermal Power Stations(A-B)</b>	<b>-42.45522</b>
<b>Additional Deviation Amount:</b>	<b>218.53051</b>
<b>VAE of Eastern Region:</b>	<b>143.96141</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusaali East Bus and ER end of other A.C. Ties
- b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.**

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.26% during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC,COD of **Chuzachen (GATT) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampur(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would becarried out after receipt of such comments from ERLDC.

xxvi)As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.

xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.

**xxix) As informed by ERLDC and as per the Deliberation of meeting held on 14/10/2016 at ERPC,VEDANTA would be treated as an Embedded customer under the jurisdiction of SLDC Odisha, w.e.f 24/10/2016.**

**xxx) As informed by ERLDC, Unit-01 of BRBCL Nabinagar is declared Commercial Operational wef 00:00 Hrs of 15.01.17.**

**xxxi) As informed by ERLDC, TUL unit-02, 03 & 04 declared COD wef 00:00 Hrs of 23.02.17. TUL Unit 01,05 & 06 declared COD wef 00:00 Hrs of 28.02.17.**

**xxxii) As decided in the special meeting held on 25.01.17 at ERPC Kolkata , the jurisdiction of KBUNL Stage II is to be shifted from ERLDC to SLDC Bihar immediately w.e.f 06.02.2017 to enable full load trial operation.**

**xxxiii) As informed by ERLDC, Dickchu Unit 1 & 2 started injecting Infirm Power wef 31.03.17.**

**xxxiv) As informed by ERLDC, BRBCL Unit-2 started drawing startup drawl Power/Infirm Injection wef 01.04.17.**

**xxxv) Revision has been done due to revised schedule for 01.04.2017. Affected parties are TSTPP, Talcher Solar, NVVN-BD, JUVNL, DVC, SR, NR and WR.**

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 1 of 1 ADDITIONAL DEVIATION CHARGE IN Rs.	
27/03/17	<b>BSPHCL</b>	<b>-60,217.617</b>	<b>-63,426.712</b>	<b>-90,01,637.46</b>	<b>-5,46,160.23</b>	
	JUVNL	-16,436.558	-18,840.100	-65,25,921.66	-9,81,911.42	
	DVC	43,558.563	45,121.148	40,92,934.88	-1,228.76	
	GRIDCO	-23,123.880	-22,600.633	20,73,223.34	-12,543.02	
	SIKKIM	-1,421.475	-1,375.556	1,17,072.56	0.00	
	WBSETCL	-39,257.860	-43,060.896	-98,13,594.66	-11,67,348.15	
	NER	-3,414.900	5,126.981	214,84,893.54	-3,13,522.16	
	NR	-47,881.367	-63,908.520	-440,41,896.03	-328,52,483.23	
	SR	-26,139.645	-28,490.991	-57,42,421.16	-27,25,442.66	
	WR	-5,811.890	11,865.586	470,32,790.98	-3,61,272.96	
	FSTPP-I & II	27,302.975	26,450.869	-19,92,505.99	0.00	
	KHSTPP-I	17,983.205	17,461.123	-12,03,575.54	0.00	
	TSTPP	14,464.525	14,457.989	2,18,543.92	-80,328.06	
	RANGIT	400.500	463.792	1,86,658.87	-587.40	
	CHPC	0.000	2,140.065	48,15,146.16	0.00	
	KHPC	24.000	103.133	1,56,682.94	0.00	
	THPC	3,864.000	1,383.198	-49,11,988.74	0.00	
	KHSTPP-II	32,492.875	32,739.746	6,91,814.80	0.00	
	FSTPP-III	8,298.589	8,192.822	-2,36,776.40	0.00	
	TEESTA	4,329.000	4,521.054	5,42,023.99	0.00	
	MAITHON R/B	20,960.315	21,047.891	2,30,515.90	-11,524.09	
	BARH	28,957.085	28,249.418	-16,05,781.414	0.00	
	NVVN-NEPAL	-3,487.200	-3,222.154	7,02,923.286	-4,235.33	
	APNRL	9,163.800	9,143.782	75,144.143	-2,64,466.67	
	GMRKEL	14,155.260	14,693.818	17,69,755.632	0.00	
	JITPL	9,813.030	9,699.618	-1,77,202.45	-13,558.64	
	TPTCL	407.520	497.531	2,35,250.79	-2,206.96	
	BRBCL	0.000	-122.800	-2,87,298.602	0.00	
	TALCHER SOLAR	45.268	44.412	-8,000.33	0.00	
	JORETHANG HEP	377.508	403.456	1,71,186.26	-7.90	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-26.880	-25.215	4,024.552	-61.05	
	VAE	-1,771.428	0.000	39,57,676.823	0.00	
	NVVN	-11,975.563	-12,141.091	-4,53,960.494	0.00	
	CHUZACHEN	607.298	627.012	53,119.140	0.00	
	TUL	8,615.900	8,651.127	-1,91,299.195	-24,602.879	
	DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
	BRBCL_INFIRM	0.000	0.000	0.000	0.000	
	28/03/17	<b>BSPHCL</b>	<b>-58,449.483</b>	<b>-61,580.196</b>	<b>-85,06,250.78</b>	<b>-8,31,406.27</b>
		JUVNL	-16,570.343	-18,641.044	-59,32,327.86	-8,82,893.37
		DVC	42,992.943	43,529.524	14,68,881.41	-72,506.57
		GRIDCO	-22,142.453	-21,488.476	23,23,371.84	-97,225.71
		SIKKIM	-1,784.441	-1,369.325	10,71,412.58	0.00
WBSETCL		-45,538.848	-48,861.714	-87,88,765.67	-17,30,737.85	
NER		-3,397.593	3,430.568	181,69,008.99	-65,728.65	
NR		-45,473.845	-65,711.334	-518,71,460.23	-391,72,634.18	
SR		-23,664.370	-28,116.513	-117,37,289.54	-38,79,351.89	
WR		636.644	22,608.195	561,39,468.86	0.00	
FSTPP-I & II		26,912.710	26,053.243	-21,47,830.65	-2,59,224.42	
KHSTPP-I		18,141.043	17,902.162	-5,33,843.22	0.00	
TSTPP		9,611.520	9,743.255	3,54,534.25	0.00	
RANGIT		738.000	787.651	1,55,715.03	0.00	
CHPC		480.000	3,602.999	70,26,746.71	0.00	
KHPC		24.000	252.709	4,52,844.22	0.00	
THPC		3,864.000	2,328.742	-30,39,810.93	0.00	
