



भारत सरकार  
विद्युत मंत्रालय  
पूर्वी क्षेत्रीय विद्युत समिति  
GOVERNMENT OF INDIA  
MINISTRY OF POWER  
EASTERN REGIONAL POWER COMMITTEE



No: ERPC/TCC&COMMITTEE/14/2018/ 6731-6800

Date: 18.12.2018.

To,

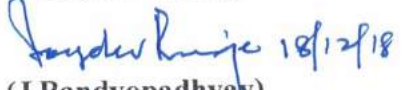
1. Members of Eastern Regional Power Committee.
2. Members of TCC.

**Subject: Minutes of 39<sup>th</sup> ERPC & TCC Meetings.**

Sir,

The minutes of the 39<sup>th</sup> TCC & ERPC meetings held on 16<sup>th</sup> & 17<sup>th</sup> November, 2018 respectively in Jaipur have been issued and uploaded on [www.erpc.gov.in](http://www.erpc.gov.in). As per the decision of ERPC distribution of hard copies of the Minutes of Meetings has been discontinued as a GO Green initiative.

Yours faithfully,

  
(J.Bandyopadhyay)  
Member Secretary

Attach: As above.

## ERPC Members :

1. Chairperson, ERPC & Chairman-cum-Managing Director, GRIDCO Ltd., Janpath, Bhubaneswar-751022.
2. Chairman-cum-Managing Director, Odisha Power Transmission Corporation Ltd., Janpath, Bhubaneswar - 751022.
3. Chairman-cum-Managing Director, OHPC Ltd., Orissa State Police Housing & Welfare Corporation Bldg. Vanivihar, Janpath, Bhubaneswar- 751022.
4. Managing Director, OPGC Ltd., Zone-A, 7<sup>th</sup> Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar-751023.
5. Chairman-cum-Managing Director, Jharkhand Urja Vikas Nigam Limited , Engineering Building, HEC, Dhurwa, Ranchi-834004.
6. Managing Director, Jharkhand Urja Sancharan Nigam Limited , Engineering Building, HEC, Dhurwa, Ranchi-834004.
7. Managing Director, Jharkhand Bijli Vitaran Nigam Limited , Engineering Building, HEC, Dhurwa, Ranchi-834004.
8. Managing Director, Tenughat Vidyut Nigam Ltd., Hinoo, Doranda, Ranchi – 834002
9. Chairman-cum- Managing Director, Bihar State Power Holding Company Ltd., Vidyut Bhavan , Bailey Road, Patna-800021.
10. Managing Director, Bihar State Power Transmission Company Limited, Vidyut Bhavan , Bailey Road, Patna-800021.
11. Managing Director, South Bihar Power Distribution Company Limited, Vidyut Bhavan , Bailey Road, Patna-800021.
12. Chairman & Managing Director, West Bengal State Electricity Distribution Company Ltd., Vidyut Bhavan, 7<sup>th</sup> Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.
13. Managing Director, West Bengal State Electricity Transmission Company Ltd., Vidyut Bhavan, 8<sup>th</sup> Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.
14. Chairman & Managing Director, West Bengal Power Development Corporation Ltd., Bidyut Unnayan Bhavan, 3/C, Block LA , Sector-III, Bidhannagar, Kolkata-700098.
15. Managing Director, Durgapur Projects Ltd., Administrative Building, Durgapur-713201, West Bengal.
16. Principal Chief Engineer-cum-Secretary, Energy & Power Department, Govt. of Sikkim, Kazi Road, Gangtok – 737101, Sikkim.
17. Chairman, Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata -700054.
18. Member (GO&D), Central Electricity Authority, Sewa Bhawan , R.K. Puram, New Delhi-110066.
19. Director (Commercial), NTPC Ltd., Core-7, SCOPE Complex, Lodhi Road, New Delhi -110003.
20. Director (Finance), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana-121003.
21. Director (Operations), Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon-122001.
22. Executive Director, ERLDC, POSOCO, 14 Golf Club Road, Tollygunge, Kolkata – 700033.
23. The Head, NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
24. Director (C&O), PTC India Ltd., 2<sup>nd</sup> floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-110066.
25. Chief Executive Officer, NTPC Vidyut Vyapar Nigam Limited, SCOPE Complex, Core-5, 1<sup>st</sup> & 2<sup>nd</sup> Floor, Lodhi Road, New Delhi-110003.
26. Managing Director, Tata Power Trading Company Limited, B12/13, 2<sup>nd</sup> Floor, Shatabdi Bhavan, Sector-4, Noida-201301, Uttar Pradesh.
27. Managing Director, CESC Ltd., CESC House, 1 Chowringhee Square, Kolkata-700001.
28. Chief Executive Officer, Maithon Power Ltd., Village-Dambhui, P.O. Barbindia, Dist.-Dhanbad, Jharkhand-828205.
29. Managing Director, Adhunik Power & Natural Resources Ltd., Lansdowne Towers, 5th Floor, 2/1A Sarat Bose Road, Kolkata-700020.
30. Chief Operating Officer, GMR Kamalanga Energy Ltd., AT/PO-Kamalanga, PS-Kantabania, Via-Meramundali, Dist.-Dhenkanal, Odisha-759121.
31. Chief Executive Officer, Jindal India Thermal Power Limited, Plot No-2, Pocket-C, 2<sup>nd</sup> Floor, Nelson Mandela Road, Vasant Kunj, New Delhi-110070.
32. Managing Director, Teesta Urja Limited, 2<sup>nd</sup> Floor, Vijaya Building, 17 Barakhamba Road, New Delhi-110001.
33. Managing Director, Haldia Energy Ltd., 8 Chittaranjan Avenue, 6<sup>th</sup> Floor, Barick Bhawan, Kolkata-700072.
34. Chief Executive Officer, India Power Corporation, Ltd., Plot No. 1,2&3, Block-EP, Sector-V, Salt Lake City, Kolkata-700091.

## TCC Members :

1. Chairperson, TCC & Director (Commercial), GRIDCO Ltd., Janpath, Bhubaneswar-751022.
2. Director (Operation), Odisha Power Transmission Corporation Ltd., Janpath, Bhubaneswar - 751022.
3. Director (Operation), Orissa Hydro Power Corporation Ltd, Orissa State Police Housing & Welfare Corporation Building, Vanivihar Chowk, Janpath, Bhubaneswar-751022.
4. Director (Operation), Orissa Power Generation Corporation Ltd, Zone-A, 7<sup>th</sup> floor, Fortune Towers, Chandrasekharpur, Bhubaneswar-751023.
5. Director (Project), Jharkhand Urja Sancharan Nigam Limited , Engineering Building, HEC, Dhurwa, Ranchi-834004.
6. Chief Engineer (S&D-JBVNL), Jharkhand Urja Vikas Nigam Limited, Engineering Building, HEC, Dhurwa, Ranchi-834004.
7. Chief Engineer (S&D), Jharkhand Bijli Vitaran Nigam Limited , Engineering Building, HEC, Dhurwa, Ranchi-834004.
8. General Manager, Tenughat TPS, Lalpania, Dist- Bokaro, Jharkhand-829149.
9. Director (Operation), Bihar State Power Transmission Company Limited, Vidyut Bhavan , Bailey Road, Patna-800021.
10. Chief Engineer (Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan , Bailey Road, Patna-800021.
11. Director (Project), South Bihar Power Distribution Company Limited , Vidyut Bhavan , Bailey Road, Patna-800021.
12. Director (Operations), West Bengal State Electricity Transmission Company Ltd., Vidyut Bhavan, 8<sup>th</sup> Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.
13. Director (R&T), West Bengal State Electricity Distribution Company Ltd., Vidyut Bhavan, 7<sup>th</sup> Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.-
14. Director (O&M), WBPdcl, Bidyut Unnayan Bhavan, 3C, Block-LA, Sector-III, Bidhannagar, Kolkata-700098.
15. General Manager I/C (Corporate Technical), Durgapur Projects Ltd., Administrative Building, Durgapur-713201, West Bengal.
16. Chief Engineer (HQ), Energy & Power Dept., Govt. of Sikkim, Kazi Road, Gangtok-737101.
17. Executive Director (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054.
18. Chief Engineer (GM), CEA, Sewa Bhawan, R.K. Puram , New Delhi-110066.
19. Regional Executive Director (ER-I), NTPC Ltd., 2<sup>nd</sup> floor, Lok Nayak Jai Prakash Bhawan, Dak Bunglow Chowk, Patna-800001.
20. Regional Executive Director (ER-II), NTPC Ltd., 3<sup>rd</sup> Floor, OLIC Building, Plot No.N-17/2, Nayapalli, Bhubaneswar-751012.
21. Executive Director (O&M), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003, Haryana.
22. Executive Director (ER-I), Power Grid Corporation of India Ltd, Board Colony, Shastri Nagar, Patna-800023.
23. Executive Director (ER-II), Power Grid Corporation of India Ltd, CF-17, Action Area-I, Newtown, Rajarhat, Near Axis Mall, Kolkata-700091.
24. Executive Director, ERLDC, POSOCO, 14 Golf Club Road, Kolkata -700 033.
25. The Head, NLDC, POSOCO, B-9 Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
26. Executive Director (Marketing), PTC India Ltd., NBCC Tower, 15 Bhikaji Cama Place, New Delhi-110066.
27. General Manager (BD), NTPC Vidyut Vyapar Nigam Limited, SCOPE Complex, Core-5, 1<sup>st</sup> & 2<sup>nd</sup> Floor, Lodhi Road, New Delhi-110003.
28. The Head (Marketing), Tata Power Trading Company Limited, B-12/13, 2<sup>nd</sup> Floor, Shatabdi Bhavan, Sector-4, Noida-201301, Uttar Pradesh.
29. Executive Director (Generation), CESC Ltd, CESC House, 1 Chowringhee Square, Kolkata-700001.
30. Station Head & General Manager (O&M), Maithon Power Ltd., Village-Dambhui, P.O. Barbindia, Dist.-Dhanbad, Jharkhand-828205.
31. Director, Adhunik Power & Natural Resources Ltd., Lansdowne Towers, 5<sup>th</sup> Floor, 2/1A Sarat Bose Road, Kolkata-700020.
32. Vice President & Head (O&M), GMR Kamalanga Energy Ltd., AT/PO-Kamalanga, PS-Kantabania, Via-Meramundali, Dist.-Dhenkanal, Odisha-759121.
33. Chief Operating Officer, Jindal India Thermal Power Limited, Plo No-2, Pocket-C, 2<sup>nd</sup> Floor, Nelson Mandela Road, Vasant Kunj, New Delhi-110070..
34. Managing Director, Teesta Urja Limited, 2<sup>nd</sup> Floor, Vijaya Building, 17 Barakhamba Road, New Delhi-110001.
35. Vice President & Plant Head, Haldia Energy Ltd., 8 Chittaranjan Avenue, 6<sup>th</sup> Floor, Barick Bhawan, Kolkata-700072.
36. Chief Executive Officer, India Power Corporation, Ltd., Plot No. 1,2&3, Block-EP, Sector-V, Salt Lake City, Kolkata-700091.



Minutes

of

**39<sup>th</sup> ERPC Meeting**

of

**EASTERN REGIONAL POWER COMMITTEE**

**Date: 17<sup>th</sup> November, 2018**

**Venue: Jaipur**

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# **EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

## **MINUTES OF 39<sup>TH</sup> ERPC MEETING**

**Date: 17.11.2018**

**Place: Jaipur**

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**In Chair:** Shri. Hemant Sharma, Chairperson, ERPC & Chairman-cum-Managing Director, GRIDCO Ltd.

**Host:** NVVN

List of participants is at **Annexure-A**

**Shri. Hemant Sharma, Chairperson, ERPC & Chairman-cum-Managing Director, GRIDCO Ltd.,** welcomed Sri P. S. Mhaske, Chairperson, CEA and the other distinguished participants in the 39<sup>th</sup> ERPC Meeting. He thanked NVVN for making excellent arrangement for the meeting and extending warm hospitality to all the participants.

The detailed speech is given in **Annexure- B.**

**Shri J. Bandyopadhyay, Member Secretary, ERPC** welcomed Sri Hemant Sharma, IAS, CMD, GRIDCO and OPTCL and Chairperson, ERPC, Sri P.S.Mhaske, Chairperson, CEA and other members of ERPC and TCC. He also welcomed the other participants including the special guests from Bhutan. He expressed his sincere thanks to NVVN for hosting the 39<sup>th</sup> TCC and ERPC meeting and making excellent arrangement for the participants.

He then briefed the members regarding the deliberation in the TCC meeting on the previous day including the important decisions taken therein and the issues referred to ERPC for decision.

<b>ITEM NO. 1</b>	<b>CONFIRMATION OF THE MINUTES OF 38<sup>TH</sup> ERPC MEETING</b>
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The minutes of the 38<sup>th</sup> ERPC meeting held on 30.06.2018 in Kolkata were issued and uploaded on ERPC website (www.erpc.gov.in) vide ref. no.ERPC/TCC&Committee/14/2018/2392-2461 dated 18.07.2018.

No comments have been received from constituent members on the minutes of the meeting.

Members may confirm the minutes of 38<sup>th</sup> ERPC meeting.

**Deliberation in the ERPC Meeting**

*Members confirmed the minutes of the 38<sup>th</sup> ERPC Meeting.*

<b>ITEM NO.2</b>	<b>REVIEW OF PERFORMANCE OF THE EASTERN REGIONAL GRID</b>
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ERLDC would give a brief presentation on the performance of the grid during July'18 to October'18.

**Deliberation in the ERPC Meeting**

*ERLDC gave a brief presentation on the performance of the Grid during the period from July, 2018 to October, 2018. ERLDC highlighted the vital issues of the present regional grid. The detailed presentation is enclosed at Annexure-2.*

<b>ITEM NO.3</b>	<b>ISSUES REFERRED TO ERPC BY TCC IN ITS 39<sup>TH</sup> MEETING HELDYESTERDAY</b>
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The issues referred to ERPC by the TCC are placed below:

<b>ITEM NO. 3.1:</b>	<b>Installation of PMUs for observation of the dynamic performance of STATCOMs</b>
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In the 15<sup>th</sup> meeting of SCM held on 27-08-2013, it was agreed to install STATCOM in combination with mechanically switched Reactors (MSR) and Capacitors (MSC) and co-ordinated control mechanism of MSCs and MSRs at Ranchi, Rourkela, Jeypore and Kishanganj substations in Eastern Region.

The matter was again discussed in the 28<sup>th</sup> ERPC/TCC meeting held on 12<sup>th</sup> -13<sup>th</sup> September, 2014 at Goa, wherein, it was decided that POWERGRID may go ahead with implementation of the STATCOM project in Eastern Region with debt – equity ratio of 70:30 funding. The debt part should be funded through PSDF



and Equity Component (30%) to be funded by POWERGRID, which was to be recovered through regulated tariff mechanism.

STATCOM is a dynamic VAR compensation device and provides the fast reactive support to the grid during transient as well steady state operation. The steady-state response of STATCOM can be monitored through conventional SCADA data. However, **the dynamic response, which comes within milliseconds, can not be well captured through conventional SCADA system.** In order to analyze the dynamic performance of STATCOM (STATCOM+ MSR /MSC) during day-to-day operation, it is desired to install PMU on the Coupling Transformer of the STATCOM as a part of the URTDSM project. This will help the operator in monitoring and analyze the STATCOM dynamic response in real time as well as off-line mode.

Based on the above and for better monitoring of the STATCOM devices, it was felt to install PMU at all the four STATCOMs of Eastern region.

In 146<sup>th</sup> OCC, Powergrid was recommended to install PMUs on the Coupling Transformer of the four STATCOMs as a part of the URTDSM project.

Powergrid informed that the proposal for installation of PMUs in above substations were not covered in the scope of the original URTDSM project. They had taken up the matter with their Engineering Wing.

*In 38<sup>th</sup> ERPC Meeting it was decided that,*

- i) Power Grid would first explore the possibilities by diverting the unutilized PMUs under URTDSM project and would complete the work on urgent basis.*
- ii) If adequate no. of PMUs are not available under URTDSM project, balance PMUs will be implemented under project “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network”.*

*In 150<sup>th</sup> OCC, Powergrid informed that GE representative would visit the respective substations on 23<sup>rd</sup> October 2018 to assess the possibilities to provide PMU on the coupling Transformer of STATCOM.*

*OCC advised Powergrid to give a detailed presentation on implementation along with cost implication details, if any, in the 39<sup>th</sup> TCC Meeting.*

Powergrid may give presentation.

TCC may deliberate.

### **Deliberation in the TCC meeting**

*Powergrid gave a detailed presentation regarding the status of implementation of URTDSM in ER and utilisation of PMUs thereof. During the presentation, the followings were emerged:*

- i. In the 1<sup>st</sup> phase of URTDSM, 315 PMUs have been procured for ER of this 269 have already been installed and the others are in advance stage of installation.*
- ii. There are provision of 10 % spares but the spares are not in the form of equipment, it is in the form of spare card, channels, communication equipment etc. which cannot be utilised as PMUs as a whole.*

- iii. *No spare channel/card is available at Rourkela, Jeypore, Kishanganj and New Ranchi.*
- iv. *The PMUs which are available at Monnet and Ind Bharat cannot be diverted due to administrative reasons.*
- v. *Fresh procurement of 4 nos of PMUs are required for 4 no of STATCOMs of ER.*
- vi. *One of the way of procurement is to include it in existing URTDSM project if the concerned vendor agrees. This will involve a cost of around 40 lakhs at the existing rate or slightly more with an escalation. This will reduce the time for completing the process associated with procurement and installation of PMUs.*
- vii. *In case fresh tendering is to be done the same would take more time and the cost involvement is expected to be much higher.*

*After detail deliberation, TCC advised Powergrid to immediately take up with the existing vendor i. e. GE in URTDSM project to include 4 nos. of PMUs to be installed with STATCOMs. The necessary response of vendor should be communicated to ERPC secretariat within a week.*

*TCC referred to ERPC for the following:*

1. *Approval for inclusion of 4 nos. PMUs for STATCOM from the present vendor at a cost of around Rs 40 lakhs at existing rate or slightly higher rate taking into consideration the reasonable escalation if the existing vendor i.e. GE agrees.*
2. *If the existing vendor does not agree to include it within the scope of URTDSM project, Powergrid shall initiate action for fresh procurement of PMUs and the estimated cost of around Rs 89 lakhs to be included in “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network” project.*

*ERPC may discuss and advise.*

### **Deliberation in the ERPC Meeting**

*Power Grid informed that existing supply contract for supply of PMUs under URTDSM Project is in the process of closing. As such, the vendor M/s GE is reluctant to include additional supply of 4 nos. of PMUs under the ambit of the existing order. However, if a fresh order is placed on M/s GE, then M/s GE is agreeable to supply the same and installation shall be completed within a period of six months.*

*After detail deliberation, the followings were decided:*

- i. *Power Grid shall immediately place an order on M/s GE for supply and installation of 4 nos. PMUs for 4 STATCOMs in the Eastern Region at an estimated cost of Rs. 40 Lakh.*
- ii. *The cost of the above should be included within the quantity variation clause under the URTDSM Project funded from PSDF.*

- iii. *Powergrid shall approach the PSDF Appraisal Committee for inclusion of the above under the quantity variation clause under the URTDSM Project.*
- iv. *In case PSDF funding for this addition supply and installation is not available, then the cost of PMUs including the installation cost (approx. Rs.40 Lakh) shall be included under the project “Upgradation of SCADA / RTUs / SAS in the Central Sector Stations and strengthening of OPGW network”.*

<b>ITEM NO. 3.2:</b>	<b>IMPLEMENTATION OF 4<sup>TH</sup> PHASE AMR INCLUDING REQUIREMENT OF AMR DATA FOR SCADA DATA COMPARISON</b>
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In 37<sup>th</sup> ERPC/TCC Meeting, 4<sup>th</sup> Phase implementation of AMR at Eastern Region was discussed where in a tentative cost estimate to the tune of **Rs. 93,56,948/-** (Rs. Ninety three lacs fifty six thousand nine hundred forty eight only) was approved. In that estimate, total 150 New SEM along with 20 new locations were considered. The cost estimate calculated on the basis of standard price hike of 20% on the previous LOA value of 249 SEM (2<sup>nd</sup> Phase AMR).

In 137<sup>th</sup> OCC meeting, ERLDC informed that, report of 15 minute tie line data from AMR is required to be made available so that the same could be utilised for developing comparison / error checking for SCADA. ERLDC is planning to develop SCADA Vs. SEM comparison report which can identify the error in SCADA or time drift in SEM. The same is planned to be developed considering the need for improvement of the system. Accordingly, the concern will take necessary action to validate the SCADA / SEM.

OCC requested POWERGRID to take up the matter with TCS for implementation of the same.

In 150<sup>th</sup> OCC, Powergrid informed that 4<sup>th</sup> Phase AMR implementation had been taken up with M/s Tata Consultancy Services. M/s Tata Consultancy Services has submitted offer for the implementation of 4<sup>th</sup> Phase AMR, including availability of AMR Energy Meter Data at ERLDC compatible to SCADA data comparison as per ERLDC requirement.

As per revision of work, final offer of Rs. 1.75 Crores received from M/S TCS, where in the followings were considered:

- a) Considering increasing growing of network, total 200 New SEM & 25 New locations are taken for calculation.
- b) For increasing the reliability of the communication between DCU to ERLDC, LAN connectivity considered, instead of conventional GPRS communication. Accordingly, a new item considered.
- c) As per requirement of SCADA department (ERLDC) for generating new Report section in AMR application, this is also a new requirement and accordingly a new item is considered.
- d) AMC portions & additional items required for integration of both Kiosk based SEM & conventional SEM are also considered.

Considering all above quantity & taking AMC for fresh locations for 04 Years after implementation, total Cost Implication comes to Rs. 1.75 Crore only. Details price break up provided for further reference:

<b>Details of Supply</b>				
<b>SL No</b>	<b>Item</b>	<b>Qty</b>	<b>Unit Price</b>	<b>Total Price</b>
1	Supply of all required H/W along With Accessories	200	1050.00	210000.00
2	Armoured RS-485 Cable	11300	116.39	1315207.00
3	PVC Pipes of ISI make min 50 mm dia or higher	6500	101.33	658645.00
4	Data Concentrator Unit	25	112057.00	2801425.00
5	MOXA Converter	50	5258.97	262948.50
<b>Total</b>				<b>5248225.50</b>

<b>Details of Impl+Warranty+LAN Connectivity+SCADA Report</b>				
<b>SL No</b>	<b>Item</b>	<b>Qty</b>	<b>Unit Price</b>	<b>Total Price</b>
1	Installation at Data Center	200	9363	1872600.00
2	Installation at Sub Station	200	11988	2397600.00
3	Laying of Armoured Cable	11300	30	339000.00
4	Integrating PGCIL LAN with existing DCU	40	15564	622560.00
5	Generating new report section in AMR Application for ERLDC SCADA	1	802662	802662.00
<b>Total</b>				<b>6034422.00</b>

<b>Details of 4 years AMC</b>				
<b>SL No</b>	<b>Item</b>	<b>Qty</b>	<b>Unit Price</b>	<b>Total Price</b>
1	Four Years Comprehensive AMC	200	31104	6220800
<b>Total</b>				<b>6220800.00</b>

Total Cost For Supply	<b>5248225.50</b>
Total Cost For Service	<b>6034422.00</b>
Total Cost for AMC	<b>6220800.00</b>
<b>Total</b>	<b>17503447.50</b>

The price component differs from earlier value mainly because of inclusion of new locations, increment in SEM to be integrated, conversion from conventional GPRS to LA & additional requirement for SCADA report section. Also, increased amount in AMC of installed locations increased due to increment of manpower cost & repeated problem faced due to SIM/Network problem.

POWERGRID emphasized that above figures are based upon received offer only from M/S TCS. Already negotiation process is going on with M/S TCS and once finalized, the value will be intimated during placement of LOA.

TCC may approve.

### **Deliberation in the TCC meeting**

*TCC agreed to implement 4<sup>th</sup> phase AMR at a cost of Rs 1.75 Cr in place of Rs. 93.56 lakhs approved earlier, considering the added requirement of meters, locations, additional functionality, AMC etc.*

*It was referred to ERPC for final concurrence.*

ERPC may approve.

### **Deliberation in the ERPC Meeting**

*After deliberating in details regarding the added requirement of Meters, Locations, Additional functionalities etc. as detailed in the Agenda and taking into consideration the deliberations in the TCC meeting on the previous day, ERPC accorded the approval for procurement and installation of AMRs under 4<sup>th</sup> phase in the Eastern Region at an estimated cost of Rs. 1.75 Crore in place of Rs. 93.56 Lakh as approved earlier in the 37<sup>th</sup> ERPC Meeting. ERPC suggested that Power Grid should ensure reliability in data transmission by implementing LAN connectivity through OPGW Network wherever feasible.*

<b>ITEM NO. 3.3:</b>	<b>REPLACEMENT OF OLD RTUS IN EASTERN REGION FOR REPORTING OF RTU/SAS TO BACKUP CONTROL CENTRES (INCLUSION OF CHANDWA, KISHENGANJ &amp; DALTONGANJ S/S)</b>
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In 36<sup>th</sup>TCC/ERPC meeting, proposal of replacement of RTU (as per Committee constituted in 35<sup>th</sup> ERPC meeting), was approved. It was also advised that replacement of OPGW on older ULDC lines might be deliberated in lower forum before submitting for TCC/ERPC approval.

In 37<sup>th</sup> TCC/ERPC Meeting, ERPC authorized POWERGRID to undertake the works related to replacement of the old RTUs of the Eastern Region. It was also decided by the ERPC that the investment made in this regard shall be recovered by POWERGRID **through tariff**. However, subsequent O&M shall be the responsibility of the concerned constituents.

*In 38<sup>th</sup>TCC/ERPC Meeting, ERPC accorded in-principle approval to undertake the works related to “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network” with the following scope:*

*A) Replacement of Old RTUs/SAS andUpgradation of SAS in Eastern Region.*

- B) Implementation of BCU based Substation Automation System at 05 nos. substations in Eastern Region.
- C) Replacement of Old DCPS & UPS in Eastern Region.
- D) Laying of OPGW (903 Km) in Eastern Region.

The detailed scope of the project is enclosed in **Annexure-B3**.

In the meeting it was also decided that Power Grid would prepare necessary DPR for cost estimation and the same should be placed in the next ERPC Meeting for according the financial approval.

In 150<sup>th</sup> OCC, Powergrid requested to include 400kV Chandwa, Kishenganj & Daltonganj Substations of Powergrid ER-I in the above project. The total nos. of Substation of POWERGRID/ER-1 for RTU/SAS Upgradation under the aforementioned project shall become 18 (namely Bihar Sharif, Jamshedpur, Purnea 400, Purnea 220, Sasaram HVDC, Muzaffarpur, Patna, Banka, Lakhisarai, Ranchi, New Ranchi, Chaibasa, Gaya, Sasaram 765, Ara, Chandwa, Kishenganj & Daltonganj).

OCC in principle agreed to include 400kV Chandwa, Kishenganj & Daltonganj Substations in the project.

OCC advised Powergrid to give a detailed presentation on scope of work of the project along with cost implication in 39<sup>th</sup> TCC Meeting.

In 22<sup>nd</sup> SCADA O & M meeting held on 30<sup>th</sup> October 2018, it has been clarified that as per Annexure-B3, POWERGRID's scope shall be limited to replacement / up-gradation of old RTUs / SAS only for POWERGRID sub-stations in the Eastern Region. Other utility/constituents have to take up the replacement / up-gradation activity of their own. However, utility/constituents can approach POWERGRID for the same on consultation basis through POWERGRID.

Powergrid may give a presentation.

### **Deliberation in the TCC meeting**

Powergrid gave a presentation on scope of work under the project along with cost implication. Powergrid informed that total cost involvement would be around Rs. 88.57 Cr. with an implementation time of 36 months. This cost includes procurement and installation of 4 no. of PMUs for 4 STATCOM Projects in the Eastern Region.

During the presentation, ERPC Secretariat asked for clarification for the breakup of 1178 km length of OPGW which was earlier 903 km as approved in 38<sup>th</sup> TCC/ERPC meeting.

Powergrid could not furnish the details in the meeting.

TCC advised Powergrid to submit the clarification regarding the above to ERPC Secretariat.

TCC accepted the project and recommended that funding for this project shall be explored first from PSDF. If no fund is granted from PSDF, then the project would be taken as regional project and will be recovered through Tariff.

TCC authorised Powergrid to place the proposal for PSDF.

TCC referred to ERPC for approval.

ERPC may approve.

### **Deliberation in the ERPC Meeting**

Powergrid clarified that the length of OPGW has been increased from 903 km to 1178 km due to inclusion of OPGW relating to “the last mile connectivity between Power grid S/s and the Switch yard Control room of Central Sector Generators” project as approved in the 38<sup>th</sup> ERPC Meeting (Item No. 3.4). Detail breakup of OPGW is enclosed at **Annexure-B3.1**.

After deliberation, ERPC decided the followings:

- i) ERPC approved the proposal of Power Grid for replacement of the old RTUs in the Eastern Region for reporting of RTU / SAS to backup control centres at an estimated cost of Rs. 88.57 Crore with an implementation time of 36 months.
- ii) Power Grid shall place a proposal before PSDF Committee for financing the above project from PSDF.
- iii) In case of non- availability of required funding from PSDF, the project shall be implemented by Power Grid and the cost shall be recovered by Power Grid through tariff.
- iv) Member Secretary, ERPC shall coordinate with Power Grid for implementation of the above project.

<b>ITEM NO. 3.4:</b>	<b>ARRANGEMENT FOR AUXILIARY POWER SUPPLY OF MAKE-UP WATER PUMP HOUSE FOR TTPS-III PROJECT OF NTPC</b>
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As informed by NTPC, a power project namely Talcher Thermal power Project Stage –III (TTPS-III) of NTPC with capacity of 2X660MW is coming up in the vicinity of existing TTPS station (460 MW). The make-up water for TTPS-III is proposed to be taken from reservoir of Samal barrage, which is at a distance of approximately 28 Km from the project. The route for laying the power supply for 28Km involves forest and densely populated residential /Agricultural land as such it would not be feasible to get ROW for laying the line.

The make-up water pump house of TTPS-III has three pumps with each having power rating of 600KW. During normal operation, two pumps would be running and one standby. The maximum power consumption would be 1.8MW. The pump house is in the vicinity (at a distance of 7 Km) of TSTPS-I.

Due to non-feasibility of getting ROW for laying power supply line from TTPS-III to pump house, it is proposed to take the power supply from existing TSTPS-I and treat it as supply taken from TTPS-III for accounting.

Even if, it would have been feasible to lay power supply line from TTPS-III to the pump house, it would have been beneficial for beneficiaries to draw power of TSTPS-I. This is because the length of power supply line would go down from 28Km to 7Km and also voltage level required for supply would also go down from 66KV to 33 KV. This would itself reduce the cost of power supply line from 17 Cr to 5Cr. i.e., a saving of 12 Cr in the capital cost. The reduction in capital cost would be passed on to ER beneficiaries through reduction in Tariff.

The following has been proposed by NTPC:

1. To provide power supply for make-up water pump house of TTPS-III project from nearby NTPC station of TSTPS-I with separate metering for energy consumed.
2. The consumption of power by pump house will be included in Auxiliary power consumption of TTPS-III and the same will be reduced from the APC of TSTPS-I.

*During 38<sup>th</sup> CCM, NTPC representative elaborated in detail the following:*

- a) *Proposal of drawing power supply for make-up water pump house of TTPS-III project from the nearby NTPC station TSTPS-I and*
- b) *Adjustment of energy consumed by the pump house in auxiliary power between both the NTPC stations.*

*Member secretary, EPRC informed that the proposed scheme of NTPC is a unique type of arrangement and it must follow the standards of CEA (Technical standards for construction of electrical plants and electric lines) regulations.*

*During deliberation the committee felt the following:*

- i) *The Pump house for make-up water is an electrical load, so the power supply required for pump house could be availed from nearest Discom of Odisha at 33 kV or 66 kV level.*
- ii) *The proposed scheme must be agreeable by all beneficiaries of TSTPS-I for meeting the supply of the pump house of TTPS –III from the Auxiliary power of TSTPS-I.*
- iii) *The treatment/value of Auxiliary power at ex-bus of TSTPS-I would not be same as the auxiliary power at ex-bus of TTPS-III.*
- iv) *At present the energy accounting is done based on meters at ex-bus and there is no accounting for Auxiliary supply.*

*The views as expressed by the beneficiaries of TSTPS-I are as given below:*

- i) *West Bengal and DVC: NTPC should get the above proposal ratified from CERC or get the power supply for Pump house from nearby Discom of Odisha.*
- ii) *Odisha: NTPC should place their proposal in detail. They need to carry out detailed study including the change in power flow due to drawing of power supply of Pump house from TSTPS-I.*



- iii) *Bihar: NTPC should place the detailed proposal; they would give their feedback after detailed study.*
- iv) *Jharkhand & Sikkim: No comments received as they were not available in the meeting.*

*After detailed deliberation, the committee decided to refer the issue to the forthcoming TCC meeting and advised NTPC to give a detailed presentation on the issue.*

NTPC may explain.

Members may discuss.

### **Deliberation in the TCC meeting**

*NTPC gave a detailed presentation highlighting the necessity of drawing power from TSTPS-I for the make up water pump house for TTPS-III and the adjustment of the same between TSTPS-I and TTPS-III. There were detailed deliberation on this issue.*

*GRIDCO pointed out the followings:*

- i. *The administrative approval of Govt. of Odisha has not been accorded for the project.*
- ii. *NTPC being a generating company, cannot construct and maintain a transmission line as it does not have the necessary transmission licence.*
- iii. *Necessary approval of the competent authorities including OPTCL is required to be obtained by NTPC for construction of the transmission line.*
- iv. *The methodology of the treatment of the power drawn by makeup water pump house for TTPS-III from TSTPS-I could be discussed only after fulfilling the above two requirements.*

*It was felt by many members that prior approval of CERC might be required before implementing the arrangement proposed by NTPC.*

*No consensus could be arrived in this meeting. TCC referred to ERPC for further advice.*

ERPC may guide.

### **Deliberation in the ERPC Meeting**

*Member Secretary, ERPC apprised the members regarding the issues involved and the views expressed by Eastern Region constituents regarding extension of power supply from TSTPS – I to Make Up Water Pump House of TTPS – III projects of NTPC as auxiliary power.*

*Chairperson, ERPC observed that the issue involved is purely technical in nature and the commercial transaction between TSTPS – I and TTPS – III for the supply of power from TSTPS –*

*I to Make Up Water Pump House of TTPS – III could be settled provided the beneficiaries of TSTPS – I of NTPC agreed with the NTPC proposal.*

*In the meeting, the beneficiaries of the Eastern Region to whom the firm shares of TSTPS – I had been allocated, explicitly expressed that they had no objection against the above NTPC proposal.*

*NTPC was advised to take note of the concurrence of the beneficiaries of TSTPS – I of Eastern Region and proceed further for implementation of the project. NTPC was further advised to approach individual beneficiaries of TSTPS – I for written concurrence. NTPC shall also take prior approval of CERC for this unique arrangement and NTPC shall act accordingly.*

<b>ITEM NO. 3.5:</b>	<b>OUTSTANDING ISSUES TOWARDS CHARGING OF 220KV TENUGHAT- BIHARSHARIF S/C LINE AT 400 KV LEVEL</b>
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The issue was discussed in several TCC Meetings.

As per the decision of 37<sup>th</sup> TCC, a Special Meeting was convened on 21<sup>st</sup> May, 2018 at ERPC, Kolkata to finalize the course of action for charging of 220kV Tenughat- Biharsharif line at 400 kV level.

In the meeting, it was informed that JUSNL has completed the survey and submitted the report for strengthening of line. However, BSPTCL furnished a report based on walkover survey. The followings were emerged from the reports:

- a) Conductor of the line needs to be rectified or replaced due to ageing, bulging and rusting of the conductors.
- b) The hardware fittings and jumpering were need to be replaced completely.
- c) The complete Earth wire needs to be replaced with OPGW as the existing earth wire is missing at many locations.
- d) There will be requirement of forest clearance and ROW clearances before charging the line at 400 kV level due to enhancement of corridor width from 35m to 53m (for 400 kV level).
- e) The cost estimates for strengthening of line for JUSNL and BSPTCL portions would be approximately ₹ 65.12 Cr. and ₹ 55 Cr. respectively.

After detailed deliberations, it was concluded that the 220 kV Tenughat- Biharshariff line should be charged at 400 kV level only after strengthening of the line.

*In 38<sup>th</sup> TCC Meeting, BSPTCL informed that no direct benefit shall be obtained by Bihar due to up gradation of the said line to 400kV level.*

*Jharkhand proposed that the line being inter-state in nature, should be taken over by CTU.*

*MS, ERPC advised Jharkhand to forward a detailed proposal to ERPC Secretariat for study. Thereafter, if necessary, views of the CTU shall be obtained and placed in the TCC meeting.*

*Thereafter, JUSNL vide letter dated 16-10-2018 (copy of the letter is enclosed at **Annexure-B12**) informed that JUSNL would not get benefit due to the proposed upgradation. Hence JUSNL is not willing to invest on the augmentation of the said line.*

*JUSNL has suggested that that, this line being inter-state in nature, it would be proper that CTU may take action for strengthening and maintenance of the line.*

JUSNL may elaborate.

TCC may discuss and advise.

### **Deliberation in the TCC meeting**

*In the meeting both Bihar and Jharkhand reiterated that strengthening of existing 220 kV Tenughat-Biharsharif S/C line at 400 kV level would not give any additional benefit. As such they are not interested to bear any financial burden associated with the upgradation. They suggested that if required the line should be considered as regional line and handed over to Powergrid for necessary upgradation and maintenance.*

*Powergrid observed that when the upgradation of the line is not going to benefit Bihar and Jharkhand, this line cannot be treated as a regional line. TVNL stressed that the upgradation is required to ensure full evacuation of TVNL power even one line is out.*

*It was pointed out that TVNL being a State GENCO cannot have a dedicated ISTS line for evacuation of its power.*

*As no consensus could be arrived at, TCC decided to refer the issue to ERPC for further guidance.*

ERPC may guide.

