



भारत सरकार  
विद्युत मंत्रालय  
पूर्वी क्षेत्रीय विद्युत समिति

**GOVERNMENT OF INDIA**  
MINISTRY OF POWER  
**EASTERN REGIONAL POWER COMMITTEE**



No. ERPC/Com-I/Gen/2017/ 1305-32

Date 14.07.2017

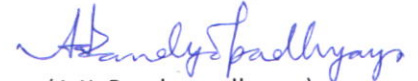
To:  
As per list

Subject: **Minutes of Meeting held on 11.07.2017 for Resolution of outstanding issues in connection with scheduling of Power from 4\*250 MW Nabinagar TPP of BRBCL**

Sir,

Enclosed please find the Minutes of Meeting held on 11.07.2017 at ERPC, Kolkata for the resolution of outstanding issues in connection with scheduling of power from Nabinagar TPP of BRBCL for your kind information and necessary action.

Yours faithfully

  
(A.K. Bandyopadhyaya)  
Member Secretary

**Distribution list:**

1. Director (Projects), JUSNL, Ranchi
2. Director (Project), BSPTCL, Patna-800021
3. Director (Operation), WBSETCL
4. Director(Commercial), GRIDCO, Bhubaneswar
5. Executive Director (Operation), DVC, Kolkata
6. Executive Director (ER-I), Powergrid, Patna.
7. Executive Director (ER-II), Powergrid, Kolkata
8. Executive Director, Powergrid, Odisha Projects.
9. Chief Operating Officer, CTU, New Delhi
10. General Manager, ERLDC, Kolkata
11. Chief Electrical Engineer, E.Railway, Kolkata
12. Chief Electrical Engineer, E.C. Railway, Hajipur
13. Chief Electrical Engineer, S.E. Railway, Kolkata
14. Chief Engineer, SLDC, BSPTCL, Patna
15. Chief Engineer ( Comml. & Revenue ), JUVNL, Ranchi
16. Chief Engineer, SLDC, JUSNL, Ranchi
17. Chief Engineer (Trans., O&M), BSPTCL, Patna
18. Chief Engineer (Commercial),BSPHCL, Patna
19. Chief Engineer, CLD, WBSETCL, Howrah
20. Chief Engineer ( PTR), WBSEDCL, Kolkata
21. Sr. General Manager (PP), GRIDCO Ltd., Bhubaneswar
22. Chief General Manager (O&M), OPTCL, Bhubaneswar
23. Chief Load Dispatcher, SLDC, OPTCL, Bhubaneswar
24. Chief Engineer (Commercial), DVC, Kolkata
25. Chief Engineer, SLDC, DVC, Howrah
26. Chief Electrical Distribution Engineer, Eastern Railway, Kolkata.
27. Chief Executive Officer, BRBCL, Patna
28. Secretary, CERC-for kind information

## Eastern Regional Power Committee, Kolkata

### **Minutes of Special Meeting on issues related to Scheduling of power from BRBCL, Nabinagar held on 11.07.2017 at ERPC Kolkata.**

List of members present is at **Annexure-A**.

Member Secretary, ERPC welcomed all the participants to the special meeting. He informed that this special meeting was convened as per the direction of CERC in its Order dated 29.06.2017 for Pertition No. 24/MP/2017. For commencement of scheduling of power by NTPP, BRBCL the Hon'ble Commission gave directions on the following three issues:

- (1) LTA to be Operationalized by CTU
- (2) DC declaration by NTPP, BRBCL to be accepted by ERPC & ERLDC
- (3) Resolution of outstanding issues related to scheduling of BRBCL Power.

MS, ERPC observed that the discussions may be held under the present circumstances in light of CERC directions on the issue.

He informed that as per the direction of CERC, CTU has already issued LTA operationalization letter dated 10.07.2017 for 1000 MW quantum w.e.f 26.07.2017 and subject to establishing payment security mechanism.

Regarding 2<sup>nd</sup> issue, ERPC vide letter dated 04.07.2017 has already issued the letter showing percentage for drawal of power by Railways from different drawl point of STU network as per the LTA quantum and in line with percentages communicated by Railways to CEA.

On 3<sup>rd</sup> issue of scheduling NTPP, BRBCL, MS-ERPC requested BRBCL representatives to share their views.

With regard to scheduling of power, NTPP, BRBCL mentioned that they were ready to generate power from day one i.e. from COD (15.01.2017) of the Unit-1 but Railways had been discussing with the States for NOC. NOCs were not available and therefore immediate scheduling of power was held up.

As per submission by representatives from railways in the meeting it came out that----

Maharashtra in WR had already given the NOC for open access for full quantum of 130 MW. Discussions were at an advanced stage with DVC for full quantum open access of 75 MW. WBSETCL had in principle agreed for open access subject to signing of agreement and settlement of associated commercial issues such as ABT metering, etc. In Odisha the issue is to be heard by the Hon'ble OERC shortly. Jharkhand have also given NOC for open access however, for inclusion of new TSS there are some issues. Bihar has also in principle agreed for open access subject to resolution of associated commercial issues such as ABT metering and deviation software upgradation. However, for drawal of Bihar own share of 10% there are no issues. Pending software upgradation, BSPTCL was requested to apply deviation charges on Railways by using the same methodology used for bifurcation of