

EASTERN REGIONAL POWER COMMITTEE

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No.ERPC/COM-I/REA/2017/1524-63

Date: 04.08.2017

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of July' 2017

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of July' 2017 [Except Page 11/11].

The REA for Chukha HPS, Tala HPS and Kurichu HPS [11/11] for this month would be issued subsequently.

NTPC vide letter No- ER-I HQ/COMML/14 dated 31.05.2017 have intimated allocation of 50 MW from Farakka Stage-III in favour of Jharkhand out of the 75 MW (15%) power allotted to NTPC by MoP for sale outside Long Term PPA. The same has been effected from 01.06.2017.

ERLDC has informed that the Solar, NVVN (Coal Power) schedules may be arrived at by bifurcating the beneficiary schedule among beneficiary (non-solar) and NVVN (solar), NTPC (solar) schedule in the ratio of their allocation.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Sd/-

(A.K.Bandyopadhyaya)
Member Secretary

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)

- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017**

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014

(*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

(*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016

(*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

(*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

A. NTPC POWER STATIONS

| | FSTPS STAGE-I&II | FSTPS STAGE-III | KhSTPS STAGE-I (*) | KhSTPS STAGE-II (*) | TSTPS STAGE-I | BARH STPS STAGE-II |
|---|-----------------------------|-----------------------------|---------------------------|----------------------------|----------------------|---------------------------|
| 1 Installed Capacity (MW) : | 1600 | I/C = 500 MW 475 | 840 | 1500 | 1000 | 1320 |
| 2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : (2014-19) | 6.46875 | 5.7500 | 9.0000 | 5.7500 | 5.7500 | 5.7500 |
| 3 Ex-Bus Normative Capacity at 100% availability (MW) : | 1496.50 | 447.70 | 764.40 | 1413.75 | 942.50 | 1244.10 |
| 4 Proportional Annual Fixed Charge (AFC) in Rs.: (full fixed charge recovery at 83% PAFM) | 9087606000 | 5475117200 | 5528437000 | 12706380000 | 5904124000 | 17609800000 |
| 5 Average Declared capacity (DC) for the month (ex-bus MW) : | 1443.09 | 433.77 | 701.28 | 1376.76 | 869.60 | 1062.23 |
| 6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM : | 96.43 | 96.89 | 91.74 | 97.38 | 92.26 | 85.38 |
| 7 Cumulative Availability (FY:2017-18) up to the preceeding month (%) : | 79.46 | 95.88 | 88.69 | 96.24 | 84.87 | 96.87 |
| 8 Cumulative Availability (FY:2017-18) including the current month (%) : | 83.77 | 96.98 | 89.46 | 96.53 | 86.75 | 93.95 |
| 9 Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12) x (PAFn / NAPAF)] ; n=1,2,.....,11,12(From April to March). | 3029202000 | 1825039067 | 1842812333 | 4235460000 | 1968041333 | 5869933333 |
| 10 Cumulative Capacity charge upto the preceding month in Rs. : | 2175093203 | 1368779300 | 1382109250 | 3176595000 | 1476031000 | 4402450000 |
| 11 Capacity Charge payable in the current month (9 - 10) in Rs. [CCn] | 854108797 | 456259767 | 460703083 | 1058865000 | 492010333 | 1467483333 |

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017****A. NTPC POWER STATIONS (Contd..)**

| | FSTPS STAGE-I&II | FSTPS STAGE-III | KhSTPS STAGE-I (*) | KhSTPS STAGE-II (*) | TSTPS STAGE-I | BARH STPS STAGE-II |
|--|-----------------------------|------------------------|---------------------------|----------------------------|-----------------------|---------------------------|
| 12 Total Schduled Generation for the current month (MWH) : | 769510.554308 | 214736.249274 | 412018.781822 | 735041.654281 | 619265.336620 | 667194.715590 |
| 13 Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) : | 2157746.445221 | 750003.446215 | 1304940.428148 | 2487510.729488 | 1694386.232702 | 2316614.743389 |
| 14 Cumulative Schduled Ex-bus Generation including the current month (MWH) : | 2927256.999529 | 964739.695489 | 1716959.209970 | 3222552.383769 | 2313651.569322 | 2983809.458979 |
| 15 Plant Load Factor for the current month (%) : | 69.11 | 65.49 | 72.47 | 69.99 | 88.34 | 72.08 |
| 16 Cumulative Plant Load Factor including the current month (%) : | 66.81 | 81.18 | 76.72 | 77.88 | 83.85 | 81.91 |
| 17 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : (85 % PLF; ex-bus MWH : 10 months) | 3724489.200000 | 1055574.744000 | 1902438.720000 | 3518541.000000 | 2345694.000000 | 3096316.080000 |
| 18 Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month | 13839.005 | 0.000 | 10487.711 | 38648.115 | -279.999 | 9491.748 |
| 19 Cumulative Scheduled Generation to be considered for incentive upto preceding month | 2131354.192 | 750003.446 | 1294384.607 | 2435783.688 | 1697443.022 | 2301724.705 |
| 20 Cumulative Scheduled Generation to be considered for incentive upto current month | 2887025.741 | 964739.695 | 1695915.678 | 3132177.227 | 2316988.357 | 2959427.672 |
| 21 Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 22 Energy eligible for incentive upto preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 23* Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

