



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO: 9001-2000

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NO: ERPC/COM-II/ABT-DC/2017/

Date: 29.06.2017

As per List

**Sub: Revised statement of Deviation Charges including Additional Deviation Charges  
for the period from 01.05.2017 to 07.05.2017**

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

**(A.K.BANDYOPADHYAY)**  
**MEMBER SECRETARY**

## List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 .2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1<sup>st</sup> Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharapur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131 (Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbhal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007 (Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7<sup>th</sup> floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 01.05.17 TO 07.05.17  
AS PER RATE FOR DEVIATION W.E.F. 17/02/2014**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
BSPHCL	365.32202	69.78729	435.10931	DVC	341.82619	1.23264	340.59355
JUVNL	347.39038	79.25863	426.64901	HVDC SASARAM	0.39029	0.00024	0.39005
WBSETCL	304.17217	74.14539	378.31756	WR	2859.55579	0.00000	2859.55579
SIKKIM	84.00835	1.24528	85.25363	NER	823.50290	0.00000	823.50290
GRIDCO	24.66924	55.67447	80.34371	NVVN-BD	42.73775	0.01584	42.72191
SR	1762.86023	0.00000	1762.86023	NVVN-NEPAL	25.43822	0.09005	25.34817
NR	1296.90801	0.00000	1296.90801	GMRKEL	54.33484	1.03628	53.29856
BARH	74.78337	7.24348	82.02685	TSTPP	19.40748	0.04693	19.36055
FSTPP I&II	74.77968	0.35094	75.13062	MAITHON R/B	12.57270	0.77224	11.80046
KHSTPP-I	50.06843	0.00000	50.06843	TEESTA	58.57766	0.02524	58.55242
FSTPP-III	31.45117	0.27400	31.72517	CHUZACHEN	51.43443	0.06510	51.36933
KHSTPP-II	4.38971	0.49151	4.88122	RANGIT	8.16192	0.02811	8.13381
BRBCL	1.67934	0.00000	1.67934	DIKCHU	0.81296	0.00000	0.81296
TPTCL	101.85169	0.00000	101.85169	Teesta-III(TUL)	0.74087	4.69089	-3.95002
JORETHANG LOOP HEP	6.33760	0.00582	6.34343	JITPL	33.21288	1.33167	31.88121
IND BARATH	0.00000	0.00000	0.00000	APNRL	0.63919	0.29337	0.34582
TALCHER SOLAR	0.26600	0.00000	0.26600	DICKCHU_INFIRM	4.11315	0.00000	4.11315
BRBCL_INFIRM	7.82535	0.00000	7.82535				
<b>TOTAL</b>	<b>4538.76274</b>	<b>288.47682</b>	<b>4827.23957</b>		<b>4337.45923</b>	<b>9.62859</b>	<b>4327.83063</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**298.10542**

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>	<b>4538.76274</b>
<b>Payable from the pool(B):</b>	<b>4337.45923</b>
<b>Differential Amount Arising from capping of Thermal Power Stations(A-B)</b>	<b>201.30352</b>
<b>Additional Deviation Amount:</b>	<b>298.10542</b>
<b>VAE of Eastern Region:</b>	<b>144.10212</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.**

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.10% during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC,COD of **Chuzachen (GATT) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampur(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

xxvi)As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.

xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.

**xxix) As informed by ERLDC and as per the Deliberation of meeting held on 14/10/2016 at ERPC,VEDANTA would be treated as an Embedded customer under the jurisdiction of SLDC Odisha, w.e.f 24/10/2016.**

**xxx) As informed by ERLDC, Unit-01 of BRBCL Nabinagar is declared Commercial Operational wef 00:00 Hrs of 15.01.17.**

**xxxi) As informed by ERLDC, TUL unit-02, 03 & 04 declared COD wef 00:00 Hrs of 23.02.17. TUL Unit 01, 05 & 06 declared COD wef 00:00 Hrs of 28.02.17.**

**xxxii) As decided in the special meeting held on 25.01.17 at ERPC Kolkata , the jurisdiction of KBUNL Stage II is to be shifted from ERLDC to SLDC Bihar immediately w.e.f 06.02.2017 to enable full load trial operation.**

