



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC

Date: 21.02.2018

As per List

**Sub: Revised statement of Deviation Charges including Additional Deviation Charges  
for the period from 29.01.2018 to 04.02.2018**

Revised Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

  
(J.BANDYOPADHYAY)  
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 29.01.18 TO 04.02.18**

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
WBSETCL	507.77674	106.87840	614.65514	DVC	34.38908	6.10825	28.28083
GRIDCO	478.04813	125.42166	603.46979	SIKKIM	4.57111	0.08696	4.48415
BSPHCL	139.92942	5.21780	145.14722	HVDC ALIPURDUAR	6.14616	0.02314	6.12301
JUVNL	71.74836	8.15674	79.90510	HVDC SASARAM	1.48635	0.00521	1.48114
SR	2715.71423	0.00000	2715.71423	WR	4237.66030	0.00000	4237.66030
NR	487.19714	0.00000	487.19714	NER	12.06297	0.00000	12.06297
NVVN-NEPAL	45.36095	0.00000	45.36095	MAITHON R/B	13.05077	0.00000	13.05077
NVVN-BD	9.48510	5.27737	14.76247	BRBCL	7.97409	0.00000	7.97409
GMRKEL	21.67649	0.03291	21.70940	TEESTA	25.25243	0.04174	25.21069
FSTPP I&II	16.63639	0.00000	16.63639	RANGIT	5.02192	0.00000	5.02192
KHSTPP-I	11.85497	0.08737	11.94235	Teesta-III(TUL)	4.41784	0.00129	4.41655
KHSTPP-II	10.94643	0.00930	10.95573	DIKCHU	1.96918	0.00000	1.96918
TSTPP	4.93849	0.00000	4.93849	CHUZACHEN	0.89725	0.00000	0.89725
BARH	3.23190	0.00000	3.23190	JITPL	15.78406	0.38381	15.40025
FSTPP-III	1.34611	2.29619	3.64229	APNRL	6.62886	0.00070	6.62816
TPTCL	38.29492	0.00000	38.29492	TALCHER SOLAR	1.05307	0.00000	1.05307
JORETHANG LOOP HEP	3.08472	0.00036	3.08508	Adj of DVC (27.01.18)	1.10686	0.00000	1.10686
THEP	1.25199	0.00006	1.25205				
IND BARATH	1.50131	0.00000	1.50131				
OPGC_INFIRM	0.08614	0.00000	0.08614				
Adj of TALCHER SOLAR (27.01.18)	3.61020	0.00000	3.61020				
<b>TOTAL</b>	<b>4573.72013</b>	<b>253.37816</b>	<b>4827.09829</b>		<b>4379.47228</b>	<b>6.65111</b>	<b>4372.82117</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**260.02926**

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>	<b>4573.72013</b>
<b>Payable from the pool(B):</b>	<b>4379.47228</b>
<b>Differential Amount Arising from capping of Thermal Power Stations(A-B)</b>	<b>194.24785</b>
<b>Additional Deviation Amount:</b>	<b>260.02926</b>
<b>VAE of Eastern Region:</b>	<b>222.28602</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region:** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.
- c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.**

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii)The mismatch between receivable / payable of "Deviation Charge" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi)As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC,COD of **Chuzachen (GATI) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampur(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC , GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARTH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power wef 00.00 hrs of 20.09.15 and the same has been declared commercial wef 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial wef 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

xxvi)As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.

xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.

**xxix) As informed by ERLDC and as per the Deliberation of meeting held on 14/10/2016 at ERPC,VEDANTA would be treated as an Embedded customer under the jurisdiction of SLDC Odisha, w.e.f 24/10/2016.**

xxx) As informed by ERLDC, Unit-01 of BRBCL Nabinagar is declared Commercial Operational wef 00:00 Hrs of 15.01.17.

xxxi) As informed by ERLDC, TUL unit-02, 03 & 04 declared COD wef 00:00 Hrs of 23.02.17. TUL Unit 01, 05 & 06 declared COD wef 00:00 Hrs of 28.02.17.