¹ Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : FSTPS STAGE - I & II

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | SCHEDULE BELOW 85% OF ENTITLEMENT | CUM % FOR SHARING COMPENSATION |
|---|-----------------------------------|----------------------------------|-----------------|---|----------------------------|-----------------------------------|--------------------------------|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 31.397866 | 337107.937417 | 254153.679422 | 829819.83 | 672369.45 | 32977.406 | 11.44 |
| JHARKHAND | 8.574292 | 92056.062744 | 59282.781721 | 226593.55 | 165538.67 | 27065.847 | 9.39 |
| DVC | 0.000000 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.367647 | 8069.170771 | 5530.017084 | 19862.66 | 12774.48 | 4108.783 | 1.43 |
| DVC (COAL POWER - Talcher) | 0.192231 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.191680 | | | | | | |
| ODISHA | 13.630000 | | | | | | |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082937 | 152283.0935038 | 63024.067714 | 374852.28 | 191807.10 | 126817.338 | 43.99 |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | | |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.095840 | | | | | | |
| WEST BENGAL | 30.540000 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 337763.680336 | 264700.754312 | 831421.68 | 657344.90 | 49363.527 | 17.12 |
| West Bengal (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| SIKKIM | 1.630000 | 17500.643738 | 7412.382596 | 43078.69 | 18224.37 | 18392.509 | 6.38 |
| SUB-TOTAL | 87.996395 | 944780.588509 | 654103.682848 | 2325628.69 | 1718058.97 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | | | | | | |
| KARNATAKA | 0.000000 | | | | | | |
| TAMILNADU | 1.290000 | | | | | | |
| KERALA | 0.000000 | | | | | | |
| PONDICHERRY | 0.000000 | | | | | | |
| SUB-TOTAL | 1.290000 | 13850.202713 | 16836.036575 | 34092.95 | 39892.60 | 0.000 | 0.00 |
| WR : | | | | | | | |
| CHHATTISGARH | 0.000000 | 0 | | | | | |
| GUJARAT | 0.000000 | 0 | | | | | |
| MADHYA PRADESH | 0.000000 | 0 | | | | | |
| MAHARASTRA | 0.000000 | 0 | | | | | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | | | | | |
| DAMAN & DIU | 0.000000 | 0 | | | | | |
| GOA | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NR: | | | | | | | |
| UTTAR PRADESH | 2.080000 | | | | | | |
| HARYANA | 0.690000 | | | | | | |
| RAJASTHAN | 0.690000 | | | | | | |
| J & K | 0.850000 | | | | | | |
| HIMACHAL PRADESH | 0.000000 | | | | | | |
| DELHI | 1.390000 | | | | | | |
| PUNJAB | 1.390000 | | | | | | |
| UTTARAKHAND | 0.000000 | | | | | | |
| CHANDIGARH | 0.000000 | | | | | | |
| SUB-TOTAL | 7.090000 | 76122.431962 | 49861.545210 | 187379.06 | 129712.86 | 29559.337 | 10.25 |
| NER : | | | | | | | |
| ASSAM | 2.455737 | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | |
| MEGHALAYA | 0.000000 | | | | | | |
| NAGALAND | 0.429803 | | | | | | |
| ARUNACHAL PRADESH | 0.191917 | | | | | | |
| MIZORAM | 0.141736 | | | | | | |
| SUB-TOTAL | 3.311105 | 35550.717257 | 31557.564015 | 87504.37 | 77750.34 | 0.000 | 0.00 |
| NVFN POWER - A/C BPDB | 0.312500 | 3355.184559 | 3312.720954 | 8258.95 | 8178.22 | 0.000 | 0.00 |
| VAE (UP) | | | 14854.580942 | | | | |
| VAE (DOWN) | | | 1015.576236 | | | | |