KHSTPP-II		34,018.725	34,435.640	10,36,514.619	0.00	
FSTPP-III		9,389.852	9,200.738	-4,90,438.101	-2,415.99	
TEESTA		6,429.000	6,711.927	7,76,335.756	0.00	
MAITHON R/B		11,558.615	11,634.363	1,92,157.276	0.00	
BARH		29,602.465	29,078.181	-12,19,045.598	0.00	
NVVN-NEPAL		-3,487.200	-3,146.256	9,26,071.019	0.00	
APNRL		9,428.160	9,739.127	8,13,248.327	0.00	
GMRKEL		15,494.710	15,517.163	2,73,652.050	0.00	
JITPL		9,673.163	9,752.254	-1,39,128.698	-4,09,145.36	
TPTCL		509.280	491.529	-46,913.20	0.00	
BRBCL		0.000	-119.582	-2,81,792.824	0.00	
TALCHER SOLAR		39.633	42.317	24,851.459	0.00	
JORETHANG HEP		386.483	561.856	5,86,334.060	-12.10	
IND Barath		0.000	0.000	0.000	0.00	
HVDC SASARAM		-26.880	-23.784	7,915.048	0.00	
VAE		-1,229.898	0.000	29,79,196.275	0.00	
NVVN		-11,897.168	-12,058.800	-4,20,363.118	0.00	
CHUZACHEN		567.203	727.659	3,82,492.740	0.00	
TUL		7,854.400	8,607.200	19,49,681.155	0.00	
DICKCHU_INFIRM		0.000	0.000	0.000	0.000	
BRBCL_INFIRM		0.000	0.000	0.000	0.000	
29/03/17		<b>BSPHCL</b>	<b>-59,337.530</b>	<b>-61,257.367</b>	<b>-50,07,677.65</b>	<b>-5,29,360.09</b>
		JUVNL	-17,066.653	-19,051.980	-53,45,628.14	-8,89,951.98
		DVC	38,232.680	38,036.211	-7,60,527.71	-2,54,102.24
		GRIDCO	-25,137.033	-24,272.165	26,22,407.46	-32,639.31
		SIKKIM	-1,771.425	-1,346.907	10,00,213.62	-7,951.97
	WBSETCL	-54,518.053	-57,214.445	-63,76,389.89	-12,61,888.69	
	NER	-4,774.793	4,700.995	224,49,814.80	-91,614.97	
	NR	-33,654.888	-61,850.419	-660,05,624.64	-540,40,498.81	
	SR	-25,283.930	-20,532.332	108,46,534.84	-6,00,426.87	
	WR	9,130.279	28,599.651	459,96,265.97	-3,36,492.28	
	FSTPP-I & II	20,540.953	19,423.430	-23,97,014.01	-11,425.32	
	KHSTPP-I	18,142.438	17,500.653	-13,44,504.77	0.00	
	TSTPP	17,618.310	17,815.197	4,14,691.76	-6,569.66	
	RANGIT	571.500	621.964	1,58,787.07	-420.79	
	CHPC	408.000	2,831.004	54,51,759.09	0.00	
	KHPC	408.000	189.526	-4,32,579.31	0.00	
	THPC	3,600.000	1,829.775	-35,05,044.85	0.00	
	KHSTPP-II	33,665.708	33,810.276	4,55,022.243	0.00	
	FSTPP-III	11,027.905	10,561.788	-10,58,570.815	0.00	
	TEESTA	5,925.000	6,156.363	5,96,709.076	0.00	
	MAITHON R/B	10,389.115	10,585.382	5,15,291.923	0.00	
	BARH	29,688.220	28,943.018	-15,87,337.771	0.00	
	NVVN-NEPAL	-3,487.200	-3,080.909	8,70,511.857	-5,704.90	
	APNRL	9,525.178	9,752.145	5,62,674.186	-3,464.12	
	GMRKEL	14,415.660	14,680.218	10,52,342.375	0.00	
	JITPL	9,522.738	9,890.454	8,89,959.137	-14,887.27	
	TPTCL	509.280	513.663	20,175.36	0.00	
	BRBCL	0.000	-127.764	-2,74,797.008	0.00	
	TALCHER SOLAR	46.285	41.791	-42,022.640	0.00	
	JORETHANG HEP	488.233	504.672	55,937.092	-5.64	
	IND Barath	0.000	0.000	0.000	0.000	
	HVDC SASARAM	-26.880	-24.928	4,589.593	-22.61	
	VAE	-900.961	0.000	17,67,827.890	0.00	
	NVVN	-11,893.363	-11,938.073	-1,00,884.801	0.00	
	CHUZACHEN	735.195	740.916	52,850.376	-123.71	
	TUL	8,101.337	8,630.109	10,90,057.822	-3,51,675.70	
	DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
	BRBCL_INFIRM	0.000	0.000	0.000	0.000	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