xxxii) As decided in the special meeting held on 25.01.17 at ERPC Kolkata , the jurisdiction of KBUNL Stage-II is to be shifted from ERLDC to SLDC Bihar immediately w.e.f 06.02.2017 to enable full load trial operation.

xxxiii) As informed by ERLDC, Dikchu Unit 1 & 2 started injecting Infirm Power wef 31.03.17.

xxxiv) As informed by ERLDC, BRBCL Unit-2 started drawing startup drawl Power/Infirm Injection wef 01.04.17.

xxxv)As informed by ERLDC Dikchu U-01 is declared COD wef 00:00 Hrs of 12.04.17 & Dikchu U-01 is being scheduled wef 19.04.17.

xxxvi) As informed by ERLDC Dikchu Unit-2 has been declared COD wef 00:00 Hrs of 28.05.17

xxxvii) As informed by ERLDC BRBCL Unit-02 is declared COD wef 00:00 Hrs of 10.09.17.

xxxviii) As informed by ERLDC HVDC ALIPURDUAR is declared COD wef 00:00 Hrs of 21.09.17.

xxxix) As informed by ERLDC THEP has injected INFIRM Power from 14.10.17 to 24:00 Hrs of 17.10.17.

xxxx) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17

**xxxxi) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.**

**xxxxii) Adjustment has been done due to revised schedule for the date 27.01.18.**

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 1 of 1
					ADDITIONAL DEVIATION CHARGE IN Rs.
29/01/18	<b>BSPHCL</b>	<b>-62,508.728</b>	<b>-62,691.679</b>	<b>-9,79,846.58</b>	<b>-89,410.05</b>
	JUVNL	-14,009.334	-14,128.789	-7,70,698.81	-97,587.22
	DVC	37,654.339	38,622.951	23,63,844.86	0.00
	GRIDCO	-24,096.155	-27,878.696	-86,62,269.50	-25,78,493.11
	SIKKIM	-1,756.065	-1,657.031	1,92,165.12	0.00
	WBSETCL	-19,746.843	-22,387.529	-63,15,518.21	-17,95,655.50
	NER	-4,031.667	5,273.864	2,13,92,311.83	-2,32,169.82
	NR	-50,522.154	-57,873.171	-1,68,90,813.19	-1,03,33,772.84
	SR	-17,675.444	-29,395.597	-2,75,10,249.64	-2,21,60,685.38
	WR	-16,342.978	2,807.857	4,59,51,682.70	-1,98,694.01
	FSTPP-I & II	33,341.007	32,970.192	-7,89,429.82	0.00
	KHSTPP-I	14,666.345	14,525.509	-3,07,225.78	0.00
	TSSTPP	15,998.889	16,038.739	1,34,198.20	0.00
	RANGIT	418.500	465.876	1,10,310.97	0.00
	CHPC	1,104.000	-2.979	-24,90,701.68	0.00
	KHPC	432.000	-226.732	-13,96,510.99	0.00
	THPC	2,040.000	-1.663	-43,28,325.76	0.00
	KHSTPP-II	29,362.887	29,333.526	-23,725.70	-930.10
	FSTPP-III	8,906.255	8,897.189	10,820.61	0.00
	TEESTA	2,032.000	2,177.273	3,36,390.07	0.00
	MAITHON R/B	22,369.624	22,501.854	3,39,291.11	0.00
	BARH	28,364.358	28,300.254	-77,776.775	0.00
	NVVN-NEPAL	-2,827.008	-2,970.797	-3,58,965.366	0.00
	APNRL	5,902.842	5,945.963	1,15,102.267	-70.01
	GMRKEL	6,552.861	6,335.854	-3,53,182.940	-301.44
	JITPL	10,582.446	10,706.545	1,91,204.20	-25,745.08
	TPTCL	920.658	457.068	-10,86,313.83	0.00
	BRBCL	4,587.625	4,613.000	61,042.463	0.00
	TALCHER SOLAR	44.043	44.651	5,326.51	0.00
	JORETHANG HEP	0.000	0.000	0.00	0.00
	IND Barath	0.000	-9.818	-23,720.11	0.00
	HVDC SASARAM	-23.708	-15.143	20,487.072	-189.67
	VAE	-1,244.313	0.000	30,58,982.822	0.00
	NVVN	-9,816.590	-9,922.363	-3,31,190.406	-2,43,707.02
	CHUZACHEN	358.496	361.876	1,404.727	0.00
	TUL	4,767.397	4,788.509	1,13,500.530	0.00
DIKCHU	215.465	233.727	43,267.247	0.00	
THEP	0.000	0.000	0.000	0.00	
HVDC ALIPURDUAR	-55.184	-12.785	99,975.656	-844.85	
OPGC INFIRM	0.000	-0.218	-533.613	0.00	
30/01/18	<b>BSPHCL</b>	<b>-61,481.047</b>	<b>-62,244.195</b>	<b>-25,30,459.41</b>	<b>-2,80,432.87</b>
	JUVNL	-13,815.091	-13,027.711	2,68,027.23	-3,11,050.20
	DVC	35,825.644	34,682.629	-31,81,791.68	-5,08,065.92
	GRIDCO	-20,069.500	-22,835.435	-73,11,425.71	-18,97,704.22
	SIKKIM	-1,845.723	-1,708.334	3,28,703.85	0.00
	WBSETCL	-18,421.042	-20,200.040	-46,07,036.58	-11,69,104.93
	NER	-2,928.910	1,099.816	90,83,872.12	-3,13,670.40
	NR	-55,931.013	-52,909.968	89,13,785.83	-79,22,072.19
	SR	3,266.972	-32,757.316	-9,29,22,338.22	-8,79,52,245.32
	WR	-31,383.731	5,804.332	6,91,26,897.08	-6,89,979.30
	FSTPP-I & II	27,769.442	27,380.202	-8,84,048.39	0.00
	KHSTPP-I	14,094.051	14,121.081	1,01,881.44	0.00
	TSSTPP	22,606.852	22,583.175	-44,476.28	0.00
	RANGIT	436.500	472.368	93,179.40	0.00
	CHPC	1,200.000	-50.891	-28,14,505.53	0.00
	KHPC	384.000	-246.215	-13,36,055.38	0.00
	THPC	2,000.000	-28.416	-43,00,241.32	0.00
	KHSTPP-II	29,135.112	29,107.331	51,961.459	0.00
	FSTPP-III	7,151.851	7,077.506	-4,03,999.527	-2,29,618.73
	TEESTA	2,032.000	2,202.254	4,52,506.924	0.00
	MAITHON R/B	21,983.260	22,103.163	2,88,475.042	0.00
	BARH	26,550.345	26,539.854	2,02,260.521	0.00
	NVVN-NEPAL	-2,827.008	-2,982.499	-4,01,221.517	0.00
	APNRL	5,902.842	5,935.200	97,758.308	0.00
	GMRKEL	6,553.419	6,552.436	1,44,386.886	0.00
	JITPL	9,848.585	10,037.891	4,97,885.081	-2,863.11
	TPTCL	920.658	460.651	-11,64,380.63	0.00
	BRBCL	4,523.358	4,597.018	1,66,467.860	0.00
	TALCHER SOLAR	47.448	53.027	52,078.846	0.00
	JORETHANG HEP	0.000	0.000	0.000	0.00
	IND Barath	0.000	-9.455	-23,862.863	0.00
	HVDC SASARAM	-23.708	-15.622	20,723.187	-188.86
	VAE	-1,926.250	0.000	53,76,807.974	0.00
	NVVN	-9,869.572	-9,851.563	-55,416.995	-1,58,914.85
	CHUZACHEN	252.139	253.318	18,578.666	0.00
	TUL	3,658.302	3,679.200	1,29,092.470	0.00
DIKCHU	215.465	214.909	3,469.174	0.00	
THEP	0.000	0.000	0.000	0.00	
HVDC ALIPURDUAR	-50.370	-12.733	96,382.380	-705.72	
OPGC INFIRM	0.000	-0.727	-2,126.247	0.00	
31/01/18	<b>BSPHCL</b>	<b>-62,619.804</b>	<b>-62,744.616</b>	<b>-8,10,252.51</b>	<b>-32,835.93</b>
	JUVNL	-13,709.021	-12,388.423	7,67,012.67	-74,938.70
	DVC	35,066.135	36,684.561	34,63,021.75	-21,602.82
	GRIDCO	-19,047.816	-20,222.822	-25,71,488.44	-9,04,285.67
	SIKKIM	-1,819.947	-1,732.429	2,02,807.68	-8,695.97
	WBSETCL	-19,234.943	-20,986.783	-40,58,194.10	-8,03,214.73
	NER	-2,915.875	-542.098	64,45,052.12	-53,392.29
	NR	-55,793.296	-55,579.129	-11,57,168.96	-1,00,57,902.62
	SR	-19,709.201	-30,767.365	-2,54,87,733.87	-1,93,08,761.66
	WR	-12,915.614	-1,408.929	2,67,16,636.60	-3,76,082.71
	FSTPP-I & II	29,654.792	29,749.218	2,19,625.33	0.00
	KHSTPP-I	12,952.174	12,882.860	-94,702.93	0.00
	TSSTPP	22,620.000	22,584.095	84,069.38	0.00
	RANGIT	391.500	410.969	26,280.95	0.00
	CHPC	1,200.000	-94.496	-29,12,615.31	0.00
	KHPC	540.000	-115.855	-13,90,413.02	0.00
	THPC	1,600.000	-52.763	-35,03,856.82	0.00
	KHSTPP-II	28,419.628	28,348.850	-9,913.905	0.00
	FSTPP-III	7,890.411	7,858.563	-61,799.127	0.00
	TEESTA	2,672.000	2,866.509	4,47,147.582	-3,365.82
	MAITHON R/B	22,924.100	22,928.000	30,449.844	0.00
	BARH	28,829.637	28,673.345	71,959.287	0.00
	NVVN-NEPAL	-2,827.008	-2,950.589	-2,58,791.355	0.00
	APNRL	5,902.842	5,949.309	1,41,177.101	0.00
	GMRKEL	6,553.419	6,426.836	32,913.246	0.00
	JITPL	10,542.654	10,673.963	1,52,577.495	-9,772.84
	TPTCL	920.658	461.440	-10,24,580.18	0.00
	BRBCL	4,451.486	4,491.145	1,67,973.648	0.00
	TALCHER SOLAR	49.560	49.803	2,272.050	0.00
	JORETHANG HEP	0.000	8.288	11,320.064	0.00
	IND Barath	0.000	-9.964	-22,807.013	0.00
	HVDC SASARAM	-23.708	-14.485	20,849.423	-142.41
	VAE	-1,344.438	0.000	28,68,522.679	0.00
	NVVN	-9,819.567	-9,997.600	-4,66,865.510	-63,256.52
	CHUZACHEN	252.139	255.446	4,417.027	0.00
	TUL	3,969.896	3,941.527	-3,208.417	-129.45
DIKCHU	257.641	250.818	21,337.849	0.00	
THEP	0.000	-0.352	-1,581.875	0.00	
HVDC ALIPURDUAR	-55.184	-12.530	96,274.376	-763.68	
OPGC INFIRM	0.000	-0.727	-1,401.915	0.00	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 2 of 2	
					Additional Deviation Charge in Rs.	
01-02-18	<b>BSPHCL</b>	<b>-63,038.366</b>	<b>-63,321.070</b>	<b>-7,97,481.06</b>	<b>-20,179.09</b>	
	JUVNL	-13,874.410	-13,776.797	-1,13,310.84	-54,354.03	