### **Deliberation in the ERPC Meeting**

*BSPTL informed that presently Bihar has been directly drawing power from 220kV Tenughat-Biharshariff D/C line. If the line is upgraded to 400kV level, the total quantum of drawal at Biharshariff (BSPTCL) S/s would be restricted to limited transformation capacity available in 400/220kV ICT at 400kV Biharshariff (PG) S/s.*

*JUSNL informed that they are in the process of constructing a no. of 220kV lines for evacuation of Tenughat Power. Of these, Tenughat – Govindpur D/C line would be commissioned in March 2019. Hence, JUSNL did not envisage any evacuation constraint for Tenughat generation.*

TVNL submitted that upgradation of 220kV Tenughat-Biharshariff S/C line to 400kV level would result into reduced transmission losses coupled with increased reliability. Further, TVNL had already made substantial investment for upgradation of terminal equipment at both Tenughat and Biharshariff end. So TVNL requested to upgrade 220kV Tenughat-Biharshariff D/C line to 400kV level.

During deliberation, it emerged that the genesis of the issue lies in bifurcation of the State of Bihar into the state of Bihar and Jharkhand. Therefore, the issue is essentially bilateral in nature. As such, the same should be settled bilaterally.

Further, ERPC opined that no transmission line should be kept redundant. Since Jharkhand state consumes 100% power generated by TVNL, ERPC advised Jharkhand to take up the issue with Government of Jharkhand.

Further, ERPC decided that this issue would not be considered in future ERPC Meeting.

<b>ITEM NO. 3.6:</b>	<b>ESTABLISHMENT OF RENEWABLE ENERGY MANAGEMENT CENTRE (REMC) IN EASTERN REGION</b>
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The Government of India has taken up an ambitious programme for capacity addition from Renewable Energy Sources (RES). The installed capacity of RES is expected to touch 175 GW by March, 2022. This comprises of 100 GW of Solar, 60 GW of Wind, 10 GW of Biomass and 5 GW of Small Hydro.

The tentative State wise break-up of renewable energy target to be achieved by March, 2022 by Eastern Region are as follows:

(ALL FIGURES IN MW)

State / UTs	Solar Power	Wind Power	Small Hydro Power + Biomass Power	TOTAL
Bihar	2,493	Nil	269	2,762
Jharkhand	1,995	Nil	10	2,005
Odisha	2,377	Nil(*150)	115(*600)	2,492(*3127)
West Bengal	5,336	Nil	398.5	5,735
Sikkim	36	Nil	52.11	88
<b>Eastern Region</b>	<b>12,237</b>	Nil	<b>845</b>	<b>13,082</b>

\*Figures revised during ERPC meeting.

The present installed capacity of Renewable Energy Sources in Eastern Region is 1083.64 MW.

The potential of the Renewable Energy Sources in the Eastern Region is considerably lower than that of Northern, Western & Southern Region.

The generation from the Renewable Energy Sources is characterised by variability and uncertainty. Therefore, integration of the RES into the grid is considered to be a challenging work. The aspect of variability and uncertainty associated with the Renewable Energy Sources requires implementation of the state-of-art, renewable energy forecasting and monitoring system.

Keeping this in view, Ministry of Power, Government of India, has decided to establish Renewable Energy Management Centre at Western, Northern and Southern Region as a part of Green Energy Corridor Scheme.

Further, in order to facilitate integration of the targeted 175 GW of Renewable capacity by 2022, a comprehensive transmission plan is chalked out comprising of intra-state and inter-state transmission system strengthening infrastructure as well as Control infrastructure i.e. establishment of REMC at SLDC/RLDC/NLDC level.

The REMC scheme would help the grid operator to effectively manage power system operations with economy, reliability & security. REMC would also forecast RE generation on different levels such as state/ region/ aggregated pooling station wise etc. based on information from Forecast Service Provider (FSP) as well as Weather Service Provider (WSP). REMC would also help in Renewable Generation Scheduling, real time tracking of generation of RE sources, integration with REMC SCADA & its Visualization & close coordination with respective LDC for RE generation & integration with existing SCADA. Owner of REMC will be the existing SLDCs, RLDCs & NLDC.

At present, the REMC scheme is proposed for the Renewable rich States / regions i.e. Tamil Nadu, Andhra Pradesh & Karnataka in Southern Region. Gujrat, Madhya Pradesh & Maharashtra in Western Region and Rajasthan in Northern Region co-located with SRLDC, WRLDC, NRLDC & NLDC. **No REMC has been decided yet for Eastern Region & North Eastern Region.** The Scheme is proposed to be financed from 100 % Gross Budgetary Support. No financial component / support is involved from the State Govts. / State Discoms.

PGCIL, the CTU will be implementing the scheme and will hand over the REMC to respective states / POSOCO upon commissioning.

To address the issues of RE power integration, commissioning of REMC is a necessary step. GRIDCO is proposing REMC under the 'Green Energy Corridor scheme' for Eastern Region States (to be established in ER state LDCs & at ERLDC).

In the 150<sup>th</sup> OCC Meeting members felt that REMC is required to be established in Eastern Region also.

TCC may deliberate.

### **Deliberation in the TCC meeting**

*All the states in Eastern region felt the necessity of establishment of REMC in the eastern region for better forecasting and smooth integration of RES into the regional grid. Since West Bengal, Bihar, Odisha and Jharkhand will be having substantial addition of renewable power, REMC should be established at SLDCs of respective states and at ERLDC as well.*

*It was decided to refer this to ERPC for approval.*

ERPC may approve.

### **Deliberation in the ERPC Meeting**

*Odisha informed that they are planning for total 3GW renewable energy capacity to be achieved by March 2022 wherein Solar Power addition would be 2200 MW, Wind Power would be 150 MW and Small Hydro including Biomass would be 600 MW.*

*ERPC agreed with the TCC recommendation regarding the necessity of establishment of REMC in the states of West Bengal, Bihar, Odisha and Jharkhand and at ERLDC as well, considering substantial addition of renewable power in the Eastern Region, the necessity of better forecasting of RE power and smooth integration of RES in the Regional Grid.*

*ERPC authorised Member Secretary to take up with MoP & MNRE, GOI for implementation of the same.*

<b>ITEM NO. 3.7:</b>	<b>REFUND OF STOA WITHDRAWL POC CHARGES TO DICs PAID BY EMBEDDED CUSTOMERS TO PGCIL TOWARDS THEIR DRAWL IN STOA</b>
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As per the 3rd proviso of regulation 11.9 of sharing regulation 2010,

*“the injection PoC charge/Withdrawal PoC charges for short term open access given to a DIC shall be offset against the corresponding injection PoC charges or withdrawal PoC charges to be paid by the DICs for approved injection/Approved withdrawal corresponding to net withdrawal (load minus own injection) considered in base case.”*

And the 4th proviso of regulation 11.9 of sharing regulation 2010, states that

*“For withdrawal DIC, this adjustment is given only for STOA transaction by DIC and not applicable to other intra-state entity embedded in state and engages in STOA”*

Gridco is taking up matter with PGCIL with respect to adjustment is given only for STOA transaction by directly availed by itself for one to one correspondence. Regarding the short term

drawls by intra-state entity embedded in state, it is of the same nature i.e., such STOA transaction by intra-state entity embedded in state is also captured/accounted for while determining the POC charge calculation of the state /DICs for the respective quarters. Surprisingly there is no provision in the extant regulation for adjustment of total STOA charges availed by intra-state embedded entities in the bill #1, the reason being cited by NLDC is the difficulty & complexity involved in calculation keeping in view the no of entities embedded in DIC. Gridco submits that the calculation modalities may be difficult but not impossible.

Hence in absence of any such modality, for the same drawl quantum, entities are doubly charged which violated the purpose of 3rd amendment regulation 11.9 as existing returns do not have to one to one correspondence since these transactions are paid back to these DICs in proportion to POC charges. Moreover since such scenario is prevalent in most of the DICs, necessary modalities may be prescribed at ERPC level in absence of regulations towards such adjustment.

The PoC charges of Odisha amounts to ₹ 38.46 Cr per month in 2018-19 in Q1, which has gone up to ₹ 56.26 Cr per month in 2018-19 in Q2. Although the YTC has increased and the total LTA of all the DICs has been decreased due to relinquishment of LTA by some DICs, the major impact on Odisha is due to high STOA drawl of M/s. Vedanta Ltd. in 2018-19 Q2. Ultimately, the consumers of the state shall suffer due to such differential PoC charges which is attributable due to drawl of an embedded Entity like M/S. Vedanta.

*In 38<sup>th</sup> CCM, after detailed deliberation the committee advised GRIDCO to prepare a resolution for considering the refund of STOA withdrawal charges to DICs (i.e. GRIDCO), paid by embedded customers of GRIDCO to PGCIL. The same would be placed before forthcoming TCC and ERPC for discussion and further course of action.*

GRIDCO may elaborate. TCC may deliberate.

### **Deliberation in the TCC meeting**

*GRIDCO gave a detailed presentation highlighting the issue relating to non-refund of STOA charges corresponding to the state embedded utility. After detailed deliberation, TCC felt that the issue raised by the GRIDCO has a merit and needs to be addressed.*

*All the utilities of the Eastern Region also supported the views of GRIDCO.*

*It was decided that on behalf of the Eastern Region constituents this issue would be placed by ERPC Secretariat before the PoC Review Committee constituted by CERC. The necessary inputs with details illustration would be prepared by GRIDCO and submitted to ERPC Secretariat.*

*In order to develop greater clarity regarding PoC charges all the utilities of ER requested that a practical session for computation of the PoC charges for any quarter should be organized in coordination with CERC and NLDC preferably in Kolkata.*

*TCC authorized MS ERPC to take up this issue with NLDC and CERC.*

*Further it was requested to organise a workshop regarding the computation methodology adopted by Powergrid in the bill #4 of the PoC. Powergrid should demonstrate the methodology adopted for arriving the charges shown against each of the utilities of ER in bill #4 in a particular month. This will help the utilities to develop a broad and better understanding and will help them to process the bill expeditiously.*

ERPC may advise.

### **Deliberation in the ERPC Meeting**

*ERPC noted the deliberation of TCC Meeting. ERPC authorised Member Secretary to take up the issue with PoC Review Committee constituted by CERC. Necessary draft proposal for the above shall be prepared by GRIDCO and submitted to Member Secretary.*

<b>ITEM NO. 3.8:</b>	<b>Inclusion of Sikkim in NER Region</b>
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Ministry of Power, Govt. of India vide letter dated 31.10.2018 had desired comments of ERPC on “*whether Sikkim can be included in NER Region in place of Eastern Region, where it is currently included*” keeping **in view of the Grid Operation.**

### **Deliberation in the TCC meeting**

*The issue was discussed in detail in TCC meeting. TCC made the following observations:*

- i. Sikkim is directly not connected electrically with the North Eastern Region. It is connected geographically and electrically with ER only.*
- ii. Power generated in the Sikkim are exported to Eastern and other regions of the country.(not to NE region)*
- iii. Surplus power available in Sikkim are utilised by ER, SR, NR, WR.*
- iv. Any disturbance originating in Sikkim system will be automatically directly transmitted to ER first and as such ER is susceptible to be affected due to this disturbances. For this regular protection coordination is required to be maintained between Sikkim and rest of the ER for operational purpose.*
- v. Inclusion of Sikkim in NER would have financial implication for transaction of power between ISGS of ER and Sikkim as well as between the Sikkim ISGSs and the rest of the beneficiaries of ER. Further, the allocation of ISGS power of ER allotted to Sikkim and the ISGS power from the station located in Sikkim need to be relooked at. This will create considerable complexity.*

*TCC strongly objects the proposal of inclusion of Sikkim in NER keeping in view the operational expediency, security and reliability of the ER grid.*

*TCC referred to ERPC for further advice.*

ERPC may advise.



### **Deliberation in the ERPC Meeting**

*ERPC noted the deliberation of TCC Meeting and unanimously decided that, taking into consideration the reliability and security of the Eastern Regional grid and the interest of Sikkim for evacuation of surplus power, Sikkim should continue to remain as an integral part of the Eastern Regional Grid.*

*In the ERPC Meeting, Sikkim also favoured to remain as a part of the Eastern Grid.*

*ERPC authorised Member Secretary to convey the views of the ERPC forum to Ministry of Power, Government of India.*

<b>ITEM NO. 3.9:</b>	<b>ALLOCATION OF ATLEAST 85 % POWER FROM KATWA SUPER THERMAL POWER STATION (2X660 MW) OF NTPC LTD. TO WBSEDCL</b>
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Ministry of Power vide their letter dated 17.01.2011 had already allocated 50% of power from Katwa STPS to West Bengal. As per the MoP letter, 35% of the power from Katwa STPS is to be allocated to constituents of Eastern Region (except West Bengal) and balance 15% of power is in Unallocated quota of Central Government.

As per the central power allocation guidelines, Power from a Central Generating Station can be allocated to the willing beneficiaries of respective region in which project is situated. 85 % of the total power can only be allocated to West Bengal if other states of the region are not interested in the power share allocation from Katwa STPS.

Government of West Bengal vide letter No. 39-PO/O/C-I/5M-91/10 dated 01.06.2018 had requested Ministry of Power, GOI to enhance the allocation of power to at least 85% of the revised installed capacity of 2x 660 MW from Katwa STPS to WBSEDCL. CEA has sought views of ER beneficiaries on allocation of power from Katwa STPS for finalizing the allocation of Katwa STPS.

### **Deliberation in the TCC meeting**

*MS, ERPC informed that ERPC secretariat has received a letter from CEA regarding allocation of Katwa STPS.*

*During deliberation, Jharkhand and Odisha indicated that they are not interested to have allocation of the power from Katwa STPS.*

*Bihar informed that an indication of tariff of the power including possible year of commissioning may be furnished to facilitate Bihar to take suitable decision.*

*NTPC was requested to furnish the same to Bihar.*

*It was decided to refer the issue to ERPC for a final decision.*

ERPC may advise.

### **Deliberation in the ERPC Meeting**

*ERPC decided that NTPC shall furnish the Project cost, estimated time frame for commissioning, source of fuel and tentative tariff with respect to Katwa STPS (2 X 660 MW) to the states of the Eastern Region. Based on the information furnished by NTPC, the individual states shall convey to CEA the quantum of power required, if any, from the above project.*

<b>ITEM NO. 3.10:</b>	<b>REPEATED UNCOORDINATED TRIPPINGS AT 220/132KV LALMATIA S/S</b>
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In view of repeated uncoordinated tripping and mal-operation of relays at 220/132/33kV Lalmatia S/s in the past, PCC in its 69<sup>th</sup> Meeting decided to form a Committee with members from NTPC, Powergrid, JUSNL, ERLDC and ERPC.

The Committee visited 220/132/33kV Lalmatia S/s on 16<sup>th</sup> August 2018 for on-site inspection and Third Party Protection Audit.

In 70<sup>th</sup> PCC, Audit team had presented the report highlighting the major issues with respect to 220/132/33kV Lalmatia substation.

ERPC Secretariat had also communicated the audit observations to JUSNL and NTPC vide letter dated 4<sup>th</sup> September 2018 for early compliances.

In 72<sup>nd</sup> PCC, JUSNL had submitted the action taken report.

The consolidated report is attached at **Annexure-B9**.

JUSNL and NTPC may update.

### **Deliberation in the TCC meeting**

*It was submitted by NTPC that many of the equipments at the Lalmatia substation belonging to ECL are quite old and has become obsolete. Replacement of the same is a pre-requisite for implementation of the recommendations in totality.*

*There has not been adequate response from ECL in this regard. NTPC was advised to furnish all the documents and correspondences with ECL to ERPC Secretariat so that if necessary a meeting among NTPC, ECL and JUSNL will be convened at ERPC Secretariat.*

*JUSNL informed that the upgradation work of substations in Jharkhand system has been awarded to Siemens. They have already taken up with Siemens for expediting the work at Lalmatia on priority basis.*

*NTPC reiterated that, being a Generation Utility, they are facing difficulty in maintaining 220kV Farakka-Lalmatia system and appealed that the maintenance entrusted to NTPC may be handed over to any other Transmission Utility. NTPC requested to discuss the issue in the special meeting.*

*JUSNL informed that for the benefit of Jharkhand state they are interested to take over the maintenance of 220kV Farakka-Lalmatia system.*

*TCC advised ERPC Secretariat to discuss the issue in the special meeting to be convened at ERPC Secretariat.*

### **Deliberation in the ERPC Meeting**

*NTPC informed that ECL is the owner of Lalmatia substation equipment and NTPC have been interacting with ECL for replacement of the old equipment but positive response from ECL has not been forthcoming.*

*ERPC advised Member Secretary to convene a separate meeting with NTPC, ECL and JUSNL to resolve the issue and advised NTPC to submit all the documents and correspondences with ECL to ERPC Secretariat for necessary action at their end.*

<b>ITEM NO. 4</b>	<b>PRESENTATION ON INDIAN POWER SECTOR SCENARIO IN 2030 BY CENTRAL ELECTRICITY AUTHORITY (CEA)</b>
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At present, the Indian Power Sector is dominated by coal based power plants. This leads to emission of pollution (SO<sub>x</sub>, NO<sub>x</sub> Particulate Matters etc.) into the environment and its consequent impact on health & climate. Keeping all these in views, Government of India has drawn ambitious plan of capacity addition from Renewable Energy Sources. The total capacity of the Renewable Energy Sources is programmed to touch 175 GW by March, 2022. Central Electricity Authority (CEA), being the technical arm of Ministry of Power, Government of India is intimately associated with drawing up the future plan of Indian Power Sector. Central Electricity Authority (CEA) has carried out the studies regarding the Power Sector scenario in 2030.

Central Electricity Authority (CEA) has been invited to give a presentation on the scenario of the Indian Power Sector in 2030.

CEA may give a presentation.

### **Deliberation in the ERPC Meeting**

*Sri Praveen Gupta, Chief Engineer, IRP, CEA gave a presentation on the Indian Power Sector Scenario in 2030. The presentation was highly appreciated by the members. It was suggested that in the subsequent ERPC meetings also, arrangements for presentation on vital issues of Indian Power Sector should be made.*

<b>ITEM NO. 5</b>	<b>CAPACITY BUILDING PROGRAMME OF EASTERN REGION FUNDED THROUGH PSDF</b>
-------------------	--

34<sup>th</sup> ERPC accorded approval for the following three schemes of ERPC for submission to PSDF Appraisal Committee for the benefit of ER constituents:

- 1) Training for Power System Engineers
- 2) Training on Integration of Renewable Energy resources
- 3) Training on Power market trading at NORD POOL Academy for Power System Engineers of Eastern Regional Constituents

ERPC also authorized Member Secretary, ERPC to attend the PSDF Appraisal Committee meeting on behalf of ERPC forum and do needful for getting PSDF grant for above projects.

Subsequently, the following projects have been granted final approval of PSDF Monitoring committee:

- 1) Training for Power System Engineers
- 2) Training on Power Market Trading at NORD POOL Academy for Power System Engineers of Eastern Regional Constituents

The Sanction by Ministry of Power, GOI for the PSDF grant has been received for both the projects and subsequently Agreement with Nodal Agency (i.e. NLDC have also been signed for both the projects in September, 2018.

## **A. Training for Power System Engineers of various constituents of Eastern Region.**

This program is basically meant for young entry level engineers working in State Load Despatch centres, State Transmission Utilities, State Gencos, ISGS, DISCOMS & others in Eastern Region, ERLDC, ERPC, CEA, MoP. A sanction of Rs. 61 lacs has been granted from PSDF for this project. The following would be covered in the training programme:

1. Basic understanding of Power system elements. Substation operation & maintenance best practices for entry level engineers of constituents
2. Better Understanding of the nuances of Power system protection. for entry level engineers of constituents
3. Understanding latest technologies and developments on power system protection.
4. To undertake operational studies (basic load flow, computation of TTC/ATC etc.)
5. Commercial settlement mechanisms as per CERC regulations, basic understanding on implication of CERC regulations & various regional accounts

Total 8 nos. of programs each consisting of five days are to be conducted during the duration of two years. Each batch will comprise of 30-40 nos. of participants. The training is expected to be started from December, 2018.

The programme is to be executed by Eastern Regional Power Committee (ERPC) in consultation with Asia Institute of Power Management (AIPM), CESC Ltd. as per the MOU dt.29.03.2017. Regarding the cost involvement and other issues, AIPM has recently furnished the details as given in the **Annexure-5.1**.

*Therefore, ERPC may authorize to Member Secretary, ERPC on behalf of ERPC forum for the followings:*

- i) To finalize and enter into an agreement with AIPM, CESC for imparting the above training in 8 batches. The agreement will be administered by the Memorandum of Understanding (MoU) dated 29.03.2017 and the latest terms given in Annexure-5.1.*
- ii) To finalize the course contents in consultation with AIPM and experts in Eastern Region for each training module.*
- iii) Signatory for opening and operating of bank account to handle the above fund.*

## **Deliberation in the ERPC Meeting**

*ERPC authorized Member Secretary, ERPC:*

- i) To finalize and enter into an agreement with AIPM, CESC for imparting the above training in 8 batches. The agreement will be administered by the Memorandum of Understanding (MoU) dated 29.03.2017 and the latest terms as given in the Agenda.*
- ii) To finalize the course contents in consultation with AIPM and experts in Eastern Region for each training module.*
- iii) To co-ordinate with AIPM, ERPC constituents, PSDF Committee etc. for arranging the above training.*
- iv) To act as a signatory for opening and operating of bank account to handle the above fund.*

### **B. Training on power market trading at NORD POOL Academy for Power System Engineers of Eastern Regional Constituents**

This capacity building programme will contribute towards capacity building and assist the development of a commercially viable and vibrant power market in India. It will also give an unique opportunity to the Indian participants to learn from the best industry practices and most enriching experiences of Nordic countries in running one of the most successful power exchanges in the world. It would benefit the participants from the State Transmission Utilities (STUs), Distribution Companies, State Load Despatch Centres (SLDCs), Generators (including ISGS), ISTS Licensees in Eastern Region, Power System Operation Corporation (POSOCO) and Eastern Regional Power Committee (ERPC) Secretariat. Participation from Central Electricity Authority (CEA), Ministry of Power, GoI has also been envisaged. A sanction of Rs. 5.46 Crore has been granted from PSDF for this project. The following would be covered in this capacity building programme at NORD POOL Academy:

1. To understand the factors that contributed to the success of the power market liberalization in the Nordic region.
2. Capacity building programme to handle trading of short term surplus power on the Power exchange
3. Price discovery in NORD pool.
4. Determination of transmission tariff and sharing of transmission charges and losses.

5. Financial settlement of power trades, imbalances.
6. Organization of forwards, futures and options market in power, their operation procedures, hedging etc.
7. Retail supply market, Market clearing and settlement, Market surveillance, Imbalance settlement
8. Roles and responsibilities of various stakeholders, Reporting and information sharing, Optimum power reserve estimation, Real time system operation and management
9. Efficient maintenance practices of transmission grids
10. Better Understanding of the regulatory and policy framework of the power market in European countries.
11. Learning the best industry practices in Nordic power market

#### **Details of Activities for Project :**

- The programme will be implemented in four batches over the period of 13 months.
- A batch of 15 participants will participate for each 5-day program from various utilities of Eastern Region including SLDCs, STUs, Generators, ISTS Licensees, DISCOM, POSOCO, ERPC Sectt, CEA and Ministry of Power.
- Training Modules to cover various aspects of Power market operations, impact of renewables through imbalance handling in energy trading as well as cross border trading with neighbouring countries.
- Training Modules for such programs are designed after consultation with partner M/s PTC and NORD POOL Consulting.
- Field visits will be arranged during the programs to impart practical training to the participants

The programme is to be executed by Eastern Regional Power Committee (ERPC) in consultation with partner M/s PTC and Nord Pool Consulting

The following bathes are proposed to be formed comprising of officers from various utilities of Eastern Region including SLDCs, STUs, Generators, ISTS Licensees, DISCOM, POSOCO, ERPC Secretariat, CEA and Ministry of Power for the above training.

<b>Batch</b>	<b>No of Batches</b>	<b>No. of participants per batch</b>	<b>Total Participants</b>
Batch A – Senior Executives ( ERPC members or equivalent Executives)	1	15	15
Batch B Senior Executives (ERPC/ TCC members or equivalent Executives)	1	15	15
Batch C & D (Middle level Executives)	2	15	30

The detailed list of proposed constituent–wise participants is given at **Annexure-5.2**. The first training program is expected to be started from May/ June, 2019.

*Therefore, ERPC may authorize to Member Secretary, ERPC on behalf of ERPC forum for the followings:*

- i) To finalize and enter into an agreement with PTC India Ltd. for imparting the above training in 4 batches.*
- ii) To finalize the course contents in consultation with PTC and experts in Eastern Region for each training module.*
- iii) Co-ordination between PTC and ERPC constituents for arranging the above training.*
- iv) Signatory for opening and operating of bank account to handle the above fund.*

*PTC may present the details of training program and draft agreement.*

*ERPC may deliberate.*

### **Deliberation in the ERPC Meeting**

*After deliberation, ERPC authorized Member Secretary:*

- i) To finalize and enter into an agreement with PTC India Ltd. for imparting the above training in 4 batches.*
- ii) To finalize the course contents in consultation with PTC and experts in Eastern Region for each training module.*
- iii) To co-ordinate with PTC, ERPC constituents, PSDF Committee etc. for arranging the above training.*



- iv) *To act as a Signatory for opening and operating of bank account to handle the above fund.*

*ERPC also approved the proposal of apportionment of the 60 no. of participants for the training program among the states of Eastern Region, ISGS, RLDC, NLDC, CEA etc. as given in the Agenda.*

<b>ITEM NO. 6</b>	<b>PROPOSAL FOR PARTICIPATION OF STERLITE POWER TRANSMISSION LIMITED AS SPECIAL INVITEE</b>
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Sterlite Power Transmission Limited (SPTL) vide letter dated 12.09.2018 has informed that they have four inter-state transmission projects in Eastern Region (OGPTL, ENICL, NER-II and PKTCL) which are under different stages of commissioning. Overall SPTL owns 12 inter-state power transmission projects and nine sub-stations in India. SPTL stated that in the last few years there has been significant interest and private investment in power transmission sector and requested ERPC to permit them to attend the ERPC meeting as invitee in the interest of strengthening and facilitating the function of planning and integrated operation of the of the power system in the region.

SPTL has presence in Eastern Region through its three projects OGPTL, ENICL and PKTCL and they attend operation and protection sub-committee meetings of ERPC on case to case basis. They also contribute Participation Fees to ERPC Funds as per the decision of ERPC.

As per the resolution of MoP on ERPC there is no provision for private transmission company to be a member of ERPC.

In view of above, it is proposed that SPTL may be invited to TCC & ERPC meetings as Special Invitee in the interest of facilitating integrated operation of the power sector in the region. SPTL shall represent the SPV/companies created for the transmission projects and the SPV/companies shall continue to contribute Participation Fee to ERPC Funds.

***ERPC may approve.***

### **Deliberation in the ERPC Meeting**

*ERPC decided to include STPL as Special Invitee to the TCC and ERPC meeting of Eastern Region. SPTL shall represent the SPV/companies created for the transmission projects and the SPV/companies shall continue to contribute Participation Fee to ERPC Funds.*

<b>ITEM NO. 7</b>	<b>PROPOSAL FOR INCLUSION OF POWERGRID(ODISHA PROJECT) AS NEW TCC MEMBER</b>
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It has been informed by Powergrid vide letter no. Odisha/Powergrid/BBSR dt 08.11.2018 that “Powergrid Odisha is presently running as an independent unit having its regional office at Bhubaneswar and headed by an Executive Director. Powergrid Odisha unit is looking after 11 no. of sub-stations of 765 kv AC, and +/- 500 kv HVDC Station and 5200 Ckm of transmission lines”.

It has been noted in the letter that many important agenda items pertaining to Powergrid Odisha are regularly included for discussion in the TCC/ERPC meetings. For effective deliberation, Powergrid Odisha has requested for inclusion of its Executive Director as TCC member.

In this context, it is informed that Executive Director(ER-I) and Executive Director(ER-II) are already included as TCC members. However, there is no representation from Powergrid Odisha Project.

*ERPC may approve Powergrid, Odisha proposal to include it as new TCC member.*

### **Deliberation in the ERPC Meeting**

*ERPC approved to include Powergrid (Odisha Project) as TCC member of the Eastern Region.*

<b>ITEM NO. 8</b>	<b>MANPOWER SHORTAGE IN ERPC, KOLKATA – ENGAGEMENT OF RETIRED MULTI-TASKING STAFF (MTS)</b>
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ERPC Secretariat has been facing acute shortage of manpower almost at every level. Almost 40% of the posts are lying vacant. Vacancy of these posts have been creating impediment to smooth functioning of ERPC Secretariat. The problem gets compounded with the retirement of officers /

staff. CEA, HQ has also been facing the similar shortage of manpower. Therefore, there is a little likelihood that the vacant posts would be filled up in imminent future.

It is requested to authorise Member Secretary, ERPC to retain any retiring lower level staff like MTS etc. at ERPC at a monthly consolidated honorarium of Rs. 20000/- (Rupees Twenty thousand only) chargeable from ERPC Establishment Fund. The period of retention shall be upto 65 years or the replacement provided by the Government whichever is earlier.

*ERPC may approve.*

### **Deliberation in the ERPC Meeting**

*ERPC authorised Member Secretary to engage any retired lower level staff like MTS etc. at ERPC at a monthly consolidated honorarium of Rs. 20000/- (Rupees Twenty thousand only) chargeable from ERPC Establishment Fund. The period of retention shall be upto the time of attaining the age of 65 years or the time by which replacement is provided by the Government, whichever is earlier.*

<b>ITEM NO. 9</b>	<b>HOLDING OF TWO DAYS'WORKSHOP AT UPPER KOLAB, ODISHA</b>
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In the 37<sup>th</sup> ERPC Meeting held on 17.03.2018, an amount of Rs. 10,00,000/- (Rupees Ten lakh only) was sanctioned from ERPC Establishment Fund for organising interactive Workshops / Seminars at different locations of the Eastern Region for the benefits of Eastern Regional Constituents.

Accordingly, with the consent of Chairman, ERPC the Workshop was organised at Bariniput, Upper Kolab, Odisha from 26.09.2018 to 27.09.2018. An amount of Rs.3,50,482/- (Rupees Three lakh fifty thousand four hundred and eighty two only) was spent by OHPC Limited as intimated vide letter No. OHPC/UKHEP/Fin/5112(W.S) dated 12.10.2018.

The amount was subsequently reimbursed to OHPC Limited from ERPC Establishment Fund.

It is proposed to hold similar type of workshops at other locations of the Eastern Region.

*This is for the kind information of the members of ERPC.*

## **Deliberation in the ERPC Meeting**

*Members noted.*

<b>ITEM NO. 10</b>	<b>SIMULATOR TRAINING PROGRAMME AT BAKRESWAR THERMAL POWER PROJECT, BIRBHUM, WEST BENGAL</b>
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A Simulator Training Programme in 210 MW Thermal Power Training Institute, Bakreswar, Birbhum, West Bengal was arranged for ERPC & ERLDC Engineers during the period from 06.08.2018 to 11.08.2018. Total 10 numbers engineers were attended the training programme.

The training programme included:

- i) System familiarisation (Theory along with equipment start /stop from desk in simulator)
- ii) Plant Visit.
- iii) Unit light up to Synchronisation (Theory plus Simulator).

An amount of Rs. 18,880/- (Rupees Eighteen thousand eight hundred eighty only) was spent per participant for the above training programme. The training programme was found to be very useful.

*This is for the kind information of ERPC Members.*

Further, an amount of Rs. 18,880/- (Rupees Eighteen thousand eight hundred eighty only) was also spent for the training programme of Shri S.M.Jha, Consultant, ERPC. This amount was spent from ERPC Establishment Fund.

*Post facto approval for the above expenditure may please be accorded.*

ERPC may approve.

## **Deliberation in the ERPC Meeting**

*ERPC accorded post facto approval for the expenditure of Rs. 18,880 from ERPC Establishment Fund for the Simulator Training Programme in 210 MW Thermal Power Training Institute, Bakreswar, Birbhum, West Bengal.*

<b>ITEM NO. 11</b>	<b>EXPENDITURES FROM ERPC ESTABLISHMENT FUND</b>
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The following expenditures have been incurred from ERPC Establishment Fund:

- i) Rs.1,02,072/- paid to ITDC Ltd. towards cost of air tickets of ERPC Secretariat Officers to attend 39<sup>th</sup> TCC & ERPC meetings.
- ii) Rs.18880/- paid to Bakreswar Thermal Power Project (WBPDC) for simulator training of Shri S.M. Jha, Consultant.
- iii) Rs.55,78,207/- paid to CPWD towards progressive payment for R&M of ERPC Staff Quarters Building.

This is for information of members.

### **Deliberation in the ERPC Meeting**

*ERPC accorded post facto approval for the expenditure of the above from ERPC Establishment Fund.*

<b>ITEM NO. 12</b>	<b>ERPC ESTABLISHMENT FUND FOR THE YEAR 2018-19</b>
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For the year 2018-19, contribution of Rs.15 Lakh per member was approved by ERPC in its 37<sup>th</sup> meeting held on 17.03.2018. Contributions from the following member organisations still due:

- i. Adhunik Power & Natural Resources Limited (APNRL)

**APNRL is requested to contribute.**

### **Deliberation in the ERPC Meeting**

*Members noted and advised Member Secretary, ERPC to follow up with the concerned organisation.*

<b>ITEM NO. 13</b>	<b>ERPC FUND FOR THE YEAR 2018-19</b>
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For the year 2018-19, contribution of Rs.1 Lakh per member was approved by ERPC in its 37<sup>th</sup> meeting held on 17.03.2018. Contributions from the following member organisations still due:

- i. Adhunik Power & Natural Resources Limited (APNRL)

**APNRL is requested to contribute.**

### **Deliberation in the ERPC Meeting**

*Members noted and advised Member Secretary, ERPC to follow up with the concerned organisation.*

<b>ITEM NO. 14</b>	<b>CONTRIBUTION OF PARTICIPATION FEE FOR THE YEAR 2016-17, 2017-2018 &amp; 2018-19</b>
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In the 33<sup>rd</sup> ERPC meeting held on 25<sup>th</sup> June 2016 it was decided apart from Members, all other Users/Utilities intending to avail services of ERPC have to pay 'Participation Fee' by contributing to 'ERPC Establishment Fund' and 'ERPC Fund' at an equal yearly contribution fixed for ERPC Members. Accordingly, letters were issued to Users/Utilities from time to time for payment of 'Participation Fee'. Contributions from the following organisations are still due:

- i) Ind-Barath Energy (Utkal) Ltd. (IBEUL) : Rs.48 lakh (2016-17, 2017-18& 2018-19)
- ii) Gati Infrastructure Private Ltd. (GIPL): Rs.32 lakh (2017-18 & 2018-19)
- iii) Darbhanga Motihari Transmission Company Ltd. (DMTCL) : Rs. 16 lakh (2018-19)

**IBEUL, GIPL & DMTCL are requested to contribute.**

### **Deliberation in the ERPC Meeting**

*Members noted and advised Member Secretary, ERPC to follow up with the organisations who had not paid so far.*

<b>ITEM NO. 15</b>	<b>FINALISATION OF DATES AND VENUE FOR THE NEXT ERPC &amp; TCC MEETINGS</b>
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The roster for hosting of ERPC meetings is given below:

<b>Sl. No.</b>	<b>Host Organisation</b>
1.	<b>WEST BENGAL</b> -hosted 26 <sup>th</sup> ERPC Mtg. on 18.01.2014
2.	<b>DVC</b> -hosted 38 <sup>th</sup> ERPC Mtg. on 30.06.2018

3.	<b>NHPC</b> - hosted 27 <sup>th</sup> ERPC Mtg. on 31.05.2014
4.	<b>POWERGRID</b> - hosted 37 <sup>th</sup> ERPC Mtg. on 17.06.2018
5.	<b>SIKKIM</b> - hosted 29 <sup>th</sup> ERPC Mtg. on 14.02.2015
6.	<b>PTC</b> - hosted 28 <sup>th</sup> ERPC Mtg. on 13.09.2014
7.	<b>ODISHA</b> - hosted 31 <sup>st</sup> ERPC Mtg. on 14.11.2015
8.	<b>JHARKHAND</b> - hosted 32 <sup>nd</sup> ERPC Mtg. on 20.02.2016
9.	<b>BIHAR</b> - hosted 33 <sup>rd</sup> ERPC Mtg. on 25.06.2016
10.	<b>NTPC</b> - hosted 30 <sup>th</sup> ERPC Mtg. on 20.06.2015
11.	<b>CESC</b> - hosted 34 <sup>th</sup> ERPC Mtg. on 19.11.2016
12.	<b>APNRL</b> - hosted 23 <sup>rd</sup> ERPC Mtg. jointly on 22.12.2012
13.	<b>MPL</b> - hosted 35 <sup>th</sup> ERPC Mtg. jointly on 25.02.2017
14.	<b>GMRKEL</b> - hosted 36 <sup>th</sup> ERPC Mtg.
15.	<b>NVVN</b> - hosted 39 <sup>th</sup> ERPC Mtg.
16.	<b>TPTCL</b> - hosted 35 <sup>th</sup> ERPC Mtg. jointly on 25.02.2017
17.	<b>JITPL</b> - yet to host ERPC Mtg.
18.	<b>Teesta Urja Ltd.</b> - yet to host ERPC Mtg.

APNRL was approached to host the next (39<sup>th</sup>) TCC & ERPC meetings vide letter dated 06.06.2018. In response, APNRL has informed that APNRL being a stressed asset company is passing financial constraints and few other related issues. However, they agreed to consider hosting TCC & ERPC meetings jointly with another constituent in the later half of financial year 2019-20.

Jindal India Thermal Power Project (JITPL) and Teesta Urja Limited (TUL) were also approached to host TCC and ERPC meetings. Both the organisations expressed their difficulty to host the meeting in 2018-19 due to financial constraints, but agreed to host at later opportunity.

West Bengal (WBSEDCL, WBSETCL, WBPDCCL & DPL) has last hosted TCC & ERPC meetings (26<sup>th</sup>) on 18.01.2014. West Bengal has indicated to host ERPC meeting in the next financial year.

*In view of above, Members may discuss and decide on the host, the dates and the venue for the next TCC & ERPC meetings.*

### **Deliberation in the ERPC Meeting**

*It was decided to hold the next (40<sup>th</sup>) TCC and ERPC meeting on 15.03.2019 and 16.03.2019 respectively. NHPC agreed to host the same. The venue would be decided in consultation with NHPC.*

*It was also decided to hold the 41<sup>st</sup> TCC and ERPC meetings in the month of June/July, 2019 under the aegis of West Bengal and the 42<sup>nd</sup> TCC and ERPC meetings in the month of November/December, 2019 under the aegis of PTC India Limited.*

<b>ITEM NO. 16</b>	<b>ANY OTHER ITEM</b>
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With the permission of the Chair.

*The meeting ended with a vote of thanks to the chair.*





Minutes

of

**39<sup>th</sup> TCC Meeting**

of

**EASTERN REGIONAL POWER COMMITTEE**

**Date: 16<sup>th</sup> November, 2018**

**Venue: Jaipur**

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# EASTERN REGIONAL POWER COMMITTEE, KOLKATA

## MINUTES OF 39<sup>TH</sup> TCC MEETING

Date: 16<sup>th</sup> November, 2018(Friday)

Place: Jaipur

<b>ITEM NO.A1:</b>	<b>CONFIRMATION OF THE MINUTES OF 38<sup>TH</sup> TCC MEETING</b>
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The minutes of the 38<sup>th</sup> TCC meeting held on 29<sup>th</sup> June, 2018 at Kolkata were circulated vide letter no. ERPC/TCC&Committee/14/2018/2392-2461 dated 18<sup>th</sup> July, 2018.

No comments have been received from constituent members on the minutes of the meeting.

Members may confirm the minutes of 38<sup>th</sup> TCC meeting.

### **Deliberation in the TCC meeting**

*Members confirmed the minutes of 38th TCC meeting.*

## **PART B: ITEMS FOR DISCUSSION**

<b>ITEM NO. B1:</b>	<b>STATUS OF STATCOM PROJECT IN EASTERN REGION</b>
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In the 15<sup>th</sup> meeting of SCM held on 27-08-2013, it was agreed to install STATCOM in combination with mechanically switched Reactors (MSR) and Capacitors (MSC) and co-ordinated control mechanism of MSCs and MSRs at Ranchi, Rourkela, Jeypore and Kishanganj substations in Eastern Region.

The matter was again discussed in the 28<sup>th</sup> ERPC/TCC meeting held on 12<sup>th</sup> -13<sup>th</sup> September, 2014 at Goa, wherein, it was decided that POWERGRID may go ahead with implementation of the STATCOM project in Eastern Region with debt – equity ratio of 70:30 funding. The debt part should be funded through PSDF and Equity Component (30%) to be funded by POWERGRID, which was to be recovered through regulated tariff mechanism.

### **1. Performance of STATCOMS installed in Eastern Region**

Out of four STATCOMs, three STATCOMs at Rourkela, Jeypore, and New Ranchi were already commissioned. The latest status as updated in 150<sup>th</sup> OCC Meeting is as follows:

Sl No	Location of PGCIL Sub-Station	Dynamic Shunt Controller (MVar)	Mechanically Switched Compensation (MVar)		Latest status
			Reactor (MSR)	Capacitor (MSC)	
1	Rourkela	±300	2x125		<i>In service from March 2018.</i>
2	Ranchi(New)	±300	2x125		<i>Commissioned on 12<sup>th</sup> July 2018</i>
3	Jeypore	±200	2x125	2x125	<i>Commissioned on 30<sup>th</sup> June 2018</i>
4	Kishanganj	±200	2x125		<i>70% civil work completed. 30% switchyard equipment supplied. Expected to complete by December, 2018</i>

ERLDC may give a presentation on the performance of the STATCOMs in the Eastern Region and the consequent benefits accrued to the Grid.

### **Deliberation in the TCC meeting**

*ERLDC gave a detailed presentation highlighting the performance of STATCOMs already installed in the Eastern Region. ERLDC informed that standard deviation of voltage profile at Jeypore and Rourkela had been reduced to a great extent after installation of the STATCOMs.*

*From the presentation, it emerged that the STATCOM performance of Jeypore and Rourkela is effective in reducing the voltage fluctuations during dynamics as well as during steady state condition. Since voltage deviation at Ranchi is not significant, the performance of STATCOM at Ranchi could not be assessed.*

*ERLDC added that PMU data is very much required to analyse the dynamic performance of STATCOMs.*

## **2. Installation of PMUs for observation of the dynamic performance of STATCOMS**

STATCOM is a dynamic VAR compensation device and provides the fast reactive support to the grid during transient as well steady state operation. The steady-state response of STATCOM can be monitored through conventional SCADA data. However, **the dynamic response, which comes within milliseconds, cannot be well captured through conventional SCADA system.** In order to analyze the dynamic performance of STATCOM (STATCOM+ MSR /MSC) during day-to-day operation, it is desired to install PMU on the Coupling Transformer of the STATCOM as a part of the URTDSM project. This will help the operator in monitoring and analyze the STATCOM dynamic response in real time as well as off-line mode.

Based on the above and for better monitoring of the STATCOM devices, it was felt to install PMU at all the four STATCOMs of Eastern region.

In 146<sup>th</sup> OCC, Powergrid was recommended to install PMUs on the Coupling Transformer of the four STATCOMs as a part of the URTDSM project.

Powergrid informed that the proposal for installation of PMUs in above substations were not covered in the scope of the original URTDSM project. They had taken up the matter with their Engineering Wing.

In 38<sup>th</sup> ERPC Meeting it was decided that,

- i) Power Grid would first explore the possibilities by diverting the unutilized PMUs under URTDSM project and would complete the work on urgent basis.
- ii) If adequate no. of PMUs are not available under URTDSM project, balance PMUs will be implemented under project “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network”.

In 150<sup>th</sup> OCC, Powergrid informed that GE representative would visit the respective substations on 23<sup>rd</sup> October 2018 to assess the possibilities to provide PMU on the coupling Transformer of STATCOM.

OCC advised Powergrid to give a detailed presentation on implementation along with cost implication details, if any, in the 39<sup>th</sup> TCC Meeting.

Powergrid may give presentation.

TCC may deliberate.

### **Deliberation in the TCC meeting**

Powergrid gave a detailed presentation regarding the status of implementation of URTDSM in ER and utilisation of PMUs thereof. During the presentation, the followings were emerged:

- i. In the 1<sup>st</sup> phase of URTDSM, 315 PMUs have been procured for ER of this 269 have already been installed and the others are in advance stage of installation.
- ii. There are provision of 10 % spares but the spares are not in the form of equipment, it is in the form of spare card, channels, communication equipment etc. which cannot be utilised as PMUs as a whole.
- iii. No spare channel/card is available at Rourkela, Jeypore, Kishanganj and New Ranchi.
- iv. The PMUs which are available at Monnet and Ind Bharat cannot be diverted due to administrative reasons.
- v. Fresh procurement of 4 nos of PMUs are required for 4 no of STATCOMs of ER.
- vi. One of the way of procurement is to include it in existing URTDSM project if the concerned vendor agrees. This will involve a cost of around 40 lakhs at the existing rate or slightly more with an escalation. This will reduce the time for completing the process associated with procurement and installation of PMUs.
- vii. In case fresh tendering is to be done the same would take more time and the cost involvement is expected to be much higher.

After detail deliberation, TCC advised Powergrid to immediately take up with the existing vendor i. e. GE in URTDSM project to include 4 nos. of PMUs to be installed with STATCOMs. The necessary response of vendor should be communicated to ERPC secretariat within a week.

TCC referred to ERPC for the following:

1. Approval for inclusion of 4 nos. PMUs for STATCOM from the present vendor at a cost of around Rs 40 lakhs at existing rate or slightly higher rate taking into consideration the reasonable escalation if the existing vendor i.e. GE agrees.

2. *If the existing vendor does not agree to include it within the scope of URTDSM project, Powergrid shall initiate action for fresh procurement of PMUs and the estimated cost of around Rs 89 lakhs to be included in “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network” project.*

<b>ITEM NO. B2:</b>	<b>IMPLEMENTATION OF 4<sup>TH</sup> PHASE AMR INCLUDING REQUIREMENT OF AMR DATA FOR SCADA DATA COMPARISON</b>
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In 37<sup>th</sup> ERPC/TCC Meeting, 4<sup>th</sup> Phase implementation of AMR at Eastern Region was discussed where in a tentative cost estimate to the tune of **Rs. 93,56,948/-** (Rs. Ninety three lacs fifty six thousand nine hundred forty eight only) was approved. In that estimate, total 150 New SEM along with 20 new locations were considered. The cost estimate calculated on the basis of standard price hike of 20% on the previous LOA value of 249 SEM (2<sup>nd</sup> Phase AMR).

In 137<sup>th</sup> OCC meeting, ERLDC informed that, report of 15 minute tie line data from AMR is required to be made available so that the same could be utilised for developing comparison / error checking for SCADA. ERLDC is planning to develop SCADA vs. SEM comparison report which can identify the error in SCADA or time drift in SEM. The same is planned to be developed considering the need for improvement of the system. Accordingly, the concern will take necessary action to validate the SCADA / SEM.

OCC requested POWERGRID to take up the matter with TCS for implementation of the same.

In 150<sup>th</sup> OCC, Powergrid informed that 4<sup>th</sup> Phase AMR implementation had been taken up with M/s Tata Consultancy Services. M/s Tata Consultancy Services has submitted offer for the implementation of 4<sup>th</sup> Phase AMR, including availability of AMR Energy Meter Data at ERLDC compatible to SCADA data comparison as per ERLDC requirement.

As per revision of work, final offer of Rs. 1.75 Crores received from M/S TCS, where in the followings were considered:

- a) Considering increasing growing of network, total 200 New SEM & 25 New locations are taken for calculation.
- b) For increasing the reliability of the communication between DCU to ERLDC, LAN connectivity considered, instead of conventional GPRS communication. Accordingly, a new item considered.
- c) As per requirement of SCADA department (ERLDC) for generating new Report section in AMR application, this is also a new requirement and accordingly a new item is considered.
- d) AMC portions & additional items required for integration of both Kiosk based SEM & conventional SEM are also considered.

Considering all above quantity & taking AMC for fresh locations for 04 Years after implementation, total Cost Implication comes to Rs. 1.75 Crore only. Details price break up provided for further reference:



Details of Supply				
SL No	Item	Qty	Unit Price	Total Price
1	Supply of all required H/W along With Accessories	200	1050.00	210000.00
2	Armoured RS-485 Cable	11300	116.39	1315207.00
3	PVC Pipes of ISI make min 50 mm dia or higher	6500	101.33	658645.00
4	Data Concentrator Unit	25	112057.00	2801425.00
5	MOXA Converter	50	5258.97	262948.50
<b>Total</b>				<b>5248225.50</b>

Details of Impl+Warranty+LAN Connectivity+SCADA Report				
SL No	Item	Qty	Unit Price	Total Price
1	Installation at Data Center	200	9363	1872600.00
2	Installation at Sub Station	200	11988	2397600.00
3	Laying of Armoured Cable	11300	30	339000.00
4	Integrating PGCIL LAN with existing DCU	40	15564	622560.00
5	Generating new report section in AMR Application for ERLDC SCADA	1	802662	802662.00
<b>Total</b>				<b>6034422.00</b>

Details of 4 years AMC				
SL No	Item	Qty	Unit Price	Total Price
1	Four Years Comprehensive AMC	200	31104	6220800
<b>Total</b>				<b>6220800.00</b>

Total Cost For Supply	<b>5248225.50</b>
Total Cost For Service	<b>6034422.00</b>
Total Cost for AMC	<b>6220800.00</b>
<b>Total</b>	<b>17503447.50</b>

The price component differs from earlier value mainly because of inclusion of new locations, increment in SEM to be integrated, conversion from conventional GPRS to LA & additional requirement for SCADA report section. Also, increased amount in AMC of installed locations increased due to increment of manpower cost & repeated problem faced due to SIM/Network problem.

POWERGRID emphasized that above figures are based upon received offer only from M/S TCS. Already negotiation process is going on with M/S TCS and once finalized, the value will be intimated during placement of LOA.

TCC may approve.

## **Deliberation in the TCC meeting**

*TCC agreed to implement 4<sup>th</sup> phase AMR at a cost of Rs 1.75 Cr in place of Rs. 93.56 lakhs approved earlier, considering the added requirement of meters, locations, additional functionality, AMC etc.*

*It was referred to ERPC for final concurrence.*

<b>ITEM NO. B3:</b>	<b>REPLACEMENT OF OLD RTUS IN EASTERN REGION FOR REPORTING OF RTU/SAS TO BACKUP CONTROL CENTRES (INCLUSION OF CHANDWA, KISHENGANJ &amp; DALTONGANJ S/S)</b>
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In 36<sup>th</sup> TCC/ERPC meeting, proposal of replacement of RTU (as per Committee constituted in 35<sup>th</sup> ERPC meeting), was approved. It was also advised that replacement of OPGW on older ULDC lines might be deliberated in lower forum before submitting for TCC/ERPC approval.

In 37<sup>th</sup> TCC/ERPC Meeting, ERPC authorized POWERGRID to undertake the works related to replacement of the old RTUs of the Eastern Region. It was also decided by the ERPC that the investment made in this regard shall be recovered by POWERGRID **through tariff**. However, subsequent O&M shall be the responsibility of the concerned constituents.

*In 38<sup>th</sup> TCC/ERPC Meeting, ERPC accorded in-principle approval to undertake the works related to “Upgradation of SCADA / RTUs / SAS in the Central sector stations and strengthening of OPGW network” with the following scope:*

- A) Replacement of Old RTUs/SAS and Upgradation of SAS in Eastern Region.*
- B) Implementation of BCU based Substation Automation System at 05 nos. substations in Eastern Region.*
- C) Replacement of Old DCPS & UPS in Eastern Region.*
- D) Laying of OPGW (903 Km) in Eastern Region.*

*The detailed scope of the project is enclosed in **Annexure-B3**.*

*In the meeting, it was also decided that Power Grid would prepare necessary DPR for cost estimation and the same should be placed in the next ERPC Meeting for according the financial approval.*

In 150<sup>th</sup> OCC, Powergrid requested to include 400kV Chandwa, Kishenganj&Daltonganj Substations of Powergrid ER-I in the above project. The total nos. of Substation of POWERGRID/ER-1 for RTU/SAS Upgradation under the aforementioned project shall become 18 (namely Biharsharif, Jamshedpur, Purnea 400, Purnea 220, Sasaram HVDC, Muzaffarpur, Patna, Banka, Lakhisarai, Ranchi, New Ranchi, Chaibasa, Gaya, Sasaram 765, Ara, Chandwa, Kishenganj&Daltonganj).

*OCC in principle agreed to include 400kV Chandwa, Kishenganj&Daltonganj Substations in the project.*

*OCC advised Powergrid to give a detailed presentation on scope of work of the project along with cost implication in 39<sup>th</sup> TCC Meeting.*

*In 22<sup>nd</sup> SCADA O & M meeting held on 30<sup>th</sup> October 2018, it has been clarified that as per Annexure-B3, POWERGRID's scope shall be limited to replacement / up-gradation of old RTUs / SAS only for POWERGRID sub-stations in the Eastern Region. Other utility/constituents have to take up the replacement / up-gradation activity of their own. However, utility/constituents can approach POWERGRID for the same on consultation basis through POWERGRID.*

Powergrid may give a presentation.

### **Deliberation in the TCC meeting**

*Powergrid gave a presentation on scope of work of the project along with cost implication. Powergrid informed that total cost involvement would be around Rs. 88.5 Cr. with an implementation time of 36 months.*

*During the presentation, ERPC Secretariat asked for clarification for the breakup of 1178 km length of OPGW which was earlier 903 km as approved in 38<sup>th</sup> TCC/ERPC meeting.*

*Powergrid could not furnish the details in the meeting.*

*TCC advised Powergrid to submit the clarification regarding the above to ERPC Secretariat.*

*TCC accepted the project and recommended that funding for this project shall be explored first from PSDF. If no fund is granted from PSDF, then the project would be taken as regional project and will be recovered through Tariff.*

*TCC authorised Powergrid to place the proposal for PSDF.*

*TCC referred to ERPC for approval.*

<b>ITEM NO. B4:</b>	<b>ALTERNATE PATH FOR MALDA-FARAKKA OPGW LINK</b>
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On 06<sup>th</sup> December 2017 at 17:26Hrs due to OPGW communication link failure between Malda - Farakka, data and voice communication interrupted between ERLDC and 17 nos of stations located in North Bengal and Sikkim area for 16 Hrs 23 minutes. It was envisaged to form protection path using Purnea – Biharshariff OPGW link but due to recent tower collapse, the formation of protection path yet to be completed. As per information received from M/s ENICL in 150<sup>th</sup> OCC meeting held on 10<sup>th</sup> October 2018, it would take approximately Six (6) month to restore the line which was out since 10<sup>th</sup> August 2018 due to tower collapse.

In 22<sup>nd</sup> SCADA O & M meeting held on 30<sup>th</sup> October 2018, ERLDC requested POWERGRID to provide another alternate protection path for Malda – Farakka OPGW link till the restoration of 400 kV Purnea – Biharsharif line.

POWERGRID informed that they would explore the possibility of providing protection path using POWERTEL link / other service provider as an interim arrangement.

Member Secretary, ERPC advised POWERGRID to give a presentation on implementation of interim alternate path for Malda – Farakka OPGW link in 39<sup>th</sup> TCC meeting.

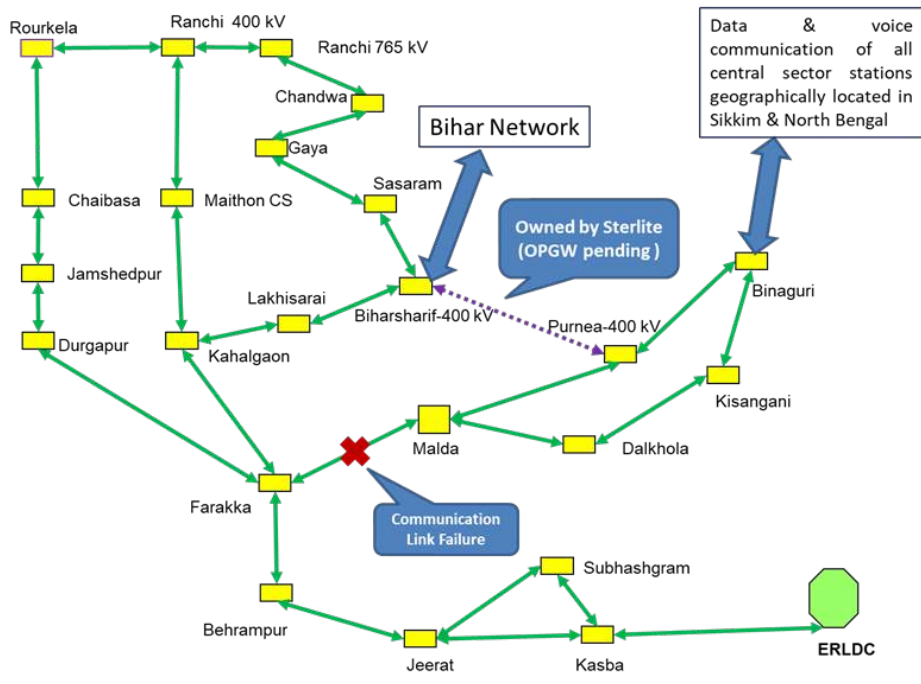


Figure 1 OPGW connectivity diagram for reporting of stations installed in North Bengal and Sikkim area.

POWERGRID may give a presentation.

### Deliberation in the TCC meeting

Powergrid informed that they were still in the process of exploring the alternative route for implementation of interim alternate path for Malda – Farakka OPGW link.

It was decided that Powergrid shall submit the necessary plan to ERLDC by 1<sup>st</sup> week of December, 2018. The same shall be discussed in a special meeting to be convened by ERPC secretariat in 2<sup>nd</sup> week of December, 2018.

<b>ITEM NO. B5:</b>	<b>ARRANGEMENT FOR AUXILIARY POWER SUPPLY OF MAKE-UP WATER PUMP HOUSE FOR TTPS-III PROJECT OF NTPC</b>
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As informed by NTPC, a power project namely Talcher Thermal power Project Stage –III (TTPS-III) of NTPC with capacity of 2X660MW is coming up in the vicinity of existing TTPS station (460 MW). The make-up water for TTPS-III is proposed to be taken from reservoir of Samal barrage, which is at a distance of approximately 28 Km from the project. The route for laying the power supply for 28Km involves forest and densely populated residential /Agricultural land as such it would not be feasible to get ROW for laying the line.

The make-up water pump house of TTPS-III has three pumps with each having power rating of 600KW. During normal operation, two pumps would be running and one standby. The maximum power consumption would be 1.8MW. The pump house is in the vicinity (at a distance of 7 Km) of TSTPS-I.

Due to non-feasibility of getting ROW for laying power supply line from TTPS-III to pump house, it is proposed to take the power supply from existing TSTPS-I and treat it as supply taken from TTPS-III for accounting.

Even if, it would have been feasible to lay power supply line from TTPS-III to the pump house, it would have been beneficial for beneficiaries to draw power of TSTPS-I. This is because the length of power supply line would go down from 28Km to 7Km and also voltage level required for supply would also go down from 66KV to 33 KV. This would itself reduce the cost of power supply line from 17 Cr to 5Cr. i.e., a saving of 12 Cr in the capital cost. The reduction in capital cost would be passed on to ER beneficiaries through reduction in Tariff.

The following has been proposed by NTPC:

1. To provide power supply for make-up water pump house of TTPS-III project from nearby NTPC station of TSTPS-I with separate metering for energy consumed.
2. The consumption of power by pump house will be included in Auxiliary power consumption of TTPS-III and the same will be reduced from the APC of TSTPS-I.

*During 38<sup>th</sup> CCM, NTPC representative elaborated in detail the following:*

- a) Proposal of drawing power supply for make-up water pump house of TTPS-III project from the nearby NTPC station TSTPS-I and*
- b) Adjustment of energy consumed by the pump house in auxiliary power between both the NTPC stations.*

*Member secretary, EPRC informed that the proposed scheme of NTPC is a unique type of arrangement and it must follow the standards of CEA (Technical standards for construction of electrical plants and electric lines) regulations.*

*During deliberation the committee felt the following:*

- i) The Pump house for make-up water is an electrical load, so the power supply required for pump house could be availed from nearest Discom of Odisha at 33 kV or 66 kV level.*
- ii) The proposed scheme must be agreeable by all beneficiaries of TSTPS-I for meeting the supply of the pump house of TTPS –III from the Auxiliary power of TSTPS-I.*
- iii) The treatment/value of Auxiliary power at ex-bus of TSTPS-I would not be same as the auxiliary power at ex-bus of TTPS-III.*
- iv) At present the energy accounting is done based on meters at ex-bus and there is no accounting for Auxiliary supply.*

*The views as expressed by the beneficiaries of TSTPS-I are as given below:*

- i) West Bengal and DVC: NTPC should get the above proposal ratified from CERC or get the power supply for Pump house from nearby Discom of Odisha.*
- ii) Odisha: NTPC should place their proposal in detail. They need to carry out detailed study including the change in power flow due to drawing of power supply of Pump house from TSTPS-I.*
- iii) Bihar: NTPC should place the detailed proposal; they would give their feedback after detailed study.*

- iv) *Jharkhand & Sikkim: No comments received as they were not available in the meeting.*

*After detailed deliberation, the committee decided to refer the issue to the forthcoming TCC meeting and advised NTPC to give a detailed presentation on the issue.*

NTPC may explain.

Members may discuss.

### **Deliberation in the TCC meeting**

*NTPC gave a detailed presentation highlighting the necessity of drawing power from TSTPS-I for the make up water pump house for TTPS-III and the adjustment of the same between TSTPS-I and TTPS-III. There were detailed deliberation on this issue.*

*GRIDCO pointed out the followings:*

- i. The administrative approval of Govt. of Odisha has not been accorded for the project.*
- ii. NTPC being a generating company, cannot construct and maintain a transmission line as it does not have the necessary transmission licence.*
- iii. Necessary approval of the competent authorities including OPTCL is required to be obtained by NTPC for construction of the transmission line.*
- iv. The methodology of the treatment of the power drawn by makeup water pump house for TTPS-III from TSTPS-I could be discussed only after fulfilling the above two requirements.*

*It was felt by many members that prior approval of CERC might be required before implementing the arrangement proposed by NTPC.*

*No consensus could be arrived in this meeting. TCC referred to ERPC for further advice.*

<b>ITEM NO. B6:</b>	<b>PERSISTENT OVER DRAWL BY DVC, ODISHA AND WEST BENGAL</b>
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As furnished by ERLDC, monthly deviation, % Daily Average Deviation of DVC, Odisha and West Bengal from June – 2018 to October – 2018 are shown below:

		<b>Schedule (Mu)</b>	<b>Actual (Mu)</b>	<b>Monthly Deviation (Mu)</b>	<b>% Deviation (Daily Average)</b>
<b>DVC</b>	<b>June</b>	-1079	-1059	20	2
	<b>July</b>	-950	-941	10	1
	<b>August</b>	-880	-744	137	<b>16</b>
	<b>September</b>	-717	-561	157	<b>22</b>
	<b>October*</b>	-468	-379	90	<b>19</b>
<b>Odisha</b>	<b>June</b>	1304	1416	112	9
	<b>July</b>	1171	1313	142	<b>12</b>

	<b>August</b>	1499	1602	103	<b>7</b>
	<b>September</b>	928	1005	77	<b>8</b>
	<b>October*</b>	836	916	80	<b>10</b>
<b>West Bengal</b>	<b>June</b>	1505	1581	76	<b>5</b>
	<b>July</b>	1526	1627	102	<b>7</b>
	<b>August</b>	1717	1839	123	<b>7</b>
	<b>September</b>	1897	2004	107	<b>6</b>
	<b>October*</b>	743	767	25	<b>3</b>

*\*October Data compiled till 14<sup>th</sup> October, 2018*

It has been observed that, for the last few months, DVC, Odisha and West Bengal have been over-drawing from grid which, at times, exceeded 500 MW. The issue was discussed a number of times in 148th OCC Meeting held on 20th August, 2018, 149th OCC Meeting held on 18th September and 150th OCC Meeting held on 11th October, 2018 wherein ERLDC and ERPC apprised the seriousness of the situation to the respective constituents and advised them to strictly maintain their net drawal as per schedule.

During the above OCC meetings, the concerned constituents also agreed to take necessary corrective measures to ensure that their draws remain within their respective schedules. However, it has been reported by ERLDC that, till date, no substantial improvement had been observed.

Continuous over-drawal by DVC, Odisha and West Bengal indicated that there is inherent deficit in their respective system. It was suggested that constituents should properly assess their demand and meticulously balance the total availability from all sources with the estimated demand, if necessary, by entering into bilateral contract or other mode of procurement of power to increase their purchase quantum. They should not lean on the regional grid to bridge the difference between demand and supply. It would be in the interest of the entire regional grid that they exercise strict control over their drawl and adhere to the grid norms. Moreover, every constituent should make provision for maintaining spinning reserves, as per guideline specified by CERC.

It has been submitted by ERLDC that, in case repetitive non-compliance of ERLDC instruction to curtail overdrawal during real time operation continues in future, ERLDC would be left with no other option but to approach CERC with respect to erring entities.

ERLDC may elaborate.

TCC may deliberate.

### **Deliberation in the TCC meeting**

*TCC noted the overdrawl by DVC, Odisha and West Bengal during the last few months. TCC also noted the acute shortage of coal and the availability of the power in the exchanges at abnormally high price. During deliberation, it also emerged that the quantum as well as the duration of the overdrawl has been coming down in recent times. The concerned constituents committed in the meeting to take necessary action to limit the drawal from the grid within the schedule.*

<b>ITEM NO. B7:</b>	<b>IMPLEMENTATION OF AUTOMATIC DEMAND MANAGEMENT SCHEME (ADMS)</b>
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The latest status along with proposed logic as follows:

Sl No	State/Utility	Logic for ADMS operation	Implementation status/target	Proposed logic (if different from under implementation logic)
1	West Bengal	F <49.7 AND deviation > 12 % or 150 MW	Implemented on 25.11.16	F <49.9 AND deviation > 12 % or 150 MW
2	DVC	F <49.7 AND deviation > 12 % or 150 MW	Implemented on 17.06.2016	
3	Bihar	F <49.7 AND deviation > 12 % or 150 MW	3 months Feeders identified. Implemented by June 2018	F <49.9 AND deviation > 12 % or 150 MW
4	Jharkhand	1. System Frequency < 49.9 Hz AND deviation > 12 % or 25 MW 2. System Frequency < 49.9 Hz AND deviation > 12 % or 50 MW 3. System Frequency < 49.9 Hz AND deviation > 12 % or 75 MW	9 Months Tendering for RTU installation is in progress. Implemented by December 2018	Condition 1: Block I feeders will be selected for load shedding Condition 2: Block I & II feeders will be selected for load shedding Condition 3: Block I, II & III feeders will be selected for load shedding
5	Odisha	1. System Frequency < 49.9 Hz 2. Odisha over-drawl > 150 MW 3. DISCOM over-drawl > (40 MW)	10 Months Sent for PSDF approval.	Logic 2 and 3 is AND or OR, in case it is AND then ADMS may not operated when discom are in schedule but GRIDCO is overdrawing due to less generation at state embedded generators
6.	Sikkim			Sikkim informed that they have submitted a proposal to PSDF Committee for installation of OPGW cables which is under approval stage. Sikkim added that ADMS scheme would be implemented after installation of OPGW.

In 142<sup>nd</sup> OCC, members opined that uniform logic should be implemented for all the states. OCC decided to review the logic of ADMS after implementation of the scheme by all the states.

*In 38<sup>th</sup> ERPC Meeting, Bihar informed that they are interacting with M/s Chemtrols for implementation of ADMS but M/s Chemtrols is not responding. After detailed deliberation, ERLDC and PGCIL agreed to extend the necessary support to Bihar for implementation of the same.*

*In the 22<sup>nd</sup> SCADA O & M meeting held on 30<sup>th</sup> October 2018, M/s Chemtrols (SCADA Vendor) informed that ADMS is not in the scope of the contract. M/s Chemtrols further informed that LSS is already implemented in BSPTCL. M/s Chemtrols will submit a quote for implementation of ADMS in BSPTCL system and the same would be implemented once BSPTCL agreed for the same.*

BSPTCL, OPTCL, JUSNL and Sikkim may update.

ERLDC may present the performance of ADMS in West Bengal and DVC System.



TCC may discuss.

### **Deliberation in the TCC meeting**

*ERLDC gave a presentation highlighting the performances of ADMS installed in West Bengal and DVC. During presentation, the followings emerged.*

- i. No. of occasions in which ADMS operated is very limited.*
- ii. Even when ADMS had operated the relief obtained through ADMS is far below the expected value.*
- iii. Even on the occasions where the relief was given through ADMS, load was restored within the few minutes resulting recurrence of the overdrawal.*

*ERLDC gave certain suggestions for improvement of the ADMS operation. It was decided to have a detailed deliberation on the suggestions in the OCC meeting and implement the same.*

*Bihar informed that they are yet to receive the quotation from M/s Chemtrol for implementing the ADMS.*

*Jharkhand informed that 21 new RTUs are expected to be installed by December, 2018. They are in the process of getting the list of feeders from Discoms which would be disconnected through ADMS. They are collecting the quotation from Chemtrol. TCC advised Jharkhand for collecting the quotation from others also for speedy implementations.*

*Sikkim informed that implementation of ADMS is getting delayed due to non-receipt of the necessary approval from the PSDF committee where the scheme has been placed as a project to be funded from PSDF.*

<b>ITEM NO. B8:</b>	<b>CONSISTENT OVER DRAWL BY INDIAN RAILWAYS IN DVC CONTROL AREA</b>
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DVC vide letter dated 03.09.2018 informed that drawal schedule of Indian Railways on LT mode have been a meager 30 to 40 MW for most time of a day during the past three months. However, the actual drawal, as derived from DVC SCADA data, was often found to exceed 100 MW for considerable periods throughout the day. It has been observed that sometimes the drawal quantum goes beyond 2 to 3 times of their schedule. Due to such overdrawal of power, DVC is facing acute problem in load management.

*The issue of consistent overdrawal by Indian Railways in DVC control area was discussed at ERPC on 24.09.2018 wherein Indian Railway agreed to maintain the schedule. Minutes of the meeting are enclosed at **Annexure-B8**.*

In the meeting, it was decided that DVC and Railways shall sit together to thrash out issue.

*Subsequently, SLDC DVC vide letter dated 30.10.2018 had intimated that recently (from 23.10.18) Railway has again started overdrawing to the tune of 50-70 % of their schedule.*

DVC may update the present status on the issue.

## **Deliberation in the TCC meeting**

*DVC informed that the necessary agreement between Railway and DVC for treatment of overdrawing would be finalised by this month end. DVC was advised to share the agreement with ERPC and ERLDC for necessary scrutiny at their end for its effect if any on overall scheduling of DVC and the financial settlement.*

<b>ITEM NO. B9:</b>	<b>REPEATED UNCOORDINATED TRIPPINGS AT 220/132KV LALMATIA S/S</b>
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In view of repeated uncoordinated tripping and mal-operation of relays at 220/132/33kV Lalmatia S/s in the past, PCC in its 69<sup>th</sup> Meeting decided to form a Committee with members from NTPC, Powergrid, JUSNL, ERLDC and ERPC.

The Committee visited 220/132/33kV Lalmatia S/s on 16<sup>th</sup> August 2018 for on-site inspection and Third Party Protection Audit.

In 70<sup>th</sup> PCC, Audit team had presented the report highlighting the major issues with respect to 220/132/33kV Lalmatia substation.

ERPC Secretariat had also communicated the audit observations to JUSNL and NTPC vide letter dated 4<sup>th</sup> September 2018 for early compliances.

In 72<sup>nd</sup> PCC, JUSNL had submitted the action taken report.

The consolidated report is attached at **Annexure-B9**.

JUSNL and NTPC may update.

## **Deliberation in the TCC meeting**

*It was submitted by NTPC that many of the equipments at the Lalmatia substation belonging to ECL are quite old and has become obsolete. Replacement of the same is a pre-requisite for implementation of the recommendations in totality.*

*There has not been adequate response from ECL in this regard. NTPC was advised to furnish all the documents and corresponde with ECL to ERPC secretariat so that if necessary a meeting among NTPC, ECL and JUSNL will be convened at ERPC secretariat.*

*JUSNL informed that the upgradation work of substations in Jharkhand system has been awarded to Siemens. They have already taken up with Siemens for expediting the work at Lalmatia on priority basis.*

*NTPC reiterated that, being a Generation Utility, they are facing difficulty in maintaining 220kV Farakka-Lalmatia system and appealed that the maintenance entrusted to NTPC may be handed over to any other Transmission Utility. NTPC requested to discuss the issue in the special meeting.*

*JUSNL informed that for the benefit of Jharkhand state they are interested to take over the maintenance of 220kV Farakka-Lalmatia system.*

*TCC advised ERPC Secretariat to discuss the issue in the special meeting to be convened at ERPC Secretariat.*

<b>ITEM NO. B10:</b>	<b>LOAD TRIMMING SCHEME FOR 400/132 KV MOTIHARI ICTs</b>
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400/132 kV Motihari substation in Bihar is having a two ICTs each with 200 MVA capacity. It has been observed that, due to higher load catering of Bihar along with Nepal, the ICTs are running without N-1 reliability. On 22<sup>nd</sup> August 2018 at 14:59 Hrs, the ICTs combined load increased to 280 MW and one ICT got tripped on mal-operation of OSR relay due to moisture ingress. This led to overloading of other ICT, which tripped in over-current protection. This led to the loss of 280 MW of Bihar and Nepal.

Such unreliable operation of ICTs due to higher load is not desirable and following action point may be desired:

1. Implementation of Load Trimming Scheme (LTS) on Motihari ICTs.
2. BSPTCL long term plan to ensure the meeting such high demand in the areas.
3. Prevention of Tripping of Motihari ICT on OSR relay mal-operation during moisture ingress in rainy season.
4. Capacity augmentation as long term measures may be planned.

In 149<sup>th</sup> OCC, it was informed that one more ICT of 315 MVA, 400/132 kV had been planned in 13th Plan, which would be commissioned by May 2020.

OCC advised Bihar to plan a load-trimming scheme till the availability of 3<sup>rd</sup> ICT at Motihari S/s.

BSPTCL may update.

### **Deliberation in the TCC meeting**

*BSPTCL requested Powergrid to expedite the installation of 3<sup>rd</sup> ICT at Motihari S/s. BSPTCL would draw up a plan for load trimming at Motihari to take care of the eventualities arising out of tripping of any of the existing two ICTs. The plan will be finalized within a month and the same will be shared with ERPC and ERLDC.*

<b>ITEM NO. B11:</b>	<b>LOW VOLTAGE PROBLEM IN WEST BENGAL SYSTEM</b>
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Jeerat and Subhasgram are the major load centers of West Bengal having 4 X 315 MVA 400/220 kV ICTs at Jeerat and 4 X 315 MVA + 1X 500 MVA 400/220 kV ICTs at Subhasgram with peak load of around 800 MW at each of these S/Stns. Although Jeerat has connectivity with Subhasgram, Kolaghat TPS and Bakreswar TPS besides Behrampur (now Sagardighi) via 400 kV single circuit lines, the reactive compensation provided at 132 kV and below S/stns.is inadequate. During the Peak hrs, demand of West Bengal sharply increases causing dip in Jeerat voltage even below 380 kV as there is no adequate reactive power compensation or nearby generator for VAR support. Further, to boost voltage of 132KV level, West Bengal frequently operates on line Tap changer of its 220/132 kV ATRs during peak hours causing further deterioration of voltage profile at 400 kV level. In case of contingency at 400 kV networks, the voltage can further degrade and there may be a chance of voltage collapse in the area.

The issue was highlighted in the 146<sup>th</sup> OCC Meeting of Eastern Region held on 15<sup>th</sup> June 2018 where *WBSETCL informed that they are planning to install 590 MVAR additional capacitor banks in distribution network to improve the voltage. Tendering had been completed. The work shall be awarded after approval of high-level committee.*

However, the situation has not improved in the last four months and the issue was found to be persisting in the month of July, Aug, Sept and Oct 2018.

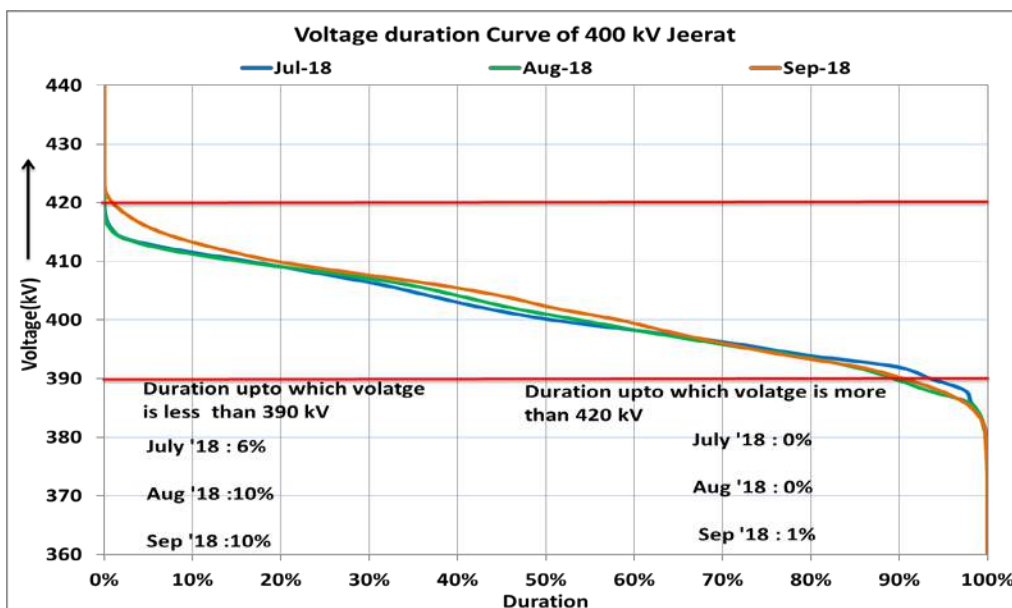


Figure- Voltage duration curve of Jeerat

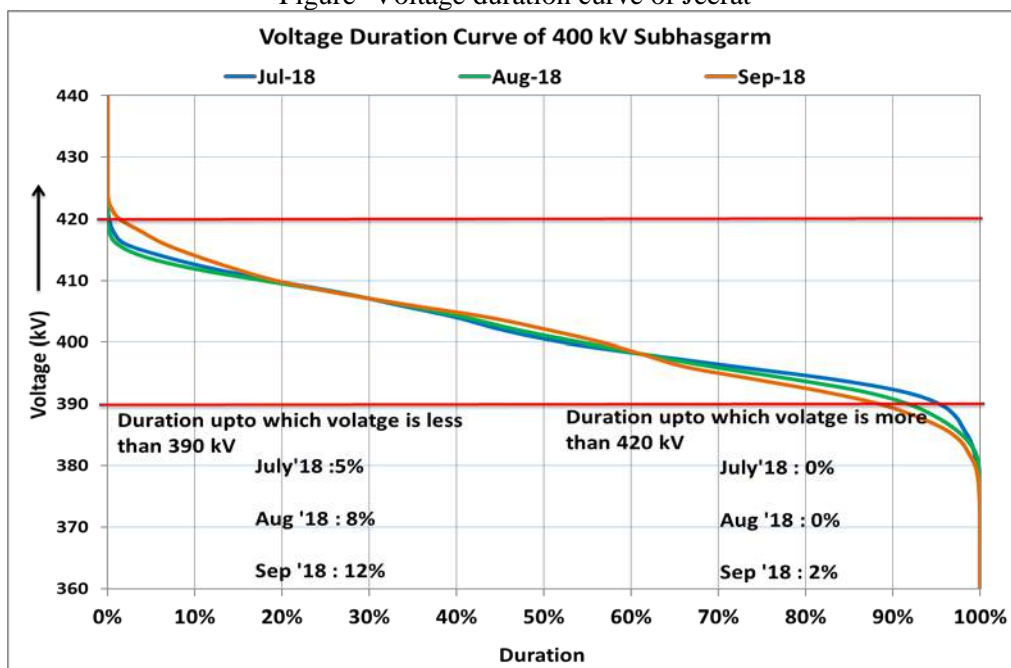


Figure-Voltage duration curve of Subhasgram

**In view of the above, TCC may discuss the followings:**

1. Action Plan of WBSETCL for Installation of capacitor bank and its time frame for installation.
2. Proposal of Under voltage load shedding (UVLS) scheme to avoid operation below 375 kV under any contingency (As per IEGC 5.2.t)
3. Feasibility of Installation of STATCOM at Subhasgram substation in view of future increase in the load in the area and the load variation during peak and off peak hour.

## **Deliberation in the TCC meeting**

*WBSETCL informed that necessary capacitor bank shall be in place by October, 2019 and 125 MVar bus reactor at Arambagh S/s by October 2019.*

*Further it was suggested by WBSETCL that the proposal of installation of STATCOM at Subhasgram may be kept in abeyance for the time being as West Bengal is expecting to have substantial load redistribution consequent upon commissioning of Rajarhat(PG) and Baruipur(WBSETCL)substations.*

<b>ITEM NO. B12:</b>	<b>OUTSTANDING ISSUES TOWARDS CHARGING OF 220KV TENUGHAT- BIHARSHARIF S/C LINE AT 400 KV LEVEL</b>
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The issue was discussed in several TCC Meetings.

As per the decision of 37<sup>th</sup> TCC, a Special Meeting was convened on 21<sup>st</sup> May, 2018 at ERPC, Kolkata to finalize the course of action for charging of 220kV Tenughat- Biharsharif line at 400 kV level.

In the meeting, it was informed that JUSNL has completed the survey and submitted the report for strengthening of line. However, BSPTCL furnished a report based on walkover survey. The followings were emerged from the reports:

- a) Conductor of the line needs to be rectified or replaced due to ageing, bulging and rusting of the conductors.
- b) The hardware fittings and jumpering were need to be replaced completely.
- c) The complete Earth wire needs to be replaced with OPGW as the existing earth wire is missing at many locations.
- d) There will be requirement of forest clearance and ROW clearances before charging the line at 400 kV level due to enhancement of corridor width from 35m to 53m (for 400 kV level).
- e) The cost estimates for strengthening of line for JUSNL and BSPTCL portions would be approximately ₹ 65.12 Cr. and ₹ 55 Cr. respectively.

After detailed deliberations, it was concluded that the 220 kV Tenughat- Biharsharif line should be charged at 400 kV level only after strengthening of the line.

*In 38<sup>th</sup> TCC Meeting, BSPTCL informed that no direct benefit shall be obtained by Bihar due to up gradation of the said line to 400kV level.*

*Jharkhand proposed that the line being inter-state in nature, should be taken over by CTU.*

*MS, ERPC advised Jharkhand to forward a detailed proposal to ERPC Secretariat for study. Thereafter, if necessary, views of the CTU shall be obtained and placed in the TCC meeting.*

Thereafter, JUSNL vide letter dated 16-10-2018 (copy of the letter is enclosed at **Annexure-B12**) informed that JUSNL would not get benefit due to the proposed upgradation. Hence JUSNL is not willing to invest on the augmentation of the said line.

JUSNL has suggested that that, this line being inter-state in nature, it would be proper that CTU may take action for strengthening and maintenance of the line.

JUSNL may elaborate.

TCC may discuss and advise.

### **Deliberation in the TCC meeting**

In the meeting both Bihar and Jharkhand reiterated that strengthening of existing 220 kV Tenughat-Biharsharif S/C line at 400 kV level would not give any additional benefit. As such they are not interested to bear any financial burden associated with the upgradation. They suggested that if required the line should be taken as regional line and handed over to Powergrid for necessary upgradation and maintenance.

Powergrid observed that when the upgradation of the line is not going to benefit Bihar and Jharkhand this line cannot be treated as a regional line. TVNL submitted that the upgradation is required to ensure full evacuation of TVNL power even when one circuit is out.

It was pointed out that TVNL being a State GENCO cannot have a dedicated ISTS line for evacuation of its power.

As no consensus could be arrived at, TCC decided to refer the issue to ERPC for further guidance.

<b>ITEM NO. B13:</b>	<b>LONG OUTAGE OF IMPORTANT TRANSMISSION LINES IN EASTERN REGION</b>
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#### **1. 400KV PURNEA-BIHARSARIEFF-D/C**

Line was out of service from 10/08/18 due to tower collapse of tower no. 47/0 as Ganga River has changed its course near Begusarai.

In 149<sup>th</sup> OCC, ENCIL informed that one more tower of 400 kV Purnea-Biharsharif D/C line had collapsed and restoration of the line using interim arrangement is not possible now. They are planning for permanent restoration of the line, which would take long time. ENCIL agreed to communicate the schedule to ERPC and ERLDC.

In 150<sup>th</sup> OCC, ENICL informed that the line would be restored by June 2019.

ENICL may present the restoration plan.

### **Deliberation in the TCC meeting**

ENICL appraised the TCC member in detail regarding the change of the course of the river Ganges leading to collapse of tower and the restoration plan formulated by ENICL to make the line operational. It was informed by ENICL that the line would be normalised by June 2019.

## 2. 400 KV PATNA – KISANGANJ - D/C

Line was out of service from 01/09/18 due to tower collapse as Ganga River has changed its course.

In 150<sup>th</sup> OCC, Powergrid informed that they would put all the efforts to bring the line by March 2019.

Powergrid also informed that they were planning for erection of twin moose conductor instead of quad moose as a temporary arrangement for early restoration of the line with reduced capacity. Powergrid agreed to place the details after detailed study.

Powergrid may present the restoration plan.

### **Deliberation in the TCC meeting**

*Powergrid informed that temporary arrangement for restoration of the line with reduced capacity is expected to be completed by Dec 2018 and the permanent restoration of the line is expected to be completed by June, 2019.*

<b>ITEM NO. B14:</b>	<b>STATUS OF 400KV TEESTA III-RANGPO-KISHANGANJ D/C LINE AND 400KV DIKCHU- RANGPO S/C LINE IN SIKKIM</b>
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#### **A. STATUS OF 400KV TEESTA III-RANGPO-KISHANGANJ LINE**

In special meeting held at ERPC, Kolkata on 25<sup>th</sup> April 2018, TPTL informed that 400kV Rangpo-Kishanganj D/C line would be commissioned by 31<sup>st</sup> July 2018.

CTU has granted LTA of 174 MW for transferring power from Teesta-III HEP to UPPCL w.e.f 12<sup>th</sup> May, 2018.

During 38<sup>th</sup> TCC meeting, Member Secretary, ERPC informed that, as per the latest information available with ERPC Secretariat, the works were scheduled to be completed by June 2018. He further observed that based on the past trend of performance, there was little likelihood that this target date would be adhered to.

The latest status as on 23.10.2018 as updated by Teesta valley Power Transmission Ltd. (TPTL) is as given below:

	<b>Total</b>	<b>Completed</b>	<b>Balance Qty.</b>	<b>Remarks</b>
<b>Locations/ Foundation</b>	590 Locs.	586 nos.	4	Work is under progress in 3 locations
<b>Erection</b>	590 Nos.	583 nos.	7	Work is under progress in 3 locations
<b>Stringing</b>	213.5 Km	197.65Km	15.85	Stringing works in progress in 6.93km

## ISSUES STILL PREVAILING IN TEESTA III- KISHANGANJ LINE

S.No	State	Issues	Status as on 23 <sup>th</sup> October 2018
1	West Bengal	<b>1no. location, lakpatar village in Bijonbari block</b>	Work commenced but was stopped by local people demanding higher compensation. The work could not be re-started since November 2017. FIR has been registered on 30.04.2018 and the issues is being resolved with help of District Administration.
2	West Bengal	<b>Sukhia Pokhari Block</b>	Stringing work held up at WB Hills due to as locals obstructed the work. The issue is being resolved with help of District Administration.
3	West Bengal	<b>Tree Felling permission in Private Land</b>	Tree felling permission in Darjeeling District is yet to be received. Joint inspections are completed in all revenue blocks of Merik&Bijanbari for tree felling and clearance from DLLRO is awaited.
4	West Bengal	<b>Naxalbari block</b>	Stringing work held up at WB plains as locals obstructed the work demanding high compensations. The issue is being resolved with help of District Administration.

TPTL may update.

TCC may discuss.

### **Deliberation in the TCC meeting**

*Members expressed serious concern over the non-completion of the 400 kV Teesta-III-Rangpo-Kishanganj D/C line. This has resulted underutilisation of full capacity of hydro generators in Sikkim. TCC underlined the need to complete the line on priority basis and expected that TPTL shall take necessary urgent action in this regard.*

*It was decided in TCC meeting that in the event of non-completion of the said line the restriction of flow through 400 kV Rangpo-Binaguri D/C line shall be restricted to 1700 MW.*

### **B. STATUS OF 400KV DIKCHU- RANGPO S/C LINE**

As informed by TPTL, the 400 kV Dikchu-Rangpo S/C line was charged on 30<sup>th</sup> June, 2018 and was in operation for 6 days from 30.06.18 to 05.07.18. The line was taken under shutdown on 06.07.18 for clearing the trees/bamboos falling under the corridor of the transmission line. But the line could not be charged due to some incidents of sparking/short circuit which occurred on 4<sup>th</sup>, 5<sup>th</sup>& 6<sup>th</sup> July, 2018 in Singbel area of Sikkim. The District Collector of East District, Sikkim has ordered TPTL to shut down the line and directed to carry out independent third party investigation into the incidents by CEA.

Subsequently, on request of TPTL the inspection was carried out by RIO (E), CEA on 09.07.2018 in presence of all the concerned and the report was submitted to District Collector. The report clarifies the possible reasons of the incidents and also ruled out any possibility of damages due to operation of 400 kV Dikchu-Rangpo S/C line.

However, the permission from the District Collector, East District, Sikkim is yet to be received for charging the 400 kV Dikchu-Rangpo S/C line.



TPTL may update.

### **Deliberation in the TCC meeting**

*TCC noted.*

<b>ITEM NO. B15:</b>	<b>REDUNDANCY OF SPS SCHEME FOR 400 KV RANGPO-BINAGURI CIRCUIT</b>
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On 13<sup>th</sup> June 2018, the Non-operation of 400 kV Rangpo-Binaguri SPS on 13<sup>th</sup> June 2018 during tripping of one circuit has led to loading of other circuit beyond 1600 MW for duration of 15 minutes. The unsafe operation of the line above its thermal limit due to lack of SPS redundancy is not desirable for safer system operation and may result in the permanent damage to the transmission line causing bottleneck in Sikkim Hydro evacuation for longer duration. Thus, the issue of Redundancy of SPS scheme at Rangpo as well Binaguri was discussed in the 148<sup>th</sup> OCC held on 20<sup>th</sup> August 2018.

Further, in the CERC order 114/MP/2017 on 400 kV Rangpo-Binaguri it is quoted that “*While commissioning of full-fledged SPS in coordination with ERLDC, Powergrid would implement the agreed modification in the existing SPS as suggested by ERLDC for increasing the effectiveness of the SPS in case the Rango-Siliguri line is tripped from Siliguri end only*”.

In the Indian Power System, Major SPS Scheme like 765 kV Gwalior-Agra, 765 kV Sholapur-Raichur are having redundant SPS Scheme i.e. SPS are implemented at both ends of the line and the operation of either of the SPS will cause the desired relief operation. This is in view to avoid any detrimental effect on the line loading and system security.

However, as on date the full-fledged redundant SPS has not been implemented for the 400 kV Rangpo-Binaguri circuits. The SPS presently operate based on the local information of CB/Isolator/Analog value at Rangpo end and presently the information from Binaguri end is not integrated.

**In view of the above, TCC may discuss the following:**

1. Implementation of Binaguri Circuit Breaker logic in the Existing SPS Scheme at Rangpo.
2. DTPC Based SPS Scheme in place of PLCC to improve the reliability of SPS signals extension to generating station.
3. Redundancy of SPS Scheme by implementation of SPS Scheme at Binaguri end for these circuits and their exchange of signal with Rangpo.

### **Deliberation in the TCC meeting**

*It was decided that the detail scheme shall be discussed in PCC and OCC meetings of ERPC and the same should be implemented after finalisation in the said fora.*

<b>ITEM NO. B16:</b>	<b>ESTABLISHMENT OF RENEWABLE ENERGY MANAGEMENT CENTRE (REMC) IN EASTERN REGION</b>
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The Government of India has taken up an ambitious programme for capacity addition from Renewable Energy Sources (RES). The installed capacity of RES is expected to touch 175 GW by March, 2022. This comprises of 100 GW of Solar, 60 GW of Wind, 10 GW of Biomass and 5 GW of Small Hydro.

The tentative State wise break-up of renewable energy target to be achieved by March, 2022 by Eastern Region are as follows:

(ALL FIGURES IN MW)

State / UTs	Solar Power	Wind Power	Small Hydro Power + Biomass Power	TOTAL
Bihar	2,493	Nil	269	2,762
Jharkhand	1,995	Nil	10	2,005
Orissa	2,377	Nil	115	2,492
West Bengal	5,336	Nil	398.5	5,735
Sikkim	36	Nil	52.11	88
<b>Eastern Region</b>	<b>12,237</b>	Nil	<b>845</b>	<b>13,082</b>

The present installed capacity of Renewable Energy Sources in Eastern Region is 1083.64 MW.

The potential of the Renewable Energy Sources in the Eastern Region is considerably lower than that of Northern, Western & Southern Region.

The generation from the Renewable Energy Sources is characterised by variability and uncertainty. Therefore, integration of the RES into the grid is considered to be a challenging work. The aspect of variability and uncertainty associated with the Renewable Energy Sources requires implementation of the state-of-art, renewable energy forecasting and monitoring system.

Keeping this in view, Ministry of Power, Government of India, has decided to establish Renewable Energy Management Centre at Western, Northern and Southern Region as a part of Green Energy Corridor Scheme.

Further, in order to facilitate integration of the targeted 175 GW of Renewable capacity by 2022, a comprehensive transmission plan is chalked out comprising of intra-state and inter-state transmission system strengthening infrastructure as well as Control infrastructure i.e. establishment of REMC at SLDC/RLDC/NLDC level.

The REMC scheme would help the grid operator to effectively manage power system operations with economy, reliability & security. REMC would also forecast RE generation on different levels such as state/ region/ aggregated pooling station wise etc. based on information from Forecast Service Provider (FSP) as well as Weather Service Provider (WSP). REMC would also help in Renewable Generation Scheduling, real time tracking of generation of RE sources, integration with REMC SCADA & its Visualization & close coordination with respective LDC for RE generation & integration with existing SCADA. Owner of REMC will be the existing SLDCs, RLDCs & NLDC.

At present, the REMC scheme is proposed for the Renewable rich States / regions i.e. Tamil Nadu, Andhra Pradesh & Karnataka in Southern Region. Gujrat, Madhya Pradesh & Maharashtra in Western Region and Rajasthan in Northern Region co-located with SRLDC, WRLDC, NRLDC & NLDC. **No REMC has been decided yet for Eastern Region & North**

**Eastern Region.** The Scheme is proposed to be financed from 100 % Gross Budgetary Support. No financial component / support is involved from the State Govts. / State Discoms.

PGCIL, the CTU will be implementing the scheme and will hand over the REMC to respective states / POSOCO upon commissioning.

To address the issues of RE power integration, commissioning of REMC is a necessary step. GRIDCO is proposing REMC under the 'Green Energy Corridor scheme' for Eastern Region States (to be established in ER state LDCs & at ERLDC).

In the 150<sup>th</sup> OCC Meeting members felt that REMC is required to be established in Eastern Region also.

TCC may deliberate.

### **Deliberation in the TCC meeting**

*All the states in Eastern region felt the necessity of establishment of REMC in the eastern region for better forecasting and smooth integration of RES into the regional grid. Since West Bengal, Bihar, Odisha and Jharkhand will be having substantial addition of renewable power, REMC should be established at SLDCs of respective states and at ERLDC as well.*

*It was decided to refer this to ERPC for approval.*

**ERPC may approve.**

<b>ITEM NO. B17:</b>	<b>FORECASTING OF DEMAND AND RENEWABLE ENERGY GENERATION</b>
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#### **1. LOAD FORECASTING BY SLDC**

For better grid management and shutdown planning, RLDCs need to do short term load forecasting. Accuracy and effectiveness of load forecasting depends on input data. As per current practice, day ahead load forecasting is being done at ERLDC by analysing trend of past data. However, for further tuning and achieving better accuracy of load forecasting result, each SLDC should carry out its own demand estimation from the historical data and weather forecast data and share the same with ERLDC for estimation of Eastern Regional demand. Section 5.3 of the IEGC may be referred to in this regard.

147<sup>th</sup> OCC advised all the SLDCs to share the relevant demand forecasting data to ERLDC.

In 150<sup>th</sup> OCC DVC shared its load forecasting methodology.

However, at present no SLDC is sharing its daily load forecast data.

TCC may kindly advise the constituents to share their forecasted demand data on day ahead basis.

## **Deliberation in the TCC meeting**

*DVC agreed to furnish the required forecasted data to ERLDC from 1<sup>st</sup> December, 2018.*

*Odisha informed that they are aggregating the demand forecast of the DISCOMs and the same is taken as load for the state. They are still resorting to manual methods for the forecasting. They agreed to share the same with the ERLDC.*

*It was also informed by Odisha that they have already invited the tender for sophisticated technological method of forecasting which is expected to be much more accurate than the present manual system.*

*Bihar and Jharkhand also agreed to share the forecast data to ERLDC.*

*It was decided that in order to have uniformity ERLDC shall circulate a format for submission of the necessary data. Further, the analysis made by ERLDC based on the data submitted shall be regularly presented in OCC meeting.*

### **2. PRESENTATION BY KREATE TECHNOLOGIES LLP ON FORECASTING OF DEMAND, SOLAR GENERATION AND WIND GENERATION**

M/s Kreate Technologies LLP has developed the state of the art, data analytics and machine learning software which provide powerful tools for forecasting on Week Ahead, Day Ahead and Intraday Ahead of demand as well as generation from Solar and wind.

A presentation on the innovative key features and benefits on the above mentioned software would be made by M/s Kreate Technologies LLP.

M/s Kreate Technologies LLP may give a presentation.

## **Deliberation in the TCC meeting**

*A presentation was given by M/s Kreate Technologies LLP on the sophisticated technological methodology on forecasting and RES generation. The presentation was highly appreciated by members. It was suggested that the state might adopt similar sophisticated tools for accurate forecasting of demand and RES generation.*

<b>ITEM NO. B18:</b>	<b>PRIMARY FREQUENCY RESPONSE OF GENERATORS IN EASTERN REGION</b>
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### **1. POOR FREQUENCY RESPONSE OF GENERATORS AND NON-SUBMISSION OF HIGH RESOLUTION DATA**

As informed by ERLDC, inadequate response was observed from most of the power plants. The FRC response of Eastern region generators is enclosed at **Annexure-B18**. For proper analysis of machine response, high resolution data (1 sec) was requested from concerned plants multiple times and generating plants agreed for submission of same in earlier OCC meeting. However even after repeated persuasion with CGS/IPP, high resolution data could be received only from MPL and Barh for the events occurred in the month of July and August 2018.

In fulfilment of IEGC clause 5.2(F) generators are required to be kept on RGMO/FGMO mode. Further all generating stations are required to ensure that the functionality of extracting high resolution data is enabled and the same are provided to RLDC whenever an event takes place.

TCC may deliberate and advise.

### **Deliberation in the TCC meeting**

*It was decided in the TCC meeting that all the ISGS and IPPs of ER shall furnish the high resolution data to ERLDC as per the requirement of ERLDC.*

*The analysis made by ERLDC shall be presented regularly in OCC meetings.*

#### **2. TESTING OF PRIMARY FREQUENCY RESPONSE OF GENERATORS AS PER IEGC CLAUSE 5.2(G)**

NLDC vide letter dated 12<sup>th</sup> October 2018 informed that The Hon'ble Commission, vide notification dated 12<sup>th</sup> April 2017, had notified Indian Electricity Grid Code (Fifth Amendment) Regulations, 2017. As per this notification "The following proviso shall be added at the end of Regulation 5.2 (g) of Part 5 of the Principal Regulations:

*"Provided that periodic checkups by third party should be conducted at regular interval once in two years through independent agencies selected by RLDCs or SLDCs as the case may be. The cost of such tests shall be recovered by the RLDCs or SLDCs from the Generators. If deemed necessary by RLDCs/SLDCs, the test may be conducted more than once in two years."*

In compliance to the regulation mentioned above, National Load Despatch Centre (NLDC) on behalf of RLDCs has formulated a procedure for carrying out the primary frequency response tests. The notice inviting Expression of Interest (EOI) from interested agencies was released in leading daily newspapers of 1<sup>st</sup> October 2018 and 3<sup>rd</sup> October 2018 edition of Indian Trade Journal (ITJ). As per IEGC regulations, costs for carrying out the tests are to be recovered by the RLDC or SLDC from the generators. Pursuant to implementation of GST, raising of invoice for testing by POSOCO as well as by testing agencies have working implications. In view of the same, the following course of action is suggested:

- a) Generators will directly place the Letter of Award (LoA) on the identified/allocated agency as per the rate finalized by POSOCO.
- b) Generators will cooperate with testing agency to facilitate the tests on site by providing the facilities mentioned in Terms of Reference(ToR) document available on POSOCO website with EOI.
- c) Generators will provide the necessary information/Technical data to testing agency for carrying out tests.
- d) After completion of this task, the report will be submitted by agency to POSOCO and after approval of report by POSOCO, the payment to the agency will be made by owner of generator as per LoA.

The above modalities have been submitted to Hon'ble Commission.

TCC may note.

### **Deliberation in the TCC meeting**

*TCC noted.*

<b>ITEM NO. B19:</b>	<b>MINUTES OF 1<sup>ST</sup> MEETING OF EASTERN REGION STANDING COMMITTEE ON TRANSMISSION (ERSCT)</b>
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Ministry of Power, Govt. of India vide its order dated 13th April 2018, has constituted Eastern Region Standing Committee on Transmission (ERSCT) for planning of Transmission System in the Eastern Region in place of existing Standing Committee on Power System Planning.

1<sup>st</sup> meeting of Eastern Region Standing Committee on Transmission (ERSCT) was held at Kolkata on 16th July 2018. Member (Power System), CEA, chaired the meeting. The Minutes of the meeting are enclosed at **Annexure-B19**.

TCC may note.

### **Deliberation in the TCC meeting**

*TCC noted.*

<b>ITEM NO. B20:</b>	<b>DEDICATED TRANSMISSION NETWORK OF RAILWAYS FOR MUGHAL SARAI – HOWRAH AND LUDHIANA-DELHI-SONENAGAR ROUTES</b>
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The proposal of Railway was discussed in 19<sup>th</sup> Standing Committee meeting of Power System Planning for Eastern Region held on 01.09.2017 at Kolkata, wherein many issues including economic analysis of dedicated transmission network of Railways for Mughalsarai-Howrah and Ludhiana-Delhi-Sonnenagar routes were raised by constituent states of Eastern Region.

After receiving the comments from Railways and ER constituents, CEA convened a meeting at Kolkata on 16<sup>th</sup> July 2018. Member (Power System), CEA, chaired the meeting. The Minutes of the meeting are enclosed at **Annexure-B20**.

TCC may note.

### **Deliberation in the TCC meeting**

*TCC noted.*

<b>ITEM NO. B21:</b>	<b>DESPATCH OF POWER FROM KBUNL STG-II(2X195 MW) UNDER RRAS</b>
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The eligibility for participation for Reserves Regulation Ancillary Services under clause 5.1 of Ancillary Services Operations regulation states that:

Quote:

*“5.1. All Generating Stations that are regional entities and whose tariff is determined or adopted by the Commission for their full capacity shall provide RRAS.”*

Unquote

Since KBUNL Stg-II (2X195 MW) is a regional Entity of ER and its scheduling is being done by ERLDC since 01.04.18 and its tariff to be determined by CERC for their full capacity.

Therefore, KBUNL Stage-II should come under the ambit of RRAS and shall provide necessary formats such as AS-1, AS-2. Till now KBUNL Stg-II has not submitted AS-1 & As-2 Format.

ERLDC may explain.

Members may please discuss

### **Deliberation in the TCC meeting**

*The issue has since been resolved.*

<b>ITEM NO. B22:</b>	<b>STATUS OF CONSTRUCTION OF CHUZACHEN 132 kV BAYS AT RANGPO S/S OF POWERGRID</b>
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Construction of 132 kV bays at Rangpo S/s meant for evacuation of power from Chuzachen HPS has been undertaken by Department of Power, Govt of Sikkim, under consultancy with POWERGRID.

In 35<sup>th</sup> TCC, Sikkim informed that retendering work was in progress.

Sikkim assured that they would commission the bays within the target date i.e. December, 2017.

In 36<sup>th</sup> TCC, Sikkim informed that the work has been awarded and commissioning is expected by March, 2018.

In 37<sup>th</sup> TCC, Sikkim assured that they would resolve the issue in coordination with PGCIL ER-II.

In 38<sup>th</sup> TCC, Sikkim informed that work is in progress and it will be completed by September 2018.

Sikkim may update.

### **Deliberation in the TCC meeting**

*Sikkim informed that the work was delayed due to unavoidable circumstances and assured that the work will be completed by February 2019.*

<b>ITEM NO. B23:</b>	<b>REPAIR/RECTIFICATION OF TOWER AT LOCATION 79 OF 132KV RANGPO-MELLI D/C LINE AND CHUZACHEN (RANGPO) -GANGTOK TRANSMISSION LINES</b>
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POWERGRID had informed that their patrolling team had observed bent in part of tower no. 79 of 132kV Rangpo-Melli D/c line and 132 kV Chuzachen(Rangpo)-Gangtok transmission lines which might further degrade the condition of tower.

In 137<sup>th</sup> OCC, POWERGRID informed that tower no. 79 of 132kV Rangpo-Melli D/c line and Chuzachen(Rangpo)-Gangtok transmission lines falls under the jurisdiction of Energy & Power Department, Govt. of Sikkim.

In 37<sup>th</sup> TCC, it was decided that Sikkim would give a comprehensive proposal to PGCIL within one week regarding handing over of the relevant segments of the line to PGCIL. Thereafter, PGCIL and Sikkim would sit together and resolve the issues involved therein.

In 145<sup>th</sup> OCC, Sikkim informed that the proposal had been sent to State Govt. for approval.

In 148<sup>th</sup> OCC, Sikkim informed that State Govt. for approval is pending.

OCC took serious note of delay in tower rectification and referred to TCC for further guidance.

Sikkim may update.

TCC may deliberate.

### **Deliberation in the TCC meeting**

*Sikkim informed that the proposal for handing over the line to PGCIL is under consideration with the state Government. They are under the process of preparation of cost estimate of part of the line, which is under Sikkim jurisdiction.*

<b>ITEM NO. B24:</b>	<b>PREPONEMENT OF COMMISSIONING OF 4<sup>TH</sup> 400/220KV, 500MVA ICT AT BIHARSHARIF SS UNDER ERSS XX</b>
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4<sup>th</sup> 400/220KV, 500MVA ICT at Biharsharif SS has been planned for installation under ERSS XX with schedule date of Commissioning in **December'19**.

However, M/S BSPTCL vide letter dt 31.08.2018 had requested to expedite the commissioning of the said Transformer citing various constraint in grid condition and not fulfilling N-1 criteria. To mitigate the said problems as mentioned by M/S BSPTCL, POWERGRID has expedited the commissioning of the said Transformer with the executing party and the same is expected to be commissioning by **January/February'19**.

TCC may approve advancement of commissioning of 4<sup>th</sup> 500MVA ICT at Biharsharif SS before its schedule date.

### **Deliberation in the TCC meeting**

*TCC agreed for advanced commissioning of 4<sup>th</sup> ICT at Biharsharif SS before its schedule date.*

<b>ITEM NO. B25:</b>	<b>PREPONEMENT OF COMMISSIONING OF 400/220 KV TRANSFORMERS AT DURGAPUR &amp; MALDA S/S UNDER ERSS-XVII</b>
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#### **1. Durgapur ICT:**

Under ERSS-XII package, 01 No 315 MVA ICT diverted from Purnea was supposed to be installed at Farakka. However, due to constraint in road transportation near Farakka barrage (Due to transportation weight the consignment opposed by Ministry of Waterways), the ICT was diverted to Durgapur S/S. The schedule date of Commissioning is **June 2019**.



In ERSS-XVII, 01 No ICT is to be commissioned at Durgapur S/S which was supposed to be diverted from Muzzafarpur S/S. However, as the ICT diverted from Farakka reached at Durgapur, the provision for further diversion of ICT from Muzzaffarpur is not required and early commissioning activity started for the diverted ICT under ERSS-XVII.

Based upon present situation the Durgapur ICT is expected to be commissioned by **December-2018**.

## **2. Malda ICT:**

Under ERSS-XVII, existing 2 X 315 MVA ICT at Malda are to be upgraded to 2 X 500 MVA Capacity. The schedule date of Commissioning is **June 2019**. As Malda is a heavily loaded S/S in terms of loading at 132 KV level (132 KV Malda-Malda-D/C loading reaches to almost 250 MW-260 MW in summer), winter season is the perfect season for carrying out the replacement activity. Also the upgradation work is to be carried out in a stepped manner i.e. one by one, POWERGRID has proposed to replace one of the ICT in **January-2019**.

As both the ICT will increase the reliability and flexibility of the system, **it is proposed to prepone the commissioning of ICT's** and subsequent DOCO on successful completion of trial run.

TCC may discuss.

### **Deliberation in the TCC meeting**

*TCC agreed for preponement of commissioning of 400/220 kV transformers at Durgapur & Malda s/s under ERSS-XVII.*

*WBSETCL agreed in principle for allowing the required shutdown of Malda ICTs one by one during winter season.*

<b>ITEM NO. B26:</b>	<b>COMMISSIONING OF 2 NOS 80MVAR LINE REACTORS AS 400 kV BUS REACTOR AT NEW PURNEA S/STN</b>
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New Purnea 400/220kV sub-station of POWERGRID is connected with 400kV Malda, Binaguri, Muzaffarpur, Kishenganj, Biharsharif with D/C lines with two no 125MVAR bus reactor. The power drawal from New Purnea SS during lean period is very less due to low hydel power generation. The 400kV voltage at New Purnea frequently rises above the acceptable limit (420KV) posing dielectric stresses on the equipment.

400KV New Purnea-Gokarna-Farakka D/C line is being constructed by POWERGRID with 80MVAR Line Reactor in each circuit. However, the commissioning of the said line will be delayed considerably due to forest clearance/ROW problem. In the mean time, 02 nos 80MVAR line reactors of the said line have arrived at site and commissioning is under progress.

**Proposal:** It is proposed that these 02 nos. 80 MVAR reactors may be installed & commissioned as Bus Reactors at New Purnea Sub-station to contain the voltage problems. Till commissioning of said line, the Reactors shall be treated as Bus reactors as part of Eastern Regional Pool.

After completion of the said line, these Reactors will be commissioned along with the line as Line Reactors.

The proposal was discussed in 149<sup>th</sup> OCC Meeting wherein ERLDC presented the voltage profiles at 400kV New Purnea, Malda, Binaguri & Muzafarpur S/s and informed that high voltage scenario was observed during winter season.

OCC opined that Bus reactors at New-Purnea would help in controlling high voltage and hence agreed for commissioning of 02 nos 80MVAR reactors at New Purnea as Bus reactors till commissioning of 400KV New Purnea-Gokarna-Farakka D/C line.

The above contingency arrangement along with the commercial agreement for tariff may be deliberated for resolution.

TCC may discuss.

### **Deliberation in the TCC meeting**

*ERLDC informed that the commissioning of Bus reactors at Purnea would help the grid during Winter season.*

*TCC agreed for commissioning of 02 nos 80MVAR reactors at New Purnea as Bus reactors till the commissioning of 400KV New Purnea-Gokarna-Farakka D/C line.*

<b>ITEM NO. B27:</b>	<b>OPERATIONALIZING BLACK START FACILITY AT PURULIA PUMP STORAGE PROJECT (PPSP) OF WBSEDCL</b>
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The issue was discussed in last several OCC meetings. However, till date, no progress has been achieved for operationalising the black-start capability. As the orders passed by honorable CERC and APTEL for operationalization of black start facility at PPSP is already in force, under this condition, only two options are available before WBSEDCL: either to perform mock black start test or to obtain an exemption from CERC/APTEL.

The ER grid is already deprived of the reliability benefits that could have been made available by PPSP.

In 38<sup>th</sup> TCC/ERPC meeting WBSEDCL/WBSETCL informed that they were taking necessary steps regarding the study. They would take expeditious steps depending on the outcome of the study.

WBSEDCL please share the study and explain in detail the actions taken by them during the last two years for operationalizing the black-start facility at PPSP.

WBSEDCL may update.

TCC may discuss.

### **Deliberation in the TCC meeting**

*It was informed by West Bengal that the necessary study results are not yet received from OEM. However, a study group is being constituted by WEST BENGAL for carrying out the study for operationalisation of Black Start at PPSP. On request from West Bengal in the meeting, ERPC secretariat and ERLDC agreed to be associated with the study group.*

<b>ITEM NO. B28:</b>	<b>FLEXIBLE OPERATION OF THERMAL POWER STATIONS- IDENTIFICATION OF PILOT PROJECTS</b>
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Central Electricity Authority vide letter dated 16<sup>th</sup> February 2018 informed that a special Task Force was constituted under IGEF Sub-Group-I for enhancing the flexible operation of existing coal-fired power plants. The Committee has recommended for implementation of measures for 50%, 40% and 25% minimum load in thermal power stations. The measures for 50% minimum

load operation require no investment or minimal investment. (Report is available on CEA website under TRM division)

Subsequently, a meeting was held under the Chairmanship of Member (Thermal) on 8<sup>th</sup> February 2018 wherein it was decided that 55% minimum load operation would be implemented nationwide in first phase. Further, six units, comprising of two units of NTPC and one unit each from DVC, GSECL, APGENCO, MSPGCL, would be taken up for 55% minimum load operation on pilot basis as 55% minimum load operation in line with the CERC notification dated 6<sup>th</sup> April 2016 and 5<sup>th</sup> May 2017 (IEGC 4<sup>th</sup> Amendment).

In 142<sup>nd</sup> OCC Meeting, NTPC informed all the units of NTPC were capable of 55% minimum load operation.

In 37<sup>th</sup> TCC meeting, DVC informed that they would demonstrate the capability of 55% minimum load operation for one unit of DSTPS.

In 150<sup>th</sup> OCC meeting, DVC informed that they could not demonstrate the capability of 55% minimum load operation due to coal issues.

DVC may explain.

TCC may note.

### **Deliberation in the TCC meeting**

*TCC advised DVC to make a plan for demonstration of capability testing with the available grade of coal and the limitations in achieving the 55% of technical minimum, if any may be brought in the report to be submitted in the upcoming OCC Meeting.*

<b>ITEM NO. B29:</b>	<b>ISSUANCE OF TAKING OVER CERTIFICATE (TOC) FOR DSTPS-RTPS OPGW LINK BY DVC</b>
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In 19<sup>th</sup> SCADA O & M meeting held on 7<sup>th</sup> April 2017 at ERLDC, Kolkata, POWERGRID had informed that they were not able to complete the OPGW work in 400 kV DSTPS – RTPS in DVC Sector under Microwave Replacement Package due to severe ROW issue. POWERGRID further informed that they had mobilized the team several times, but work could not be completed due to heavy ROW / compensation issues related to TL construction resulting non-completion of 2 nos. OPGW drum (approx. 9 Km) out of total 69.182 Km. POWERGRID again informed that this issue was discussed in various fora, but the solution could not be provided by DVC. DVC informed that they are not able to resolve the issue as this was an old ROW / compensation issue related to TL construction. OPGW work in this link could not be completed due to ROW/Compensation issues since September-2013.

In 36<sup>th</sup> ERPC meeting, matter was deliberated and DVC informed that they would try to resolve ROW issues by 31<sup>st</sup> October-2017. Otherwise, they would provide the necessary certificate.

In 20<sup>th</sup> SCADA O&M meeting held on 15<sup>th</sup> December-2017, POWERGRID informed that DVC had not yet issued Taking over Certificate for this link. DVC confirmed that they would issue TOC and request for a letter from POWERGRID. POWERGRID issued the request letter on 20.12.2017. However, Taking over Certificate is yet to be issued by DVC.

In 37<sup>th</sup> TCC, DVC informed that the ROW issue would likely to be resolved after the Panchayat Election of West Bengal.

In 21<sup>st</sup> SCADA O & M meeting held on 19<sup>th</sup> June 2018, POWERGRID proposed the following:

(A) DVC shall issue of trial operation certificate for completed portion (69.182 Km completed out of total 70 Km).

OR

(B) Deletion of the link from MW replacement Package and DVC shall reimburse the cost incurred for DSTPS-RTPS link along with requisite overhead charges (15%) to POWERGRID.

DVC informed that their higher management is taking up the matter and decision for appointing separate agency for laying of the said OPGW is under process. POWERGRID requested DVC to provide space in their premises for keeping the OPGW materials. DVC agreed and informed that they will revert back by 28<sup>th</sup> June 2018.

In 38<sup>th</sup> TCC, DVC assured that the issue would be resolved by July 2018.

DVC may update.

### **Deliberation in the TCC meeting**

*DVC agreed to take over the completed portion of DSTPS-RTPS OPGW LINK from Powergrid by November 2019.*

*It was decided to convene a separate meeting for deciding the future course of action for completion of the remaining portion of the link.*

<b>ITEM NO. B30:</b>	<b>PAYMENT/RECEIPT STATUS FROM VARIOUS POOL ACCOUNTS IN ER</b>
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#### **1) PAYMENT OF DEVIATION CHARGE – PRESENT STATUS**

Deviation Pool Account Fund of ER is being maintained & operated by ERLDC, in accordance with the CERC Regulations. As per Regulations 10 (1) of “Deviation Settlement Mechanism and related matters”. The payment of charges for Deviation shall have a high priority and the concerned constituents shall pay the indicated amounts within 10 days of issue of statement of Charges for Deviation including Additional Charges for Deviation by the Secretariat of the respective Regional Power Committee in to the “Regional Deviation Pool Account Fund” of the concern region.

The status of Deviation Charge payment as on 29.10.2018 is enclosed at **Annexure – B.30.1**. The current principal outstanding Deviation Charge of BSPHCL & JUVNL is **₹15.76 Cr & ₹ 16.37 Cr** respectively considering bill up to 14.10.2018.

Further SIKKIM & APNRL is not paying DSM charges in Pool since last 4-5 Years and waiting for adjustment with the receivable amount.

SIKKIM & APNRL may please pay the Payable amount as per bill within due date instead of waiting for adjustment.

As per the decision of 38<sup>th</sup> Commercial sub-Committee Meeting (CCM), ERPC Secretariat had already written letters to the above constituents to liquidate the outstanding amount by 10th Nov, 2018

BSPHCL, JUVNL, SIKKIM & APNRL may update.

### **Deliberation in the TCC meeting**

*ERLDC informed that as on 12.11.18 the principal outstanding Deviation Charge by BSPHCL & JUVNL is ₹ 7.16 Cr & ₹ 14.65 Cr respectively.*

*BSPHCL informed that the outstanding is due to non-payment by NBPDCCL, which will be liquidated by 19.11.18.*

*JUVNL informed that assured to liquidate the outstanding amount by end of November,18.*

#### **2) INTEREST DUE TO DELAYED PAYMENT OF DEVIATION CHARGES.**

Outstanding deviation charges including interest for all the ER constituents (except Vedanta of ₹ 3, 51,637 towards interest) along with Inter-regional Pool during FY 2016-17 are fully settled. Issue of Outstanding Interest i.r.o Vedanta was also discussed in 36th CCM & 37th CCM. In 37th CCM, GRIDCO assured that the issue related to outstanding of M/s Vedanta would be resolved positively by 25th June 2018 and they would confirm it in forthcoming TCC Meeting. However Vedanta/GRIDCO is yet to make the payment.

Further due to delayed payment of deviation charges in DSM Pool in FY 2017-18, Interest was computed for all the DSM Pool Member. ERLDC vide letter No. *पूक्षेभारप्रेके./एम.ओ/यू-11 / 2126* dated 26.06.18 was issued the interest statement for FY 2017-18.

The statement of interest amount is enclosed in **Annexure-B30.2**. Settlement of delayed payment Interest for 2017-18 for the recipient constituents has been done on 01.06.18. SIKKIM & IBEUL are yet to clear the outstanding Interest amount of 2017-18.

In 38<sup>th</sup> CCM, ERLDC informed that the outstanding charge of Vedanta for FY 2016-17 has been settled. The house appreciated the efforts of GRIDCO for resolving the issue.

IBEUL & SIKKIM representatives were not present.

As per the decision of CCM, ERPC Secretariat had already written letters to the above constituents to liquidate the outstanding amount by 10th Nov, 2018

Sikkim may update.

### **Deliberation in the TCC meeting**

*SIKKIM informed the outstanding amount may be adjusted from the future receivables.*

*ERLDC requested to Sikkim to liquidate the outstanding at the earliest as the adjustment is not under the scope of existing regulation.*

### **3) REACTIVE ENERGY CHARGES – PRESENT STATUS.**

The updated position of Receipt/Payment of Reactive Energy Charges in the pool as on 29.10.2018 (considering bill up to 30.09.2018) is indicated in **Annexure –B30.3**. The total outstanding receivable on account of Reactive charges from West Bengal is ₹ **2.09 Cr** & from SIKKIM is ₹ **3.1 Lac**. SIKKIM has not paid the Reactive energy Charges since more than last one year. JUVNL and DVC has also the outstanding of ₹ **2.20 Lac** and ₹ **3.03 Lacs** respectively payable to Reactive Pool.

In 38<sup>th</sup> CCM, WBSEDCL informed that except for ₹ 1.82 Cr, rest of the payment is being done on regular basis.

WBSEDCL assured that the outstanding amount prior to 04.01.2016 would be liquidated in 6 monthly instalments starting from end of October, 2018.

SIKKIM & JUVNL representative were not present.

As per the decision of CCM, ERPC Secretariat had already written letters to SIKKIM & JUVNL to liquidate the outstanding amount by 10th Nov, 2018

WBSETCL/WBSEDCL, SIKKIM, JUVNL & DVC may respond.

### **Deliberation in the TCC meeting**

*SIKKIM, DVC and JUVNL assured to liquidate the outstanding payment by end of Novemver,2018. WBSEDCL informed that the outstanding amount prior to 04.01.2016 would be liquidated in 6 monthly instalments starting from November, 2018.*

<b>ITEM NO. B31:</b>	<b>OPENING OF LC BY ER CONSTITUENTS FOR DEVIATION CHARGES PAYMENTS</b>
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Clause 10 (4) of CERC Deviation Settlement Mechanism and related matters Regulations, 2014 vide notification No. L-1/132/2013/CERC dated 6<sup>th</sup> January, 2014 to be implemented from 17.02.2014 is reproduced below:

#### ***Quote***

*All regional entities which had at any time during the previous financial year failed to make payment of Charges for Deviation including Additional Deviation Charges for Deviation within the time specified in this regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for Deviations in the previous financial year, in favour of the concerned RLDC within a fortnight from the date these Regulations come into force.....*

*.....Provided further that LC amount shall be increased to 110% of the payable weekly liability in any week during the year, if it exceeds the previous LC amount by more than 50%.*

***Unquote***

As intimated by ERLDC, the details of LC amount required to be opened in 2018-19 by ER constituents is given in **Annexure – B31**. Letters to this effect has been issued by ERLDC to the defaulting entities.

In 38th TCC/ERPC Meeting, JUVNL and Sikkim had assured to open the LC with requisite amount shortly.

As updated in 38<sup>th</sup> CCM,

- i) IBEUL &Tashiding (SHIGA) have to open Fresh LC; they have not opened the LC till date.
- ii) JUVNL, SIKKIM, Chuzachen, NVVN(Ind-Nep) & JLHEP(Dans Energy) have not renewed their LC after expiry of the same.

As per the decision of CCM, ERPC Secretariat had already written letters to the above constituents to liquidate the outstanding amount by 10th Nov, 2018

JUVNL, SIKKIM, IBEUL, TASHIDING, CHUZACHEN, NVVN and JLHEP may respond.

### **Deliberation in the TCC meeting**

*It was informed that Chuzachen had already opened required LC.NVVN has already taken up the issue with ERLDC.*

*JUVNL & Sikkim informed that LC would be opened by the end of December 18.*

*IBEUL, TASHIDING & JLHEP were not present in the meeting.*

<b>ITEM NO. B32:</b>	<b>REFUND OF STOA WITHDRAWL POC CHARGES TO DICs PAID BY EMBEDDED CUSTOMERS TO PGCIL TOWARDS THEIR DRAWL IN STOA</b>
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As per the 3rd proviso of regulation 11.9 of sharing regulation 2010,

*“the injection PoC charge/Withdrawal PoC charges for short term open access given to a DIC shall be offset against the corresponding injection PoC charges or withdrawal PoC charges to be paid by the DICs for approved injection/Approved withdrawal corresponding to net withdrawal (load minus own injection) considered in base case.”*

And the 4th proviso of regulation 11.9 of sharing regulation 2010, states that

*“For withdrawal DIC, this adjustment is given only for STOA transaction by DIC and not applicable to other intra-state entity embedded in state and engages in STOA”*

Gridco is taking up matter with PGCIL with respect to adjustment is given only for STOA transaction by directly availed by itself for one to one correspondence. Regarding the short term draws by intra-state entity embedded in state, it is of the same nature i.e., such STOA transaction by intra-state entity embedded in state is also captured/accounted for while

determining the POC charge calculation of the state /DICs for the respective quarters. Surprisingly there is no provision in the extant regulation for adjustment of total STOA charges availed by intra-state embedded entities in the bill #1, the reason being cited by NLDC is the difficulty & complexity involved in calculation keeping in view the no of entities embedded in DIC. Gridco submits that the calculation modalities may be difficult but not impossible.

Hence in absence of any such modality, for the same drawl quantum, entities are doubly charged which violated the purpose of 3rd amendment regulation 1.9 as existing returns do not have to one to one correspondence since these transactions are paid back to these DICs in proportion to POC charges. Moreover since such scenario is prevalent in most of the DICs, necessary modalities may be prescribed at ERPC level in absence of regulations towards such adjustment.

The PoC charges of Odisha amounts to ₹ 38.46 Cr per month in 2018-19 in Q1, which has gone up to ₹ 56.26 Cr per month in 2018-19 in Q2. Although the YTC has increased and the total LTA of all the DICs has been decreased due to relinquishment of LTA by some DICs, the major impact on Odisha is due to high STOA drawl of M/s. Vedanta Ltd. in 2018-19 Q2. Ultimately, the consumers of the state shall suffer due to such differential PoC charges which is attributable due to drawl of an embedded Entity like M/S. Vedanta.

*In 38<sup>th</sup> CCM, after detailed deliberation the committee advised GRIDCO to prepare a resolution for considering the refund of STOA withdrawal charges to DICs (i.e. GRIDCO), paid by embedded customers of GRIDCO to PGCIL. The same would be placed before forthcoming TCC and ERPC for discussion and further course of action.*

GRIDCO may elaborate. TCC may deliberate.

### **Deliberation in the TCC meeting**

*GRIDCO gave a detailed presentation highlighting the issue relating to non-refund of STOA charges corresponding to the state embedded utility. After detailed deliberation, TCC felt that the issue raised by the GRIDCO has a merit and needs to be addressed.*

*All the utilities of the Eastern Region also supported the views of GRIDCO.*

*It was decided that on behalf of the Eastern Region constituents this issue would be placed by ERPC Secretariat before the PoC Review Committee constituted by CERC. The necessary inputs with details illustration would be prepared by GRIDCO and submitted to ERPC Secretariat.*

*In order to develop greater clarity regarding PoC charges all the utilities of ER requested that a practical session for computation of the PoC charges for any quarter should be organized in coordination with CERC and NLDC preferably in Kolkata.*

*TCC authorized MS ERPC to take up this issue with NLDC and CERC.*

*Further it was requested to organise a workshop regarding the computation methodology adopted by Powergrid in the bill #4 of the PoC. Powergrid should demonstrate the methodology adopted for arriving the charges shown against each of the utilities of ER in bill #4 in a particular month. This will help the utilities to develop a broad and better understanding and will help them to process the bill expeditiously.*



<b>ITEM NO. B33:</b>	<b>METER RELATED ISSUES</b>
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The status of meter related issues are as given below:

SN	Meter location	Issue	Status as updated in 38 <sup>th</sup> CCM
<b>A</b>	<b>Erroneous recording of data by Interface Meters</b>		
1	Rourkela (PG)	Meter NP-5931-A installed at Rourkella(PG) end of 400 KV Chaibasa (PG) Line-2 is erroneous and recording Less (almost 2/3rd) compared to actual flow through the Line	Powergrid assured that the meter at Rourkela and Chaibasa end would be replaced by the 22nd Oct, 2018.
2	Ara (PG)	Meter No ER-1353-A installed at 132 KV side of 220/132 Ara ICT-3 is recording less compared to HV side.	Powergrid informed that the meter would be checked and if required, the meter would be replaced with new meter by the end of Oct, 2018
<b>B</b>	<b>Replacement of defective Meters</b>		
1	Ranchi	Ranchi PGCIL (NP-7402-A) for 400 KV Ranchi New Line-3	Powergrid informed that the meters cited above would be replaced by the 20 <sup>th</sup> October, 2018
2	Angul	Angul PGCIL (NP-7995-A) for 765 KV side of 1500 MVA ICT-3	
3	Baripada	Baripada PGCIL(ER-1568-A) for 220 KV side of 160 MVA ICT-2	
4	Rourkella	Rourkella PGCIL(NP-5929-A) for 220 KV Tarkera-1	
<b>C</b>	<b>Non Receipt of SEM data from Various Locations</b>		
1	Ind-Barath (IBEUL)	Six (6) nos of SEM are installed at Ind-Bharath end for energy accounting of IBEUL. IBEUL is not sending the SEM data since April' 17	IBEUL was not available in the meeting.
2	Darbhanga (BSPTCL)	BSPTCL end meter data from Darbhanga & Laukahi end of 220 KV DMTCL Darbhanga Line is not being sent by BSPTCL since charging of the Line	BSPHCL informed that they had started sending the meter data from Darbhanga end.
3	Laukahi (BSPTCL)		BSPHCL assured that the software related issues would be resolved within a week.
4	Baisi (BSPTCL)	Meter of Kishanganj BSPTCL was shifted to Baisi but the Data is not being sent to ERLDC.	BSPHCL informed that the required data would be sent manually by 20 <sup>th</sup> Oct, 18
5	Fatua (BSPTCL)	Meter NP-7850-A installed at Fatua end of 220 KV Patna Line is not being sent by BSPTCL to ERLDC since very long	BSPHCL vide mail dated 31.10.18 informed that the defective meter at Fatua (BSPTCL) end have been replaced on 24.10.18.
6	Khizirsarai(BGCL)	BGCL Khizirsarai end meter data of 220 KV Gaya (PG) D/C Line is not being sent to ERLDC since charging of Line	BSPHCL representative assured to take up the issue with appropriate authority for regularisation of sending the meter data at the earliest
7	Malbase(Bhutan)	Malbase end meter data of 220 KV Malbase-Birpara(PG) and 400 KV Malbae-	PGCIL was advised to collect the unutilized DCD from Teesta –III

		Binaguri(PG) D/C Line is not being sent by Bhutan since last 2 months due to non-working of DCD.	(TUL) and the same may be handed over to Malbase.
8	Rammam (WBSETCL)	Rammam (WB) end meter data of 132 KV Rangit(NHPC) line is not being sent to ERLDC since last few weeks	After deliberation the committee advised WBSETCL to send the meter data on timely basis.

Respective constituents may respond.

### **Deliberation in the TCC meeting**

*It was informed by ERLDC that all the above meter related issues have been resolved except Ranchi (PG), IBEUL, Laukhi, Kizhirsarai and Malbase .*

*TCC advised Powergrid and BSPTCL to resolve the issue at the earliest.*

<b>ITEM NO. B34:</b>	<b>SPLITTING OF 400kV BUS OF KAHALGAON STPS STAGE I&amp;II, NTPC</b>
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In 24<sup>th</sup> ERPC meeting held on 27.04.2013, ERPC advised NTPC to go ahead with the bus-splitting scheme as it is a technical requirement for safe, secure operation of the grid.

In 32<sup>nd</sup> TCC, NTPC informed that they are going ahead with the implementation of Bus Splitting of Kahalgaon STPS Stage I&II and the implementation is expected to be completed by December, 2018.

In 126<sup>th</sup> OCC, NTPC has given the present status as follows:

- 400/132kV Switchyard package - bid opened on 14.03.16. Awarded on 04.05.2016.
- Site levelling – Site levelling work has been completed.
- Transformer package and Shunt reactor– have been awarded.

In 35<sup>th</sup> TCC, NTPC informed that the work is in progress as per the schedule and the bus splitting will be completed by December, 2018.

In 146<sup>th</sup> OCC, NTPC informed that bus splitting would be implemented by December, 2018.

NTPC may update.

### **Deliberation in the TCC meeting**

*NTPC informed that the work is in progress and expected to be completed in March,2019.*

<b>ITEM NO. B35:</b>	<b>ISSUES RELATED TO ASSOCIATED / DOWNSTREAM SYSTEMS</b>
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## WEST BENGAL

- 2 nos. 220 KV line bays at Subhashgram (PG) s/s:** Bays are ready and idle charged under ERSS-VIII due to non readiness of 220 KV D/C Subhashgram – Baraipur Tr. line and associated bays at Baraipur.
- 6 nos. 220 KV bays at Rajarhat GIS substation under ERSS-V -** 02 no. bays of 220 KV will be utilized through LILO of 01ckt of 220 KV Jeerat - New Town Tr. line (WBSETCL) at Rajarhat. Construction activity of 220 kV line bays was completed. Due to public agitation, work was stopped from January' 2017 and during the agitation miscreants have damaged several panels, cables etc. Work for commissioning of the station has commenced from Sept 18 and expected to be completed by Dec 18.

In 150<sup>th</sup> OCC, WBSETCL updated the completion schedule of inter-connecting system as follows:

Sl. No.	Name of the transmission line	Completion schedule
<b>1.</b>	<b>2x500MVA, 400/220kV Rajarhat---</b>	
a.	Rajarhat-N. Town-3 (WBSETCL) 220 kV D/C line	Matching
b.	Rajarhat-N. Town-2 (WBSETCL) 220 kV D/C line	December 2019
c.	Rajarhat- Barasat (WBSETCL) 220 kV D/C line	February 2019
<b>2</b>	<b>Subashgram400/220kV/s</b>	
a	Subashgram–Baraipur220kVD/cline	June 2019, 75% of work has been completed.

## ODISHA

- 6 nos. 220 KV bays at Pandiabil GIS: 06 nos.** 220 kV bays at Pandiabil (PG) substation are ready for commissioning since July '16. Utilisation of the bay is held up due to non-readiness of 220 KV lines of OPTCL. Readiness of 220 KV Feeders by OPTCL is critical for downstream power flow from Pandiabil (PG) S/S.

In 150<sup>th</sup> OCC, OPTCL updated the completion schedule of inter-connecting system as follows:

Sl. No.	Name of the transmission line	Completion schedule
<b>1.</b>	<b>400/220kV Pandiabil Grid S/s:</b>	
a.	Pratapsasan(OPTCL)-Pandiabil(PG) 220 kV D/C line	By Dec, 2018.

## JHARKHAND

The following downstream network is being constructed by JUSNL to draw power from 220kV & 132kV level from Daltonganj (PG) :

220 kV Level :

- Daltonganj (POWERGRID) – Latehar 220 kV D/C
- Daltonganj (POWERGRID) – Garhwa 220 kV D/C

132 kV Level :

- Daltonganj (POWERGRID) – Daltonganj (JUSNL) 132 kV D/C
- Daltonganj (POWERGRID) – Chatarpur/Lesliganj 132 kV D/C

In 150<sup>th</sup> OCC, JUSNL updated the latest status as follows:

Sl. No.	Name of the transmission line	Completion schedule
<b>1.</b>	<b>Daltonganj 400/220/132kV S/s:</b>	
a.	Daltonganj(POWERGRID)–Latehar220kVD/c	By April, 2019.
b.	Daltonganj (POWERGRID) – Garhwa 220kV D/c	The line expected to be completed by May, 2018 but – Garhwa 220kV is expected to be completed by Dec 2018.
c	Daltonganj (POWERGRID) – Daltonganj (JUSNL) 132kV D/c	The line charged as per original configuration on 26 <sup>th</sup> July 2018.
d	Daltonganj (POWERGRID) – Chatarpur/Lesliganj 132kV D/c	Tendering is in progress. Expected to be completed by October 2019
<b>2</b>	<b>Chaibasa400/220kVS/s</b>	
a	Chaibasa(POWERGRID)–Noamundi220kVD/c	Not yet started

Members may please update.

### **Deliberation in the TCC meeting**

*TCC noted.*

<b>ITEM NO. B36:</b>	<b>ADDITIONAL AGENDA</b>
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### **1. Inclusion of Sikkim in NER Region**

Ministry of Power, Govt. of India vide letter dated 31.10.2018 had desired comments of ERPC on “*whether Sikkim can be included in NER Region in place of Eastern Region, where it is currently included*” keeping **in view of the Grid Operation.**

### **Deliberation in the TCC meeting**

*The issue was discussed in detail in TCC meeting. TCC made the following observations:*

- Sikkim is directly not connected electrically with the North Eastern Region. It is connected geographically and electrically with ER only.*
- Power generated in the Sikkim are exported to Eastern and other regions of the country.(not to NE region)*
- Surplus power available in Sikkim are utilised by ER, SR, NR, WR.*
- Any disturbance originating in Sikkim system will be automatically directly transmitted to ER first and as such ER is susceptible to be affected due to this disturbances. For this regular protection coordination is required to be maintained between Sikkim and rest of the ER for operational purpose.*
- Inclusion of Sikkim in NER would have financial implication for transaction of power between ISGS of ER and Sikkim as well as between the Sikkim ISGSs and the rest of the beneficiaries of ER. Further, the allocation of ISGS power of ER allotted to Sikkim and*

*the ISGS power from the station located in Sikkim need to be relooked at. This will create considerable complexity.*

*TCC strongly objects the proposal of inclusion of Sikkim in NER keeping in view the operational expediency, security and reliability of the ER grid.*

*TCC referred to ERPC for further advice.*

## **2. ALLOCATION OF ATLEAST 85 % POWER FROM KATWA SUPER THERMAL POWER STATION (2X660 MW) OF NTPC LTD. TO WBSEDCL**

Ministry of Power vide their letter dated 17.01.2011 had already allocated 50% of power from Katwa STPS to West Bengal. As per the MoP letter, 35% of the power from Katwa STPS is to be allocated to constituents of Eastern Region (except West Bengal) and balance 15% of power is in Unallocated quota of Central Government.

As per the central power allocation guidelines, Power from a Central Generating Station can be allocated to the willing beneficiaries of respective region in which project is situated. 85 % of the total power can only be allocated to West Bengal if other states of the region are not interested in the power share allocation from Katwa STPS.

Government of West Bengal vide letter No. 39-PO/O/C-I/5M-91/10 dated 01.06.2018 had requested Ministry of Power, GOI to enhance the allocation of power to at least 85% of the revised installed capacity of 2x 660 MW from Katwa STPS to WBSEDCL. CEA has sought views of ER beneficiaries on allocation of power from Katwa STPS for finalizing the allocation of Katwa STPS.

### **Deliberation in the TCC meeting**

*MS, ERPC informed that ERPC secretariat has received a letter from CEA regarding allocation of Katwa STPS.*

*During deliberation, Jharkhand and Odisha indicated that they are not interested to have allocation of the power from Katwa STPS.*

*Bihar informed that an indication of tariff of the power including possible year of commissioning may be furnished to facilitate Bihar to take suitable decision.*

*NTPC was requested to furnish the same to Bihar.*

*It was decided to refer the issue to ERPC for a final decision.*

**PART C: ITEMS FOR INFORMATION**

**The following items are placed before TCC for noting and compliance:**

<b>ITEM NO. C1 :</b>	<b>STATUS OF PROJECTS FUNDED UNDER PSDF SCHEMES</b>
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Latest status as updated in 150<sup>th</sup> OCC Meeting is as follows:

**A. Projects approved:**

SN	Name of Constituent	Name of Project	Date of approval from PSDF	Target Date of Completion	PSDF grant approved (in Rs.)	Amount drawn till date (inRs.)	Latest status
1	WBSETCL	Renovation & up-gradation of protection system of 220 kV & 400 kV Substations in W. Bengal	31-12-14	October 2018	108.6 Cr	37 Cr.	100 % Supply and Erection has been completed.
2		Renovation & modernisation of transmission system for relieving congestion in Intra-State Transmission System.	22-05-17	25 months from date of release of 1 <sup>st</sup> instalment	70.13	21.03 Cr	Order has been placed and work is in progress.
3		Installation of switchable reactor at 400kV & shunt capacitors at 33kV	22-05-17	19 months from date of release of 1 <sup>st</sup> instalment	43.37	6.59 Cr	Order has been placed and work is in progress.
4	WBDCL	Implementation of Islanding scheme at Bandel Thermal Power Station	10.04.17	March 2018	1.39 Cr	1.25 Cr	<i>The implementation would be completed by July 2018.</i>
5		Upgradation of Protection and SAS			23.48	2.348 Cr	Bid opened and order has been placed.
6	OPTCL	Renovation & Up-gradation of protection and control systems of Sub-stations in the State of Odisha in order to rectify protection related deficiencies.	10.05.15	30.11.18	162.5 Cr.	37.79 Cr	Total contract awarded for Rs. 51.35 Cr
7		Implementation of OPGW based reliable communication at 132kV and above substations	15.11.17		25.61 Cr.		Agreement signed on 03.01.2018
8		Installation of 125 MVAR Bus Reactor along with construction of associated bay each at 400kV Grid S/S of Mendhasal, Meramundali & New Duburi for VAR control & stabilisation of system voltage	27.07.18		27.23 Cr		
9	OHPC	Renovation and up-gradation of protection and control system of 4 nos.OHPC substations.		<i>U.Kolab-March 19 Balimela-Feb 2019 U.Indravati-Jan 19 Burla-Nov 2018, Chiplima Dec 2018</i>	22.35 Cr.	2.235 Cr	Placed work order for Balimela.

10	BSPTCL	Renovation and up-gradation of 220/132/33 KV GSS Biharshariff, Bodhgaya, Fatuha, Khagaul, Dehri -on-sona & 132/33 kV GSS Kataiya	11/5/15	31.07.2018	64.02 crore	56.04 crore	85% of work has been completed. Contract awarded for Rs.71.37 Cr till date. The work would be completed by October 2018.
11		Installation of capacitor bank at different 35 nos. of GSS under BSPTCL	5/9/2016	12 <sup>th</sup> March 2019	18.88 crore	Nil	Work awarded for all GSS.
12		Renovation & up-gradation of protection and control system of 12 nos. 132/33 KV GSS under BSPTCL.	02.01.17	31 <sup>st</sup> March 2018	49.22 Cr.		75% work completed for seven no. GSS as part of R & M work. Revised DPR is to be submitted for rest 5 no. GSS.
13	JUSNL	Renovation and up-gradation of protection system	September 2017	2 years	138.13 crores		LOA placed on 28 <sup>th</sup> Sep 2018.
14	DVC	Renovation and upgradation of control & protection system and replacement of Substation Equipment of 220/132/33 kV Ramgarh Substation	02.01.17	01.06.2019	25.96 Cr	2.596 Crore on 01.06.2017	Work awarded for 28.07 Cr. Work would be completed by May 2019.
15		Renovation and upgradation of control & protection system including replacement of substation equipment at Parulia, Durgapur, Kalyaneshwari, Jamshedpur, Giridih, Barjora, Burnpur, Dhanbad and Burdwan Substation of DVC	27.11.17	24 Months from the date of release of fund.	140.5 Cr.	1 <sup>st</sup> installment of 14.05 Cr. received on 21.12.2017	Work awarded for 6.45 Cr. Price bid opened for West Bengal portion and technical bid opened for Jharkhand portion.
16	POWERGRID	Installation of STATCOM in ER		June 2018	160.28 Cr	16.028 Cr	Work is in progress, expected to complete by June 2018. STATCOM at Rourkela has been commissioned.
17	ERPC	Creation & Maintenance of web based protection database and desktop based protection calculation tool for Eastern Regional Grid	17.03.16	Project is alive from 30 <sup>th</sup> October 2017	20 Cr.	4.94 Cr. + 9.88 Cr.	1) Protection Database Project has been declared 'Go live' w.e.f. 31.10.17. 2) Pending training on PDMS at Sikkim and 3 <sup>rd</sup> training on PSCT has been also completed at ERPC Kolkata.
18a	ERPC	Training for Power System Engineers	27.07.18		0.61 Cr.	Nil	Approved
18b		Training on Power market trading at NORD POOL Academy for Power System Engineers of Eastern Regional Constituents	27.07.18		5.46 Cr.	Nil	

### B. Projects under process of approval:

SN	Name of Constituent	Name of Project	Date of Submission	Estimated cost (in Rs.)	Latest status
1	Sikkim	Renovation & Upgradation of Protection System of Energy and Power Department, Sikkim.	09-08-17	68.95 Cr	The proposal requires third party protection audit. Issue was discussed in the Monitoring Group meeting in Siliguri on 8.6.2018. Sikkim was asked to coordinate with ERPC.
2		Drawing of optical ground wire (OPGW) cables on existing 132kV & 66kV transmission lines and integration of leftover substations with State Load Despatch Centre, Sikkim	09-08-17	25.36 Cr	Scheme was approved by Appraisal Committee. It was sent to CERC for concurrence.
3	JUSNL	Reliable Communication & Data	23-08-17	102.31 Cr	Scheme was approved by Appraisal

		Acquisition System upto 132kV Substations.			Committee. It was sent to CERC for concurrence.
4	OPTCL	Implementation of Automatic Demand Management System (ADMS) in SLDC, Odisha	22-12-17	3.26 Cr	Scheme was approved by Appraisal Committee. It was sent to CERC for concurrence.
5		Protection upgradation and installation of SAS for seven numbers of 220/132/33kV Grid substations (Balasore, Bidanasi, Budhipadar, Katapalli, Narendrapur, New-Bolangir&Paradeep).	12-03-18	41.1 Cr.	Scheme examined by TSEG on 20.03.2018. Inputs sought from the entity are awaited.
6	WBSETCL	Implementation of Integated system for Scheduling, Accounting, Metering and Settlement of Transactions (SAMAST) system in West Bengal	22-12-17	25.96 Cr	TSEG has decided to put up this proposal in the Appraisal Committee. Final cost estimates shall be worked out after the decision of the appraisal committee.
7		Installation of Bus Reactors at different 400kV Substation within the state of West Bengal for reactive power management of the Grid	12-03-18	Initial estimate: 78.75 Cr Revised estimate: 82.10 Cr	The proposal was found to be in order by the TSEG committee of PSDF in the 45 <sup>th</sup> meeting held on 19.09.18. Now the proposal would be put up for recommendation of the Appraisal Committee.
8		Project for establishment of reliable communication and data acquisition at different substation at WBSETCL.	10-05-18	80.39 Cr.	Inputs submitted by WBSETCL were provided to the members of TSEG recently. The same shall be examined in the next meeting.
9	BSPTCL	Implementation of Scheduling, Accounting, Metering and settlement of Transcation in Electricity (SAMAST)in SLDC Bihar.	27-02-18	93.76 Cr.	Scheme examined by TSEG on 20.03.2018 & 31.05.2018. Further inputs furnished by BSPTCL on 1.8.2018. Shall be examined in the next meeting of TSEG.

**ITEM NO. C2 :**

**CERTIFICATION OF OPTCL LINES AS NON-ISTS LINES CARRYING ISTS POWER**

OPTCL vide no. RT&C-NON-ISTS/2017/281 dated 21.08.2018 had sought the Certification of non-ISTS line carrying ISTS power as per the direction of CERC in ROP dated 08.08.2018 under Petition No. 25/TT/2018.

Accordingly, in line with 34th TCC decision, ERPC Secretariat and ERLDC jointly conducted the load flow study using WebNet software for all the quarters of 2014-15, 2015-16, 2016-17, 2017-18 & 2018-19 (upto Q2). The summary of the results for percentage utilization of the OPTCL transmission line by Odisha to meet the own demand was presented in OCC and CC Meetings.

Also, in 129th OCC held on 17.01.2017 it was decided that STU lines carrying ISTS power greater than 50% of the total power as per the WebNet software of the validated data for each quarter would be considered as non-ISTS line carrying ISTS power. The same was also approved by 35th TCC/ERPC.

Accordingly, as per the study result, it emerged that the following OPTCL lines are mostly being utilized more than 50% for carrying ISTS power. Hence these elements may be considered as non-ISTS line carrying ISTS power for the tariff period 2014-19.

SN	Name of Line	Remarks
1	400 kV Indravati-Indravati S/C	
2	400 kV Rengali-Keonjhar S/C	
3	400 kV Keonjhar-Baripada S/C	



4	400 kV Baripada-Kharagpur S/C	Natural ISTS
5	220 kV Jeypore-Jaynagar D/C	
6	220 kV Rengali-Rengali D/C	
7	220 kV Balimela-U.Sileru S/C	Natural ISTS
8	220 kV Joda-Jindal S/C	
9	132 kV Joda-Kenduposi S/C	Natural ISTS

The issue was deliberated in 150<sup>th</sup> OCC and 38<sup>th</sup> CCM wherein, based on the study results and in line with the decision of 35<sup>th</sup> TCC/ERPC meetings, the committee agreed to certify the above nine (9) lines of OPTCL as non-ISTS lines carrying ISTS power.

<b>ITEM NO. C3 :</b>	<b>STATUS OF THIRD PARTY PROTECTION AUDIT</b>
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### 1. Status of 1<sup>st</sup> Third Party Protection Audit:

The compliance status of 1<sup>st</sup> Third Party Protection Audit observations is as follows:

Name of Constituents	Total Observations	Complied	% of Compliance
<b>Powergrid</b>	54	46	85.19
<b>NTPC</b>	16	14	87.50
<b>NHPC</b>	1	1	100.00
<b>DVC</b>	40	26	65.00
<b>WB</b>	68	49	72.06
<b>Odisha</b>	59	42	71.19
<b>JUSNL</b>	34	25	73.53
<b>BSPTCL</b>	16	5	31.25
<b>IPP (GMR, Sterlite and MPL)</b>	5	5	100.00

\* Pending observations of POWERGRID are related to PLCC problems at other end.

The substation wise status of compliance are available on ERPC website (Observations include PLCC rectification/activation which needs a comprehensive plan).

### 2. Status of 2<sup>nd</sup> Third Party Protection Audit:

The ERPC Protection Audit team visited one 400 kV, 9 nos 220kV and 21 nos 132kV Substations during July 2018 to October 2018. The audit observations are enclosed at **Annexure-C3**. Audit observations of 220/132kV Lalmatia S/s are enclosed at Annexure-B9.

Respective constituents are requested to comply and submit the report to ERPC for regular update.

<b>ITEM NO. C4 :</b>	<b>Simultaneous Operation SPS-1 and SPS-2 of 400 kV Rangpo-Binaguri D/C and change in setting of SPS-2</b>
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In the past simultaneous operation of both SPS-1 and SPS-2 was observed on few occasions, even after successful operation of SPS-1 sometimes SPS-2 also operated. For avoiding repeated operation of SPS-2 and consequent total loss of Teesta-3 generation, in 148<sup>th</sup> OCC meeting it was decided to modify the logic for SPS-2 so that it operates at a line flow of 900 MW instead of at 850 MW. The time delay for actuation of SPS-2 would continue to be set at

700 ms and might be reviewed in future, if required. However, all the generators selling power on STOA through Rangpo-Binaguri corridor should strictly adhere to their respective schedules as agreed earlier in RPC forum, in case of loss of any Rangpo-Binaguri circuit.

<b>ITEM NO. C5 :</b>	<b>Guidelines for the charging of Transmission line connecting two generating plants after tripping on fault or outage</b>
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There is a prevailing issue on the charging of transmission line connecting two generating complex after its outage/tripping. It has been observed sometimes that either of the utility is not ready for charging of the line from their end after its tripping on fault/outage. This results in the delay in the restoration of line and thus affecting the reliability of both the generating station. In view of this, there is a need of guideline on charging of such transmission lines.

List of such transmission lines is given below:

- I. 400 kV Farakka-Kahalgaon Q/C.
- II. 400 kV Kahalgaon-Barh D/C.
- III. 400 kV Farakka-Sagardighi D/C.
- IV. 400 kV RTPS-DSTPS D/C.

As a general guideline following may be considered

- If voltage difference between two system is more than 5 kV system which have lower voltage should charge the line
- In case voltage difference is less than 5 kV system which have higher fault level should charge
- If only one end has line reactor than the end which did't have the line reactor should attempt to charge first.

In 150<sup>th</sup> OCC meeting concerned members agreed to adhere to above philosophy.

<b>ITEM NO. C6 :</b>	<b>Multiple Contingency due to the Tower Collapse of 400 kV Purnea-Biharsharif D/C and 400 kV Kishenganj-Patna D/C in the Eastern Region</b>
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On 01-09-18 400 kV Kishenganj-Patna D/C got tripped on Tower Collapse. With this tower collapse and already ongoing outage of 400 kV Purnea-Biharsharif D/C on tower collapse (since 10-08-18) the network in NR/ER/NER corridor has become significantly depleted. The high hydro generation scenario prevailing at Tala, Chukha, Sikkim and NER is causing high flow in the chicken neck corridor. Under such condition, it is pertinent to note that contingency of Purnea-Muzaffarpur or Purnea-Malda D/C line will lead to islanding of Sikkim, Bhutan, N. Bengal, NER and the HVDC from the rest of the system.

**In order to ensure the system reliability following actions have been taken:**

1. All Poles of Agra-BNC-Alipurdwār multi-terminal HVDC are in service all the time in integrated mode along with reactive power in auto mode. In case one pole trips, power order will be compensated by other poles. Further inter station compensation at BNC and Alipurdwār are kept in service for automatic power transfer between rectifier stations in case of both poles tripping on substation internal fault.
2. The power order of Agra-BNC-Alipurdwār HVDC is being kept at 2000-2200 MW

(APD-Agra: 1500 MW and BNC-Agra: 700 MW) so that in case of Purnea substation outage, the system may survive through 220 kV Binaguri-NJP- Kishenganj-Dhalkhola-Malda. Depending on system condition, BNC-Agra HVDC power order will be increased to 1000 MW.

3. Voltage at Kishenganj is being kept at the higher side so that under contingency of complete outage of N. Purnea substation, the voltage at 220 kV Kishenganj and Dhalkhola can sustain within the limit.
4. 220 kV Siliguri-Kishenganj-Dhalkhola-Malda / Purnea is kept under closed loop so that a parallel path is available under contingency. The lines connected to Dhalkhola(PG) 220kV S/Stn are distributed suitably between the two 220kV buses, so that in the event of high power flow resulting in tripping of bus-coupler CB, supply to WBSETCL s/stns would not be affected.
5. In view of grid security, all planned outage from Binaguri, Purnea, Malda, Farakka, Muzaffarpur, BNC, Balipara, Alipurduar and Bongaigaon is being deferred until the end of sept i.e. High Hydro season.
6. Any emergency outage in Chicken neck area, in ER-NER corridor, in Sikkim Area and in ER-NR corridor will be facilitated with close coordination with NLDC.
7. All Circuits in ER-NER, ER-NR and WR-NR corridor are kept in service with A/R enabled. FSCs of 400 kV Purnea-Muzaffarpur D/C to be kept in service.

#### **Desired Actions from All Utilities in the Eastern region:**

1. **ENCIL and PGCIL:**To expedite the restoration of 400 kV Purnea-Biharsharif D/C and 400 kV Kishenganj-Patna D/C on war footing basis.
2. **PGCIL:**
  - a. Any untoward contingency of Kishenganj and Purnea substation to be informed to ERLDC/NLDC at the earliest and to be ready for handling any emergency like flood/equipment failure etc.
  - b. Protection System at Binaguri, Kishenganj and Purnea to be kept healthy. No unwanted tripping of transmission lines is desired from these substations because of protection mal-operation.
  - c. Communication System along with SCADA data to ERLDC to be ensured at all points of time.
3. **All Utilities of the Eastern region:**
  - a. Keeping the Lines/ICTs available all the time.
  - b. Any outage at 220 kV level affecting the East Bihar, North Bengal and Sikkim to be done with prior information to ERLDC.
  - c. All defense mechanism such as UFR, SPS and df/dt to be kept in service all the time.
4. **All SLDCs and Generators:**All constituents to adhere drawl according to their schedule to avoid any stress in the grid and corridor.
5. **All Generators of Eastern Region:**RGMO/FGMO for all eligible generating unit to be kept in service.
6. **All Hydro Generation of Sikkim/Bhutan:** Blocking of high-frequency tripping of Units in Hydro station of NER/Sikkim/Bhutan during the contingency of system separation and high Rate of change of frequency (3.5 to 4 Hz/sec).

<b>ITEM NO. C7 :</b>	<b>PAYMENT/RECEIPT STATUS FROM VARIOUS POOL ACCOUNTS IN ER</b>
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### 1) DSM Account Mismatch between ER & NR

A huge mismatch between DSM accounts for ER-NR Link published by ERPC & NRPC has been observed since April 2018. Prior to April 2018 such mismatch was not significant. Actual Meter data of ER-NR Inter regional link, published in NRPC DSM Bill is matching with ERPC/ERLDC/NRLDC Actual SEM data. However, Schedule energy data of ER-NR Inter regional link published in NRPC DSM statement is not matching with ERPC data. It was gathered that some software related issue at NRPC is the main reason for this mismatch. DSM statement for ER-NR Link prepared by ERPC secretariat is correct.

Such huge mismatch in two DSM account is causing problem in settlement of DSM as well RRAS account. A consolidated statement of ER-NR Inter regional DSM Bill issued by NRPC & ERPC is given in **Annexure-C7.1** for reference.

In 38<sup>th</sup> CCM,ERLDC elaborated that the issue regarding the mismatch of DSM & RRAS accounts was due to the accounting software problem at NRPC.

ERLDC further informed that the accounts were found to be matching from 03.09.2018

It was informed that ERLDC had already been taken up the issue with NRPC through NRLDC in for sorting out the issue and for the revision of respective accounts prior to 03.09.2018.

### 2) RRAS ACCOUNT ----PRESENT STATUS.

The updated position of Payments to the RRAS Provider(s) from the DSM pool and Payments by the RRAS Provider(s) to the DSM pool as on 26.09.2018 (considering bill up to 09.09.2018) is indicated in **Annexure – C7.2**. So far ₹ 162.2 Cr have been settled under RRAS in ER during FY 2018-19.

### 3) CONGESTION ACCOUNT - PRESENT STATUS

The status of congestion charge payment after full settlement is enclosed at **Annexure –C7.3**.

### 4) STATUS OF PSDF

An amount of ₹ 6.15 Cr from Reactive account have been transferred to PSDF after 37th Commercial sub-committee meeting held on 11.06.18. With this the total amount of ₹ 949.8 Cr has been transferred to PSDF so far. No amount from Deviation pool has been transferred to PSDF A/c since 29.06.16 and surplus amount in deviation pool is being utilized for settlement of RRAS Bill. The break up details of fund transferred to PSDF (till 30.09.18) is enclosed in **Annexure-C7.4**.

<b>ITEM NO. C8 :</b>	<b>RECONCILIATION OF COMMERCIAL ACCOUNTS</b>
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### 1) RECONCILIATION OF DEVIATION ACCOUNTS.

At the end of 1st quarter of 2018-19, the reconciliation statement (Period: 01.04.18 to 30.06.18) has been issued by ERLDC on 09.07.18 and statements had been sent to the

respective constituents and also uploaded the same at ERLDC website at <https://erlhc.in/market-operation/dsmreconciliation/> The constituents were requested to verify /check the same & comments if any on the same were to be reported to ERLDC by 14.08.2018. The status of reconciliation is enclosed in **Annexure-C8.1**.

IBEUL have not reconciled the statement for more than one and half year.

Teesta-III & DICKCHU have not signed reconciliation statement for last 2 or more quarter.

BSPHCL, JUVNL, SIKKIM, GMR, TPTCL (DAGACHU), BRBCL, Power grid (ER-II) & NPGC have not signed reconciliation statement for 1st quarter of 2018-19.

*As updated in 38<sup>th</sup> CCM, Dikchu, BRBCL and Powergrid had reconciled their statements and Teesta-III & IBEUL have not reconciled for last 2 or more quarters.*

*NPGC assured to reconcile the statements shortly.*

*JUVNL, SIKKIM, GMR, TPTCL & BRBCL were not present in the meeting.*

*As per the decision of 38<sup>th</sup> CCM, ERPC secretariat has already written letters to the respective utilities to reconcile the DSM accounts at the earliest.*

## **2) RECONCILIATION OF REACTIVE ACCOUNT**

At the end of 1st quarter of 2018-19, the reconciliation statement (Period: 01.04.18 to 30.06.18) has been issued by ERLDC on 19.07.18 and statements had been sent to the respective constituents and also uploaded the same at ERLDC website at link <https://erlhc.in/market-operation/reactivereconciliation/>. Constituents were requested to verify /check the same & comments if any on the same were to be reported to ERLDC.

*As updated in 38<sup>th</sup> CCM, WBSETCL had reconciled the account and sent the signed statement.*

*As per the decision of 38<sup>th</sup> CCM, ERPC secretariat has already written letters to SIKKIM to reconcile the Reactive account at the earliest.*

## **3) RECONCILIATION OF RRAS ACCOUNT**

At the end of 1<sup>st</sup> quarter of 2018-19, the reconciliation statement (Period: 01.04.18 to 30.06.18) has been issued by ERLDC on 19.07.18 and statements had been sent to the respective constituents (i.e NTPC and BRBCL) and also uploaded the same at ERLDC website at link <https://erlhc.in/market-operation/rrasreconciliation/>. NTPC has reconciled the RRAS Account.

*In 38<sup>th</sup> CCM, it was informed that BRBCL had also reconciled the RRAS Account statements.*

## **4) RECONCILIATION FOR STOA PAYMENTS MADE TO SLDC / STU:**

The reconciliation statements of STOA payments for the period of Apr' 18 to Jun' 18 have been sent to the DVC, OPTCL and WBSETCL for checking at their end and confirmation from their side. Only DVC has confirmed for the above period OPTCL and WBSETCL are yet to confirm for the above period.

*In 38<sup>th</sup> CCM, ERLDC informed that DVC, OPTCL and WBSETCL had reconciled their statements.*

**5) RECONCILIATION FOR PAYMENTS RECEIVED FROM STOA APPLICANTS:**

The reconciliation statements of STOA payments for the period of Apr'18 to Jun'18 have been sent to the CESC, JITPL, JUVNL and WBSEDCL for checking at their end and confirmation.

CESC and JITPL have confirmed for the above period. JUVNL and WBSEDCL are yet to confirm for the above period.

As per clause 15.1 of CERC approved STOA bilateral procedure since the confirmations have not been received within 2 weeks from the date of issuance of the letters the statement issued by ERLDC have been deemed to be reconciled. The details are attached in the **Annexure-C8.5**.

Since there is a serious audit objection on non-signing of DSM, Congestion and STOA reconciliation statement it is once again requested that all regional pool members may check and sign the statement sent by ERLDC.

*In 38<sup>th</sup> CCM, ERLDC informed that CESC, JITPL & WBSEDCL have reconciled.*

*JUVNL representative was not present in the meeting.*

*As per the decision of 38<sup>th</sup> CCM, ERPC secretariat has already written letter to JUVNL to reconcile the statements of STOA payments at the earliest.*

<b>ITEM NO. C9 :</b>	<b>REPLACEMENT OF GPRS COMMUNICATION WITH OPTICAL FIBER FOR AMR</b>
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In ER, 80% meters are connected through Automated Meter Reading (AMR). At present the communication system used for data transfer from each location is GPRS. It has been observed that many locations are not communicating with AMR system due to poor/no GPRS signal. Many substations have their own optical fiber which is also used for the LAN network of respective stations. TCS has successfully connected 03 locations (Malda-PG, Subhasgram-PG and Binaguri-PG) in ER-II with PGCIL intranet and these two locations are smoothly reporting to AMR system after connecting with PGCIL LAN. The proposed network will not only provide better communication but also reduce the cost of GSM. The above matter was last discussed in 145<sup>th</sup> OCC meeting also.

*In 38<sup>th</sup> CCM, POWERGRID informed that the replacement of GPRS communication for the remaining 38 locations would be completed by December 2018.*

*The committee also advised to other utilities to explore possibilities of using their own optical fiber network, wherever it is available, for communicating with AMR for smooth functioning of AMR.*

**ITEM NO. C10 :****PROCUREMENT OF NEW SEMS**

In 30<sup>th</sup> ERPC meeting procurement of 965 no of SEM's and 110 nos of Laptop/DCD (in 111<sup>th</sup> OCC meeting) was approved. Further 31st TCC/ERPC approved the cost sharing mechanism of expenditure on SEM's and DCD/Laptops along with POWERGRID overhead charges @ 15% to be shared by the beneficiaries constituents of Eastern Region in proportional to the share allocation for the month in which the proposal was approved in the ERPC meeting.

In 35<sup>th</sup> CCM held at ERPC on 02.08.17, PGCIL informed that in 1<sup>st</sup> phase, 300 meters and 40 laptops with software had been supplied by M/s Genus so far.

In 145<sup>th</sup> OCC, PGCIL informed that meter of 2<sup>nd</sup> lot has been supplied. Time drifted meters/Elster meters are being replaced by Genus meters phase wise.

*In 38<sup>th</sup> CCM, POWERGRID informed that 364 nos. (approx.) of SEMs would be delivered in 3rd phase and the inspection of the same is scheduled by December, 2018.*

**ITEM NO. C11 :****ACCOUNTING OF STATE DRAWL FROM SUBSTATION OF PGCIL/ISTS LICENSEE IN ER**

State net drawl from Substation of PGCIL/ISTS Licensee in ER is being computed considering meter installed at feeders on LV side of Transformer due to the fact that for a few ICTs, multiple states used to draw through same ICT. Further, Sub stations where auxiliary requirement is met through tertiary of the IST ICT, States net drawl is computed by adding drawl through feeders after LV side of Transformer and auxiliary consumption through tertiary. Presently with network strengthening and re-configuration in ER, such case of multiple State/entity drawing power from same ICT of PGCIL/ISTS Licensee does not exist anymore.

As per Clause 7(1) (C) of CEA (Installation and Operation of Meters) Regulations, 2006 & its subsequent amendments, Main Meters for drawl computation through ICT should be installed on HV side of ICT and meters installed on LV side of ICT should be considered as Standby meters. In view of the above it is proposed that Sate drawl from PGCIL/ISTS Licensee S/S may be computed by using the meter installed on HV side of ICTs in line with CEA regulation. In order to enable ERLDC compute the state drawl through ICTs of PGCIL & other ISTS Licensees in ER as per CEA Regulations, PGCIL is requested to install meters at HV and LV side of ICTs at the stations.

In 144<sup>th</sup> OCC, Powergrid informed that SEMs are already available at some stations. OCC advised Powergrid to check the healthiness & time synchronization of the installed SEMs and install new SEMs wherever it is required.

In 149<sup>th</sup> OCC, Powergrid informed that the replacement of SEMs would be completed by September 2018. The Pending status as on 28.09.2018 is enclosed in **Annexure-C11**.

*In 38<sup>th</sup> CCM, Powergrid informed that the required installation and replacement of SEMs would be completed by October, 2018.*

<b>ITEM NO. C12 :</b>	<b>AGENDA RELATED TO POWERGRID</b>
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### 1. Non Opening of LC requisite amount of LC

Following constituents are required to enhance/ extend LC towards Payment Security Mechanism, as per CERC Regulations:

SI No	Name of DIC's	Present Value of LC	Amount(in Cr.)
			Value of LC Required
(i)	North Bihar Power Distribution Company Limited(NBPDCL)	9.73	34.50
(ii)	South Bihar Power Distribution Company Limited(SBPDCL)	8.89	51.83
(iii)	Ind-Barath Energy (Utkal) Limited	--	17.50
(iv)	South Eastern Railway(SER)	--	3.15
(v)	East Central Railway(ECR)	--	43.07
(vi)	GRIDCO	--	42.77

### 2. Following constituents are required to open new LC towards grant of LTA from Kanti Bijlee Utpadan Nigam Limited Stage –II (2x195 MW) :

Amount (in Cr.)

SI No	Name of DIC's	Value of LC to be open
(i)	DVC	0.42
(ii)	GRIDCO	0.92
(iii)	Jharkhand Bijli Vitran Nigam Limited(JBVNL)	0.22
(iv)	Power Deptt. Govt. of Sikkim	0.03
(v)	West Bengal State Electricity Distribution Company Ltd.(WBSEDCL)	0.83

The above LC for requisite value and validity required as per CERC Regulations, non-availability causing serious problem for POWERGRID to comply with the provisions of CERC Regulations and Loan covenants.

*In 38<sup>th</sup> CCM, It was decided that a special meeting would be convened with concerned stake holders to resolve LC related issues.*

### 3. Payment of Outstanding dues more than 60 days :

Amount(in Cr.)

SI No	Name of DIC's	Total Outstanding dues	Outstanding due more than 60 days
(i)	Vedanta Ltd.	11.59	11.59
(ii)	GMR Kamalanga Energy Ltd.	44.36	29.42



(iii)	Jindal India Thermal Power Limited	2.55	2.55
(iv)	Ind-Bharat Energy (Utkal) Limited	201.25	187.00
(v)	Dans Energy Pvt. Limited	58.44	52.18
(vi)	Jal Power Corporation Limited	43.95	42.20
(vii)	Damodar Valley Corporation(DVC)	167.29	148.72
(viii)	West Bengal State Electricity Distribution Company Ltd.(WBSEDCL)	95.73	8.59
(ix)	GRIDCO Ltd	23.26	23.26
	Total	648.42	505.51

(viii) The outstanding pertaining to WBSEDCL (Surcharge @ 6.7 Cr & Bill # 4 @ 1.89 Cr). WBSEDCL has agreed to pay Surcharge bill in 24 monthly instalment & started making payment in the month of September'18. Till date they had paid 2 instalments. However, WBSEDCL has not admitted 1.89 Cr towards Bill # 4.

(ix) The outstanding pertaining to GRIDCO (Surcharge @ 23.26 Cr)

*In 38<sup>th</sup> CCM, DVC informed that there was a petition before APTEL regarding the LTA dispute and they had some legal observations regarding this issue.*

*WBSEDCL requested for the breakup of total outstanding dues.*

#### **4. DOCO of 220 KV Subhasgram - Baruipur D/C line bays at Subhasgram (Project-ERSS-VIII)**

Under above mentioned project, 2nos. 220KV line bays for 220 KV Subhasgram-Baruipur D/C Bays are commissioned at Subhasgram on 27.01.2015. Trial run completed on 28.01.2015.

Considering, Non-readiness of 220 KV D/C line by WBSETCL, commercial operation of 02 numbers 220 KV bays may be allowed w.e.f. 29.01.2015.

The matter has already been endorsed in minutes of 148th OCC vide item C.12.

*In 38<sup>th</sup> CCM, Powergrid representative elaborated that, as per the schedule the 2nos. 220KV line bays for 220 KV Subhasgram - Baruipur D/C were commissioned at Subhasgram on 27.01.2015. The recovery of charges corresponding to the bays is getting delayed due to non-completion of the downstream system of 220 KV D/C line by WBSETCL.*

*It was informed that the progress of the line is being monitored in OCC meetings and the line is not coming in near future.*

*After detailed deliberation, the committee noted that the bays are commissioned since 27.01.2015 by PGCIL but the same could not be declared in commercial operation due to non-completion of line by WBSETCL*

#### **5. List of Assets commissioned by POWERGRID.**

*List of Assets commissioned by POWERGRID is enclosed at Annexure-C12.5.*

<b>ITEM NO. C13 :</b>	<b>STATUS OF START-UP POWER DRAWL, INFIRM INJECTION AND COD</b>
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Status of Start-up power drawl, infirm injection and CoD Declaration of Generator as Regional entity and Pool member is as follows:

**1. Start Up power:**

S. No	Generator	Startup power granted	
		From	To
1.	OPGC(2x660MW)	15.01.2018	31.12.2018
2.	NPGC(2X660 MW)	10.05.2018	31.12.2019
3.	NTPC, Darlipalli(2X800MW)	31.05.2018	31.12.2018
4.	BRBCL U#3(250 MW)	14.09.2018	31.03.2019

**2. Infirm Power:**

S. No	Generator	Infirm Injection Started From	6 month period would end by	Extension granted by CERC
	NIL	NIL	NIL	NIL

**3. COD Declared: NIL**

<b>ITEM NO. C14 :</b>	<b>ISLANDING SCHEME AT BANDEL TPS</b>
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In 148th OCC, WBPDC and WBSETCL informed that islanding scheme had been implemented and it can be put in service.

In 149th OCC, OCC decided to put the islanding scheme in service after Puja.

In 150<sup>th</sup> OCC, it was decided to put the islanding scheme in service from 1st week of November 2018.

<b>ITEM NO. C15 :</b>	<b>HIGHLIGHTS &amp; GRID PERFORMANCE FOR THE PERIOD FROM JUN' 2018 TO SEP' 2018 : ERLDC</b>
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**A) Real time operation:**

During the period under review, power supply position in the region was as under:

	JUN-17	JUL-17	AUG-17	SEP-17	JUN-18	JUL-18	AUG-18	SEP-18
<b>AvgFrq. ( Hz )</b>	50.00	50.00	49.99	49.97	49.98	49.98	49.97	49.97
<b>PkDmd (MW)</b>	20326	20274	20187	21015	22677	22440	22719	22190
<b>Energy Consum. (MU/day)</b>	416	400.5	412	435	456	443	463	454
<b>ISGS Gen (MU)</b>	4195.9	4756	5066	4697	4753	5376	5514	5204
<b>Region Gen (MU)</b>	14878.0	15258.3	15316	14913	15538	15960	15706	15046
<b>% increase in Reg Gen.</b>					4.4	4.6	2.5	0.9

## B) System Operational Discipline during the period from Jun-18 to Sep-18

i) The month-wise energy draws of ER constituents were as given hereunder:

	JUN-18		JUL-18		AUG-18		SEP-18	
	SCH	ACT	SCH	ACT	SCH	ACT	SCH	ACT
BSPHCL	2636	2610	2682	2678	2789	2810	2749	2768
JUVNL	529	548	570	568	567	583	511	537
DVC	-1079	-1059	-950	-941	-880	-744	-717	-561
OPTCL	1304	1416	1171	1313	1499	1602	928	1005
WBSETCL	1505	1581	1526	1627	1717	1839	1897	2004
SIKKIM	40	37	42	38	41	36	34	36

## C) Frequency & Voltage

i) Frequency profile for the period during **Jun-18 to Sep-18** is given hereunder. The frequency mostly remained within the allowable range for the entire period

Month	% of time for which frequency			
	<49.9	49.9-50.05	> 50.05	IEGC band 49.9-50.05
<b>JUN-18</b>	11.81	77.08	11.11	77.08
<b>JUL-18</b>	10.25	78.48	11.28	78.48
<b>AUG-18</b>	8.92	80.44	10.64	80.44
<b>SEP-18</b>	13.20	80.23	6.56	80.23

ii) Maximum and minimum voltages recorded at some important 765/400 kV sub-stations were as follows:

SUB-STATION/ POWER STN. (765 KV) NEW RANCHI	JUN-18		JUL-18		AUG-18		SEP-18	
	MAX. (KV)	MIN (KV)	MAX. (KV)	MIN (KV)	MAX. (KV)	MIN (KV)	MAX. (KV)	MIN (KV)
MUZAFFARPUR	416	384	416	385	415	384	417	384
BINAGURI	421	393	416	396	414	393	415	375
JEERAT	423	376	419	375	418	372	424	372
MAITHON	425	406	421	404	421	404	422	404
BIHARSHARIFF	422	395	421	398	420	396	417	384
JAMSHEDPUR	425	402	423	406	420	405	422	404
ROURKELA	413	401	414	399	412	403	412	392
JEYPORE	426	385	424	397	415	402	414	401
MERAMUNDALI	412	397	411	400	412	399	414	399
SASARAM	412	378	429	403	415	385	415	384
SUBHASHGRAM	426	369	421	376	419	373	425	372

D) Constituent-wise demand met is given below:

		JUN-17	JUL-17	AUG-17	SEP-17	JUN-18	JUL-18	AUG-18	SEP-18
<b>BSPHCL</b>	AVG MAX DMD(MW)	3944	3789	3934	4219	4627	4622	4669	4759
	MU/DAY	81	75	79	86	91	90	93	94
<b>JUVNL</b>	AVG MAX DMD(MW)	1109	1107	1172	1141	1119	1131	1161	1155
	MU/DAY	23	22	24	25	24	24	24	25
<b>DVC</b>	AVG MAX DMD(MW)	2725	2537	2522	2663	2759	2752	2630	2605
	MU/DAY	66	64	63	66	71	70	67	65
<b>ODISHA</b>	AVG MAX DMD(MW)	3633	3820	3917	4002	4200	4027	4798	4516
	MU/DAY	76	80	81	87	96	85	103	97
<b>W. BENGAL</b>	AVG MAX DMD(MW)	7980	7717	8098	8253	8270	7842	8011	7990
	MU/DAY	169	160	161	171	175	174	176	173

E) Inter-regional energy exchange during the review period were as follows: (Figures in MU)

Region	JUN-18		JUL-18		AUG-18		SEP-18	
	SCH	ACT	SCH	ACT	SCH	ACT	SCH	ACT
NER	14	271	-45	370	33	519	11	481
SR	-590	662	307	713	-329	556	755	1169
WR	-412	-1439	-663	-1630	-592	-2083	-704	-1992
NR	2704	1958	2509	2362	2198	1906	1143	1151
<b>TOTAL</b>	1716	1451	2109	1815	1310	897	1205	809

F) Reservoir levels of important hydro stations in ER during review period (as on last day of the month) is given below:

STATION	MDDL/ FRL	JUN-18	JUL-18	AUG-18	SEP-18
BURLA	590/630 FT	600.79	610.93	623.12	629.5
BALIMELA	1440/ 1516 FT	1448.1	1478.2	1512.3	1515.3
RENGALI	109.7/ 123.5 MTR	111.09	116.21	121.3	121.75
U. KOLAB	844/ 858 MTR	845.86	850.58	856.05	857.12
INDRAVATI	625/ 641 MTR	626.98	634.64	640.04	641.12
MACHKUND	2685/ 2750 FT	2704.4	2728.5	2748	2748.2

## G) IMPORTANT EVENTS :

### Jun-18:

SL NO	Element Name	Owner	Charging Date	Charging Time	Remarks
1	220kV Darbhanga(DMTCL)-Darbhanga(BSPTCL)-I	BSPTCL	12-06-2018	16:06	
2	125MVAR Bus Reactor II at Baripada	PGCIL	28-06-2018	18:45	404/398 kV
3	400kV Dikchu-Rangpo	PGCIL	30-06-2018	14:45	
4	+550MVA Jeypore STATCOM	PGCIL	30-06-2018	21:58	Started on 27/06/18 (2X125 MVAR MSR, 2X125MVAR MCR, 2X150MVAR VSC)

### JUL-18:

SL NO	Element Name	Owner	Charging Date	Charging Time	Remarks
1	STATCOM 150 MVAR VSC - 2 AT NEW RANCHI	PG	03-07-18	15:34	TEST COMPLETED AT 20:20 HRS WITH FULL CAPACITY (+/- 150 MVAR)
2	STATCOM 150 MVAR VSC - 1 AT NEW RANCHI	PG	04-07-18	15:52	During testing VSC reached max. MVAR ( +150 MVAR) at 19:31 hrs and Min MVAR at 19:51 hrs (-150 MVAR) . +/-2 KV Voltage changed observed
3	132kV Daltonganj(PG)-Daltonganj(J'Khand)-I	JSUN L	27-07-18	17:20	
4	400KV Sagardighi Farakka-2 Line	PGCIL	28-07-18	21:23	400kV Farakka-Baharampur reconfigured as 400kV Farakka-Sagardighi-II
5	125 MVAR Bus Reactor 4 at Durgapur	PGCIL	31-07-18	17:14	

### AUG-18:

SL NO	Element Name	Owner	Charging Date	Charging Time	Remarks
1	400kV Jeerat-Sagardighi	PGCIL	05-08-2018	19:20	(400kV-Farakka-Baharampur-Jeerat reconfigured)
2	220kV Muzaffarpur-Dhalkebar-1	PGCIL	16-08-2018	22:17	Earlier line was charged on 132kV
3	220kV Muzaffarpur-Dhalkebar-2	PGCIL	16-08-2018	23:13	Earlier line was charged on 132kV

### SEP-18:

SL NO	Element Name	Owner	Charging Date	Charging Time	Remarks
1	400kV Farakka-Baharampur-I	PGCIL	01-09-2018	18:28	
2	400kV Farakka-Baharampur-II	PGCIL	01-09-2018	18:34	
3	125MVAR Bus Reator II at Banka	PGCIL	27-09-2018	11:32	
4	50MVAR Line reactor of 400kV Sasaram-Daltonganj-I at Daltonganj	PGCIL	27-09-2018	17:09	Non switchable
5	125MVAR Bus Reator II at Bolangir	PGCIL	28-09-2018	23:29	

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# ANNEXURES

LIST OF PARTICIPANTS IN THE 39<sup>th</sup> ERPC MEETING

Date: 17.11.2018

Venue: Hotel Hilton, Jaipur

**In Chair:** Shri Hemant Sharma, IAS, Chairperson, ERPC & CMD, GRIDCO&OPTCL & Commissioner-cum-Secretary, Dept. of Energy, Govt. of Odisha

Sl. No.	Name S/Shri	Designation	Contact Number e-mail id
<b>BSPTCL</b>			
1.	Uttam Kumar	Director(Operation)	9264477220/9422458610 dir.op.bsptcl@gmail.com
2.	Bhaskar Sharma	Advisor(Tech)	9771496900 bsharma2407@gmail.com
3.	Rambaboo Singh	Elec.Suptd.Engineer(CRITL)	7763817723 eeecritl@gmsail.com
<b>BSPHCL</b>			
4.	A.K. Sinha	Director(Technical)	7763813856 aksinhaseb2gmail.com
5.	Anand Suman	EEE,BSPHCL	7763815059 sumanee2008@gmail.com
<b>CEA</b>			
	P.S. Mhaske	Chairperson, CEA	
	Praveen Gupta	Chief Engineer (IRP)	9810692114 Pranika30@yahoo.com
<b>CESC</b>			
6.	Sandip Pal	Vice President (SO)	9831054651 sandip.pal@rp_sg.in
7.	A. Sen Gupta	Dy. GM (System Con)	9831802682 arunava.gupta@rp-sg.in
<b>DVC</b>			
8.	S.K. Datta	ED (Comml.)	9432677019 subodh.datta@dvc.gov.in
9.	Suman Bose	CE	8145524994 suman.bose@dvc.gov.in
10.	Sandip Pal	CE(E),SLDC	9332901432 sandip.pal@dvc.gov.in
11.	T.K. Das	CE(Comml)	9903247108 das.59.tarun@gmail.com
<b>ERLDC / POSOCO</b>			
12.	D.K. Jain	ED	9883617326 dkjain@posoco.in
13.	Surajit Banerjee	DGM	9433041823 surajit.banerjee@posoco.in
14.	Shyamal Konar	Chief Manager	9436335370 konar_s@posoco.in



15.	Nadim Ahmad	Manager	9432351831 nadim@posoco.in
<b>ERPC</b>			
16.	J. Bandyopadhyay	Member Secretary	9432326351 mserpc-power@nic.in
17.	S.P. Datta	Addl. General Manager	9433067022 spdatta@rediffmail.com
18.	D.K. Bauri	Executive Engineer	9883617326 eeop.erp@gov.in
19.	P.K. De	Executive Engineer	9433125844 rpc.erp@gov.in
20.	G. R. Jada	Executive Engineer	9547891353 ereb_cea@yahoo.com
21.	P.P. Jena	Asst. Executive Engineer	8143673051 ppjena.erp@gov.in
22.	Lenin. B	Asst. Executive Engineer	8335905973 lenin.nitc@gmail.com
<b>GRIDCO</b>			
23.	Hemant Sharma	CMD, GRIDCO & OPTCL	
	M. K. Das	Director (Commercial)	7606000337 dir.commercial@yahoo.com
24.	Ms. Harpriya Bahera	AGM(E)	9438907021 hp.gridco@gmail.com
25.	Ms. Sasmita Patanjoshi	Manager(E)	7008825750 ele.spatajoshi@grid.co.in
<b>GMRKEL</b>			
26.	Arabinda Pani	Vice President	7752020444 arabinda.pani@gmrgroup.in
<b>HEL</b>			
27.	Pulak Nandy	Dy.GM (SO)	8335067266 pulak.nandy@rp_sg.in
<b>IPCL</b>			
28.	Debashis Sarkar	Business Head (Asansol)	9007185684 debasis.sarkar@indiapower.com
29.	I.B. Chakraborty	VP (Comml.)	9836385467 Indu.chakraborty@indiapower.com
<b>JUVNL, JUSNL, JBVNL</b>			
30.	Atul Kumar	Director (Project), JUSNL	9431135532 dir.p.jusnl@gmail.com
31.	S.K. Thakur	CE(C& R), JBVNL	9431708984/9973130643 coml.rev@rediffmail.com
32.	C.M. Sharma	GM(SLDC), JUSNL	9431175416 cmsharma51@gmail.com
33.	Sailesh Prakash	DGM (SLDC), JUSNL	shaileshjseb@gmail.com
34.	V.P. Dubey	F.C-II, JBVNL	9431135525 fmjbvnl@gmail.com
<b>JITPL</b>			

35.	C. Bobade	VP-Grid Coordination	8169006551 transmission@jindalgroup.com
36.	R.R. N. Nair	CEO	9777580355 r.nair@jindalgroup.com
<b>MPL</b>			
37.	Sudip Dash	Group Head (Commercial)	9204652869 sudip.dash@tatapower.com
<b>NERPC, Shillong</b>			
38.	P.K. Mishra	Member Secretary	9968380242 ms-nerpc@gov.in
39.	Farooque Iqbal	Dy. Director	8700450141
<b>NTPC</b>			
40.	S. Narendra	RED(East-I)	9445869027 snarendra@ntpc.co.in
41.	K.K. Sinha	ED(Comml.), CC	9650993558 kksinha02@ntpc.co.in
42.	H.P.Joshi	GM(OS), ER-I	9434061325 hbjoshi@ntpc.co.in
43.	P.R. Maharana	AGM(OS), ER-II	9437043681 prmaharana@ntpc.co.in
44.	A.K. Khanna	Manager (Engg), CC	9650991067 abhishekkhanna@ntpc.co.in
45.	Shankar Saran	AGM(Commercial), CC	9650990818 shankarsaran@ntpc.co.in
46.	R K Sood	AGM (Commercial) I/C, ER-II	9650990616 rsood@ntpc.co.in
47.	Sunit Kumar	AGM (Commercial), ER-I	7091091020 sunitkumar@ntpc.co.in
<b>NVVNL</b>			
48.	P.K. Mohapatra	Chairman, NVVN & Director (Technical), NTPC	pkmohapatra02@ntpc.co.in
49.	Rajnish Bhagat	CEO	9650991060 rajnishbhagat@ntpc.co.in
50.	Kumar Sanjay	CFO	kumar-sanjay@yahoo.com
51.	K.S. Bandyopadhyay	GM (BD/Comml/P&S)	ksbandyopadhyay@ntpc.co.in
52.	A.K. Srivastava	AGM(BD/Comml)	aksrivastav@ntpc.co.in
<b>NBPDCL</b>			
53.	R.K. Singh	ESE (Comml.)	9262398805 rajeev.tcs316@gmail.com
54.	Anurag	DGM (F&A)	7368800311 dgmnbpdcl@gmail.com
<b>NHPC</b>			
55.	Janardhan Choudhary	Director (Technical)	9958819003
56.	N.S. Parameshwaran	ED(O&M)	9816534699 paramesh_ns@nhpc.nic.in
57.	Ravindra Raina	Chief Engineer(Comml.)	9800213734 r.raina30@gmail.com
58.	Rahul Ranjan	Manager( E& C)	9810287728

			rahulranjan@nhpc.nic.in
<b>NLDC / POSOCO</b>			
59.	P.K. Agarwal	Director (MO)	9910064320 pkagarwal@posoco.in
60.	G. Chakraborty	DGM(MO)	9433041815 gchakraborty@posoco.in
61.	S.K. Dambhare	CM(SO)	9599119849 suhasdumbhare@ posoco.in
<b>OPTCL</b>			
62.	U.K. Samal	Director(Operation)	9438907730 samaluttamkumar@gmail.com
63.	S.K. Das	AGM(E)	9738907316 ele.santoshdas@optcl.co.in
64.	C.R. Mishra	DGM(E)	9438907305 ele.crmishra@optcl.co.in
<b>OHPC</b>			
65.	S.K. Tripathy	Director(Operation)	7328840019 sajib.burla@gmail.com
66.	A.K. Mohanty	Manager (El)	7328840009 akm_678@yahoo.co.in
<b>OPGC</b>			
67.	P.K. Mahapatra	Addl. General Manager	9338715401 pradeep.mohapatr@opgc.co.in
<b>ODISHA/SLDC</b>			
68.	P.K. Mishra	Chief Load Despatcher	9438907402/9937374497 cld@sldcorissa.org.in
<b>PTC</b>			
69.	Harish Saran	ED (Marketing)	9810394429 harishsaran@ptcindia.com
<b>POWERGRID</b>			
70.	R.K.Tyagi	Chief GM, CC	9073546090 tyagi.r@powergridindia.com
71.	Ms. Sunita Chauhan	GM(LD & C), CC	9873549019 chohan@powergridindia.com
72.	A.K. Behera	GM(AM), Bhubaneswar	9437575638 akbehera@powergridindia.com
73.	A.M.Pavgi	CGM(AM), ER-I	9910378086 apavgi@powergridindia.com
<b>SBPDCL</b>			
74.	Deepak Kumar	AEE(Comml.)	7033291929 deepaksaini9714@gmail.com
<b>SIKKIM / EPD</b>			
75.	K.B. Kunwar	PCE-cum-Secretary	8001124511 kunwarkb@gmail.com
76.	P.T. Bhutia	Principal Chief Engineer	99330044780 phign05@gmail.com
77.	Dinesh Kharel	Additional Chief Engineer	7797756309 dkharel64@gmail.com

78.	Govind Thapa	Superintending Engineer	9832013178 gthapa100@gmail.com
<b>Sterlite PTL</b>			
79.	Alok Nigam	Head-BD	9717855521 alok.nigam@sterlite.com
80.	Farrukh Aamir	Policy Advocacy	9810219805 farrukh.aamor@sterlite.com
<b>TVNL</b>			
81.	Kuldeep Choudhary	Managing Director	7667353387
82.	Sanatan Singh	GM	9031049921 sanatantvnl@gmail.com
83.	S.R. Singh	EEE	9431929187 shritvnl@rediffmail.com
<b>TPTCL</b>			
84.	A.K. Dutta	Head-Commerical	9871798566 ashis.dutta@tatapower.com
<b>Teesta Urja Ltd.</b>			
85.	D.P Bhargava	Chief Consultant	9958833995 dpbhargava@teestaurja.com
<b>WBPDC</b>			
86.	Subhasis Ghosh	Director(O & M)	9073900831 s.ghoshe3@wbpdcl.co.in
<b>WBSedCL</b>			
87.	Preetam Banerjee	SE	9432140765 preetam72@gmail.com
88.	P.P. Mukherjee	CE	9433227389 ceptp.wbsedcl@gmail.com
<b>WBSETCL</b>			
89.	S. Roy	Director (Operations)	9434910018 sabya_60@yahoo.com
90.	P. K. Kundu	Chief Engineer (SLDC)	9434910030 ce.wbsldc@gmail.com
91.	A. Karmakar	Chief Engineer (CPD)	9434910019 cpd@wbsetcl.in
92.	D. K.Das	Addl.Chief Engineer (CTD)	9434910544 ce.ctdwbsetcl@gmail.com
<b>Kreate Global</b>			
93.	Arun Kumar	CEO	9769969269 arun.kumar@kreateglobal.com
<b>Bhutan</b>			
94.	Dorji Namgyel	CE, HoP, CHPS	7517782337 d.namgyel1601@drukgreen.bt
95.	Denkar	Dy. E.E., DoHP	7517421357 denkar@mcea.gov.bt
96.	Karma Phuntsho	CEO, DHPC	7517125851 phuntsho_karma@hotmail.com
97.	Lobzang Yeshe		lobzang614@gmail.com

LIST OF PARTICIPANTS IN THE 39<sup>th</sup> TCC MEETING

Date: 16.11.2018

Venue: Hotel Hilton, Jaipur

In Chair: Shri M.K. Das, Chairperson, TCC &amp; Director (Commercial), GRIDCO

Sl. No.	Name S/Shri	Designation	Contact Number e-mail id
<b>BSPTCL</b>			
1.	Uttam Kumar	Director(Operation)	9264477220/9422458610 dir.op.bsptcl@gmail.com
2.	Bhaskar Sharma	Advisor(Tech)	9771496900 bsharma2407@gmail.com
3.	Rambaboo Singh	Elec.Suptd.Engineer(CRITL)	7763817723 eeecritl@gmsail.com
<b>BSHPCL</b>			
4.	A.K. Sinha	Director(Technical)	7763813856 aksinhabseb2gmail.com
5.	Anand Suman	EEE,BSPHCL	7763815059 sumanee2008@gmail.com
<b>CESC</b>			
6.	Sandip Pal	Vice President (SO)	9831054651 sandip.pal@rp_sg.in
7.	A. Sen Gupta	Dy. GM (System Con)	9831802682 arunava.gupta@rp-sg.in
<b>DVC</b>			
8.	S.K. Datta	ED (Comml.)	9432677019 subodh.datta@dvc.gov.in
9.	Suman Bose	CE	8145524994 suman.bose@dvc.gov.in
10.	Sandip Pal	CE(E),SLDC	9332901432 sandip.pal@dvc.gov.in
11.	T.K. Das	CE(Comml)	9903247108 das.59.tarun@gmail.com
<b>ERLDC / POSOCO</b>			
12.	D.K. Jain	ED	9883617326 dkjain@posoco.in
13.	Surajit Banerjee	DGM	9433041823 surajit.banerjee@posoco.in
14.	Shyamal Konar	Chief Manager	9436335370 konar_s@posoco.in
15.	Nadim Ahmad	Manager	9432351831 nadim@posoco.in
<b>ERPC</b>			
16.	J. Bandyopadhyay	Member Secretary	9432326351 mserpc-power@nic.in

17.	S.P. Datta	Addl. General Manager	9433067022 spdatta@rediffmail.com
18.	D.K. Bauri	Executive Engineer	9883617326 eeop.erpc@gov.in
19.	P.K. De	Executive Engineer	9433125844 rpc.erpc@gov.in
20.	G. R. Jada	Executive Engineer	9547891353 ereb_cea@yahoo.com
21.	P.P. Jena	Asst. Executive Engineer	8143673051 ppjena.erpc@gov.in
22.	Lenin. B	Asst. Executive Engineer	8335905973 lenin.nitc@gmail.com
<b>GRIDCO</b>			
23.	M. K. Das	Director (Commercial)	7606000337 dir.commercial@yahoo.com
24.	Ms. Harpriya Bahera	AGM(E)	9438907021 hp.gridco@gmail.com
25.	Ms Sasmita Patajoshi	Manager(E)	7008825750 ele.spatajoshi@grid.co.in
<b>GMRKEL</b>			
26.	Arabinda Pani	Vice President	7752020444 arabinda.pani@gmrgroup.in
<b>HEL</b>			
27.	Pulak Nandy	Dy.GM (SO)	8335067266 pulak.nandy@rp_sg.in
<b>IPCL</b>			
28.	Debashis Sarkar	Business Head (Asansol)	9007185684 debasis.sarkar@indiapower.com
29.	I.B. Chakraborty	VP (Comml.)	9836385467 Indu.chakraborty@indiapower.com
<b>JUVNL, JUSNL, JBVNL</b>			
30.	S.K. Thakur	CE(C& R), JBVNL	9431708984/9973130643 coml.rev@rediffmail.com
31.	Atul Kumar	Director (Project), JUSNL	9431135532 dir.p.jusnl@gmail.com
32.	C.M. Sharma	GM(SLDC), JUSNL	9431175416 cmsharma51@gmail.com
33.	Sailesh Prakash	DGM (SLDC), JUSNL	shaileshjseb@gmail.com
34.	V.P. Dubey	F.C-II , JBVNL	9431135525 fmjbvnl@gmail.com
<b>JITPL</b>			
35.	C. Bobade	VP-Grid Coordination	8169006551 transmission@jindalgroup.com
36.	R.R. N. Nair	CEO	9777580355 r.nair@jindalgroup.com
<b>MPL</b>			
37.	Sudip Dash	Group Head (Commercial)	9204652869

			sudip.dash@tatapower.com
<b>NTPC</b>			
38.	S. Narendra	RED(East-I)	9445869027 snarendra@ntpc.co.in
39.	K.K. Sinha	ED(Comml.), CC	9650993558 kksinha02@ntpc.co.in
40.	H.P.Joshi	GM(OS), ER-I	9434061325 hbjoshi@ntpc.co.in
41.	P.R. Maharana	AGM(OS)	9437043681 prmaharana@ntpc.co.in
42.	A.K. Khanna	Manager (Engg), CC	9650991067 abhishekkhanna@ntpc.co.in
43.	Shankar Saran	AGM(Commercial), CC	9650990818 shankarsaran@nstpc.co.in
44.	R K Sood	AGM (Commercial)I/C, ER-II	9650990616 rsood@ntpc.co.in
45.	Sunit Kumar	AGM (Commercial), ER-I	7091091020 sunitkumar@ntpc.co.in
<b>NVVNL</b>			
46.	Kumar Sanjay	CFO	kumar-sanjay@yahoo.com
47.	K.S. Bandyopadhyay	GM (BD/Comml/P&S)	ksbandyopadhyay@ntpc.co.in
48.	A.K. Srivastava	AGM(BD/Comml)	
<b>NBPDCL</b>			
49.	R.K. Singh	ESE (Comml.)	9262398805 rajeev.tcs316@gmail.com
50.	Anurag	DGM (F&A)	7368800311 dgmnbpdcl@gmail.com
<b>NHPC</b>			
51.	N.S. Parameshwaran	ED(O&M)	9816534699 paramesh_ns@nhpc.nic.in
52.	Ravindra Raina	Chief Engineer(Comml.)	9800213734 r.raina30@gmail.com
53.	Rahul Ranjan	Manager( E& C)	9810287728 rahulranjan@nhpc.nic.in
<b>NLDC / POSOCO</b>			
54.	G. Chakraborty	DGM(MO)	9433041815 gchakraborty@posoco.in
55.	S.K. Dambhare	CM(SO)	9599119849 suhasdumbhare@ posoco.in
<b>OPTCL</b>			
56.	U.K. Samal	Director(Operation)	9438907730 samaluttamkumar@gmail.com
57.	S.K. Das	AGM(E)	9738907316 ele.santoshdas@optcl.co.in
58.	C.R. Mishra	DGM(E)	9438907305 ele.crmishra@optcl.co.in

<b>OHPC</b>			
<b>59.</b>	S.K. Tripathy	Director(Operation)	7328840019 sajib.burla@gmail.com
<b>60.</b>	A.K. Mohanty	Manager (EI)	7328840009 akm_678@yahoo.co.in
<b>OPGC</b>			
<b>61.</b>	P.K. Mahapatra	Addl. General Manager	9338715401 pradeep.mohapatr@opgc.co.in
<b>ODISHA/SLDC</b>			
<b>62.</b>	P.K. Mishra	Chief Load Despatcher	9438907402/9937374497 cld@sldcorissa.org.in
<b>PTC</b>			
<b>63.</b>	Harish Saran	ED (Marketing)	9810394429 harishsaran@ptcindia.com
<b>POWERGRID</b>			
<b>64.</b>	R.K.Tyagi	Chief GM, CC	9073546090 tyagi.r@powergridindia.com
<b>65.</b>	Ms. Sunita Chauhan	GM(LD & C), CC	9873549019 chohan@powergridindia.com
<b>66.</b>	A.K. Behera	GM(AM), Bhubaneswar	9437575638 akbehera@powergridindia.com
<b>67.</b>	A.M.Pavgi	CGM(AM), ER-I	9910378086 apavgi@powergridindia.com
<b>SBPDCL</b>			
<b>68.</b>	Deepak Kumar	AEE(Comml.)	7033291929 deepaksaini9714@gmail.com
<b>SIKKIM / EPD</b>			
<b>69.</b>	P.T. Bhutia	Principal Chief Engineer	99330044780 phign05@gmail.com
<b>70.</b>	Dinesh Kharel	Additional Chief Engineer	7797756309 dkharel64@gmail.com
<b>71.</b>	Govind Thapa	Superintending Engineer	9832013178 gthapa100@gmail.com
<b>Sterlite PTL</b>			
<b>72.</b>	Neeraj Jain	Head-TL, O&M	9584786738 neeraj.jain@sterlite.com
<b>73.</b>	Sanil Namboodiripad	Head-O&M and PSP	7694006538 sanil.namboodiripad@sterlite.com
<b>TVNL</b>			
<b>74.</b>	Sanatan Singh	GM	9031049921 sanatantvnl@gmail.com
<b>75.</b>	S.R. Singh	EEE	9431929187 shritvnl@rediffmail.com
<b>TPTCL</b>			
<b>76.</b>	A.K. Dutta	Head-Commerical	9871798566 ashis.dutta@tatapower.com



<b>Teesta Urja Ltd.</b>			
<b>77.</b>	D.P Bhargava	Chief Consultant	9958833995 dpbhargava@teestaurja.com
<b>WBPDCCL</b>			
<b>78.</b>	Subhasis Ghosh	Director(O & M)	9073900831 s.ghoshe3@wbpdcl.co.in
<b>WBSEDCL</b>			
<b>79.</b>	Preetam Banerjee	SE	9432140765 preetam72@gmail.com
<b>80.</b>	P.P. Mukherjee	CE	9433227389 ceptp.wbsedcl@gmail.com
<b>WBSETCL</b>			
<b>81.</b>	S. Roy	Director (Operations)	9434910018 sabya_60@yahoo.com
<b>82.</b>	P. K. Kundu	Chief Engineer (SLDC)	9434910030 ce.wbsldc@gmail.com
<b>83.</b>	A. Karmakar	Chief Engineer (CPD)	9434910019 cpd@wbsetcl.in
<b>84.</b>	D. K.Das	Addl.Chief Engineer (CTD)	9434910544 ce.ctdwbsetcl@gmail.com
<b>Kreate Global</b>			
<b>85.</b>	Arun Kumar	CEO	9769969269 arun.kumar@kreateglobal.com
<b>Bhutan</b>			
<b>86.</b>	Dorji Namgyel	CE, HoP, CHPS	7517782337 d.namgyel1601@drukgreen.bt
<b>87.</b>	Denkar	Dy. E.E., DoHP	7517421357 denkar@mcea.gov.bt
<b>88.</b>	Karma Phuntsho	CEO, DHPC	7517125851 phuntsho_karma@hotmail.com
<b>89.</b>	Lobzang Yeshi		lobzang614@gmail.com

## Annexure-B

### ADDRESS OF SHRI HEMANT SHARMA, CHAIRPERSON-ERPC AND CMD-GRIDCO & OPTCL ON THE OCCASION OF 39<sup>TH</sup> ERPC MEETING ON 17<sup>TH</sup> NOVEMBER 2018 AT HOTEL HILTON IN JAIPUR

Good Morning,

Welcome to the 39<sup>th</sup> ERPC Meeting in Jaipur under the aegis of NVVN. I take this opportunity to welcome Shri P.S. Mhaske, Chairman-CEA, Shri P.K. Mahapatra-Director(Technical)-NTPC, Shri Kuldeep Choudhary, Managing Director-TVNL, Shri J. Bandyopadhyay-Member Secretary-ERPC, other distinguished members on dais, TCC members, our esteemed guests from Bhutan and all other participants. I also express my sincere thanks to Shri Rajnish Bhagat, CEO-NVVN and his team of officers for making excellent arrangement for the meeting and for the comfortable stay of the participants. The last ERPC Meeting was held on 30.06.2018, so this ERPC Meeting is being held after a gap of 4½ months.

In the regional front, the installed capacity of Eastern Region as on 30.09.2018 is 33967MW. Peak demand registered by the Eastern Region during the period from June to September'18 was 22677 MW and daily average energy consumption was 454 MU. Compared to same period of 2017 the peak demand increased by 7.9% and energy consumption by 9.2%. The percentage of time the frequency remained within IEGC Band improved from 77.08% to 80.44%. There were instances of overdrawal by some of the constituents. There is a need to adhere to the drawal schedule by the constituents to maintain grid discipline.

During the month of September and October'18 coal shortage in power stations of DVC, WBPDC, NTPC and IPPs in Odisha were reported. Less generation from the power stations affected the load generation balance of some of the constituents. Coal stock in some power stations remained critically low. In this regard, the generation target fixed by CEA for the power stations vis-à-

vis Fuel Supply Agreement with Coal India and actual generation of the power stations are required to be analysed to ascertain whether the coal shortage was due to generation in excess of target. Coal India has reported to have supplied coal as per FSA.

I would now like to highlight the following issues concerning the Eastern Region:

1. 400 kV Purnea-Biharshariff double circuit line is out from 10<sup>th</sup> August' 18 due to tower collapse. The 400 kV Kishenganj-Patna double circuit line is also out since 1<sup>st</sup> September' 18 due to tower collapse. In both cases, the towers collapsed due to change of course of the river Ganges. This has resulted in significant depletion in network in NER-ER-NR corridor. Any disturbance in Purnea-Muzaffarpur or Purnea-Malda double circuit line may lead to islanding of Sikkim, Bhutan, North Bengal, NER and the HVDC from the rest of the system. Therefore, Sterlite and Powergrid are required to take action on war footing for restoration of the Purnea-Biharshariff and Kishenganj-Patna line respectively.
2. Bottleneck in evacuation of power from Sikkim still remains due to non-completion of Teesta-II- Rangpo – Kisanganj line by TPTL. Completion deadline is being continuously revised by TPTL. As a result of delay of completion of this vital line, the full potential of Teesta – III could not be utilised during this monsoon period also. This is definitely a national loss. Further, the Dikchu-Rangpo line was charged but subsequently kept off due to some local issues. TPTL is required to take necessary action on urgent.
3. There have been repeated un-coordinated tripping at 220 kV / 132 kV lines at Lalmatia S/s. An inspection team comprising of ERPC, ERLDC,

Power Grid etc. had visited the S/s for Protection Audit and had made certain recommendations. Both NTPC & JUSNL must implement the recommendation on urgent basis.

4. Primary Response from the generators is not forthcoming in the Eastern Region. This is a serious issue and a violation of CERC Regulation. It is hoped that the generators should take appropriate measure immediately to comply with the requirement of primary response as stipulated in CERC Regulation.
5. Charging of 220 kV Tenughat-Biharshariff Line at 400 kV was long envisaged for proper evacuation of power from Tenughat TPS as well from system strengthening point of view. JUSNL and BSPTCL were to take necessary action for strengthening of the line so that it could be charged at 400 kV. Of late both JUSNL and BSPTCL have expressed charging of the line at 400 kV would not accrue any benefit to them. This issue needs to be solved keeping in view the overall interest of the region.
6. On 6<sup>th</sup> December 2017 due to OPGW communication link failure between Malda - Farakka, data and voice communication interrupted between ERLDC and 17 nos of stations located in North Bengal and Sikkim area for 16 Hrs 23 minutes. To ensure reliability alternate protection path was envisaged through Purnea – Biharshariff OPGW link. Due to outage of the line Powergrid may provide alternate protection path through some other link.
7. Power System is dynamic in nature. The system configuration is continuously changing. Therefore, necessary timely updation is required. In this respect, the proposal of implementation of 4<sup>th</sup> phase of AMR and

installation of PMUs at STATCOMS for observance of the dynamic performance needs serious consideration.

8. The Government of India has taken up an ambitious programme for capacity addition from Renewable Energy Sources. The installed capacity of RES is targeted to 175 GW by March, 2022. The Government has decided to establish Renewable Energy Management Centre at Western, Northern and Southern Region as a part of Green Energy Corridor Scheme. To address the issues of RE power integration, commissioning of REMC is a necessary step. Similar REMC may also be established for Eastern Region States.

I would also like to mention the followings:

- ERPC and ERLDC have jointly carried out the System Study to identify the non ISTS line in Odisha System carrying ISTS power. 9 numbers of such lines have been identified. This was also deliberated and approved in the OCC and Commercial Committee Meeting. Subsequently, necessary letter had been issued by ERPC Secretariat to OPTCL to approach CERC for getting relief in respect of above identified lines.
- Powergrid has recently successfully completed 2<sup>nd</sup> 400 kV Berhampur – Farakka D/C line. With this, the export of power to Bangladesh would register a quantum jump and would be mutually beneficial to both the countries.
- In order to further strengthening the mutual co-operation between India and Bhutan for exchange of power, a three days' workshop was organised by ERPC Secretariat in co-ordination with ERLDC and NLDC at Gedu at

the request of DGPC, Bhutan. Nine Speakers from India delivered lectures and held interactive discussion on topics of mutual interests.

- ERPC Secretariat has been holding Workshops on regular basis on emerging issues. A two days' workshop was organised at Upper Kolab which was found to be very useful to the participants.

In the national perspective number policy decisions and regulations have come up or are forthcoming. I would like to mention a few of them :

i) Proposed amendment in Electricity Act 2003 issued by MoP. Many significant amendments have been proposed. I hope various stake holders have sent their views to MoP.

ii) Scheme for flexibility in generation and scheduling of thermal power stations to reduce cost of power to consumers issued by MoP.

iii) Proposed amendment in Tariff Policy 2016 issued by MoP

iv) Proposed 4<sup>th</sup> Amendment in Deviation Settlement Mechanism

v) Proposed 5 minutes scheduling, metering, accounting and settlement

I understand that the TCC meeting which was held yesterday have deliberated in details on many of pressing issues being faced in the Eastern Region. Some of the issues have been referred to ERPC meeting for deliberation and decision.

I would once again thank NVVN for hosting the ERPC meeting in Jaipur in excellent manner.


Thank you.

**Power System Operation Corporation Ltd.**  
**39<sup>th</sup> TCC Meeting**




**ER Grid Performances**

**ER Grid Performance July - 18 to October-18**




**Prsentation outline:**

- Frequency Profile
- Demand / Energy met
- Generation pattern
- Transnational Exchanges
- Eastern-Regional Export Profile
- Overdrawal of Odisha, DVC & West Bengal
- Hydro generation pattern of Odisha & Tala
- Major Transmission element addition and outage status of transmission elements
- Challenges ahead and Issues



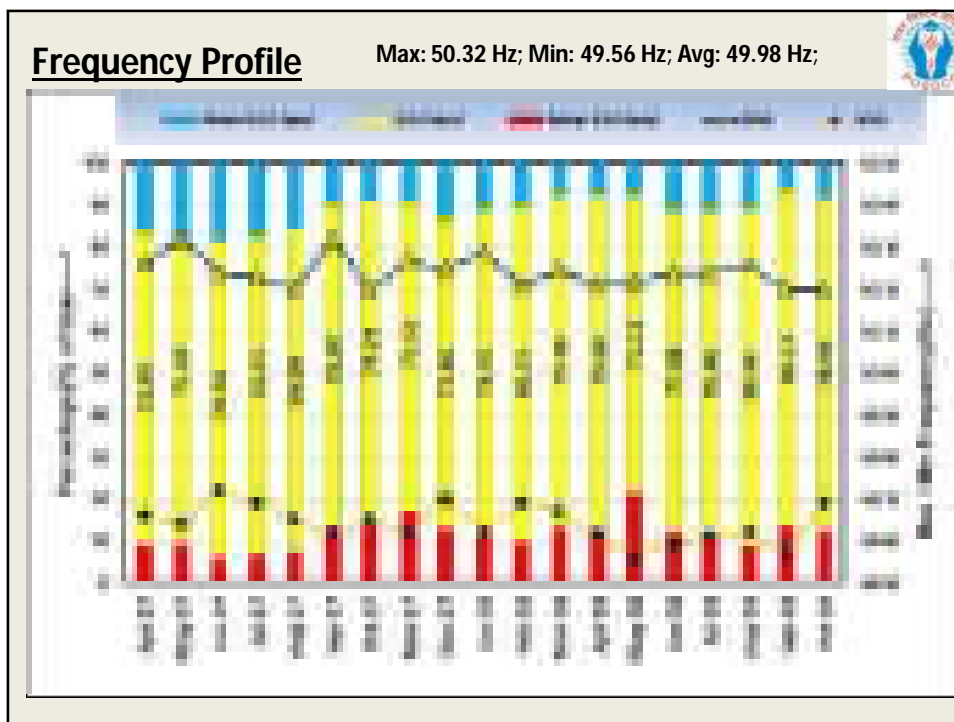
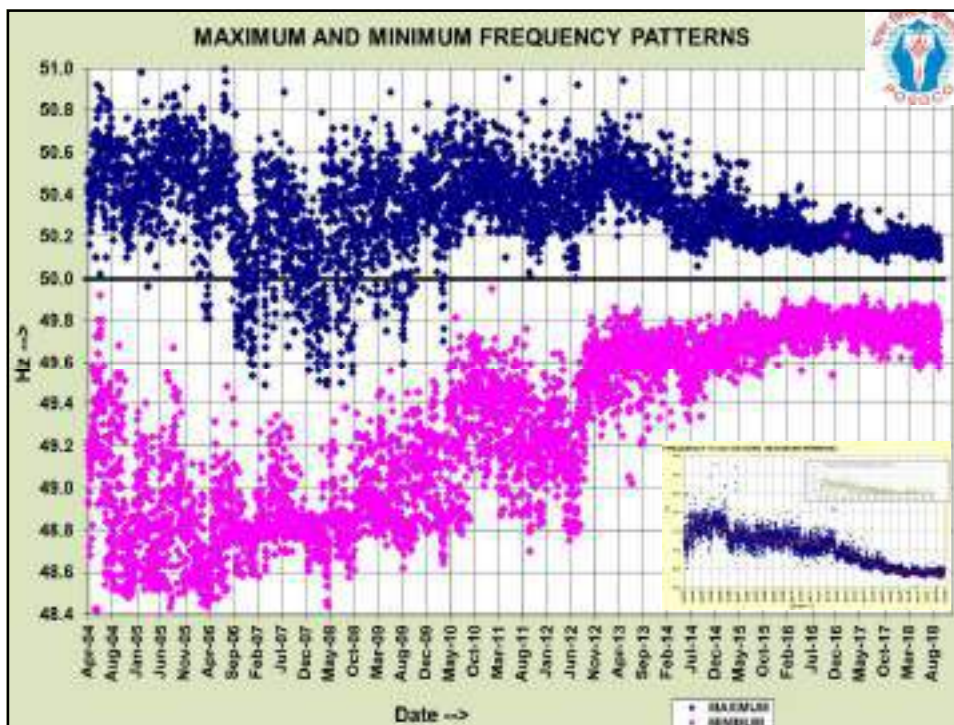
# Frequency Profile

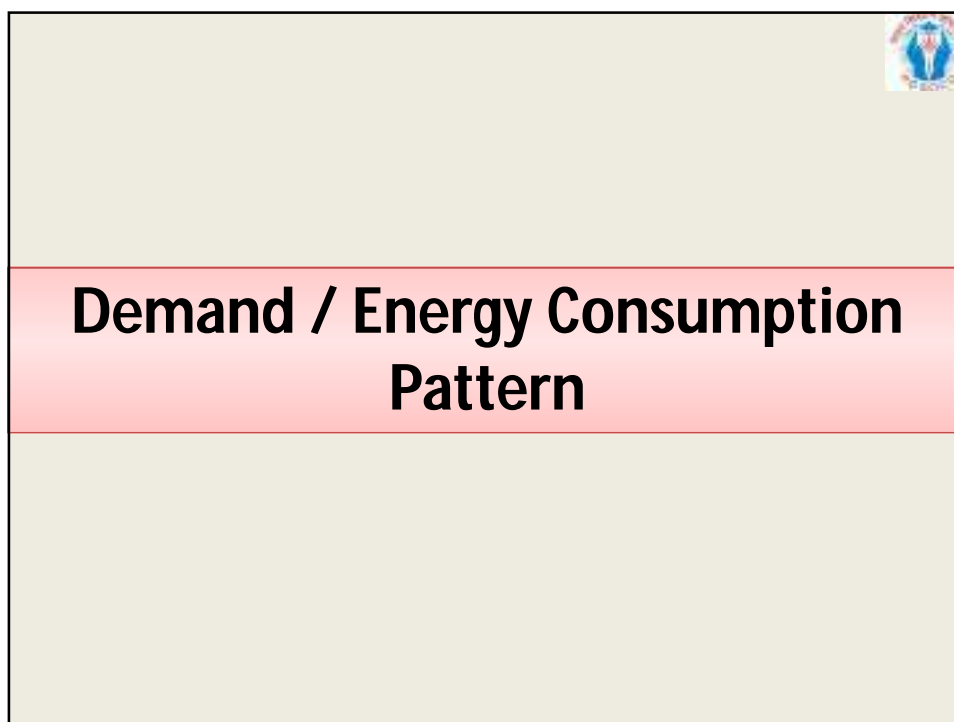
## Highlights of Frequency Profile (Jul-18 to Oct'18)



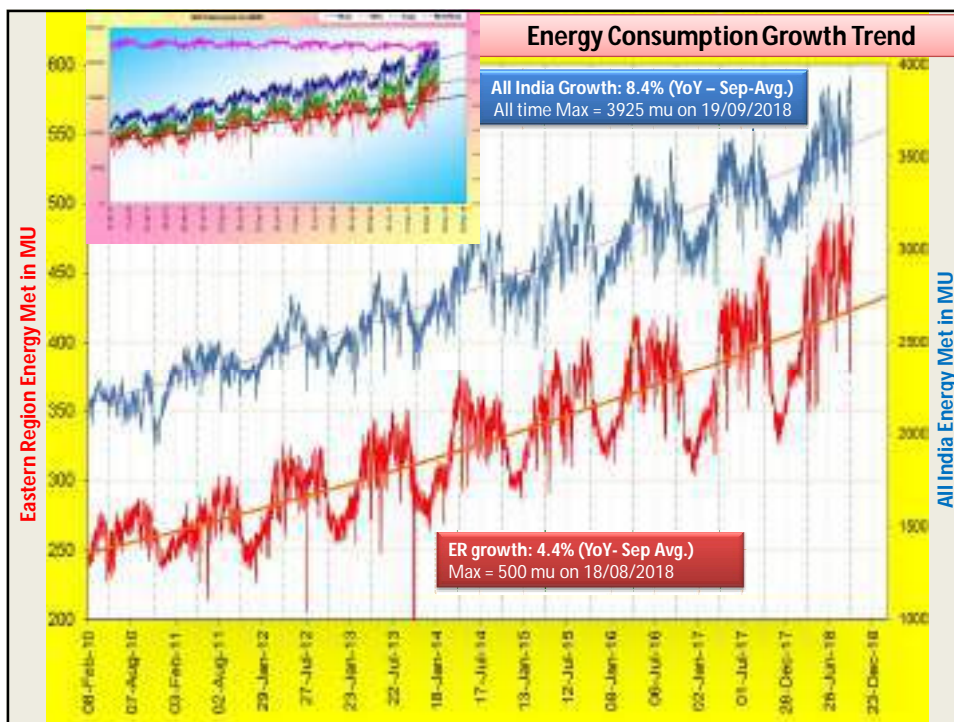
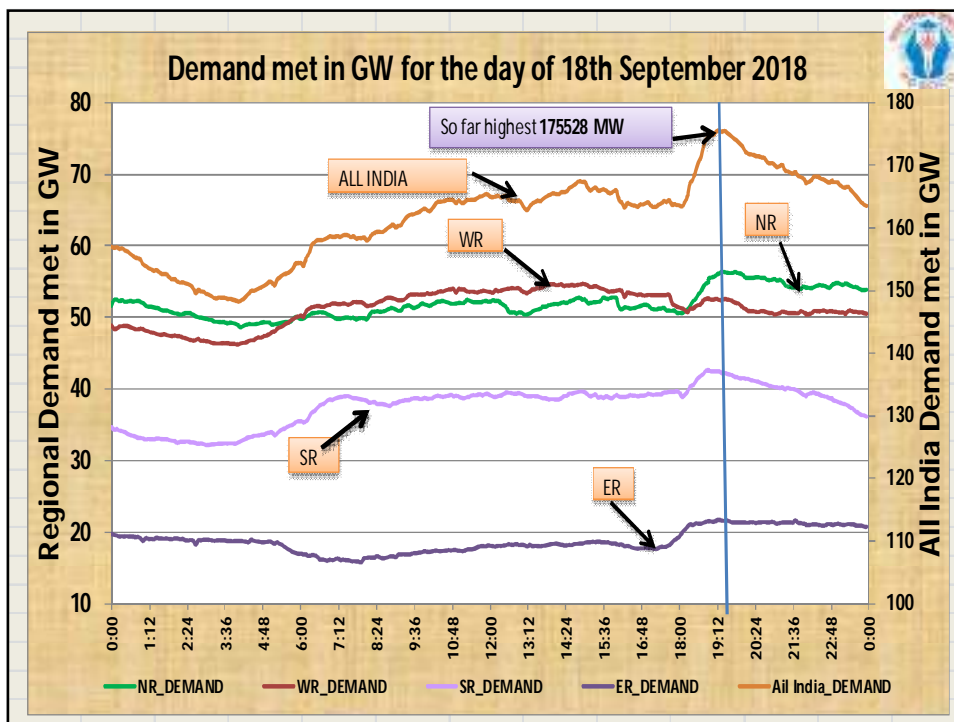
Month	2018		2017		2016		2015		2014	
	Score	Rate	Score	Rate	Score	Rate	Score	Rate	Score	Rate
Jul-18	50.26	50.26%	49.57	49.57%	49.57	49.57%	49.57	49.57%	49.57	49.57%
Aug-18	50.26	50.26%	49.57	49.57%	49.57	49.57%	49.57	49.57%	49.57	49.57%
Sept-18	50.26	50.26%	49.57	49.57%	49.57	49.57%	49.57	49.57%	49.57	49.57%
Oct-18	50.26	50.26%	49.57	49.57%	49.57	49.57%	49.57	49.57%	49.57	49.57%

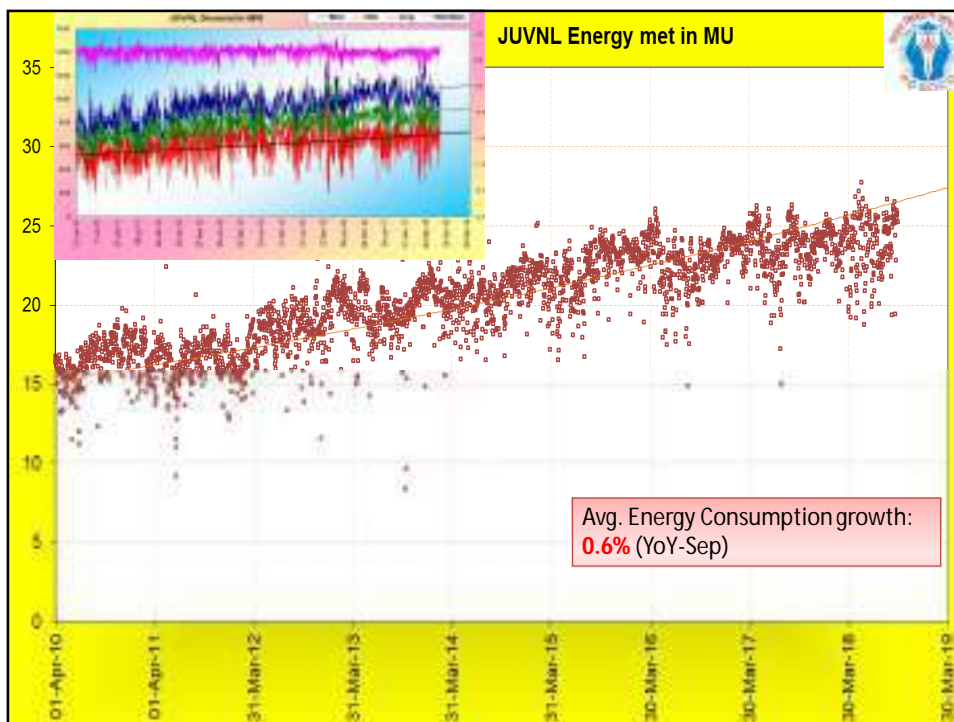
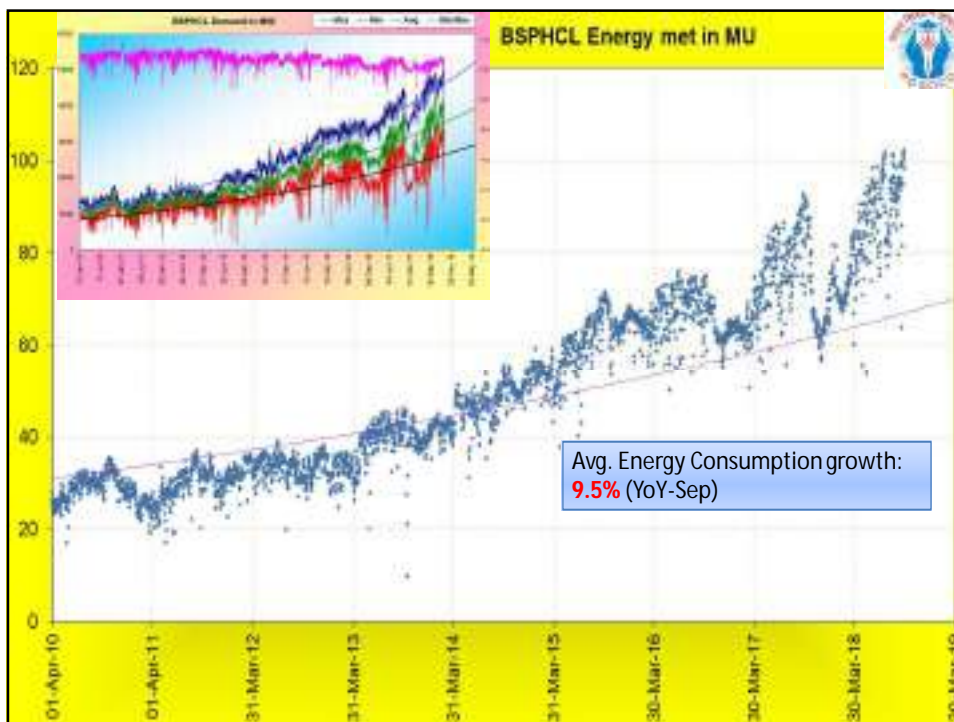