**xxxiii) As informed by ERLDC, Dikchu Unit 1 & 2 started injecting Infirm Power wef 31.03.17.**

**xxxiv) As informed by ERLDC, BRBCL Unit-2 started drawing startup drawl Power/Infirm Injection wef 01.04.17.**

**xxxv)As informed by ERLDC Dikchu U-01 is declared COD wef 00:00 Hrs of 12.04.17 & Dikchu U-01 is being scheduled wef 19.04.17.**

**xxxvi) Revision has been done due to revised schedule for the date 01.05.2017.**

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 1 of 1
					ADDITIONAL DEVIATION CHARGE IN Rs.
01-05-17	<b>BSPHCL</b>	<b>-57,043.324</b>	<b>-54,735.879</b>	<b>22,59,025.50</b>	<b>-42,895.01</b>
	JUVNL	-15,094.507	-14,670.252	-3,04,051.04	-4,236.97
	DVC	42,806.291	43,983.017	15,82,405.57	-51,208.67
	GRIDCO	-25,058.054	-31,876.790	-105,64,404.85	-36,23,533.78
	SIKKIM	-778.674	-803.634	-1,96,242.14	0.00
	WBSETCL	-16,671.925	-13,926.914	9,49,658.68	-2,74,564.91
	NER	-2,256.451	10,487.983	218,38,875.87	0.00
	NR	-57,961.063	-75,892.959	-321,70,391.10	-246,41,323.26
	SR	-14,076.125	-17,002.135	-55,40,257.00	-45,97,853.37
	WR	-19,502.779	-9,898.254	157,22,444.59	-10,98,260.05
	FSTPP-I & II	13,909.343	13,881.242	35,702.82	0.00
	KHSTPP-I	13,688.612	13,446.410	-2,58,379.94	0.00
	TSTPP	19,595.631	19,740.990	4,97,066.78	0.00
	RANGIT	634.500	661.878	62,506.72	0.00
	CHPC	696.000	2,268.542	35,38,218.39	0.00
	KHPC	528.000	64.091	-9,83,487.50	0.00
	THPC	4,631.250	3,008.486	-34,40,259.17	0.00
	KHSTPP-II	26,158.319	26,148.110	1,77,137.18	0.00
	FSTPP-III	8,996.761	8,691.720	-4,59,710.13	0.00
	TEESTA	7,803.000	8,105.891	5,21,810.60	0.00
	MAITHON R/B	18,970.688	19,074.763	2,62,422.06	0.00
	BARH	21,914.560	21,311.891	-8,82,009.469	-499.70
	NVVN-NEPAL	-3,234.345	-2,930.035	2,79,627.416	0.00
	APNRL	10,148.671	10,074.036	-81,677.933	0.00
	GMRKEL	15,344.171	14,737.236	-3,63,612.823	-1,03,628.11
	JITPL	8,145.959	9,028.727	9,18,571.37	0.00
	TPTCL	1,036.775	405.039	-10,94,627.06	0.00
	BRBCL	0.000	-10.713	-18,355.162	0.00
	TALCHER SOLAR	38.500	35.334	-33,282.82	0.00
	JORETHANG HEP	602.984	499.424	-39,444.80	-160.30
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.122	-22.505	7,901.016	0.00
	VAE	0.000	0.000	0.000	0.00
	NVVN	-11,800.304	-11,267.709	3,80,254.821	0.00
	CHUZACHEN	930.033	1,594.134	12,38,145.775	0.00
	TUL	10,654.375	10,508.000	-3,04,363.982	0.00
	DIKCHU	679.706	722.762	81,295.705	0.00
	DIKCHU_INFIRM	0.000	325.238	4,11,314.995	0.00
	BRBCL_INFIRM	0.000	-42.851	-75,191.104	0.00
	02-05-17	<b>BSPHCL</b>	<b>-65,594.371</b>	<b>-66,079.640</b>	<b>-23,14,730.62</b>
JUVNL		-15,723.731	-15,977.271	-21,00,727.44	-3,58,858.21
DVC		47,958.825	50,195.606	63,30,312.18	0.00
GRIDCO		-28,199.863	-27,754.296	24,36,023.71	-19,909.60
SIKKIM		-808.726	-1,056.334	-9,42,114.30	0.00
WBSETCL		-27,282.930	-28,587.700	-37,76,550.81	-5,56,445.62
NER		-2,966.487	-1,480.246	34,11,616.97	-135,41,928.64
NR		-58,639.012	-75,483.362	-559,65,871.47	-404,82,401.59
SR		14,490.916	-5,431.222	-706,60,010.28	-626,30,308.16
WR		-51,527.689	-20,731.857	1055,39,433.85	0.00
FSTPP-I & II		18,755.504	18,526.241	-6,49,223.09	-2,298.49
KHSTPP-I		16,107.545	15,839.144	-6,48,232.70	0.00
