

### **Format AS3: RRAS Provider Parameters by ERPC**

FROM: **ERPC**

TO: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **FSTPP**

Name of the Owner Organization : **NTPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	ST-I& II: 3*200+2*500 MW ST- III: 1*500 MW
b)	Total Installed Capacity (MW)	ST -I& II: 1600MW ST- III: 500 MW
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	ST - I& II :1496.5 MW ST- III: 471.3 MW
d)	Technical Minimum (MW)	ST -I& II :823.1 MW ST-III: 259.2 MW
e)	Type of Fuel	Coal
f)	Region	Eastern Region-1
g)	Bid Area	E1
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>ST -I &amp; II: 85.1 P/KWh</b> <b>ST- III: 152.5 P/KWh</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>ST -I &amp; II: 297.8 P/KWh</b> <b>ST- III: 300.3 P/KWh</b>
j)	Ramp-Up Rate (MW/Min) for each unit	For 200 MW:1/MW/Unit/Min For 500 MW:2.5/MW/Unit/Min
k)	Ramp-Down Rate (MW/Min) for each unit	-do-
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min) for each unit	ST-I&II: Cold: For 200 MW-300Min ST-I&II: Cold: For 500 MW-390Min(Ansaldo) ST-I&II: Warm: For 200 MW-180Min ST-I&II: Warm: For 500 MW-270Min(Ansaldo) ST- III: Cold: For 500 MW-330 Min(BHEL) ST- III: Warm: For 500 MW-210 Min(BHEL)
m)	Any other information	Nil



Signature of Authorized Signatory  
**A.K.BANDYOPADHYAY**  
**MEMBER SECRETARY, ERPC**

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FROM: **ERPC**

To: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **KAHALGAON STPP**

Name of the Owner Organization : **NTPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4*210MW+3*500MW
b)	Total Installed Capacity (MW)	2340MW
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	2245MW (803+1442)MW
d)	Technical Minimum (MW)	1199MW (421+778)MW
e)	Type of Fuel	Bituminous/ Sub-Bituminous coal
f)	Region	Eastern Region-1
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>ST-I 102.9 Paise/Kwh</b> <b>ST-II 110.4 Paise/Kwh</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>ST-I 245.1 Paise/Kwh</b> <b>ST-II 234.3 Paise/Kwh</b>
j)	Ramp-Up Rate (MW/Min) for each unit	ST-I/II: 1.5/2.5 MW/Min/Unit
k)	Ramp-Down Rate (MW/Min) for each unit	ST-I/II: 1.5/2.5 MW/Min/Unit
l)	Start-Up from Cold Start and Warm Start (in Min) for each unit	ST-I: 480/200 Min ST-II: 400/170 Min
m)	Any other information	Nil

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**Format AS3: RRAS Provider Parameters by ERPC**

FROM: **ERPC**

TO: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **NTPC Barh**

Name of the Owner Organization : **NTPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	ST- II: 2*660 MW
b)	Total Installed Capacity (MW)	1320MW
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	ST- II: 1244.1 MW
d)	Technical Minimum (MW)	ST- II: 684 MW
e)	Type of Fuel	Coal
f)	Region	ER-I
g)	Bid Area	ER-I & II, NER
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>ST- II: 186.5 Paise/Kwh</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>ST- II: 252.2 Paise/Kwh</b>
j)	Ramp-Up Rate (MW/Min) for each unit	3MW/MIN
k)	Ramp-Down Rate (MW/Min) for each unit	3MW/MIN
l)	Start-Up from Cold Start and Warm Start (in Min) for each unit	Cold: 400 Mins Warm: 240 Mins
m)	Any other information	Nil



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FROM: **ERPC**

TO: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **TSTPP-I**

Name of the Owner Organization : **NTPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	2*500 MW
b)	Total Installed Capacity (MW)	1000 MW
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	960 MW
d)	Technical Minimum (MW)	518.4 MW
e)	Type of Fuel	Coal (Start up with HFO/LDO)
f)	Region	ER
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>93.4 Paise/Kwh</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>135.6 Paise/Kwh</b>
j)	Ramp-Up Rate (MW/Min) for each unit	1.6 MW/MIN
k)	Ramp-Down Rate (MW/Min) for each unit	1.6 MW/MIN
l)	Start-Up from Cold Start and Warm Start (in Min) for each unit	Cold: 360 Mins Warm: 180 Mins
m)	Any other information	Nil



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### **Format AS3: RRAS Provider Parameters by ERPC**

FROM: ERPC

TO: NODAL AGENCY (NLDC, DELHI)

Name of the RRAS Provider Generating Station: Nabinagar TPP

Name of the Owner Organization : BRBCL

Validity of the information: From 16/09/2017 TO 15/10/2017

Date: 08.09.2017

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4*250 MW
b)	Total Installed Capacity (MW)	250 MW
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	232 MW
d)	Technical Minimum (MW)	137.5 MW
e)	Type of Fuel	Coal + LDO
f)	Region	ER
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>294 P/KWh</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>275 P/KWh</b>
j)	Ramp-Up Rate (MW/Min) for each unit	1.33MW/Min/Unit
k)	Ramp-Down Rate (MW/Min) for each unit	1.33MW/Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min) for each unit	Cold: 480 Mins Warm: 300 Mins
m)	Any other information	Nil



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**Format AS3: RRAS Provider Parameters by ERPC**

FROM: **ERPC**

TO: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **TEESTA-V HPS**

Name of the Owner Organization : **NHPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3*170
b)	Total Installed Capacity (MW)	510
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	504
d)	Technical Minimum (MW)	150
e)	Type of Fuel	Water
f)	Region	Eastern Region
g)	Bid Area	E1
h)	Fixed Cost (paise/KWh up to one decimal place)	<b>116</b>
i)	Variable Cost (paise/KWh up to one decimal place)	<b>116</b>
j)	Ramp-Up Rate (MW/Min) for each unit	50
k)	Ramp-Down Rate (MW/Min) for each unit	50
l)	Start-Up from Cold Start and Warm Start (in Min) for each unit	Not Applicable
m)	Any other information	Nil



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FROM: **ERPC**

TO: **NODAL AGENCY (NLDC, DELHI)**

Name of the RRAS Provider Generating Station: **RANGIT HPS**

Name of the Owner Organization : **NHPC Ltd**

Validity of the information: From **16/09/2017 TO 15/10/2017**

Date: **08.09.2017**

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3*20
b)	Total Installed Capacity (MW)	60
c)	Maximum Possible Ex-Bus Injection (MW) (including overload , if any)	63*
d)	Technical Minimum (MW)	17
e)	Type of Fuel	Water
f)	Region	Eastern Region
g)	Bid Area	E1
h)	<b>Fixed Cost (paise/KWh up to one decimal place)</b>	<b>183.0</b>
i)	<b>Variable Cost (paise/KWh up to one decimal place)</b>	<b>183.0</b>
j)	Ramp-Up Rate (MW/Min) for each unit	N.A
k)	Ramp-Down Rate (MW/Min) for each unit	N.A
l)	Start-Up from Cold Start and Warm Start (in Min) for each unit	N.A
m)	Any other information	Nil

\*As per availability of water in the Rangit Reservoir.



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