

EASTERN REGIONAL POWER COMMITTEE

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No.ERPC/COM-I/REA/2017/2159-98

Date: 06.09.2017

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August' 2017

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of August'2017 [Except Page 11/11].

NTPC vide letter No- ER-I HQ/COMML/14 dated 31.05.2017 have intimated allocation of 50 MW from Farakka Stage-III in favour of Jharkhand out of the 75 MW (15%) power allotted to NTPC by MoP for sale outside Long Term PPA. The same has been effected from 01.06.2017.

ERLDC has informed that the Solar, NVVN (Coal Power) schedules may be arrived at by bifurcating the beneficiary schedule among beneficiary (non-solar) and NVVN (solar), NTPC (solar) schedule in the ratio of their allocation.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Sd/-
(A.K.Bandyopadhyaya)
Member Secretary

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknajak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)

- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 16) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 17) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 22) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802 Anna Salai, Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 27) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 28) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 38) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 39) AGM(BD / P&S), NRVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 40) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017**

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008(*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014

(*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008(*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016

(*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

(*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

A. NTPC POWER STATIONS	FSTPS STAGE-I&II	FSTPS STAGE-III I/C = 500 MW	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
1 Installed Capacity (MW) :	1600	475	840	1500	1000	1320	250
2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : (2014-19)	6.46875	5.7500	9.0000	5.7500	5.7500	5.7500	9.0000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1496.50	447.70	764.40	1413.75	942.50	1244.10	227.50
4 Proportional Annual Fixed Charge (AFC) in Rs.: (full fixed charge recovery at 83% PAFM)	9087606000	5475117200	5528437000	12706380000	5904124000	17609800000	4885500000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1202.57	430.27	731.90	1413.76	897.03	894.49	149.27
6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	80.36	96.11	95.75	100.00	95.18	71.90	65.61
7 Cumulative Availabilty (FY:2017-18) up to the preceeding month (%) :	83.77	96.98	89.46	96.53	86.75	93.95	
8 Cumulative Availabilty (FY:2017-18) including the current month (%) :	83.08	96.80	90.74	97.23	88.46	89.48	65.61
9 Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12] x (PAFn / NAPAF) ; n=1,2,.....,11,12(From April to March).	3786502500	2281298833	2303515417	5294325000	2460051667	7337416667	1609124774
10 Cumulative Capacity charge upto the preceding month in Rs. :	3029202000	1825039067	1842812333	4235460000	1968041333	5869933333	
11 Capacity Charge payable in the current month (9 - 10) in Rs. [CCn]	757300500	456259767	460703083	1058865000	492010333	1467483333	1609124774

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017**

A. NTPC POWER STATIONS (Contd..)	FSTPS STAGE-I&II	FSTPS STAGE-III	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
12 Total Scheduled Generation for the current month (MWH) :	759459.671265	244631.337943	483754.349747	874599.014760	661415.479039	627733.756503	94896.854942
13 Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	759399.126753	238492.382234	483604.273877	872367.105499	661415.479039	627733.756503	94896.854942
14 Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	2927256.999529	964739.695489	1716959.209970	3222552.383769	2313651.569322	2983809.458979	
15 Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	3686656.126282	1203232.077723	2200563.483847	4094919.489268	2975067.048361	3611543.215482	94896.854942
16 Plant Load Factor for the current month (%) :	68.21	73.44	85.06	83.15	94.32	67.82	57.93
17 Cumulative Plant Load Factor including the current month (%) :	67.09	79.54	78.41	78.95	85.97	79.06	58.06
18 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : (85 % PLF; ex-bus MWH : 10 months)	4670875.800000	1338700.224000	2385845.280000	4412596.500000	2941731.000000	3883084.920000	139230.000000
19 Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month	17083.677	0.000	11828.671	46630.358	1012.827	12080.812	2663.599
20 Cumulative Scheduled Generation to be considered for incentive upto preceding month	2887025.741	964739.695	1695915.678	3132177.227	2316988.357	2959427.672	
21 Cumulative Scheduled Generation to be considered for incentive upto current month	3629341.192	1203232.077	2167691.281	3957913.975	2977391.009	3575080.616	92233.256
22 Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	35660.009	0.000	0.000
23 Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	
24* Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	35660.009	0.000	0.000

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : FSTPS STAGE - I & II

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	31.397866	280928.337400	228149.812803	1110748.17	900519.23	43616.714	13.49
JHARKHAND	8.574292	76707.493332	51271.823485	303301.05	216810.50	40995.393	12.68
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647	6724.266209	5962.877811	26586.92	18737.35	3861.531	1.19
DVC (COAL POWER - Talcher)	0.192231						
DVC (COAL POWER - Unchahar)	0.191680						
ODISHA	13.630000						
ODISHA (COAL POWER - AFTAB)	0.099049						
ODISHA (COAL POWER - DADRI)	0.082937	126901.7837870	97687.958866	501754.07	289495.06	136995.895	42.36
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.095840						
WEST BENGAL	30.540000						
West Bengal (COAL POWER - Rajasthan)	0.919117	281467.931020	246895.947114	1112889.61	904240.85	41715.321	12.90
West Bengal (COAL POWER - Raj-II SunTech)	0.000000						
SIKKIM	1.630000	14583.776382	10879.288943	57662.46	29103.66	19909.430	6.16
SUB-TOTAL	87.996395	787313.588130	640847.709020	3112942.28	2358906.65		
SR:							
ANDHRA PRADESH	0.000000						
KARNATAKA	0.000000						
TAMILNADU	1.290000						
KERALA	0.000000						
PONDICHERY	0.000000						
SUB-TOTAL	1.290000	11541.761677	26704.483512	45634.71	66597.08	0.000	0.00
WR :							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	2.080000						
HARYANA	0.690000						
RAJASTHAN	0.690000						
J & K	0.850000						
HIMACHAL PRADESH	0.000000						
DELHI	1.390000						
PUNJAB	1.390000						
UTTARAKHAND	0.000000						
CHANDIGARH	0.000000						
SUB-TOTAL	7.090000	63376.031212	47124.267499	250755.09	176837.13	36304.696	11.23
NER :							
ASSAM	2.455737						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.429803						
ARUNACHAL PRADESH	0.191917						
MIZORAM	0.141736						
SUB-TOTAL	3.311105	29623.934714	24856.319248	117128.30	102606.66	0.000	0.00
NVVN POWER - A/C BPDB	0.312500	2783.699268	2782.670859	11042.65	10960.89	0.000	0.00
VAE (UP)			17644.758165				
VAE (DOWN)			561.081550				
GRAND TOTAL	100.000000	894639.015000	759399.126753	3537503.03	2715908.41		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	22.650394	72508.503616	49393.429162	256543.56	187190.22	30871.805	20.56
JHARKHAND	17.840501	57111.060864	35738.991961	182969.80	131127.28	24397.048	16.25
DVC	6.694737						
DVC (COAL POWER - Rajasthan)	0.290247	23904.321960	21220.633459	84576.29	64095.94	7793.905	5.19
DVC (COAL POWER - Rajasthan)	0.096749						
DVC (COAL POWER - Talcher)	0.193237						
DVC (COAL POWER - Unchahar)	0.192324						
ODISHA	17.494737						
ODISHA (COAL POWER - DADRI)	0.171225						
ODISHA (COAL POWER - Rajasthan)	0.193498	57789.299709	45585.524656	204465.30	115877.28	57918.222	38.58
ODISHA (COAL POWER - Raj-II SunTech)	0.096749						
ODISHA (COAL POWER - Faridabad)	0.096162						
WEST BENGAL	32.925200						
West Bengal (COAL POWER - Rajasthan)	0.677244	108497.375865	86339.531628	383876.39	297306.14	28988.793	19.31
West Bengal (COAL POWER - Raj-II SunTech)	0.290247						
SIKKIM	0.000000	0.000000	0.000000	0.00	0.00	0.000	0.00
SUB-TOTAL	99.903251	319810.562014	238278.110866	1112431.35	795596.87		
SR:							
ANDHRA PRADESH	0.000000	0					
KARNATAKA	0.000000	0					
TAMILNADU	0.000000	0					
KERALA	0.000000	0					
PONDICHERY	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.000	0.000	0.000	0.00
NER :							
ASSAM	0.000000	0					
ASSAM (COAL POWER - Rajasthan)	0.096749	0					
MEGHALAYA	0.000000	0					
NAGALAND	0.000000	0					
ARUNACHAL PRADESH	0.000000	0					
MIZORAM	0.000000	0					
SUB-TOTAL	0.096749	309.712986	214.271368	1095.80	765.73	165.702	0.11
VAE (UP)			0.000000				
VAE (DOWN)			0.000000				
GRAND TOTAL	100.000000	320120.275000	238492.382234	1113527.15	796362.60		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : KhSTPS STAGE - I
ENTITLEMENT, INCENTIVE (IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	41.858038	227933.041726	212328.954970	738200.51	695851.52	0.000	0.00
JHARKHAND	3.200751	17425.996065	15747.937528	56445.21	51195.47	0.000	0.00
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	3714.539279	3144.062159	12030.17	8325.14	1900.509	1.41
DVC (COAL POWER - Talcher)	0.157197						
DVC (COAL POWER - Unchahar)	0.157306						
ODISHA	15.240000						
ODISHA (COAL POWER - AFTAB)	0.098249						
ODISHA (COAL POWER - DADRI)	0.082268						
ODISHA (COAL POWER - Rajasthan)	0.275736	85899.719205	77111.884584	282201.11	200764.89	39106.056	29.06
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.078653						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.919117	5004.904683	2201.417030	16209.25	4174.95	9602.914	7.14
West Bengal (COAL POWER - Raj-II SunT	0.000000						
SIKKIM	1.550000	8440.277775	6615.527432	27335.29	17304.86	5930.131	4.41
SUB-TOTAL	63.984962	348418.478732	317149.78	1132421.54	977616.83		
SR:							
ANDHRA PRADESH	0.000000	0					
KARNATAKA	0.000000	0					
TAMILNADU	0.700000	0					
KERALA	0.000000	0					
PONDICHERRY	0.000000	0					
SUB-TOTAL	0.700000	3811.738350	9715.044423	12345.11	21582.62	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	9.120000						
HARYANA	3.040000						
RAJASTHAN	3.040000						
J & K	3.680000						
HIMACHAL PRADESH	0.000000						
DELHI	6.070000						
PUNJAB	6.070000						
UTTARAKHAND	0.000000						
CHANDIGARH	0.000000						
SUB-TOTAL	31.020000	168764.392310	122021.338008	546908.45	386830.30	78041.876	57.99
NER :							
ASSAM	2.104847						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.424446						
ARUNACHAL PRADESH	0.191747						
MIZORAM	0.141610						
SUB-TOTAL	2.954562	16090.022385	15616.695808	52101.88	50023.53	0.000	0.00
POWERGRID(PUSAULI)	0.150000	816.801075	816.801075	2645.35	2645.35	0.000	0.00
NVVN POWER - A/C BPDB	1.190476	6455.940010	6455.940010	20968.23	20791.18	0.000	0.00
VAE (UP)			12962.870667				
VAE (DOWN)			1134.199816				
GRAND TOTAL	100.000000	544357.372862	483604.273877	1767390.56	1459489.81		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : KhSTPS STAGE - II
ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	4.979865	52380.208595	63701.366181	179622.41	215626.94	0.000	0.00
JHARKHAND	1.248565	13132.905529	14313.628882	45035.41	52837.15	0.000	0.00
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	8026.716867	6958.607055	27525.25	19397.20	3999.261	0.86
DVC (COAL POWER - Talcher)	0.197531						
DVC (COAL POWER - Unchahar)	0.197934						
ODISHA	2.050000						
ODISHA (COAL POWER - AFTAB)	0.106629						
ODISHA (COAL POWER - DADRI)	0.089285						
ODISHA (COAL POWER - Rajasthan)	0.275736	27564.696314	28765.119316	94524.96	72451.19	7895.023	1.70
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.098967						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.919117	9667.639250	7764.145704	33152.30	13818.16	14361.293	3.10
West Bengal (COAL POWER- Raj-II SunT	0.000000						
SIKKIM	0.330000	3471.071794	2819.728699	11903.02	8358.96	1758.604	0.38
SUB-TOTAL	10.861276	114243.238348	124322.595837	391763.35	382489.61		
SR:							
ANDHRA PRADESH	0.000000	0					
KARNATAKA	0.000000	0					
TAMILNADU	0.000000	0					
KERALA	0.000000	0					
PONDICHERY	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
WR:							
CHHATTISGARH	2.000000						
GUJARAT	9.400000						
MADHYA PRADESH	4.930000						
MAHARASTRA	9.870000						
DADRA & NAGAR HAVELI	0.200000						
DAMAN & DIU	0.130000						
GOA	0.000000						
SUB-TOTAL	26.530000	277703.254337	158608.770172	954536.76	539815.73	271540.515	58.59
NR:							
UTTAR PRADESH	16.730000						
HARYANA	4.580000						
RAJASTHAN	7.110000						
J & K	5.560000						
HIMACHAL PRADESH	1.530000						
DELHI	10.490000						
PUNJAB	8.020000						
UTTARAKHAND	1.870000						
CHANDIGARH	0.200000						
SUB-TOTAL	56.090000	589109.453444	471192.477631	2022283.84	1555065.79	163875.472	35.36
NER :							
ASSAM	5.093479						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.000000						
ARUNACHAL PRADESH	0.000000						
MIZORAM	0.000000						
SUB-TOTAL	5.185391	54542.013983	57643.104252	187035.68	180611.31	0.000	0.00
NVVN POWER - A/C BPDB	1.333333	13967.978822	13969.800040	48036.41	47677.29	0.000	0.00
VAE (UP)			47171.064263				
VAE (DOWN)			540.706697				
GRAND TOTAL	100.000000	1049566.000000	872367.105499	3603656.03	2705659.72		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : TSTPS STAGE - I

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(Rs.)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	41.245379	275269.512347	274696.996220	940944.76	708452.04	91351.011	60.19
JHARKHAND	7.667664	51171.795607	47652.083298	174929.56	128429.12	20261.000	13.35
DVC	0.310000						
DVC (COAL POWER - Rajasthan)	0.367647	6826.557740	5814.836415	23335.029	17298.37	2536.402	1.67
DVC (COAL POWER - Talcher)	0.172303						
DVC (COAL POWER - Unchahar)	0.172920						
ODISHA	31.800000						
ODISHA (COAL POWER - AFTAB)	0.099049						
ODISHA (COAL POWER - DADRI)	0.082937	215862.633218	215913.286732	737877.247	610588.54	16607.125	10.94
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.086460						
WEST BENGAL	9.100000						
West Bengal (COAL POWER - Rajasthan)	0.919117	66866.835145	66431.797057	228569.011	173277.55	21006.109	13.84
West Bengal (COAL POWER- Raj-II SunT	0.000000						
SIKKIM	2.400000	16017.420000	15299.910000	54751.895	108198.55	0.000	0.00
SUB-TOTAL	94.699212	632014.754057	625808.909723	2160407.50	1746244.17		
SR:							
ANDHRA PRADESH	0.000000						
KARNATAKA	0.000000						
TAMILNADU	0.850000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	0.850000	5672.836250	5672.836250	19391.29	19391.29	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	2.095419						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.424823						
ARUNACHAL PRADESH	0.196898						
MIZORAM	0.141736						
SUB-TOTAL	2.950788	19694.022193	18952.430666	67310.16	64332.08	0.000	0.00
NVVN POWER - A/C BPDB	1.500000	9968.475000	9968.475000	34011.15	33868.94	0.000	0.00
VAE (UP)			1123.757400				
VAE (DOWN)			110.930000				
GRAND TOTAL	100.000000	667350.087500	661415.479039	2281120.10	1863836.48		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : BARH STPS STAGE - II

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	76.564706	509537.429325	493132.339178	2167409.25	1832526.31	9771.548	3.79
JHARKHAND	7.129412	47446.172737	21700.164726	201820.85	102110.36	69437.355	26.93
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.000000						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000						
DVC (COAL POWER - Talcher)	0.000000						
DVC (COAL POWER - Unchahar)	0.000000						
ODISHA	14.788235						
ODISHA (COAL POWER - AFTAB)	0.000000						
ODISHA (COAL POWER - DADRI)	0.000000						
ODISHA (COAL POWER - Rajasthan)	0.000000	98415.570966	90720.513500	418628.36	177203.88	178630.226	69.27
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.000000						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.000000						
West Bengal (COAL POWER - Raj-II SunT)	0.000000						
SIKKIM	1.517647	10099.926973	10099.926973	42961.86	36489.73	27.852	0.01
SUB-TOTAL	100.000000	665499.100000	615652.944376	2830820.31	2148330.28		
SR:							
ANDHRA PRADESH	0.000000	0					
KARNATAKA	0.000000	0					
TAMILNADU	0.000000	0					
KERALA	0.000000	0					
PONDICHERRY	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARAstra	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	0.000000	0					
ASSAM (COAL POWER - Rajasthan)	0.000000	0					
MEGHALAYA	0.000000	0					
NAGALAND	0.000000	0					
ARUNACHAL PRADESH	0.000000	0					
MIZORAM	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.0	0.00	0.000	0.00
NVVN POWER - A/C BPDB	0.000000	0	0.000000	0.0	0.00	0.000	0.00
VAE (UP)			13986.145979				
VAE (DOWN)			1905.333852				
GRAND TOTAL	100.000000	665499.100000	627733.756503	2830820.31	2148330.28		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

STATION : NABINAGAR-BRBCL

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
BIHAR	10.000000	10747.375000	11026.853152	10747.4	11026.85	0.000	0.00
INDIAN RAILWAY ER: BIHAR							
JHARKHAND							
DVC	34.620000	37207.412250	36438.079840	37207.41	36438.08	0.000	0.00
ODISHA							
WEST BENGAL							
SUB-TOTAL	34.620000	37207.412250	36438.079840	37207.41	36438.08	0.000	0.00
INDIAN RAILWAY WR: CHHATTISGARH							
GUJARAT							
MADHYA PRADESH							
MAHARAstra	55.380000						
SUB-TOTAL	55.380000	59518.962750	44768.323148	59518.96	44768.32	5822.795	100.00
INDIAN RAILWAY NER: ASSAM		0					
ASSAM (COAL POWER - Rajasthan)		0					
MEGHALAYA		0					
NAGALAND		0					
ARUNACHAL PRADESH		0					
MIZORAM		0					
SUB-TOTAL		0	0.000000	0.0	0.00	0.000	
VAE (UP)			2742.506134				
VAE (DOWN)			78.907331				
GRAND TOTAL	100.000000	107473.750000	94896.854942	107473.750	92233.24994		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.0
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.997032
7	Annual Fixed Charge (Rs.)	813424000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]	1.379
9	Scheduled Energy (ex-bus) of the month (MWH) :	41520.250
10	Free Energy (ex-bus) of the month :	4982.430
11	Saleable Energy (ex-bus) of the month :	36537.820
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]	50385654
13	Cumulative Schedule Energy including current month (MWH) :	163291.500
14	Plant Availability Factor (PAFM) achieved during the month (%) :	106.06
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]	40706842
16	Ex-Bus Energy Generated during month in MWH :	42449.268
17	Cumulative Ex-bus Energy Generated incl. current month in MWH :	
18	Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]	

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR #	35.000000	16190221	14532.087500	20039749
JHARKHAND	13.330000	6166161	5534.649325	7632281
DVC	10.000000	4625777	4152.025000	5725642
ODISHA	0.000000	0	0.000000	0
WEST BENGAL	28.340000	13109453	11766.838850	16226471
SIKKIM	13.330000	615228	5534.649325	761510
TOTAL	100.000000	40706842	41520.250000	50385654

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2017

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in (%) :		1.2
3	Normative Plant Availability Factor - NAPAF (%) :		85
4	Annual Design Energy in MU :		2572.67
5	Free Energy for Home State - FEHS (%) :		12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]		2236.78220
7	Annual Fixed Charge (Rs.)		4970979000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]		1.111
9	Scheduled Energy (ex-bus) of the month (MWH) :		355902.000
10	Free Energy (ex-bus) of the month :		42708.240
11	Saleable Energy (ex-bus) of the month :		313193.760
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]		347958267
13	Cumulative Schedule Energy including current month (MWH) :		1540703.500
14	Plant Availability Factor achieved during the month - PAFM (%) :		97.86
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]		243034007
16	Actual Ex-Bus Energy Generated during month in MWH :		362951.300
17	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		
18	Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]		

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE OF THE BENEFICIARIES	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES
	(%)	(Rs.)	(MWH)	(Rs.)
BIHAR #	21.260000	58714807	75664.765200	84063554
JHARKHAND	12.340000	34079996	43918.306800	48793239
DVC	8.640000	23861521	30749.932800	34163175
ODISHA	20.590000	56864434	73280.221800	81414326
WEST BENGAL	23.980000	66226767	85345.299600	94818628
SIKKIM	13.190000	3286483	46943.473800	4705345
TOTAL	100.000000	243034007	355902.000000	347958267

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST 2017

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : **309872.620** (Includes Adjustment for Jingmeling Transfer)

Re-import by Bhutan incl. Loss (MWH) : **-192.424**

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR #	29.63	91815.257
JHARKHAND	10.74	33280.319
DVC	10.37	32133.791
ODISHA	15.19	47069.651
WEST BENGAL	31.85	98694.429
SIKKIM	2.22	6879.172
TOTAL	100.00	309872.620

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) :

98886.853

D. KURICHHU HPS

KURICHHU RECEIPT FOR THE MONTH TO BE CONSIDERED (MWH) : **66286.000**

Less: Jingmeling Transfer (Adjusted with Chukha HPS): 49691.000

Less: Assam Reimport (Aug-15 figures)-to be reconciled 22.216

Net Export after Adjustment: 16572.784

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	8286.392
WEST BENGAL	50.00	8286.392
SIKKIM	0.00	0.000
TOTAL	100.00	16572.784

E. TALA HPS

BINAGURI RECEIPT (MWH) : **664744.153**

Drawal of power by Bhutan system from India through Kurichhu System for this month **0.000**

Tala Energy after Kurichhu Drawal Adjustment **664744.153**

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR #	25.50	169509.759
JHARKHAND	11.46	76179.680
DVC	5.54	36826.826
ODISHA	4.25	28251.627
WEST BENGAL	38.25	254264.639
SUB-TOTAL	85.00	565032.530
NR		
UTTAR PRADESH	4.41	29315.217
RAJASTHAN	1.47	9771.739
J & K	1.77	11765.972
HARYANA	1.47	9771.739
PUNJAB	2.94	19543.478
DELHI	2.94	19543.478
SUB-TOTAL	15.00	99711.623
GRAND TOTAL	100.00	664744.153

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

2620.832 MWH

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE (MWH)	DRAWAL SCHUDULE (MWH)
	(%)	(%)		
	NBPDCI (40 %)	SBPDCL (60 %)	NBPDCI (40 %)	SBPDCL (60 %)
BHUTAN :				
CHUKHA	11.852000	17.778000	36726.103	55089.154
TALA	10.200000	15.300000	67803.904	101705.855

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL FOR THE MONTH OF AUGUST' 2017				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCCL (46 %)	SBPDCL (54 %)	NBPDCCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	104948.913889	123200.898913
FSTPS III	10.419181	12.231213	22720.977415	26672.451747
KhSTPS I	19.254697	22.603341	97671.319286	114657.635684
KhSTPS II	2.290738	2.689127	29302.628443	34398.737738
TSTPS I	18.972874	22.272505	126360.618261	148336.377959
BARH STPS II	35.219765	41.344941	226840.876022	266291.463156
BRBCL	4.600000	5.400000	5072.352450	5954.500702
RANGIT	14.000000	21.000000	5812.835000	8719.252500
TEESTA-V	8.504000	12.756000	30265.906080	45398.859120

Member Secretary