TSTPP		19,688.088	19,833.775	3,73,357.33	0.00
RANGIT		652.500	690.227	1,58,232.37	0.00
CHPC		696.000	3,128.254	54,72,571.82	0.00
KHPC		528.000	521.514	-13,750.32	0.00
THPC		7,146.500	4,148.617	-63,55,512.15	0.00
KHSTPP-II		31,104.470	31,137.634	2,42,121.594	0.00
FSTPP-III		9,662.967	9,591.649	-1,74,730.290	0.00
TEESTA		7,434.000	7,785.091	11,51,941.201	0.00
MAITHON R/B		21,045.438	21,224.145	5,05,386.744	0.00
BARH		26,350.896	25,676.727	-17,03,879.876	0.00
NVVN-NEPAL		-3,234.345	-3,121.171	4,00,292.719	0.00
APNRL		10,852.360	10,900.291	1,41,317.395	-1,407.97
GMRKEL		15,469.672	15,630.109	7,67,053.707	0.00
JITPL		7,582.331	8,602.182	23,39,591.761	-9,960.84
TPTCL		1,036.775	496.419	-17,90,467.88	0.00
BRBCL		0.000	-10.644	-28,342.765	0.00
TALCHER SOLAR		47.465	48.863	13,068.028	0.00
JORETHANG HEP		578.216	564.512	55,859.905	0.00
IND Barath		0.000	0.000	0.00	0.00
HVDC SASARAM		-26.122	-22.664	11,604.396	0.00
VAE		-435.948	0.000	21,59,516.117	0.00
NVVN		-9,807.220	-5,947.963	34,73,036.658	0.00
CHUZACHEN		1,116.340	1,590.480	15,45,040.529	-2,380.15
TUL		11,118.596	11,332.509	9,68,194.666	0.00
DIKCHU		0.000	0.000	0.000	0.00
DIKCHU_INFIRM		0.000	0.000	0.000	0.00
BRBCL_INFIRM		0.000	-42.574	-1,37,842.736	0.00
03-05-17		<b>BSPHCL</b>	<b>-68,980.327</b>	<b>-70,253.126</b>	<b>-58,36,794.40</b>
	JUVNL	-15,811.291	-18,480.164	-106,58,550.66	-23,80,384.40
	DVC	53,767.492	56,579.517	103,20,936.88	0.00
	GRIDCO	-27,920.255	-26,790.056	54,05,157.26	-66,922.23
	SIKKIM	-216.144	-1,230.514	-40,50,980.76	-98,921.35
	WBSETCL	-33,538.850	-38,226.186	-192,38,633.27	-37,66,469.15
	NER	-3,142.241	872.197	152,50,259.11	-13,61,211.30
	NR	-67,328.956	-75,599.670	-335,49,648.94	-242,58,272.17
	SR	-12,350.096	-16,271.035	-123,72,792.21	-228,50,025.35
	WR	-19,509.556	-3,934.289	591,33,284.26	-20,57,304.86
	FSTPP-I & II	24,654.231	23,990.697	-18,53,105.50	0.00
	KHSTPP-I	17,607.827	17,196.134	-11,56,440.59	0.00
	TSTPP	20,534.804	20,774.450	6,94,562.13	0.00
	RANGIT	531.000	565.855	1,52,767.39	0.00
	CHPC	735.000	2,108.060	30,89,384.80	0.00
	KHPC	0.000	220.003	4,66,406.78	0.00
	THPC	5,831.250	2,795.659	-64,35,452.24	0.00
	KHSTPP-II	33,726.855	33,750.272	72,311.979	0.00
	FSTPP-III	9,079.077	8,890.247	-5,42,418.204	0.00
	TEESTA	6,930.000	7,229.673	12,41,155.656	0.00
	MAITHON R/B	16,382.925	16,507.854	3,80,130.948	0.00
	BARH	29,858.400	29,434.145	-10,65,949.253	0.00
	NVVN-NEPAL	-3,234.345	-3,034.982	8,03,119.654	0.00
	APNRL	10,810.918	11,134.036	13,81,299.825	0.00
	GMRKEL	15,476.100	15,663.054	9,58,256.775	0.00
	JITPL	8,726.514	8,773.018	2,19,018.643	-13,466.84
	TPTCL	1,036.775	412.749	-24,73,341.36	0.00
	BRBCL	0.000	-9.320	-25,932.580	0.00
	TALCHER SOLAR	47.103	47.169	-151.236	0.00
	JORETHANG HEP	637.665	460.320	-4,98,870.363	-399.99
	IND Barath	0.000	0.000	0.000	0.00
	HVDC SASARAM	-25.903	-22.966	11,915.592	0.00
	VAE	-1,421.118	0.000	55,73,008.805	0.00
	NVVN	-11,393.604	-11,422.582	-1,27,206.327	0.00
	CHUZACHEN	1,129.275	1,238.490	4,16,381.220	0.00
	TUL	12,843.247	12,106.473	-19,72,395.628	-4,40,369.55
	DIKCHU	0.000	0.000	0.000	0.00
	DIKCHU_INFIRM	0.000	0.000	0.000	0.00
	BRBCL_INFIRM	0.000	-37.280	-1,46,150.114	0.00

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 2 of 2
					Additional Deviation Charge in Rs.
04-05-17	<b>BSPHCL</b>	<b>-67,190.411</b>	<b>-69,243.890</b>	<b>-53,38,395.98</b>	<b>-2,99,098.37</b>
	JUVNL	-16,230.657	-18,627.904	-68,06,309.77	-19,05,184.43
	DVC	54,064.443	55,390.194	40,89,267.68	0.00
	GRIDCO	-25,282.499	-26,445.963	-23,60,608.82	-7,43,844.10
	SIKKIM	-593.898	-1,171.111	-15,81,526.34	0.00
	WBSSETCL	-42,700.609	-42,822.938	-75,804.42	-3,70,338.39
	NER	-3,627.507	3,982.647	194,86,920.30	0.00
	NR	-58,859.419	-61,466.831	-59,97,597.72	-126,24,537.02
	SR	-12,599.584	-16,567.092	-159,90,587.11	-228,52,124.45
	WR	1,732.102	4,461.429	112,93,845.17	-29,73,663.45
	FSTPP-I & II	24,082.377	23,376.839	-16,66,451.69	-9,395.52
	KHSTPP-I	17,704.423	17,196.650	-11,31,002.41	0.00
	TSTPP	18,327.193	18,445.620	1,84,808.06	0.00
	RANGIT	657.000	692.408	1,02,286.25	0.00
	CHPC	502.000	2,591.685	47,01,791.13	0.00
	KHPC	203.500	529.412	6,90,934.29	0.00
	THPC	4,743.500	3,437.031	-27,69,713.32	0.00
	KHSTPP-II	24,129.499	23,538.802	-14,26,499.61	-49,151.39
	FSTPP-III	10,099.309	9,793.523	-6,65,102.17	0.00
	TEESTA	7,224.000	7,528.145	8,76,194.35	0.00
	MAITHON R/B	11,319.423	11,357.054	1,08,043.85	0.00
	BARH	25,037.513	24,308.618	-15,54,036.920	-3,89,088.59
	NVVN-NEPAL	-3,234.345	-3,108.336	3,24,154.533	0.00
	APNRL	11,734.715	11,713.309	15,156.27	0.00
	GMRKEL	15,476.100	15,420.000	1,09,067.00	0.00
	JITPL	7,845.278	8,469.673	12,49,263.37	0.00
	TPTCL	940.263	412.089	-13,41,392.46	0.00
	BRBCL	0.000	-11.124	-24,928.525	0.00
	TALCHER SOLAR	46.090	48.307	20,730.82	0.00
	JORETHANG HEP	531.102	491.456	84,788.81	-11.60
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.122	-24.073	4,570.40	0.00
	VAE	-2,121.878	0.000	44,54,101.56	0.00
	NVVN	-11,706.443	-11,736.145	-1,05,464.54	0.00
	CHUZACHEN	1,148.546	1,778.445	13,54,372.57	0.00
	TUL	11,657.716	11,586.982	1,99,618.451	-25,958.50
	DIKCHU	0.000	0.000	0.000	0.00
	DIKCHU_INFIRM	0.000	0.000	0.000	0.00
	BRBCL_INFIRM	0.000	-44.494	-1,13,545.975	0.00
	05-05-17	<b>BSPHCL</b>	<b>-57,554.840</b>	<b>-62,827.817</b>	<b>-145,10,473.15</b>
JUVNL		-16,566.414	-19,059.138	-67,12,790.03	-13,47,610.66
DVC		54,249.317	55,550.459	35,09,377.20	-1,241.99
GRIDCO		-19,029.389	-19,851.813	-20,62,546.21	-5,04,188.35
SIKKIM		-854.862	-1,178.123	-9,08,512.02	0.00
WBSSETCL		-35,891.674	-37,689.418	-47,06,957.62	-11,30,963.14
NER		-3,414.128	8,901.344	309,77,267.12	0.00
NR		-60,852.819	-70,665.241	-257,22,772.93	-168,31,946.18
SR		-14,464.051	-28,812.530	-365,66,422.58	-294,44,838.33
WR		-7,839.948	13,277.981	537,35,688.20	0.00
FSTPP-I & II		23,658.863	23,202.593	-10,83,395.04	0.00
KHSTPP-I		17,471.246	17,177.859	-6,30,817.78	0.00
TSTPP		7,901.896	8,028.567	3,68,540.37	0.00
RANGIT		639.000	679.640	1,32,798.24	0.00
CHPC		767.500	3,263.825	56,16,730.88	0.00
KHPC		335.500	567.360	4,91,543.20	0.00
THPC		5,565.500	4,328.408	-26,22,635.96	0.00