	DVC	41,853.803	42,723.253	13,95,186.21	-28,079.14	
	GRIDCO	-18,613.489	-21,296.702	-53,58,811.51	-13,77,177.36	
	SIKKIM	-1,688.602	-1,691.155	-24,955.66	0.00	
	WBSETCL	-18,146.964	-18,536.701	-7,28,693.20	-69,698.86	
	NER	-4,774.430	-10,585.616	-1,09,31,287.42	-84,18,121.87	
	NR	-42,186.693	-56,711.765	-2,98,64,892.76	-2,32,50,062.53	
	SR	-24,212.012	-41,723.778	-3,45,73,281.70	-2,63,79,003.32	
	WR	-27,537.026	17,008.585	8,61,20,490.34	0.00	
	FSTPP-I & II	30,473.502	30,394.122	-2,39,964.82	0.00	
	KHSTPP-I	14,158.342	14,001.883	-2,90,871.26	-287.47	
	TSTPP	21,731.715	21,608.120	-1,38,618.92	0.00	
	RANGIT	382.500	433.625	1,11,893.03	0.00	
	CHPC	1,130.000	-67.902	-26,95,278.42	0.00	
	KHPC	450.000	76.252	-7,92,346.61	0.00	
	THPC	1,510.000	-47.538	-33,01,980.50	0.00	
	KHSTPP-II	29,397.312	29,214.128	-3,06,533.68	0.00	
	FSTPP-III	7,804.740	7,792.386	-5,205.12	0.00	
	TEESTA	1,872.000	2,005.564	2,97,298.54	0.00	
	MAITHON R/B	21,628.000	21,705.200	1,74,527.10	0.00	
	BARH	28,781.871	28,482.381	-2,68,043.497	0.00	
	NVVN-NEPAL	-2,473.632	-2,892.912	-8,32,738.946	0.00	
	APNRL	5,892.166	5,919.636	77,630.02	0.00	
	GMRKEL	6,546.567	6,162.473	-5,39,584.25	-2,989.88	
	JITPL	9,949.936	10,057.745	1,08,639.45	0.00	
	TP TCL	534.219	461.738	-1,37,017.37	0.00	
	BRBCL	4,483.217	4,490.000	45,630.251	0.00	
	TALCHER SOLAR	49.905	52.472	23,998.18	0.00	
	JORETHANG HEP	343.343	292.352	-67,573.61	0.00	
	IND Barath	0.000	-8.800	-17,038.22	0.00	
	HVDC SASARAM	-24.666	-14.347	20,004.17	0.00	
	VAE	-1,043.083	0.000	23,93,482.63	0.00	
	NVVN	-9,833.246	-9,761.891	1,12,753.21	-4,616.84	
	CHUZACHEN	252.139	260.628	-4,010.99	0.00	
	TUL	3,497.614	3,491.927	43,564.540	0.00	
	DIKCHU	167.584	179.455	25,446.552	0.00	
	THEP	420.996	390.144	-18,973.961	0.00	
	HVDC ALIPURDUAR	-55.184	-12.800	81,746.188	0.00	
	OPGC_INFIRM	0.000	-0.582	-1,083.632	0.00	
	02-02-18	<b>BSPHCL</b>	<b>-64,974.220</b>	<b>-64,769.530</b>	<b>-6,20,967.78</b>	<b>-30,054.50</b>
		JUVNL	-14,173.534	-14,664.011	-13,01,509.34	-1,31,628.04
		DVC	45,902.133	46,603.725	11,68,765.12	-47,383.24
		GRIDCO	-20,178.217	-23,400.130	-66,53,434.19	-15,21,180.88
SIKKIM		-1,708.358	-1,703.907	-6,574.04	0.00	
WBSETCL		-16,458.730	-19,233.893	-56,96,674.35	-21,19,888.92	
NER		-4,593.093	-16,073.709	-2,43,27,881.00	-2,07,56,319.34	
NR		-45,817.924	-48,756.123	-66,66,907.80	-64,67,859.22	
SR		-29,039.688	-44,487.591	-3,33,62,754.77	-2,31,04,939.15	
WR		-24,270.255	13,210.635	8,02,78,886.05	0.00	
FSTPP-I & II		31,137.981	31,031.064	-2,63,498.01	0.00	
KHSTPP-I		14,275.136	14,218.523	-72,275.31	-57.13	
TSTPP		22,473.200	22,372.228	-1,85,207.44	0.00	
RANGIT		418.500	449.239	71,456.34	0.00	
CHPC		950.000	-66.289	-22,86,650.06	0.00	
KHPC		180.000	21.100	-3,36,868.85	0.00	
THPC		1,380.000	-46.409	-30,23,987.09	0.00	
KHSTPP-II		29,293.324	28,983.468	-5,97,258.000	0.00	
FSTPP-III		8,228.171	8,272.426	1,06,220.202	0.00	
TEESTA		1,872.000	2,001.273	2,75,213.778	0.00	
MAITHON R/B		21,660.813	21,774.654	2,67,293.683	0.00	
BARH		28,950.355	28,917.490	1,01,316.421	0.00	
NVVN-NEPAL		-2,473.632	-2,912.918	-9,34,764.164	0.00	
APNRL		5,892.166	5,948.945	1,29,701.766	0.00	
GMRKEL		6,539.573	6,274.473	-4,55,015.616	0.00	
JITPL		9,919.366	10,037.091	2,09,208.569	0.00	
TP TCL		534.219	453.821	-1,70,972.54	0.00	
BRBCL		4,559.918	4,572.927	40,293.922	0.00	
TALCHER SOLAR		50.928	53.996	28,639.00	0.00	
JORETHANG HEP		351.059	338.400	33,339.01	-25.28	
IND Barath		0.000	-9.382	-20,362.43	0.00	
HVDC SASARAM		-25.799	-14.536	24,041.37	0.00	
VAE		-2,410.648	0.000	54,19,145.95	0.00	
NVVN		-7,402.943	-7,385.600	33,764.027	-53,701.92	
CHUZACHEN		249.593	260.188	22,502.736	0.00	
TUL		3,924.764	3,924.945	70,001.569	0.00	
DIKCHU		239.405	254.455	36,106.322	0.00	
THEP		428.637	397.760	-33,526.861	0.00	
HVDC ALIPURDUAR		-55.184	-14.874	85,880.413	0.00	
OPGC_INFIRM		0.000	-0.364	-587.285	0.00	
03-02-18		<b>BSPHCL</b>	<b>-65,864.147</b>	<b>-64,708.015</b>	<b>15,97,477.56</b>	<b>-14,217.73</b>
		JUVNL	-14,227.106	-14,490.872	-6,05,290.65	-18,576.50
		DVC	43,949.741	45,272.505	29,77,779.44	0.00
		GRIDCO	-18,398.537	-22,180.197	-83,89,234.07	-27,56,361.20
	SIKKIM	-1,629.584	-1,665.668	-71,127.59	0.00	
	WBSETCL	-19,747.112	-21,947.812	-47,52,907.41	-12,34,179.91	
	NER	-4,561.295	-12,514.709	-1,78,69,661.03	-1,69,86,318.68	
	NR	-55,746.089	-51,406.733	82,02,227.81	-23,38,204.35	
	SR	-26,773.239	-45,532.984	-4,06,88,765.93	-3,11,24,551.34	
	WR	-13,204.939	14,547.945	6,00,68,305.91	0.00	
	FSTPP-I & II	31,298.196	31,355.651	3,19,118.49	0.00	
	KHSTPP-I	13,913.377	13,787.674	-2,57,201.32	-1,054.17	
	TSTPP	22,592.225	22,515.481	-1,41,999.06	0.00	
	RANGIT	396.000	426.086	54,818.83	0.00	
	CHPC	314.480	-64.442	-8,52,573.72	0.00	
	KHPC	393.440	-1.843	-8,38,000.38	0.00	
	THPC	1,182.480	-45.116	-26,02,502.91	0.00	
	KHSTPP-II	28,829.828	28,791.021	-14,314.345	0.00	
	FSTPP-III	7,961.276	8,054.021	1,87,088.783	0.00	
	TEESTA	2,392.000	2,599.564	4,78,584.086	0.00	
	MAITHON R/B	22,071.438	22,156.145	2,37,587.983	0.00	
	BARH	29,334.767	29,232.254	-73,962.476	0.00	
	NVVN-NEPAL	-2,473.632	-2,909.040	-9,70,298.517	0.00	
	APNRL	5,903.926	5,950.036	1,01,720.349	0.00	
	GMRKEL	6,545.430	6,328.436	-3,17,222.316	0.00	
	JITPL	10,255.062	10,338.618	2,09,763.668	0.00	
	TP TCL	534.219	448.129	-1,88,591.11	0.00	
	BRBCL	4,505.346	4,580.418	1,88,468.909	0.00	
	TALCHER SOLAR	47.700	45.449	-21,048.72	0.00	
	JORETHANG HEP	417.176	340.576	-1,48,808.69	-3.02	
	IND Barath	0.000	-10.982	-24,139.37	0.00	
	HVDC SASARAM	-25.799	-14.899	24,245.59	0.00	
	VAE	-1,397.833	0.000	33,93,499.14	0.00	
	NVVN	-8,540.871	-8,519.782	-32,555.914	-1,302.48	
	CHUZACHEN	249.847	264.835	27,537.776	0.00	
	TUL	4,809.556	4,804.218	745.513	0.00	
	DIKCHU	191.524	204.091	35,227.388	0.00	
	THEP	428.637	392.352	-39,812.267	-3.95	
	HVDC ALIPURDUAR	-55.184	-15.449	88,232.762	0.00	
	OPGC_INFIRM	0.000	-0.800	-1,891.949	0.00	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3 Additional Deviation Charge in Rs.
04-02-18	BSPHCL	-66,257.227	-65,748.380	3,24,306.89	-54,650.00
	JUVNL	-13,471.131	-14,035.448	-12,23,759.09	-1,27,539.02
	DVC	42,913.117	43,873.806	16,32,551.10	-5,694.36
	GRIDCO	-20,423.648	-23,725.904	-56,60,189.95	-15,06,963.37
	SIKKIM	-1,495.301	-1,378.724	1,58,158.89	0.00
	WBSETCL	-17,120.221	-21,542.228	-76,06,793.72	-34,96,096.92
	NER	-4,469.151	5,693.739	1,74,13,890.03	0.00
	NR	-52,476.452	-60,131.152	-1,12,55,944.99	-79,85,590.42
	SR	-28,650.778	-38,430.959	-1,70,26,299.10	-1,12,55,406.18
	WR	-3,420.128	14,096.104	2,85,03,131.18	0.00
	FSTPP-I & II	23,935.610	23,904.377	-25,441.49	0.00
	KHSTPP-I	14,549.258	14,388.365	-2,65,102.20	-7,338.48
	TSTPP	22,606.852	22,435.043	-2,01,814.58	0.00
	RANGIT	373.500	396.374	34,252.34	0.00
	CHPC	314.480	53.539	-5,87,117.09	0.00
	KHPC	181.040	-337.086	-10,98,427.12	0.00
	THPC	899.600	37.483	-18,27,688.50	0.00
	KHSTPP-II	28,064.219	27,856.096	-1,94,858.750	0.00
	FSTPP-III	6,737.310	6,748.568	32,263.659	0.00
	TEESTA	2,272.000	2,418.182	2,38,101.748	-807.80
	MAITHON R/B	21,878.563	21,806.981	-32,547.594	0.00
	BARH	28,877.339	28,514.836	-2,78,943.013	0.00
	NVVN-NEPAL	-2,473.632	-2,937.600	-7,79,315.399	0.00
	APNRL	6,543.926	5,896.000	-204.132	0.00
	GMRKEL	5,545.430	6,044.654	-6,79,943.651	0.00
	JITPL	10,127.158	10,235.345	2,09,127.499	0.00
	TPTCL	485.271	449.371	-57,636.83	0.00
	BRCL	4,226.556	4,300.363	1,27,531.636	0.00
	TALCHER SOLAR	46.895	48.397	14,041.36	0.00
	JORETHANG HEP	417.176	297.792	-1,36,748.62	-7.54
	IND Barath	0.000	-11.345	-18,201.39	0.00
	HVDC SASARAM	-25.799	-14.875	18,283.91	0.00
	VAE	88.648	0.000	-2,81,838.86	0.00
	NVVN	-10,129.517	-10,114.363	-2,08,998.608	-2,237.28
	CHUZACHEN	137.276	141.671	19,295.258	0.00
	TUL	3,958.289	3,988.436	88,087.823	0.00
	DIKCHU	191.524	204.273	32,063.283	0.00
	THEP	428.637	388.576	-31,304.328	-1.97
	HVDC ALIPURDUAR	-55.184	-15.742	66,123.978	0.00
	OPGC INFIRM	0.000	-0.582	-988.913	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 29/01/18 TO 04-02-18	BSPHCL	-4,46,743.54	-4,46,227.49	-1,39,92,942.00	-5,21,780.18
	JUVNL	-97,279.63	-96,512.05	-71,74,836.00	-8,15,673.71
	DVC	2,83,164.91	2,88,463.43	34,38,908.00	-6,10,825.48
	GRIDCO	-1,40,827.36	-1,61,539.89	-4,78,04,813.00	-1,25,42,165.81
	SIKKIM	-11,943.58	-11,537.25	4,57,111.00	-8,695.97
	WBSETCL	-1,28,875.85	-1,44,834.99	-5,07,77,674.00	-1,06,87,839.77
	NER	-28,274.42	-27,648.71	12,06,297.00	0.00
	NR	-3,58,473.62	-3,83,368.04	-4,87,19,714.00	0.00
	SR	-1,42,793.39	-2,63,095.59	-27,15,71,423.00	0.00
	WR	-1,29,074.67	66,066.53	42,37,66,030.00	0.00
	FSTPP-I & II	2,07,610.53	2,06,784.83	-16,63,638.71	0.00
	KHSTPP-I	98,608.68	97,925.90	-11,85,497.38	-8,737.26
	KHSTPP-II	2,02,502.31	2,01,634.42	-10,94,642.92	-930.10
	TSTPP	1,50,629.73	1,50,136.88	-4,93,848.70	0.00
	FSTPP-III	54,680.01	54,700.66	-1,34,610.53	-2,29,618.73
	TEESTA	15,144.00	16,270.62	25,25,243.00	-4,173.61
	MAITHON R/B	1,54,515.80	1,54,976.00	13,05,077.17	0.00
	RANGIT	2,817.00	3,054.54	5,02,192.00	0.00
	BARH	1,99,688.67	1,98,660.42	-3,23,189.53	0.00
	NVVN-NEPAL	-18,375.55	-20,556.36	-45,36,095.00	0.00
	APNRL	41,300.71	41,545.09	6,62,886.00	-70.01
	GMRKEL	45,836.70	44,125.16	-21,67,649.00	-3,291.31
	JITPL	71,225.21	72,087.20	15,78,406.00	-38,381.03
	TPTCL	4,849.90	3,192.22	-38,29,492.00	0.00
	BRCL	31,337.51	31,644.87	7,97,408.69	0.00
	TALCHER SOLAR	336.48	347.79	1,05,307.00	0.00
	JORETHANG HEP	1,528.75	1,277.41	-3,08,472.00	-35.84
	IND Barath	0.00	-69.75	-1,50,131.00	0.00
	HVDC SASARAM	-173.19	-103.91	1,48,635.00	-520.94
	VAE	-9,277.92	0.00	2,22,28,602.33	0.00
	NVVN-BD	-65,412.30	-65,553.16	-9,48,510.00	-5,27,736.91
	CHUZACHEN	1,751.63	1,797.96	89,725.00	0.00
TUL	28,585.82	28,618.76	4,41,784.03	-129.45	
DIKCHU	1,478.61	1,541.73	1,96,917.82	0.00	
THEP	1,706.91	1,568.48	-1,25,199.29	-5.92	
HVDC ALIPURDUAR	-381.48	-96.91	6,14,616.00	-2,314.25	
OPGC INFIRM	0.00	-4.00	-8,613.55	0.00	

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa