

# EASTERN REGIONAL POWER COMMITTEE

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No.ERPC/COM-I/REA/2017/2202-41

Date: 07.09.2017

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August' 2017\_Revision-I

Sir,

Please refer to the ABT based Provisional Energy Account for the month of August'2017 issued on 06.09.2017.

The said REA is revised in the following:

- (1) Page 1/12 and 2/12 has been revised to incorporate the cumulative DC for BRBCL and for including DC and schedule for 01.08.2017 for BRBCL which were missing in ERLDC schedules.
- (2) Page No-7/12 for Talcher STPS and 8/12 for Barh STPS have been revised after correcting the cumulative drawal schedules
- (3) Page 9/12 for BRBCL has been revised after correcting the name of beneficiary from Indian Railways to Railways (ECR).

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Sd/-  
(A.K.Bandyopadhyaya)  
Member Secretary

## DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) CHIEF ENGINEER (COMML. & REVENUE ), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. ( FAX: 0612 2234097/2228984)

- 9) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017**

(\*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008(\*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014

(\*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008(\*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016

(\*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

(\*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

<b>A. NTPC POWER STATIONS</b>	<b>FSTPS STAGE-I&amp;II</b>	<b>FSTPS STAGE-III</b>	<b>KhSTPS STAGE-I (*)</b>	<b>KhSTPS STAGE-II (*)</b>	<b>TSTPS STAGE-I</b>	<b>BARH STPS STAGE-II</b>	<b>BRBCL</b>
<b>1 Installed Capacity (MW) :</b>	<b>1600</b>	<b>I/C = 500 MW 475</b>	<b>840</b>	<b>1500</b>	<b>1000</b>	<b>1320</b>	<b>250</b>
<b>2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) :</b> (2014-19)	<b>6.46875</b>	<b>5.7500</b>	<b>9.0000</b>	<b>5.7500</b>	<b>5.7500</b>	<b>5.7500</b>	<b>9.0000</b>
<b>3 Ex-Bus Normative Capacity at 100% availability (MW) :</b>	<b>1496.50</b>	<b>447.70</b>	<b>764.40</b>	<b>1413.75</b>	<b>942.50</b>	<b>1244.10</b>	<b>227.50</b>
<b>4 Proportional Annual Fixed Charge (AFC) in Rs.:</b> ( full fixed charge recovery at 83% PAFM )	<b>9087606000</b>	<b>5475117200</b>	<b>5528437000</b>	<b>12706380000</b>	<b>5904124000</b>	<b>17609800000</b>	<b>4885500000</b>
<b>5 Average Declared capacity (DC) for the month (ex-bus MW) :</b>	<b>1202.57</b>	<b>430.27</b>	<b>731.90</b>	<b>1413.76</b>	<b>897.03</b>	<b>894.49</b>	<b>151.79</b>
<b>6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :</b>	<b>80.36</b>	<b>96.11</b>	<b>95.75</b>	<b>100.00</b>	<b>95.18</b>	<b>71.90</b>	<b>66.72</b>
<b>7 Cumulative Availability (FY:2017-18) up to the preceeding month (%) :</b>	<b>83.77</b>	<b>96.98</b>	<b>89.46</b>	<b>96.53</b>	<b>86.75</b>	<b>93.95</b>	<b>100.84</b>
<b>8 Cumulative Availability (FY:2017-18) including the current month (%) :</b>	<b>83.08</b>	<b>96.80</b>	<b>90.74</b>	<b>97.23</b>	<b>88.46</b>	<b>89.48</b>	<b>93.93</b>
<b>9 Cumulative Capacity charge payable upto the current month in Rs. :</b> [n x AFC/12) x ( PAFn / NAPAF )]; n=1,2,.....,11,12(From April to March).	<b>3786502500</b>	<b>2281298833</b>	<b>2303515417</b>	<b>5294325000</b>	<b>2460051667</b>	<b>7337416667</b>	<b>2035625000</b>
<b>10 Cumulative Capacity charge upto the preceding month in Rs. :</b>	<b>3029202000</b>	<b>1825039067</b>	<b>1842812333</b>	<b>4235460000</b>	<b>1968041333</b>	<b>5869933333</b>	
<b>11 Capacity Charge payable in the current month ( 9 - 10) in Rs. [CCn]</b>	<b>757300500</b>	<b>456259767</b>	<b>460703083</b>	<b>1058865000</b>	<b>492010333</b>	<b>1467483333</b>	

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

**Member Secretary**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017**

<b>A. NTPC POWER STATIONS ( Contd..)</b>	<b>FSTPS STAGE-I&amp;II</b>	<b>FSTPS STAGE-III</b>	<b>KhSTPS STAGE-I (*)</b>	<b>KhSTPS STAGE-II (*)</b>	<b>TSTPS STAGE-I</b>	<b>BARH STPS STAGE-II</b>	<b>BRBCL</b>
12 Total Schduled Generation for the current month (MWH) :	759459.671265	244631.337943	483754.349747	874599.014760	661415.479039	627733.756503	94896.854942
13 Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	759399.126753	238492.382234	483604.273877	872367.105499	661415.479039	627733.756503	94896.854942
14 Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	2927256.999529	964739.695489	1716959.209970	3222552.383769	2313651.569322	2983809.458979	
15 Cumulative Schduled Ex-bus Generation including the current month (MWH) :	3686656.126282	1203232.077723	2200563.483847	4094919.489268	2975067.048361	3611543.215482	94896.854942
16 Plant Load Factor for the current month ( % ) :	68.21	73.44	85.06	83.15	94.32	67.82	56.07
17 Cumulative Plant Load Factor including the current month ( % ) :	67.09	79.54	78.41	78.95	85.97	79.06	56.19
18 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : ( 85 % PLF; ex-bus MWH : 10 months )	4670875.800000	1338700.224000	2385845.280000	4412596.500000	2941731.000000	3883084.920000	139230.000000
19 Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month	17083.677	0.000	11828.671	46630.358	0.000	12080.812	2663.599
20 Cumulative Scheduled Generation to be considered for incentive upto preceding month	2887025.741	964739.695	1695915.678	3132177.227	2316988.357	2959427.672	
21 Cumulative Scheduled Generation to be considered for incentive upto current month	3629341.192	1203232.077	2167691.281	3957913.975	2978403.836	3575080.616	92233.256
22 Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	36672.836	0.000	0.000
23 Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	
24* Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	36672.836	0.000	0.000

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

**Member Secretary**

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : TSTPS STAGE - I

ENTITLEMENT, INCENTIVE( IF ANY ) &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(Rs.)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	41.245379	275269.512347	274696.996220	940944.76	928287.30	0.000	0.00
JHARKHAND	7.667664	51171.795607	47652.083298	174929.56	160358.47	0.000	0.00
DVC	0.310000						
DVC (COAL POWER - Rajasthan)	0.367647	6826.557740	5814.836415	23335.029	15728.04	4106.733	100.00
DVC (COAL POWER - Talcher)	0.172303						
DVC (COAL POWER - Unchahar)	0.172920						
ODISHA	31.800000						
ODISHA (COAL POWER - AFTAB)	0.099049						
ODISHA (COAL POWER - DADRI)	0.082937	215862.633218	215913.286732	737877.247	717796.46	0.000	0.00
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.086460						
WEST BENGAL	9.100000						
West Bengal (COAL POWER - Rajasthan)	0.919117	66866.835145	66431.797057	228569.011	223197.46	0.000	0.00
West Bengal (COAL POWER- Raj-II SunT	0.000000						
SIKKIM	2.400000	16017.420000	15299.910000	54751.895	49910.50	0.000	0.00
SUB-TOTAL	94.699212	632014.754057	625808.909723	2160407.50	2095278.23		
SR:							
ANDHRA PRADESH	0.000000						
KARNATAKA	0.000000						
TAMILNADU	0.850000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	0.850000	5672.836250	5672.836250	19391.29	19391.29	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	2.095419						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.424823						
ARUNACHAL PRADESH	0.196898						
MIZORAM	0.141736						
SUB-TOTAL	2.950788	19694.022193	18952.430666	67310.16	64332.08	0.000	0.00
NVVN POWER - A/C BPDB	1.500000	9968.475000	9968.475000	34011.15	33868.94	0.000	0.00
VAE (UP)							
VAE (DOWN)							
GRAND TOTAL	100.000000	667350.087500	660402.651639	2281120.10	2212870.54		100.00

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : BARH STPS STAGE - II

ENTITLEMENT, INCENTIVE( IF ANY) &amp; ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	76.564706	509537.429325	493132.339178	2167409.25	2051024.89	0.000	0.00
JHARKHAND	7.129412	47446.172737	21700.164726	201820.85	111818.30	59729.419	34.09
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.000000						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000						
DVC (COAL POWER - Talcher)	0.000000						
DVC (COAL POWER - Unchahar)	0.000000						
ODISHA	14.788235						
ODISHA (COAL POWER - AFTAB)	0.000000						
ODISHA (COAL POWER - DADRI)	0.000000						
ODISHA (COAL POWER - Rajasthan)	0.000000	98415.570966	90720.513500	418628.36	240359.69	115474.409	65.91
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.000000						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.000000						
West Bengal (COAL POWER - Raj-II SunT)	0.000000						
SIKKIM	1.517647	10099.926973	10099.926973	42961.86	42961.86	0.000	0.00
SUB-TOTAL	100.000000	665499.100000	615652.944376	2830820.31	2446164.74		
SR:							
ANDHRA PRADESH	0.000000	0					
KARNATAKA	0.000000	0					
TAMILNADU	0.000000	0					
KERALA	0.000000	0					
PONDICHERY	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARAstra	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	0.000000	0					
ASSAM (COAL POWER - Rajasthan)	0.000000	0					
MEGHALAYA	0.000000	0					
NAGALAND	0.000000	0					
ARUNACHAL PRADESH	0.000000	0					
MIZORAM	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.0	0.00	0.000	0.00
NVVN POWER - A/C BPDB	0.000000	0	0.000000	0.0	0.00	0.000	0.00
VAE (UP)			13986.145979				
VAE (DOWN)			1905.333852				
GRAND TOTAL	100.000000	665499.100000	627733.756503	2830820.31	2446164.74		100.00

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : NABINAGAR-BRBCL

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
BIHAR	10.000000	10747.375000	11026.853152	10747.4	11026.85	0.000	0.00
RAILWAY (ECR) drawn in ER:							
BIHAR							
JHARKHAND							
DVC	34.620000	37207.412250	36438.079840	37207.41	36438.08	0.000	0.00
ODISHA							
WEST BENGAL							
SUB-TOTAL	34.620000	37207.412250	36438.079840	37207.41	36438.08	0.000	0.00
RAILWAY (ECR) drawn in WR:							
CHHATTISGARH							
GUJARAT							
MADHYA PRADESH							
MAHARAstra	55.380000						
SUB-TOTAL	55.380000	59518.962750	44768.323148	59518.96	44768.32	5822.795	100.00
RAILWAY (ECR) drawn in NER:							
ASSAM		0					
ASSAM (COAL POWER - Rajasthan)		0					
MEGHALAYA		0					
NAGALAND		0					
ARUNACHAL PRADESH		0					
MIZORAM		0					
SUB-TOTAL		0	0.000000	0.0	0.00	0.000	
VAE (UP)			2742.506134				
VAE (DOWN)			78.907331				
GRAND TOTAL	100.000000	107473.750000	94896.854942	107473.750	92233.24994		100.00

# Please refer to Annexure

Member Secretary