KHSTPP-II		31,303.448	31,314.781	4,80,219.346	0.00
FSTPP-III		10,993.218	10,825.351	-3,79,797.683	0.00
TEESTA		8,064.000	8,372.145	8,81,726.761	0.00
MAITHON R/B		18,367.223	17,966.000	-8,11,806.539	-77,223.71
BARH		15,083.528	14,530.800	-13,49,105.107	-3,10,746.36
NVVN-NEPAL		-3,234.345	-3,119.645	3,15,708.717	0.00
APNRL		11,643.404	11,250.254	-10,43,726.590	-27,694.26
GMRKEL		11,782.462	12,329.891	17,67,126.823	0.00
JITPL		115.221	-160.145	-8,17,899.826	-1,09,738.99
TPTCL		940.263	429.850	-13,12,907.77	0.00
BRBCL		0.000	-11.731	-27,316.727	0.00
TALCHER SOLAR		36.673	35.456	-15,082.16	0.00
JORETHANG HEP		608.479	602.464	1,20,096.34	0.00
IND Barath		0.000	0.000	0.00	0.00
HVDC SASARAM		-25.946	-25.521	1,329.60	0.00
VAE		-60.808	0.000	1,19,967.30	0.00
NVVN		-8,912.450	-7,808.218	7,38,843.151	0.00
CHUZACHEN		1,431.062	1,593.576	3,67,516.712	0.00
TUL		12,252.442	12,925.600	18,59,543.721	0.00
DIKCHU		0.000	0.000	0.000	0.00
DIKCHU_INFIRM		0.000	0.000	0.000	0.00
BRBCL_INFIRM		0.000	-46.924	-1,20,237.279	0.00
06-05-17		<b>BSPHCL</b>	<b>-65,688.773</b>	<b>-67,902.970</b>	<b>-65,08,324.84</b>
	JUVNL	-17,676.402	-19,146.883	-39,46,599.52	-4,70,813.86
	DVC	50,862.237	52,098.928	32,13,324.30	-15,443.80
	GRIDCO	-17,987.146	-17,060.856	22,01,161.77	-1,71,537.40
	SIKKIM	-777.810	-1,158.244	-11,71,331.96	0.00
	WBSSETCL	-36,508.009	-36,041.672	12,08,001.45	-1,89,983.84
	NER	-3,367.974	-440.465	47,32,008.13	-80,71,795.35
	NR	-55,691.454	-58,099.623	-34,68,910.59	-55,11,290.69
	SR	-20,815.798	-23,203.437	-115,65,314.25	-139,45,605.22
	WR	1,318.005	5,622.198	151,15,083.60	-34,43,637.77
	FSTPP-I & II	24,215.810	23,436.992	-16,76,464.21	-495.07
	KHSTPP-I	17,732.008	17,480.012	-5,24,970.56	0.00
	TSTPP	8,551.841	8,553.536	40,350.76	0.00
	RANGIT	639.000	680.716	1,32,822.69	-160.20
	CHPC	1,305.000	3,415.804	47,49,309.51	0.00
	KHPC	360.000	575.352	4,56,546.24	0.00
	THPC	5,621.250	4,529.959	-23,13,536.81	0.00
	KHSTPP-II	32,700.322	32,541.210	-1,72,772.617	0.00
	FSTPP-III	9,964.230	9,709.317	-5,46,654.732	0.00
	TEESTA	7,854.000	8,112.363	6,80,871.423	-1,100.36
	MAITHON R/B	22,981.500	23,211.018	6,13,604.987	0.00
	BARH	14,766.215	14,605.636	-3,52,675.980	0.00
	NVVN-NEPAL	-3,234.345	-3,113.789	2,81,002.987	-3,169.63
	APNRL	11,728.385	11,658.836	-1,09,601.700	-234.70
	GMRKEL	11,713.293	12,061.454	13,74,679.329	0.00
	JITPL	0.000	-152.000	-3,93,815.352	0.00
	TPTCL	940.263	418.247	-13,41,857.84	0.00
	BRBCL	0.000	-10.560	-24,269.981	0.00
	TALCHER SOLAR	48.193	44.765	-32,422.25	0.00
	JORETHANG HEP	627.936	528.416	-1,16,378.14	0.00
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.122	-25.465	1,108.82	-6.14
	VAE	-770.853	0.000	12,77,536.74	0.00
	NVVN	-11,423.185	-11,466.545	-1,27,669.055	-1,520.21
	CHUZACHEN	1,431.596	1,553.625	2,57,498.178	-3,805.37
	TUL	13,238.423	12,816.509	-8,14,711.270	-917.06
	DIKCHU	0.000	0.000	0.000	0.00
	DIKCHU_INFIRM	0.000	0.000	0.000	0.00
	BRBCL_INFIRM	0.000	-42.240	-1,10,399.552	0.00

ERPC, KOLKATA

DATE	BENEFICIARY	Day-wise schedule, actual and injection charge statement			Page 3 of 3
		SCH. TOTAL IN MWH	DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	Additional Deviation Charge in Rs.
07-05-17	BSPHCL	-67,581.374	-70,987.391	-64,58,536.49	-11,96,793.54
	JUVNL	-17,651.820	-19,324.451	-43,33,538.52	-14,58,774.54
	DVC	42,255.192	42,504.718	19,51,057.83	-55,369.34
	GRIDCO	-20,099.386	-21,357.711	-12,81,379.90	-4,37,511.04
	SIKIM	-909.682	-1,018.854	-2,78,529.45	-25,606.84
	WBSSETCL	-25,520.553	-27,979.710	-52,77,712.88	-11,25,774.26
	NER	-393.867	-6,249.122	-133,46,657.56	-178,11,384.49
	NR	-61,702.338	-49,711.861	271,84,392.15	-1,50,698.71
	SR	-18,136.060	-30,141.712	-235,90,639.61	-176,40,346.11
	WR	14,105.016	29,891.938	254,15,799.46	-30,31,382.97
	FSTPP-I & II	20,053.467	19,737.281	-5,85,031.30	-22,905.30
	KHSTPP-I	16,638.719	16,216.316	-6,56,999.34	0.00
	TSTPP	10,259.270	10,133.948	-2,17,937.33	-4,692.91
	RANGIT	634.500	628.572	74,778.67	-2,650.78
	CHPC	1,200.000	3,840.521	59,41,172.00	0.00
	KHPC	0.000	809.161	17,15,421.74	0.00
	THPC	7,930.000	5,093.208	-60,13,998.41	0.00
	KHSTPP-II	29,799.582	29,683.144	1,88,511.581	0.00
	FSTPP-III	8,853.739	8,647.573	-3,76,704.276	-27,400.00
	TEESTA	6,804.000	7,044.218	5,04,066.303	-1,423.99
	MAITHON R/B	22,332.250	22,398.472	1,99,487.590	0.00
	BARH	14,707.984	14,400.327	-5,70,680.515	-24,013.49
	NVVN-NEPAL	-3,234.345	-3,167.088	1,39,915.488	-5,834.96
	APNRL	11,731.243	11,582.691	-2,38,848.052	0.00
	GMRKEL	11,131.805	11,273.600	8,20,913.642	0.00
	JITPL	0.000	-98.327	-1,93,442.136	0.00
	TPTCL	940.263	509.536	-8,30,574.53	0.00
	BRBCL	0.000	-9.989	-18,788.581	0.00
	TALCHER SOLAR	46.068	48.272	20,539.99	0.00
	JORETHANG HEP	656.367	501.504	-2,39,812.06	-10.39
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-26.122	-25.796	599.07	-18.17
	VAE	-551.588	0.000	8,26,081.87	0.00
	NVVN	-11,495.457	-11,475.709	41,980.658	-64.13
	CHUZACHEN	826.696	822.807	-35,512.159	-324.00
	TUL	10,833.747	10,866.618	1,38,201.210	-1,844.15
	DIKCHU	0.000	0.000	0.000	0.00
	DIKCHU_INFIRM	0.000	0.000	0.000	0.00
	BRBCL_INFIRM	0.000	-39.956	-79,167.918	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 01-05-17 TO 07-05-17	BSPHCL	-4,49,633.42	-4,62,030.71	-365,32,202.00	-69,78,729.04
	JUVNL	-1,14,754.82	-1,25,286.06	-347,39,038.00	-79,25,863.08
	DVC	3,45,963.80	3,56,302.44	341,82,619.00	-1,23,263.79
	GRIDCO	-1,63,576.59	-1,71,137.49	-24,66,924.00	-55,67,446.51
	SIKIM	-4,939.80	-7,616.81	-84,00,835.00	-1,24,528.18
	WBSSETCL	-2,18,114.55	-2,25,274.54	-304,17,217.00	-74,14,539.31
	NER	-19,168.65	-16,074.34	823,50,290.00	0.00
	NR	-4,21,025.06	-4,66,919.55	-1296,90,801.00	0.00
	SR	-77,950.80	-1,37,429.16	-1762,86,023.00	0.00
	WR	-81,224.85	18,689.15	2859,55,579.00	0.00
	FSTPP-I & II	1,49,329.59	1,46,151.89	-74,77,967.99	-35,094.38
	KHSTPP-I	1,16,950.38	1,14,552.52	-50,06,843.31	0.00
	KHSTPP-II	2,08,922.49	2,08,113.95	-4,38,970.55	-49,151.39
	TSTPP	1,04,858.72	1,05,510.89	19,40,748.09	-4,692.91
	FSTPP-III	67,649.30	66,149.38	-31,45,117.49	-27,400.00
	TEESTA	52,113.00	54,177.53	58,57,766.00	-2,524.35
	MAITHON R/B	1,31,399.45	1,31,739.31	12,57,269.64	-77,223.71
	RANGIT	4,387.50	4,599.30	8,16,192.00	-2,810.98
	BARH	1,47,719.09	1,44,268.14	-74,78,337.12	-7,24,348.14
	NVVN-NEPAL	-22,640.41	-21,595.05	25,43,822.00	-9,004.59
	APNRL	78,649.70	78,313.45	63,919.00	-29,336.93
	GMRKEL	96,393.60	97,115.34	54,33,484.00	-1,03,628.11
	JITPL	32,415.30	34,463.13	33,21,288.00	-1,33,166.68
	TPTCL	6,871.38	3,083.93	-101,85,169.00	0.00
	BRBCL	0.00	-74.08	-1,67,934.32	0.00
	TALCHER SOLAR	310.09	308.17	-26,600.00	0.00
	JORETHANG HEP	4,242.75	3,648.10	-6,33,760.00	-582.29
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-182.46	-168.99	39,029.00	-24.31
	VAE	-5,362.19	0.00	144,10,212.40	0.00
	NVVN-BD	-76,538.66	-71,124.87	42,73,775.00	-1,584.34
	CHUZACHEN	8,013.55	10,171.56	51,43,443.00	-6,509.51
TUL	82,598.55	82,142.69	74,087.17	-4,69,089.25	
DIKCHU	679.71	722.76	81,295.71	0.00	
DIKCHU_INFIRM	0.00	325.24	4,11,315.00	0.00	
BRBCL_INFIRM	0.00	-296.32	-7,82,534.68	0.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa