



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
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NO: ERPC/COM-II/ABT-DC

Date: 12.01.2018

As per List

Sub: Revised RRAS Settlement Account for the period from 04.12.2017 to 10.12.2017


RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


(J.BANDYOPADHYAY)
MEMBER SECRETARY

Format -AS7: RRAS Settlement Account by ERPC

Date: 12/01/2018

REVISED RRAS Account for Week: 04-Dec-17 to 10-Dec-17

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1014.15900	863049	2427896	507081	3798028
2	FSTPP-III	687.88400	1049022	1661239	343942	3054203
3	KHSTPP-I	414.26000	426273	886103	207129	1519505
4	KHSTPP-II	1181.85900	1304772	2416901	590930	4312604
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	93.50000	174378	216078	46749	437206
7	BRBCL	1011.80700	3168980	2263412	505903	5938295

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	8.17000	18276	13707
2	FSTPP I & II	1340.68500	3209600	2407200
3	FSTPP-III	35.96000	86843	65133
4	KHSTPP-I	199.93250	427656	320742
5	KHSTPP-II	11.13630	22774	17080
6	TSTPP-I	150.00000	195300	146475
7	BARH	1819.75000	4205442	3154082

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1014.15900	153299	BSPHCL
			14798	JUVNL
			22387	GRIDCO
			24501	SIKKIM
			179623	WBSETCL
			139629	ASSAM
			42603	DELHI
			2257	HARYANA
			54719	PUNJAB
			25279	RAJASTHAN
2	FSTPP-III	687.88400	203954	UP
			574957	BSPHCL
			60219	JUVNL
			25742	DVC
			11806	GRIDCO
			373550	WBSETCL
3	KHSTPP-I	414.26000	2748	ASSAM
			37476	WBSETCL
			32100	ASSAM
			86317	DELHI
			9096	HARYANA
			96048	PUNJAB
			41819	RAJASTHAN
4	KHSTPP-II	1181.85900	123417	UP
			60736	WBSETCL
			359	NVVN-BD
			52060	ASSAM
			129177	CHATTISGARH
			249984	DELHI
			89216	GUJARAT
			31490	HARYANA
			22905	HP
			40482	MAHARASHTRA
			25446	MP
5	TSTPP-I	0.00000	176624	PUNJAB
			152353	RAJASTHAN
			273940	UP
			0	-
			131257	BSPHCL
6	BARH	93.50000	9360	JUVNL
			33761	SIKKIM
			984820	DVC_Railway
7	BRBCL	1011.80700	273502	BSPHCL
			1910658	MAHARASHTRA

A) RRAS settlement account for the week 04-Dec-17 to 10-Dec-17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) Revision has been done due to change in RRAS of BRBCL for the dates 04.12.17, 08.12.17 & 09.12.17