| GRAND TOTAL | 100.000000 | 1073659.125000 | 769510.554308 | 2642864.01 | 1973593.00 | | 100.00 |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHUDULE | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHUDULE | SCHUDULE BELOW 85% OF ENTITLE MENT | CUM % FOR SHARING COMPENSATION |
|--------------------------------------|-----------------------------------|-----------------------------------|-----------------|--|----------------------------|------------------------------------|--------------------------------|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 22.650394 | 73099.095635 | 49498.052059 | 184035.06 | 137796.79 | 18633.006 | 15.99 |
| JHARKHAND | 17.840501 | 57576.238569 | 36060.266871 | 125858.74 | 95388.29 | 11591.638 | 9.95 |
| DVC | 6.694737 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.290247 | 24099.026034 | 18103.262770 | 60671.97 | 42875.31 | 8695.864 | 7.46 |
| DVC (COAL POWER - Rajasthan) | 0.096749 | | | | | | |
| DVC (COAL POWER - Talcher) | 0.193237 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.192324 | | | | | | |
| ODISHA | 17.494737 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.171225 | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.193498 | 58260.001748 | 27939.546422 | 146676.00 | 70291.76 | 54382.842 | 46.67 |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.096749 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.096162 | | | | | | |
| WEST BENGAL | 32.925200 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.677244 | 109381.102385 | 82906.544964 | 275379.02 | 210966.61 | 23105.555 | 19.83 |
| West Bengal (COAL POWER- Raj-II SunT | 0.290247 | | | | | | |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| SUB-TOTAL | 99.903251 | 322415.464371 | 214507.673087 | 792620.78 | 557318.76 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | 0 | | | | | |
| KARNATAKA | 0.000000 | 0 | | | | | |
| TAMILNADU | 0.000000 | 0 | | | | | |
| KERALA | 0.000000 | 0 | | | | | |
| PONDICHERRY | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| WR: | | | | | | | |
| CHHATTISGARH | 0.000000 | 0 | | | | | |
| GUJARAT | 0.000000 | 0 | | | | | |
| MADHYA PRADESH | 0.000000 | 0 | | | | | |
| MAHARASTRA | 0.000000 | 0 | | | | | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | | | | | |
| DAMAN & DIU | 0.000000 | 0 | | | | | |
| GOA | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NR: | | | | | | | |
| UTTAR PRADESH | 0.000000 | 0 | | | | | |
| HARYANA | 0.000000 | 0 | | | | | |
| RAJASTHAN | 0.000000 | 0 | | | | | |
| J & K | 0.000000 | 0 | | | | | |
| HIMACHAL PRADESH | 0.000000 | 0 | | | | | |
| DELHI | 0.000000 | 0 | | | | | |
| PUNJAB | 0.000000 | 0 | | | | | |
| UTTARAKHAND | 0.000000 | 0 | | | | | |
| CHANDIGARH | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.000 | 0.000 | 0.000 | 0.00 |
| NER : | | | | | | | |
| ASSAM | 0.000000 | 0 | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.096749 | 0 | | | | | |
| MEGHALAYA | 0.000000 | 0 | | | | | |
| NAGALAND | 0.000000 | 0 | | | | | |
| ARUNACHAL PRADESH | 0.000000 | 0 | | | | | |
| MIZORAM | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.096749 | 312.235630 | 228.576188 | 786.09 | 551.46 | 116.717 | 0.10 |
| VAE (UP) | | | 0.000000 | | | | |
| VAE (DOWN) | | | 0.000000 | | | | |
| GRAND TOTAL | 100.000000 | 322727.700000 | 214736.249274 | 793406.87 | 557870.22 | | 100.00 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : KhSTPS STAGE - I

ENTITLEMENT, INCENTIVE (IF ANY) & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | SCHEDULE BELOW 85% OF ENTITLEMENT | CUM % FOR SHARING COMPENSATION |
|---|-----------------------------------|----------------------------------|-----------------|---|----------------------------|-----------------------------------|--------------------------------|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 41.858038 | 218398.795603 | 200120.654140 | 510267.47 | 483522.61 | 0.000 | 0.00 |
| JHARKHAND | 3.200751 | 16699.971614 | 13494.088011 | 39019.21 | 35447.53 | 0.000 | 0.00 |
| DVC | 0.000000 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.367647 | | | | | | |
| DVC (COAL POWER - Raj-II Sun Tech) | 0.000000 | 3559.145279 | 2279.472191 | 8315.63 | 5181.07 | 1887.213 | 1.65 |
| DVC (COAL POWER - Talcher) | 0.157197 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.157306 | | | | | | |
| ODISHA | 15.240000 | | | | | | |
| ODISHA (COAL POWER - AFTAB) | 0.098249 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082268 | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | 82306.244937 | 42677.354791 | 196301.39 | 123653.01 | 43203.179 | 37.69 |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.078653 | | | | | | |
| WEST BENGAL | 0.000000 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 4795.529745 | 978.213881 | 11204.34 | 1973.53 | 7550.162 | 6.59 |
| West Bengal (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| SIKKIM | 1.550000 | 8087.187388 | 3690.743056 | 18895.01 | 10689.33 | 5371.423 | 4.69 |
| SUB-TOTAL | 63.984962 | 333846.874565 | 263240.53 | 784003.06 | 660467.09 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | 0 | | | | | |
| KARNATAKA | 0.000000 | 0 | | | | | |
| TAMILNADU | 0.700000 | 0 | | | | | |
| KERALA | 0.000000 | 0 | | | | | |
| PONDICHERRY | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.700000 | 3652.278175 | 5654.080512 | 8533.37 | 11867.57 | 0.000 | 0.00 |
| WR: | | | | | | | |
| CHHATTISGARH | 0.000000 | 0 | | | | | |
| GUJARAT | 0.000000 | 0 | | | | | |
| MADHYA PRADESH | 0.000000 | 0 | | | | | |
| MAHARASTRA | 0.000000 | 0 | | | | | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | | | | | |
| DAMAN & DIU | 0.000000 | 0 | | | | | |
| GOA | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NR: | | | | | | | |
| UTTAR PRADESH | 9.120000 | | | | | | |
| HARYANA | 3.040000 | | | | | | |
| RAJASTHAN | 3.040000 | | | | | | |
| J & K | 3.680000 | | | | | | |
| HIMACHAL PRADESH | 0.000000 | | | | | | |
| DELHI | 6.070000 | | | | | | |
| PUNJAB | 6.070000 | | | | | | |
| UTTARAKHAND | 0.000000 | | | | | | |
| CHANDIGARH | 0.000000 | | | | | | |
| SUB-TOTAL | 31.020000 | 161848.098555 | 110654.596971 | 378144.05 | 264808.97 | 56613.480 | 49.39 |
| NER : | | | | | | | |
| ASSAM | 2.104847 | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | |
| MEGHALAYA | 0.000000 | | | | | | |
| NAGALAND | 0.424446 | | | | | | |
| ARUNACHAL PRADESH | 0.191747 | | | | | | |
| MIZORAM | 0.141610 | | | | | | |
| SUB-TOTAL | 2.954562 | 15412.786184 | 15098.742474 | 36011.86 | 34406.83 | 0.000 | 0.00 |
| POWERGRID(PUSAULI) | 0.150000 | 782.631038 | 782.631038 | 1828.55 | 1828.55 | 0.000 | 0.00 |
| NVVN POWER - A/C BPDB | 1.190476 | 6211.356484 | 6100.493409 | 14512.29 | 14335.24 | 0.000 | 0.00 |
| VAE (UP) | | | 11548.338530 | | | | |
| VAE (DOWN) | | | 1060.627181 | | | | |
| GRAND TOTAL | 100.000000 | 521754.025000 | 412018.781822 | 1223033.19 | 987714.26 | | 100.00 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : KhSTPS STAGE - II

ENTITLEMENT, INCENTIVE (IF ANY) & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | SCHEDULE BELOW 85% OF ENTITLEMENT | CUM % FOR SHARING COMPENSATION |
|--|-----------------------------------|----------------------------------|-----------------|---|----------------------------|-----------------------------------|--------------------------------|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 4.979865 | 51009.363821 | 52590.089033 | 127242.20 | 151925.58 | 0.000 | 0.00 |
| JHARKHAND | 1.248565 | 12789.203690 | 11248.627319 | 31902.50 | 38523.52 | 0.000 | 0.00 |
| DVC | 0.000000 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.367647 | | | | | | |
| DVC (COAL POWER - Raj-II Sun Tech) | 0.000000 | 7816.649298 | 5128.066276 | 19498.53 | 12438.59 | 4135.159 | 1.14 |
| DVC (COAL POWER - Talcher) | 0.197531 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.197934 | | | | | | |
| ODISHA | 2.050000 | | | | | | |
| ODISHA (COAL POWER - AFTAB) | 0.106629 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.089285 | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | 26843.299388 | 14125.505052 | 66960.26 | 43686.07 | 13230.151 | 3.66 |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.098967 | | | | | | |
| WEST BENGAL | 0.000000 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 9414.627065 | 2593.666941 | 23484.66 | 6054.02 | 13907.945 | 3.85 |
| West Bengal (COAL POWER- Raj-II SunTech) | 0.000000 | | | | | | |
| SIKKIM | 0.330000 | 3380.230219 | 1871.034103 | 8431.94 | 5539.23 | 1627.922 | 0.45 |
| SUB-TOTAL | 10.861276 | 111253.373480 | 87556.988724 | 277520.11 | 258167.02 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | 0 | | | | | |
| KARNATAKA | 0.000000 | 0 | | | | | |
| TAMILNADU | 0.000000 | 0 | | | | | |
| KERALA | 0.000000 | 0 | | | | | |
| PONDICHERRY | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| WR: | | | | | | | |
| CHHATTISGARH | 2.000000 | | | | | | |
| GUJARAT | 9.400000 | | | | | | |
| MADHYA PRADESH | 4.930000 | | | | | | |
| MAHARASTRA | 9.870000 | | | | | | |
| DADRA & NAGAR HAVELI | 0.200000 | | | | | | |
| DAMAN & DIU | 0.130000 | | | | | | |
| GOA | 0.000000 | | | | | | |
| SUB-TOTAL | 26.530000 | 270706.607844 | 114851.735479 | 676833.50 | 381206.96 | 194101.519 | 53.72 |
| NR: | | | | | | | |
| UTTAR PRADESH | 16.730000 | | | | | | |
| HARYANA | 4.580000 | | | | | | |
| RAJASTHAN | 7.110000 | | | | | | |
| J & K | 5.560000 | | | | | | |
| HIMACHAL PRADESH | 1.530000 | | | | | | |
| DELHI | 10.490000 | | | | | | |
| PUNJAB | 8.020000 | | | | | | |
| UTTARAKHAND | 1.870000 | | | | | | |
| CHANDIGARH | 0.200000 | | | | | | |
| SUB-TOTAL | 56.090000 | 574536.705969 | 434182.456810 | 1433174.38 | 1083873.31 | 134324.915 | 37.18 |
| NER : | | | | | | | |
| ASSAM | 5.093479 | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | |
| MEGHALAYA | 0.000000 | | | | | | |
| NAGALAND | 0.000000 | | | | | | |
| ARUNACHAL PRADESH | 0.000000 | | | | | | |
| MIZORAM | 0.000000 | | | | | | |
| SUB-TOTAL | 5.185391 | 53114.592483 | 46380.284133 | 132493.67 | 122968.20 | 0.000 | 0.00 |
| NVVN POWER - A/C BPDB | 1.333333 | 13657.492225 | 13422.073814 | 34068.43 | 33707.49 | 0.000 | 0.00 |
| VAE (UP) | | | 39460.636801 | | | | |
| VAE (DOWN) | | | 812.521480 | | | | |
| GRAND TOTAL | 100.000000 | 1023269.000000 | 735041.654281 | 2554090.09 | 1879922.98 | | 100.00 |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : TSTPS STAGE - I

ENTITLEMENT, INCENTIVE (IF ANY) & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | SCHEDULE BELOW 85% OF ENTITLEMENT | CUM % FOR SHARING COMPENSATION |
|---------------------------------------|-----------------------------------|----------------------------------|-----------------|---|----------------------------|-----------------------------------|--------------------------------|
| | (%) | (Rs.) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 41.245379 | 266842.119928 | 257945.835191 | 665675.25 | 653590.30 | 0.000 | 0.00 |
| JHARKHAND | 7.667664 | 49616.576553 | 40204.950883 | 123757.76 | 112706.39 | 0.000 | 0.00 |
| DVC | 0.310000 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.367647 | 6617.751509 | 4005.551224 | 16508.471 | 9913.21 | 4118.995 | 100.00 |
| DVC (COAL POWER - Talcher) | 0.172303 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.172920 | | | | | | |
| ODISHA | 31.800000 | | | | | | |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082937 | 209260.003595 | 209260.003595 | 522014.614 | 501883.17 | 0.000 | 0.00 |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | | |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.086460 | | | | | | |
| WEST BENGAL | 9.100000 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 64821.557781 | 62645.696825 | 161702.176 | 156765.66 | 0.000 | 0.00 |
| West Bengal (COAL POWER- Raj-II SunT) | 0.000000 | | | | | | |
| SIKKIM | 2.400000 | 15527.490000 | 12412.334369 | 38734.475 | 34610.59 | 0.000 | 0.00 |
| SUB-TOTAL | 94.699212 | 612685.499366 | 586474.372087 | 1528392.75 | 1469469.32 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | | | | | | |
| KARNATAKA | 0.000000 | | | | | | |
| TAMILNADU | 0.850000 | | | | | | |
| KERALA | 0.000000 | | | | | | |
| PONDICHERRY | 0.000000 | | | | | | |
| SUB-TOTAL | 0.850000 | 5499.319375 | 5499.319375 | 13718.46 | 13718.46 | 0.000 | 0.00 |
| WR: | | | | | | | |
| CHHATTISGARH | 0.000000 | 0 | | | | | |
| GUJARAT | 0.000000 | 0 | | | | | |
| MADHYA PRADESH | 0.000000 | 0 | | | | | |
| MAHARASTRA | 0.000000 | 0 | | | | | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | | | | | |
| DAMAN & DIU | 0.000000 | 0 | | | | | |
| GOA | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NR: | | | | | | | |
| UTTAR PRADESH | 0.000000 | 0 | | | | | |
| HARYANA | 0.000000 | 0 | | | | | |
| RAJASTHAN | 0.000000 | 0 | | | | | |
| J & K | 0.000000 | 0 | | | | | |
| HIMACHAL PRADESH | 0.000000 | 0 | | | | | |
| DELHI | 0.000000 | 0 | | | | | |
| PUNJAB | 0.000000 | 0 | | | | | |
| UTTARAKHAND | 0.000000 | 0 | | | | | |
| CHANDIGARH | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NER : | | | | | | | |
| ASSAM | 2.095419 | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | |
| MEGHALAYA | 0.000000 | | | | | | |
| NAGALAND | 0.424823 | | | | | | |
| ARUNACHAL PRADESH | 0.196898 | | | | | | |
| MIZORAM | 0.141736 | | | | | | |
| SUB-TOTAL | 2.950788 | 19089.250009 | 18040.231210 | 47616.13 | 45379.65 | 0.000 | 0.00 |
| NVVN POWER - A/C BPDB | 1.500000 | 9538.312500 | 9531.412500 | 24042.68 | 23900.47 | 0.000 | 0.00 |
| VAE (UP) | | | 2049.370131 | | 0.00 | | |
| VAE (DOWN) | | | 2329.368683 | | 0.00 | | |
| GRAND TOTAL | 100.000000 | 646812.381250 | 619265.336620 | 1613770.02 | 1552467.89 | | 100.00 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

STATION : BARH STPS STAGE - II

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHUDULE | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHUDULE | SCHUDULE BELOW 85% OF ENTITLE MENT | CUM % FOR SHARING COMPENSATION |
|--------------------------------------|-----------------------------------|-----------------------------------|-----------------|--|----------------------------|------------------------------------|--------------------------------|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (%) |
| ER: | | | | | | | |
| BIHAR # | 76.564706 | 605091.464748 | 553809.722510 | 1657871.82 | 1557892.55 | 0.000 | 0.00 |
| JHARKHAND | 7.129412 | 56343.798424 | 23641.838494 | 154374.67 | 90118.14 | 41100.337 | 25.12 |
| DVC | 0.000000 | | | | | | |
| DVC (COAL POWER - Rajasthan) | 0.000000 | | | | | | |
| DVC (COAL POWER - Raj-II Sun Tech) | 0.000000 | | | | | | |
| DVC (COAL POWER - Talcher) | 0.000000 | | | | | | |
| DVC (COAL POWER - Unchahar) | 0.000000 | | | | | | |
| ODISHA | 14.788235 | | | | | | |
| ODISHA (COAL POWER - AFTAB) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.000000 | 116871.535976 | 68257.430245 | 320212.79 | 149639.18 | 122541.687 | 74.88 |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.000000 | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.000000 | | | | | | |
| WEST BENGAL | 0.000000 | | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.000000 | | | | | | |
| West Bengal (COAL POWER- Raj-II SunT | 0.000000 | | | | | | |
| SIKKIM | 1.517647 | 11993.975851 | 11993.975851 | 32861.93 | 32861.93 | 0.000 | 0.00 |
| SUB-TOTAL | 100.000000 | 790300.775000 | 657702.967100 | 2165321.21 | 1830511.79 | | |
| SR: | | | | | | | |
| ANDHRA PRADESH | 0.000000 | 0 | | | | | |
| KARNATAKA | 0.000000 | 0 | | | | | |
| TAMILNADU | 0.000000 | 0 | | | | | |
| KERALA | 0.000000 | 0 | | | | | |
| PONDICHERRY | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| WR: | | | | | | | |
| CHHATTISGARH | 0.000000 | 0 | | | | | |
| GUJARAT | 0.000000 | 0 | | | | | |
| MADHYA PRADESH | 0.000000 | 0 | | | | | |
| MAHARAstra | 0.000000 | 0 | | | | | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | | | | | |
| DAMAN & DIU | 0.000000 | 0 | | | | | |
| GOA | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NR: | | | | | | | |
| UTTAR PRADESH | 0.000000 | 0 | | | | | |
| HARYANA | 0.000000 | 0 | | | | | |
| RAJASTHAN | 0.000000 | 0 | | | | | |
| J & K | 0.000000 | 0 | | | | | |
| HIMACHAL PRADESH | 0.000000 | 0 | | | | | |
| DELHI | 0.000000 | 0 | | | | | |
| PUNJAB | 0.000000 | 0 | | | | | |
| UTTARAKHAND | 0.000000 | 0 | | | | | |
| CHANDIGARH | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.00 | 0.00 | 0.000 | 0.00 |
| NER : | | | | | | | |
| ASSAM | 0.000000 | 0 | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.000000 | 0 | | | | | |
| MEGHALAYA | 0.000000 | 0 | | | | | |
| NAGALAND | 0.000000 | 0 | | | | | |
| ARUNACHAL PRADESH | 0.000000 | 0 | | | | | |
| MIZORAM | 0.000000 | 0 | | | | | |
| SUB-TOTAL | 0.000000 | 0 | 0.000000 | 0.0 | 0.00 | 0.000 | 0.00 |
| NVVN POWER - A/C BPDB | 0.000000 | 0 | 0.000000 | 0.0 | 0.00 | 0.000 | 0.00 |
| VAE (UP) | | | 11841.098175 | | 0.00 | | |
| VAE (DOWN) | | | 2349.349686 | | 0.00 | | |
| GRAND TOTAL | 100.000000 | 790300.775000 | 667194.715590 | 2165321.21 | 1830511.79 | | 100.00 |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

| | | |
|----|--|------------|
| 1 | Installed Capacity (MW) : | 60 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.0 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | 90 |
| 4 | Annual Design Energy in MU : | 338.61 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 294.997032 |
| 7 | Annual Fixed Charge (Rs.) | 813424000 |
| 8 | Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }] | 1.379 |
| 9 | Scheduled Energy (ex-bus) of the month (MWH) : | 42024.000 |
| 10 | Free Energy (ex-bus) of the month : | 5042.880 |
| 11 | Saleable Energy (ex-bus) of the month : | 36981.120 |
| 12 | Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }] | 50996964 |
| 13 | Cumulative Schedule Energy including current month (MWH) : | 121771.250 |
| 14 | Plant Availability Factor (PAFM) achieved during the month (%) : | 106.06 |
| 15 | Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)] | 40706842 |
| 16 | Ex-Bus Energy Generated during month in MWH : | 42565.608 |
| 17 | Cumulative Ex-bus Energy Generated incl. current month in MWH : | |
| 18 | Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)] | |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE OF THE BENEFICIARIES | ENERGY CHARGES PAYABLE BY THE BENEFICIARIES |
|---------------|--|---|--------------------------------------|---|
| | (%) | (Rs.) | (MWH) | (Rs.) |
| BIHAR # | 35.000000 | 16190221 | 14708.400000 | 20282884 |
| JHARKHAND | 13.330000 | 6166161 | 5601.799200 | 7724881 |
| DVC | 10.000000 | 4625777 | 4202.400000 | 5795110 |
| ODISHA | 0.000000 | 0 | 0.000000 | 0 |
| WEST BENGAL | 28.340000 | 13109453 | 11909.601600 | 16423341 |
| SIKKIM | 13.330000 | 615228 | 5601.799200 | 770750 |
| TOTAL | 100.000000 | 40706842 | 42024.000000 | 50996964 |

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY- 2017

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

| | | | |
|----|--|---|-------------|
| 1 | Installed Capacity (MW) : | 170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1 | |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | | 85 |
| 4 | Annual Design Energy in MU : | | 2572.67 |
| 5 | Free Energy for Home State - FEHS (%) : | | 12 |
| 6 | Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | | 2236.78220 |
| 7 | Annual Fixed Charge (Rs.) | | 4970979000 |
| 8 | Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }] | | 1.111 |
| 9 | Scheduled Energy (ex-bus) of the month (MWH) : | | 358326.000 |
| 10 | Free Energy (ex-bus) of the month : | | 42999.120 |
| 11 | Saleable Energy (ex-bus) of the month : | | 315326.880 |
| 12 | Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }] | | 350328164 |
| 13 | Cumulative Schedule Energy including current month (MWH) : | | 1184801.500 |
| 14 | Plant Availability Factor achieved during the month - PAFM (%) : | | 98.91 |
| 15 | Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)] | | 245641668 |
| 16 | Actual Ex-Bus Energy Generated during month in MWH : | | 364344.400 |
| 17 | Cumulative Actual Ex-bus Energy Generated incl. current month in MWH : | | |
| 18 | Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)] | | |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE OF THE BENEFICIARIES | ENERGY CHARGES PAYABLE BY THE BENEFICIARIES |
|---------------|--|---|--------------------------------------|---|
| | (%) | (Rs.) | (MWH) | (Rs.) |
| BIHAR # | 21.260000 | 59344794 | 76180.107600 | 84636100 |
| JHARKHAND | 12.340000 | 34445661 | 44217.428400 | 49125563 |
| DVC | 8.640000 | 24117546 | 30959.366400 | 34395856 |
| ODISHA | 20.590000 | 57474568 | 73779.323400 | 81968828 |
| WEST BENGAL | 23.980000 | 66937355 | 85926.574800 | 95464425 |
| SIKKIM | 13.190000 | 3321745 | 47263.199400 | 4737392 |
| TOTAL | 100.000000 | 245641668 | 358326.000000 | 350328164 |

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL FOR THE MONTH OF JULY' 2017**

| NAME OF POWER STATION | SHARE ALLOCATION OF CURRENT MONTH | SHARE ALLOCATION OF CURRENT MONTH | DRAWAL SCHUDULE | DRAWAL SCHUDULE |
|-----------------------|-----------------------------------|-----------------------------------|------------------|-----------------|
| | (%) | (%) | (MWH) | (MWH) |
| | NBPDCCL (40 %) | SBPDCL (60 %) | NBPDCCL (40 %) | SBPDCL (60 %) |
| NTPC : | | | | |
| FSTPS I & II | 12.559146 | 18.838720 | 101661.471769 | 152492.207653 |
| FSTPS III | 9.060158 | 13.590236 | 19799.220824 | 29698.831236 |
| KhSTPS I | 16.743215 | 25.114823 | 80048.261656 | 120072.392484 |
| KhSTPS II | 1.991946 | 2.987919 | 21036.035613 | 31554.053420 |
| TSTPS I | 16.498152 | 24.747227 | 103178.334077 | 154767.501115 |
| BARH STPS II | 30.625882 | 45.938824 | 221523.889004 | 332285.833506 |
| RANGIT | 14.000000 | 21.000000 | 5883.360000 | 8825.040000 |
| TEESTA-V | 8.504000 | 12.756000 | 30472.043040 | 45708.064560 |
| | | | | |

Member Secretary