Page 2 of 2

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT	DEVIATION CHARGE IN Rs.	Additional Deviation Charge in Rs.	
30/03/17	<b>BSPHCL</b>	<b>-59,502.494</b>	<b>-60,403.000</b>	<b>-32,43,452.04</b>	<b>-8,18,322.47</b>	
	JUVNL	-17,222.175	-17,927.963	-22,96,085.99	-5,42,014.57	
	DVC	35,844.552	35,860.261	79,415.72	-33,699.86	
	GRIDCO	-22,897.550	-23,716.261	-4,59,984.88	-51,377.98	
	SIKKIM	-2,184.953	-1,363.004	15,03,964.19	-11,961.54	
	WBSETCL	-56,708.940	-57,771.061	-22,19,587.39	-1,19,548.74	
	NER	-3,007.790	12,510.279	283,32,622.99	-1,65,015.95	
	NR	-36,326.647	-65,412.443	-518,51,927.27	-425,92,059.25	
	SR	-28,915.303	-28,651.132	-15,56,722.42	-38,74,972.13	
	WR	14,547.050	27,901.180	260,33,920.67	-1,10,564.23	
	FSTPP-I & II	19,354.593	18,710.372	-10,88,736.85	0.00	
	KHSTPP-I	15,913.550	15,422.086	-8,63,868.25	-8,482.61	
	TSTPP	22,441.020	22,256.042	-2,96,955.02	0.00	
	RANGIT	571.500	644.741	1,58,269.31	-446.42	
	CHPC	1,248.000	3,443.052	49,38,866.30	0.00	
	KHPC	216.000	345.463	2,56,337.14	0.00	
	THPC	5,208.000	2,225.363	-59,05,621.66	0.00	
	KHSTPP-II	31,771.135	31,562.664	-2,41,772.13	0.00	
	FSTPP-III	10,657.549	10,214.718	-6,88,884.67	0.00	
	TEESTA	6,513.000	6,737.018	4,78,195.15	0.00	
	MAITHON R/B	11,329.938	11,354.163	1,10,551.17	0.00	
	BARH	26,136.238	25,633.090	-10,13,013.701	-15,028.05	
	NVVN-NEPAL	-3,487.200	-2,292.307	11,67,791.888	-64,658.50	
	APNRL	9,524.880	9,725.818	3,63,512.32	-1,651.76	
	GMRKEL	14,820.940	14,698.691	1,37,397.38	0.00	
	JITPL	10,110.385	10,412.636	5,86,190.75	-750.43	
	TPTCL	509.280	526.405	41,966.64	0.00	
	BRBCL	0.000	-165.964	-2,90,302.963	0.00	
	TALCHER SOLAR	43.330	39.383	-36,909.13	0.00	
	JORETHANG HEP	461.103	514.272	2,50,666.25	-58.38	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-23.973	-22.324	1,507.14	-263.71	
	VAE	-2,631.342	0.000	44,24,799.46	0.00	
	NVVN	-9,945.922	-7,529.654	3,82,998.50	0.00	
	CHUZACHEN	758.568	766.089	5,807.55	0.00	
	TUL	9,879.800	9,663.636	-3,20,367.741	-2,73,794.589	
	DICKCHU_INFIRM	0.000	0.000	0.000	0.000	
	BRBCL_INFIRM	0.000	0.000	0.000	0.000	
	31/03/17	<b>BSPHCL</b>	<b>-58,987.672</b>	<b>-63,146.855</b>	<b>-87,62,855.51</b>	<b>-16,09,466.70</b>
		JUVNL	-17,591.235	-20,530.828	-54,72,217.24	-12,29,460.85
		DVC	38,295.705	38,684.847	7,57,870.44	-14,003.55
		GRIDCO	-20,346.903	-21,860.217	-12,31,619.08	-4,61,589.17
		SIKKIM	-2,270.218	-1,345.550	16,15,337.76	0.00
WBSETCL		-61,729.215	-64,131.655	-47,48,805.11	-6,55,308.64	
NER		-1,762.078	9,842.991	219,79,176.69	0.00	
NR		-34,272.828	-57,902.424	-431,51,825.60	-339,84,858.43	
SR		-28,480.680	-25,059.696	72,96,553.91	-47,762.47	
WR		10,731.371	26,625.016	275,27,418.18	0.00	
FSTPP-I & II		18,859.950	17,913.269	-18,46,928.44	-69,717.49	
KHSTPP-I		13,035.858	12,573.325	-6,95,677.27	-24.60	
TSTPP		22,722.135	22,595.009	-88,774.48	0.00	
RANGIT		591.500	631.799	1,24,895.47	0.00	
CHPC		816.000	4,508.893	83,09,009.83	0.00	
KHPC		144.000	173.704	58,813.13	0.00	
THPC		4,416.000	2,914.253	-29,73,459.24	0.00	
KHSTPP-II		31,948.825	31,783.149	31,948	0.00	
FSTPP-III		10,110.861	9,892.967	-4,36,276.928	0.00	
TEESTA		8,781.000	8,951.200	4,46,990.161	-28,332.78	
MAITHON R/B		11,332.230	11,334.182	1,08,173.980	0.00	
BARH		25,881.040	25,844.400	-1,40,439.982	0.00	
NVVN-NEPAL		-3,306.840	-3,012.173	1,97,501.565	0.00	
APNRL		9,524.880	9,697.382	3,84,897.400	0.00	
GMRKEL		14,066.843	13,787.563	-1,07,556.913	-48,255.64	
JITPL		10,211.875	10,449.182	4,68,653.851	0.00	
TPTCL		509.280	552.678	84,970.70	0.00	
BRBCL		0.000	-179.564	-3,09,333.304	0.00	
TALCHER SOLAR		44.658	42.121	-23,715.81	0.00	
JORETHANG HEP		458.920	536.384	2,13,199.25	0.00	
IND Barath		0.000	0.000	0.00	0.00	
HVDC SASARAM		-20.160	-24.504	-7,693.14	0.00	
VAE		-1,691.058	0.000	17,23,217.41	0.00	
NVVN		-7,660.388	-7,490.327	47,052.954	0.00	
CHUZACHEN		565.178	667.557	2,47,224.094	0.00	
TUL		9,838.347	10,901.854	19,86,188.394	0.000	
DICKCHU_INFIRM		0.000	35.818	49,063.262	0.000	
BRBCL_INFIRM		0.000	0.000	0.000	0.000	
01-04-17		<b>BSPHCL</b>	<b>-64,051.240</b>	<b>-65,076.730</b>	<b>-20,96,401.14</b>	<b>-3,96,720.14</b>
		JUVNL	-19,323.510	-21,468.958	-44,39,619.21	-14,05,496.85
		DVC	37,244.397	37,918.740	10,84,239.37	-16.01
		GRIDCO	-20,641.035	-22,061.815	-17,70,192.25	-2,27,419.54
		SIKKIM	-1,839.259	-1,193.764	9,82,249.94	0.00
	WBSETCL	-61,568.623	-62,825.488	-19,48,676.95	-3,39,286.53	
	NER	-671.655	10,725.078	197,93,352.10	-17,50,670.00	
	NR	-32,530.144	-55,600.673	-382,67,808.62	-326,38,594.35	
	SR	-32,672.929	-24,791.769	125,91,152.44	-3,94,595.10	
	WR	20,946.257	24,901.079	44,85,662.58	-14,41,974.13	
	FSTPP-I & II	18,269.483	17,696.549	-9,99,082.71	-1,917.25	
	KHSTPP-I	12,387.139	12,003.643	-6,90,681.00	-7,019.01	
	TSTPP	21,591.505	21,392.518	-2,96,929.18	0.00	
	RANGIT	1,351.500	1,375.486	51,386.09	0.00	
	CHPC	840.000	9,155.486	187,09,842.59	0.00	
	KHPC	624.000	677.178	1,05,292.44	0.00	
	THPC	9,490.000	4,287.114	-103,01,714.82	0.00	
	KHSTPP-II	28,383.596	28,194.904	-2,23,378.988	-10,798.55	
	FSTPP-III	10,451.568	9,994.723	-7,63,159.810	-100.44	
	TEESTA	9,537.000	9,900.218	6,72,611.136	0.00	
	MAITHON R/B	10,833.563	10,846.763	68,592.936	0.00	
	BARH	24,109.790	23,838.000	-4,16,300.026	0.00	
	NVVN-NEPAL	-3,016.145	-2,840.256	2,24,269.463	0.00	
	APNRL	9,829.320	9,952.945	2,23,728.098	0.00	
	GMRKEL	13,784.700	13,818.036	3,56,710.884	0.00	
	JITPL	11,053.418	11,343.854	5,40,758.618	0.00	
	TPTCL	532.870	1,028.102	9,05,049.89	0.00	
	BRBCL	0.000	-43.727	-77,065.653	0.00	
	TALCHER SOLAR	43.705	34.332	-88,255.49	0.00	
	JORETHANG HEP	438.538	1,150.336	12,09,161.04	0.00	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-20.165	-25.105	-9,089.59	0.00	
	VAE	288.000	0.000	-4,56,576.40	0.00	
	NVVN	-12,084.977	-11,981.273	1,79,264.771	0.00	
	CHUZACHEN	584.745	1,496.412	15,65,771.231	0.00	
	TUL	11,793.755	12,962.618	21,18,397.533	0.00	
	DICKCHU_INFIRM	0.000	0.000	0.000	0.00	
	BRBCL_INFIRM	0.000	-174.909	-3,13,167.379	0.00	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

Page 3 of 3

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT	DEVIATION CHARGE IN Rs.	Additional Deviation Charge in Rs.
<b>02-04-17</b>	<b>BSPHCL</b>	<b>-63,717.071</b>	<b>-67,515.248</b>	<b>-75,62,733.53</b>	<b>-13,49,961.90</b>
	JUVNL	-19,663.851	-20,630.250	-29,06,025.79	-8,42,932.85
	DVC	31,114.346	32,703.226	30,73,340.74	-13,561.71
	GRIDCO	-20,156.332	-20,052.119	8,55,520.76	-1,82,337.22
	SIKKIM	-1,954.275	-828.825	20,34,949.08	0.00
	WBSETCL	-51,263.377	-50,540.784	5,35,483.32	-75,941.42
	NER	1,741.700	-633.587	-49,57,743.32	-31,73,068.60
	NR	-30,282.530	-47,685.788	-358,84,921.59	-261,28,804.22
	SR	-25,218.623	-25,842.128	-17,60,765.80	-13,64,135.40
	WR	6,755.184	26,539.091	389,98,388.69	0.00
	FSTPP-I & II	17,699.702	17,523.090	-2,13,693.97	0.00
	KHSTPP-I	13,737.136	13,626.999	-1,86,346.81	0.00
	TSTPP	13,942.124	14,030.670	2,78,249.85	0.00
	RANGIT	1,197.750	1,267.720	1,89,507.32	0.00
	CHPC	2,160.000	11,352.991	206,84,229.63	0.00
	KHPC	624.000	845.212	4,37,998.97	0.00
	THPC	13,475.000	5,316.109	-161,54,603.29	0.00
	KHSTPP-II	29,126.819	28,971.617	2,22,098.980	0.00
	FSTPP-III	10,219.423	9,808.364	-7,81,221.622	0.00
	TEESTA	8,907.000	9,229.091	7,20,414.282	0.00
	MAITHON R/B	10,846.650	10,860.182	2,13,479.818	0.00
	BARH	25,539.628	24,762.981	-13,83,607.848	-526.74
	NVVN-NEPAL	-3,247.440	-2,970.154	5,05,788.321	0.00
	APNRL	9,829.320	9,961.163	2,69,516.444	0.00
	GMRKEL	11,442.663	11,461.382	4,17,373.316	-8.36
	JITPL	9,122.993	9,591.782	10,43,669.526	-1,849.48
	TPTCL	1,135.990	1,289.435	3,12,577.52	0.00
	BRBCL	0.000	-30.931	-58,090.370	0.00
	TALCHER SOLAR	39.251	33.869	-50,322.73	0.00
	JORETHANG HEP	492.398	1,102.496	11,66,457.44	0.00
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-23.800	-25.475	-2,329.29	0.00
	VAE	0.000	0.000	0.00	0.00
	NVVN	-11,787.296	-12,107.418	-6,35,352.446	0.00
	CHUZACHEN	1,214.083	1,582.893	5,89,034.486	-62,785.85
	TUL	12,614.353	13,530.400	16,05,553.791	-1,09,619.847
	DICKCHU_INFIRM	0.000	0.000	0.000	0.000
	BRBCL_INFIRM	0.000	-96.342	-2,20,606.095	0.000

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
<b>FOR THE WEEK FROM 27/03/17 TO 02-04-17</b>	BSPHCL	-4,24,263.11	-4,42,406.11	-353,84,118.00	-60,81,397.80
	JUVNL	-1,23,874.32	-1,37,091.12	-307,69,134.00	-67,74,661.90
	DVC	2,67,283.19	2,71,853.96	149,73,881.00	-3,89,118.70
	GRIDCO	-1,54,445.19	-1,56,051.69	130,54,268.00	-10,65,131.95
	SIKKIM	-13,226.05	-8,822.93	98,63,783.00	-19,913.52
	WBSETCL	-3,70,584.92	-3,84,406.04	-284,66,186.00	-53,50,060.03
	NER	-15,287.11	45,703.30	1272,51,126.00	0.00
	NR	-2,60,422.25	-4,18,071.60	-3310,75,464.00	0.00
	SR	-1,90,375.48	-1,81,484.56	99,37,042.00	0.00
	WR	56,934.90	1,69,039.80	2462,13,916.00	0.00
	FSTPP-I & II	1,48,940.37	1,43,770.82	-106,85,792.63	-3,42,284.48
	KHSTPP-I	1,09,340.37	1,06,489.99	-55,18,496.85	-15,526.23
	KHSTPP-II	2,21,407.68	2,21,498.00	19,40,331.47	-10,798.55
	TSTPP	1,22,391.14	1,22,290.68	5,83,361.10	-86,897.72
	FSTPP-III	70,155.75	67,866.12	-44,55,328.34	-2,516.43
	TEESTA	50,421.00	52,206.87	42,33,279.00	-28,332.78
	MAITHON R/B	87,250.43	87,662.93	14,38,763.01	-11,524.09
	RANGIT	5,422.25	5,793.15	10,25,219.00	-1,454.62
	BARH	1,89,914.47	1,86,349.09	-73,65,526.34	-15,554.79
	NVVN-NEPAL	-23,519.23	-20,564.21	45,94,857.00	-74,598.73
	APNRL	66,825.54	67,972.36	26,92,721.00	-2,69,582.55
	GMRKEL	98,180.78	98,656.87	38,99,675.00	-48,264.00
	JITPL	69,507.60	71,139.78	32,12,901.00	-4,40,191.18
	TPTCL	4,113.50	4,899.34	15,53,078.00	-2,206.96
	BRBCL	0.00	-790.33	-15,78,680.73	0.00
	TALCHER SOLAR	302.13	278.22	-2,24,375.00	0.00
	JORETHANG HEP	3,103.18	4,773.47	36,52,941.00	-84.03
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-168.74	-171.33	-1,076.00	-347.37
	VAE	-7,936.69	0.00	143,96,141.46	0.00
	NVVN-BD	-77,244.68	-75,246.63	-10,01,245.00	0.00
	CHUZACHEN	5,032.27	6,608.54	28,96,300.00	-62,909.56
	TUL	68,697.89	72,946.94	82,38,211.76	-7,59,693.02
DICKCHU_INFIRM	0.00	35.82	49,063.26	0.00	
BRBCL_INFIRM	0.00	-271.25	-5,33,773.47	0.00	

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection  
Deviation Charge: (+ve) means receivable, (-ve) means payable (-) means vice-versa