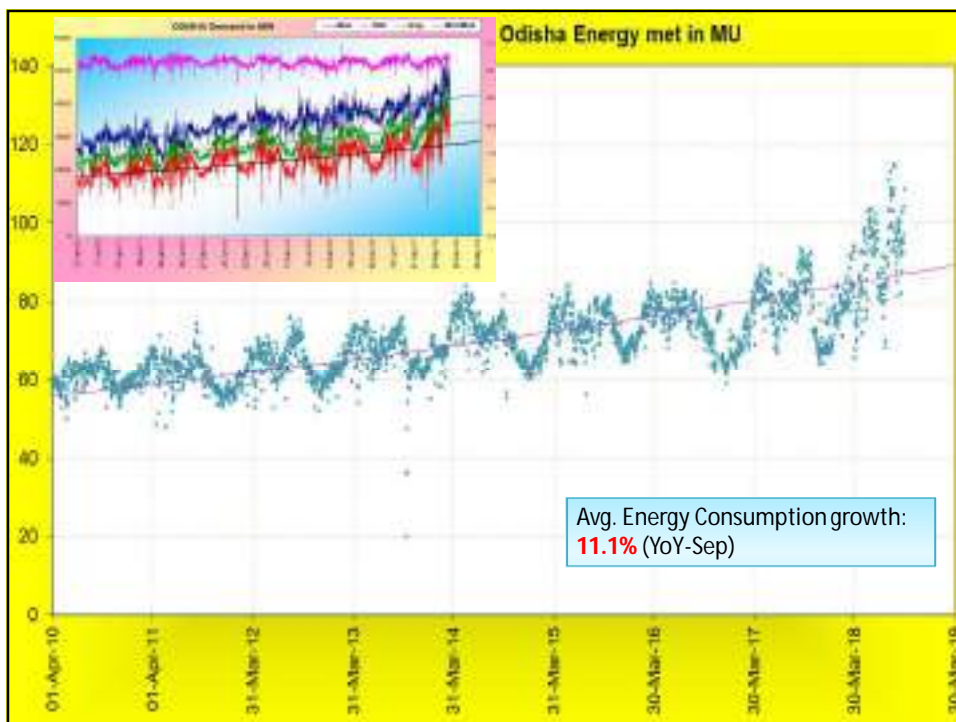
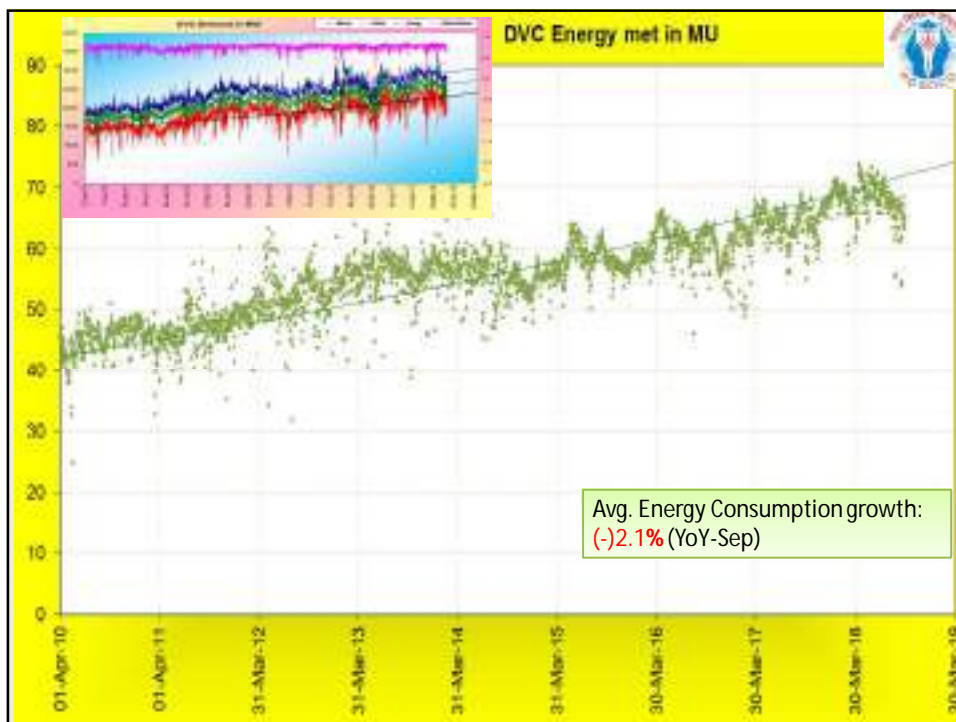


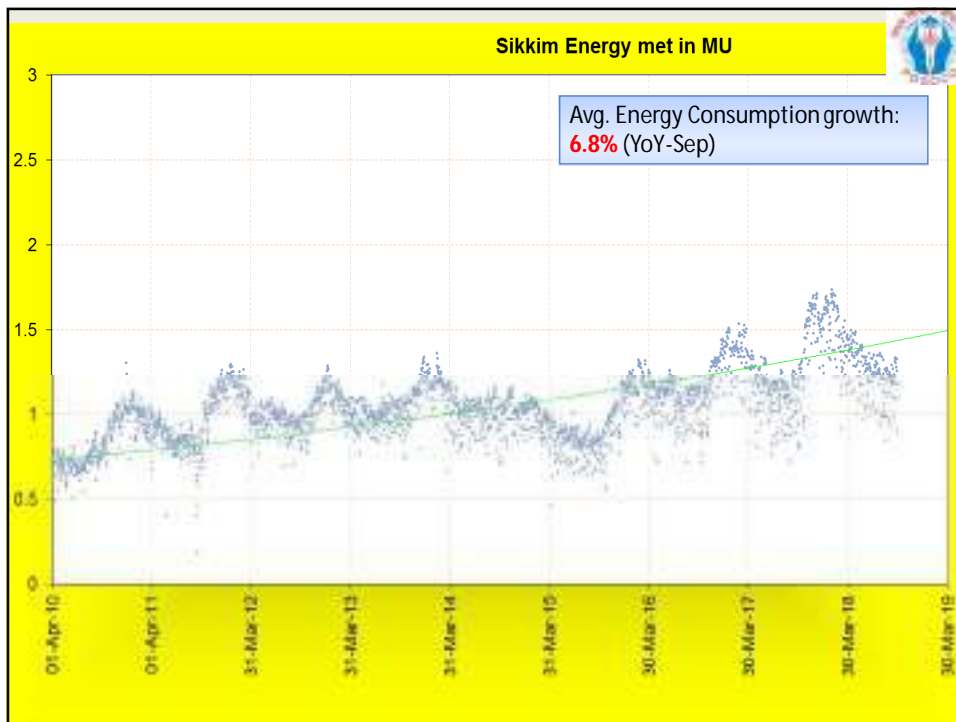
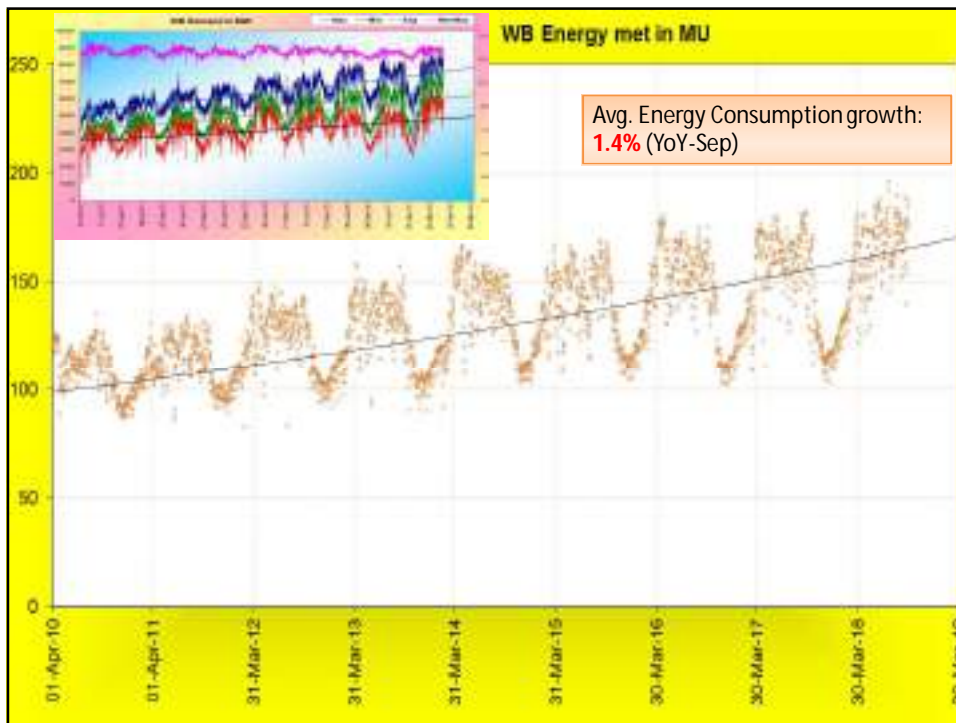



<i>So Far Highest Demand</i>				
Region	Energy consumption (MUs)	Date	Demand (MW)	Date
ALL INDIA	3925	19-Sep-18	175590	18-Sep-18
NR	1421	10-Jul-18	64797	25-Aug-18
WR	1293	16-Oct-18	58081	16-Oct-18
SR	1080	29-Mar-18	48317	19-Apr-18
ER	499.8	18-Aug-18	23030	03-Oct-18
NER	55	19-Jul-18	2953	07-Jul-18
Constituent	Energy consumption (MUs)	Date	Demand (MW)	Date
Bihar	104.0	02-Oct-18	5011	12-July-18
DVC	75.8	12-July-18	3536	12-July-18
Jharkhand	27.8	19-May-18	1319	19-May-18
Odisha	123.5	02-Oct-18	5558	23-Aug-18
West Bengal	192.6	05-Oct-18	8896	18-June-18
Sikkim	2.1	07-Dec-17	117	28-Oct-16
ER	499.8	18-Aug-18	23030	03-Oct-18



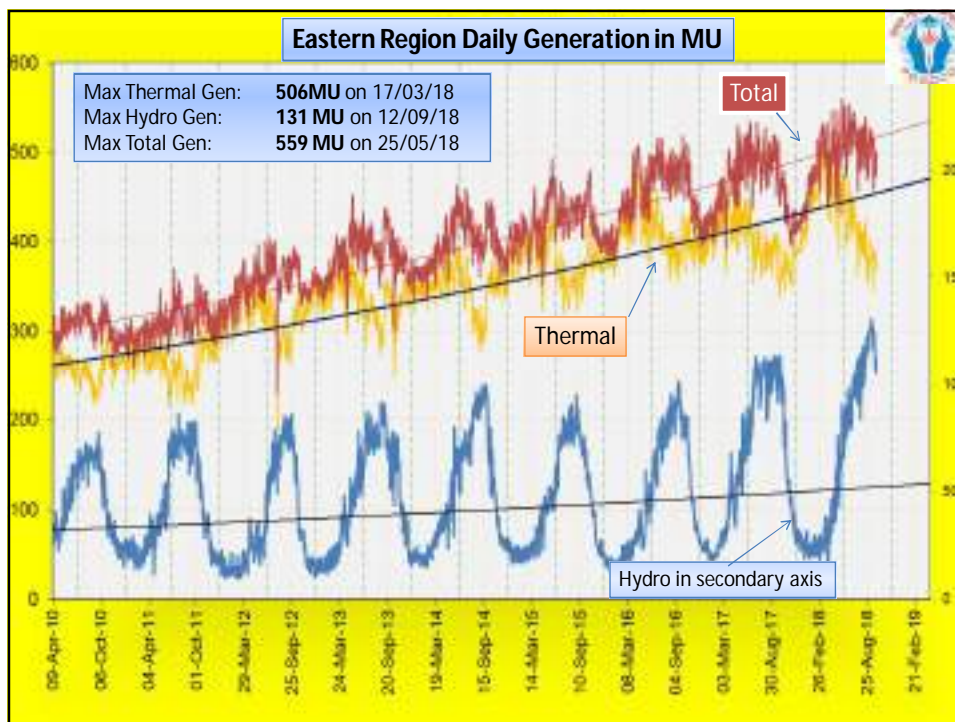






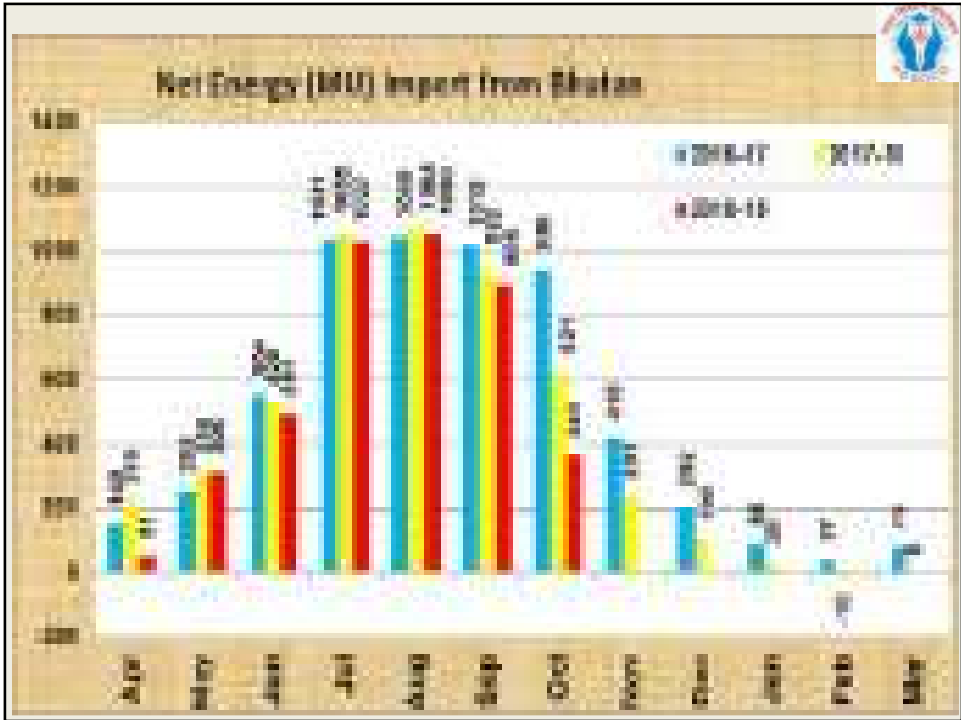


# Generation pattern

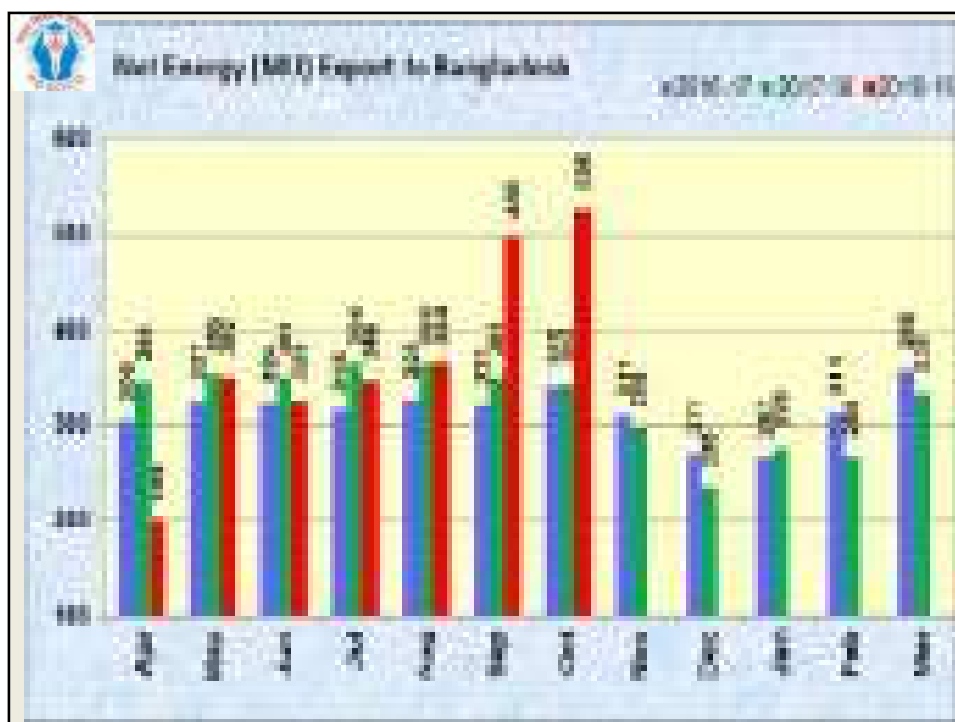
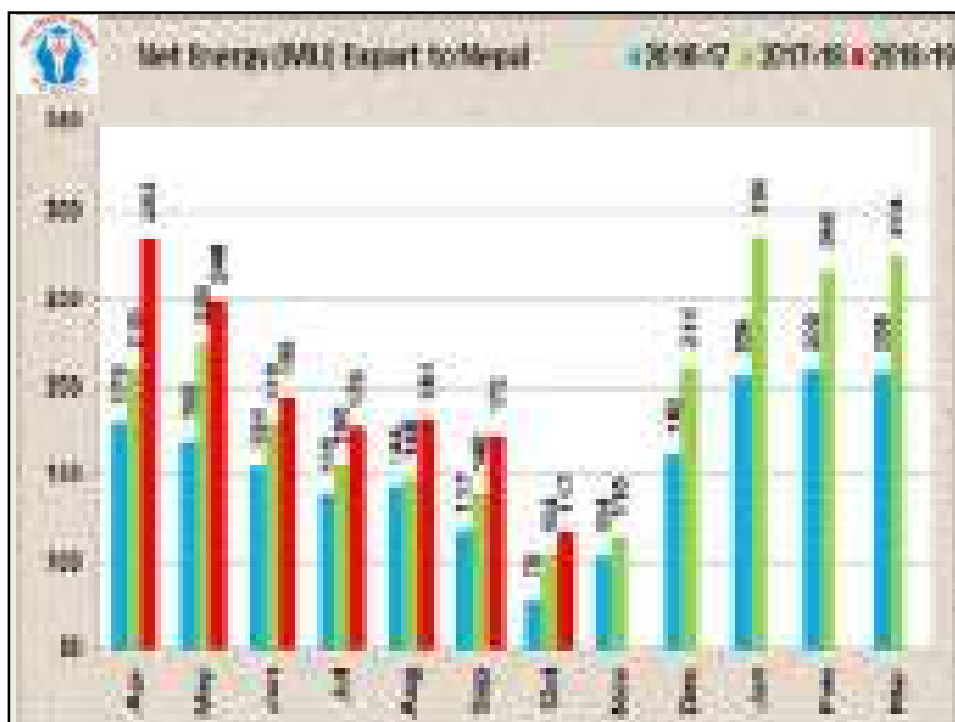




# Transnational Exchange








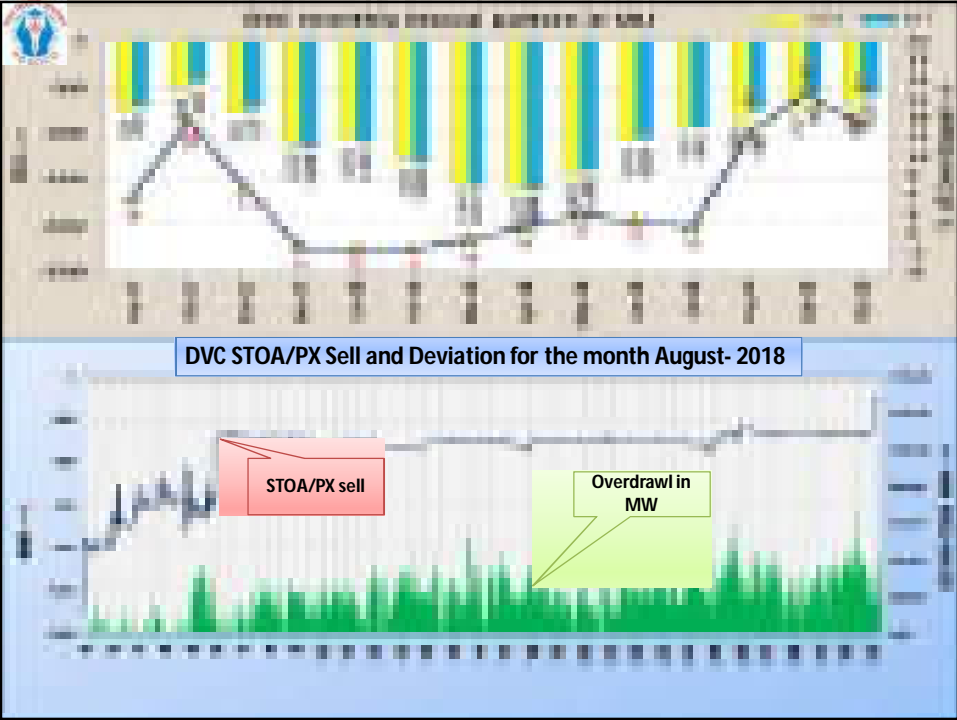
# Overdrawal of ER

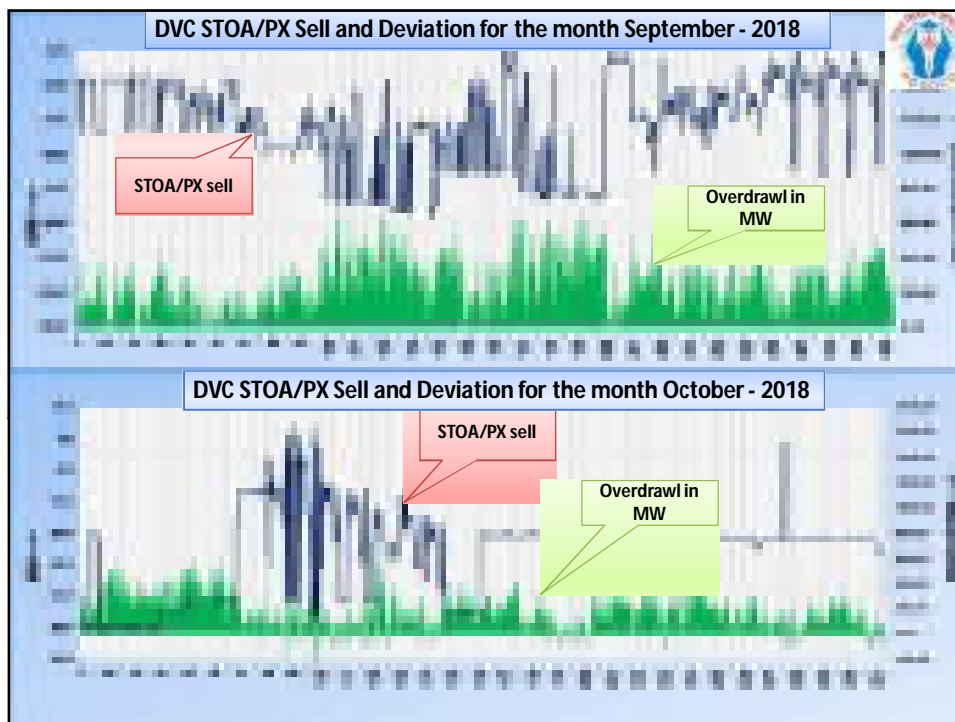


Eastern Region **Under-Export more than 12 %** continuously since June – 18 onward mainly due to over drawl of **DVC, Odisha and West Bengal ...max under export touched as high as 33%**

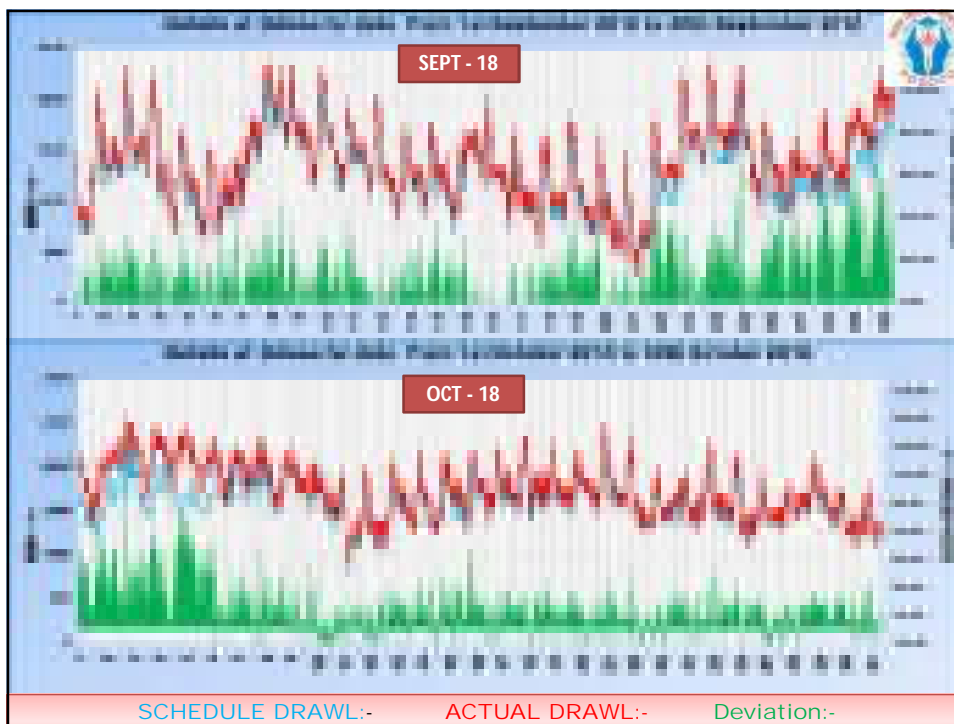
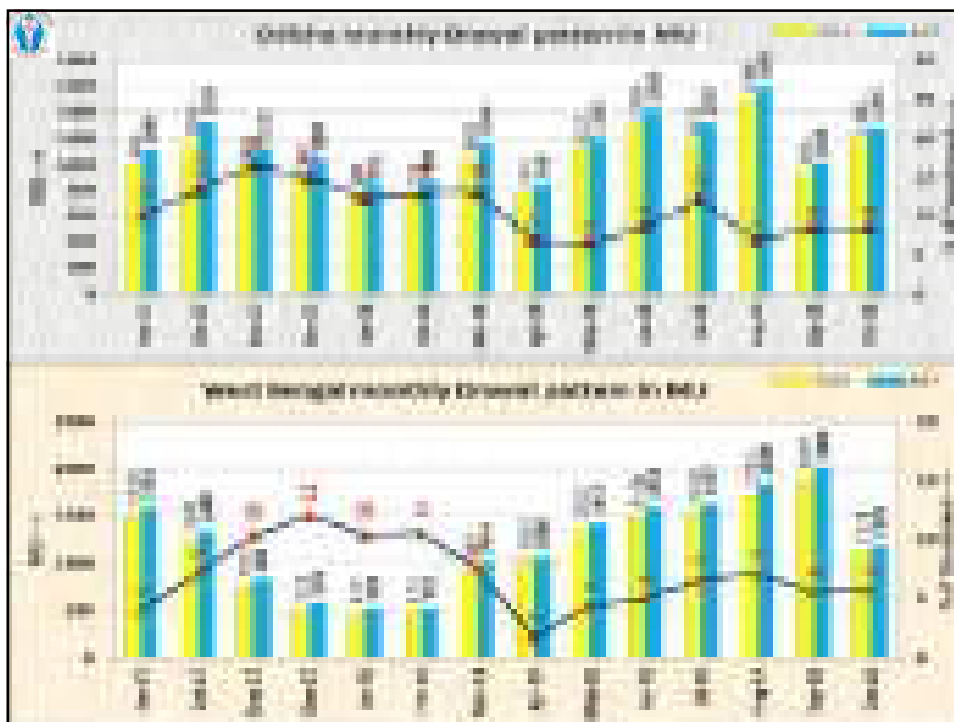



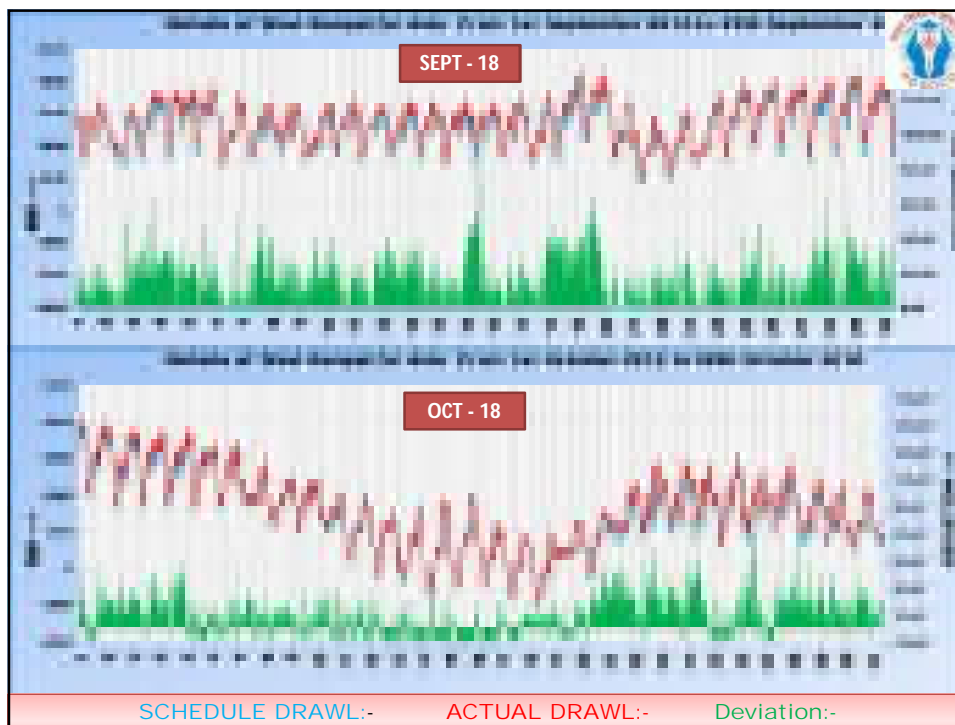
# Overdrawal of DVC





The slide has a light beige background. A horizontal red band is centered on the slide, containing the text "Overdrawal of Odisha & West Bengal" in a bold, black, sans-serif font. In the top right corner of the slide, there is a small circular logo featuring a figure in a blue and red uniform.






**Major Transmission Element  
addition  
&  
Outage status of tr. elements**

<b>Commissioning List of Transmission elements : July to October 2018</b>				
<b>SL NO</b>	<b>Element Name</b>	<b>Owner</b>	<b>Charging Date</b>	<b>Charging Time</b>
1	550MVAR (2 X± 150 MVAR VSC + 2 X 125 MVAR MSR) STATCOM at New Ranchi	PGCIL	15-07-2018	
2	400KV Sagardighi -Farakka-2 Line including LILO portion	PGCIL	28-07-2018	21:23
3	125 MVAR BR-4 at Durgapur	PGCIL	31-07-2018	17:14
4	400kV Jeerat-Sagardighi	PGCIL	05-08-2018	19:20
5	220kV Muzaffarpur-Dhalkebar-1	PGCIL	16-08-2018	22:17
6	220kV Muzaffarpur-Dhalkebar-2	PGCIL	16-08-2018	23:13
7	80 MVAR Line Reactor of 400kV New_Purnea-Frakka at Purnea end	PGCIL	26-10-2018	21:13
8	80 MVAR Line Reactor of 400kV New_Purnea-Gokarna at Purnea end	PGCIL	30-10-2018	12:53
9	125 MVAR Bus Reactor-II at Keonjhar	PGCIL	31-10-2018	17:17
10	240MVAR line reactor of 765kV Angul-Jharsuguda-III at Angul end	PGCIL	31-10-2018	20:59
11	765Kv Jharguda-Dharamjaigarh-III	PGCIL	31-10-2018	23:35
12	765Kv Jharguda-Dharamjaigarh-IV	PGCIL	01-11-2018	20:10

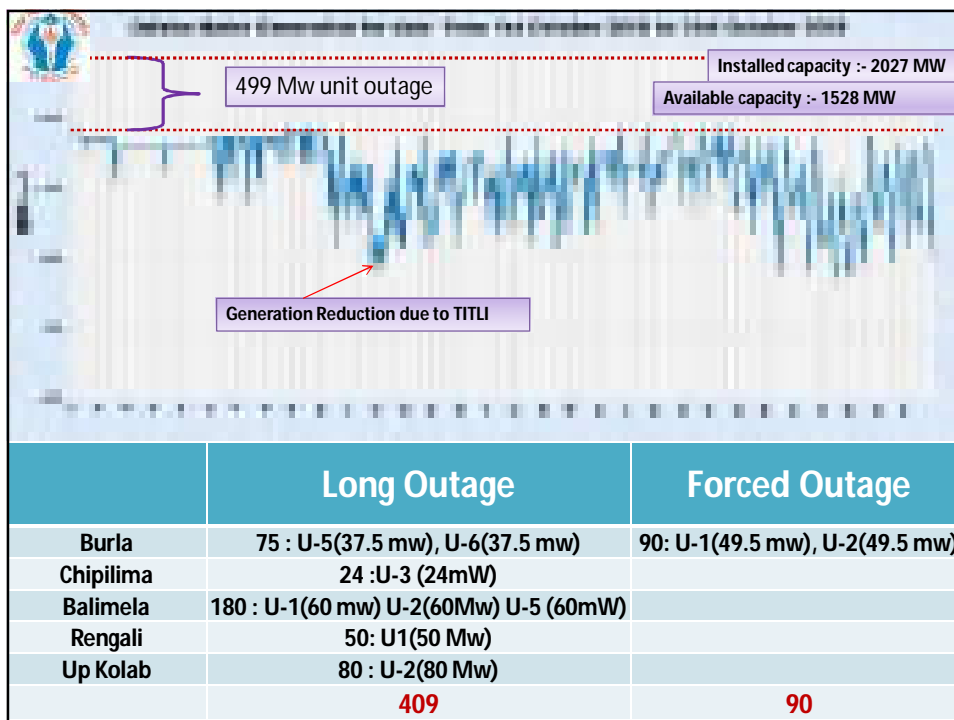
### **Major transmission element under Outage/Restored during July to Oct – 2018**



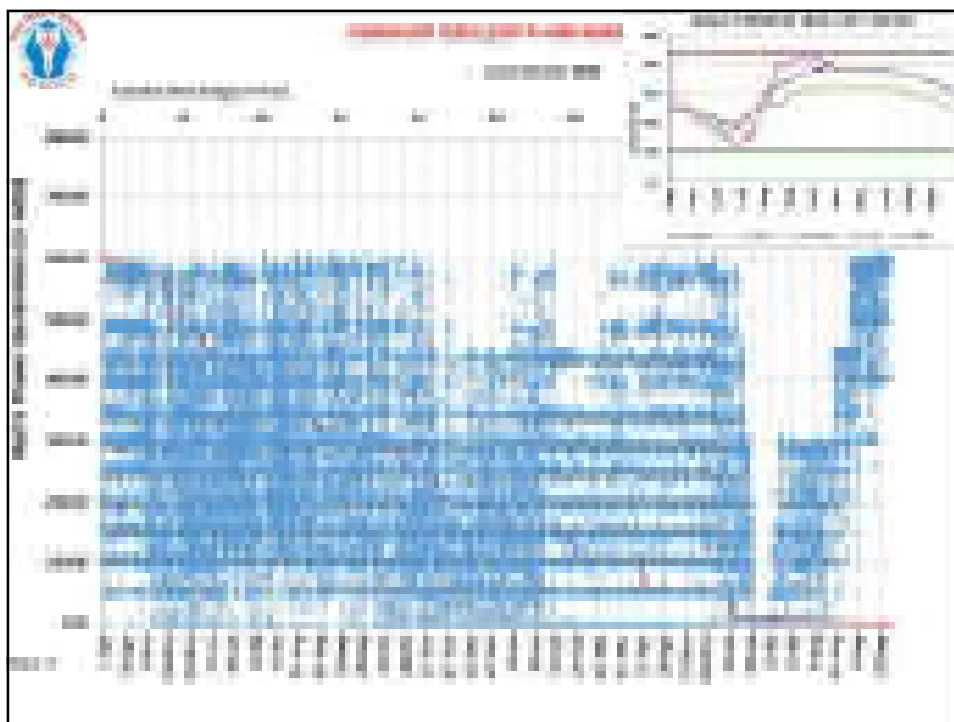
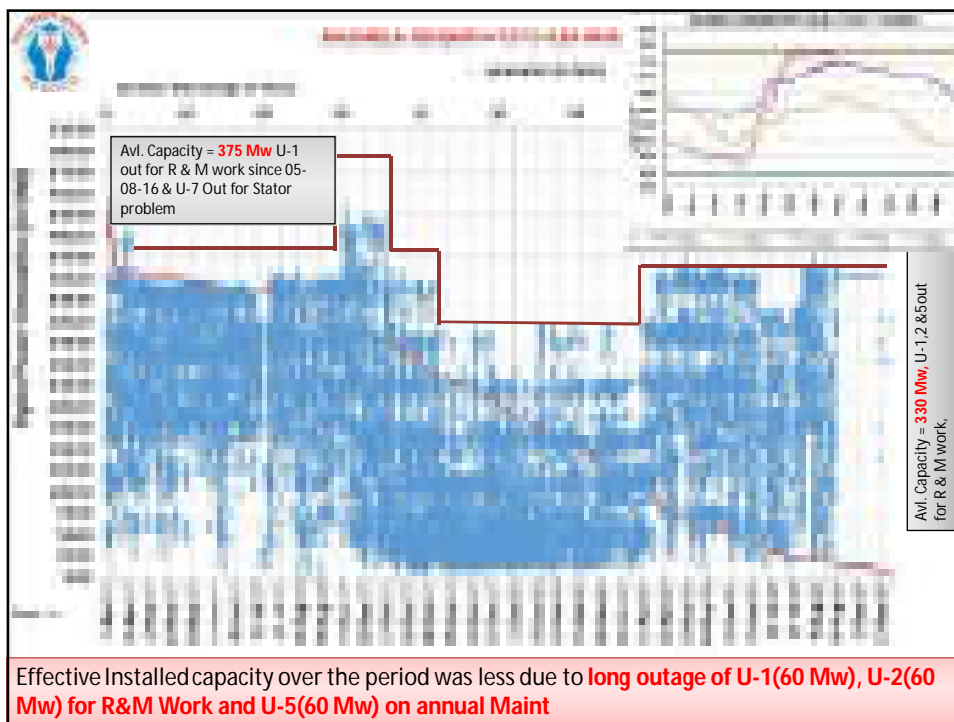
- 400 KV Mpl – Maith – D/c out since 10<sup>th</sup> May – 2018 on tower collapse, restored on 11<sup>th</sup> July – 2018.
- 400kV Barh - Motihari D/C out since 28-06-2018 on tower collapse were restored on 04-10-2018.
- 400KV New Purnea- Biharsariff D/C out since 10-08-2018 on tower collapse.
- 400 KV Patna – Kisanganj D/C is out since 01-09-2018 on tower collapse.
- 400 KV Dikchu - Rangpo out since 06-07-2018.

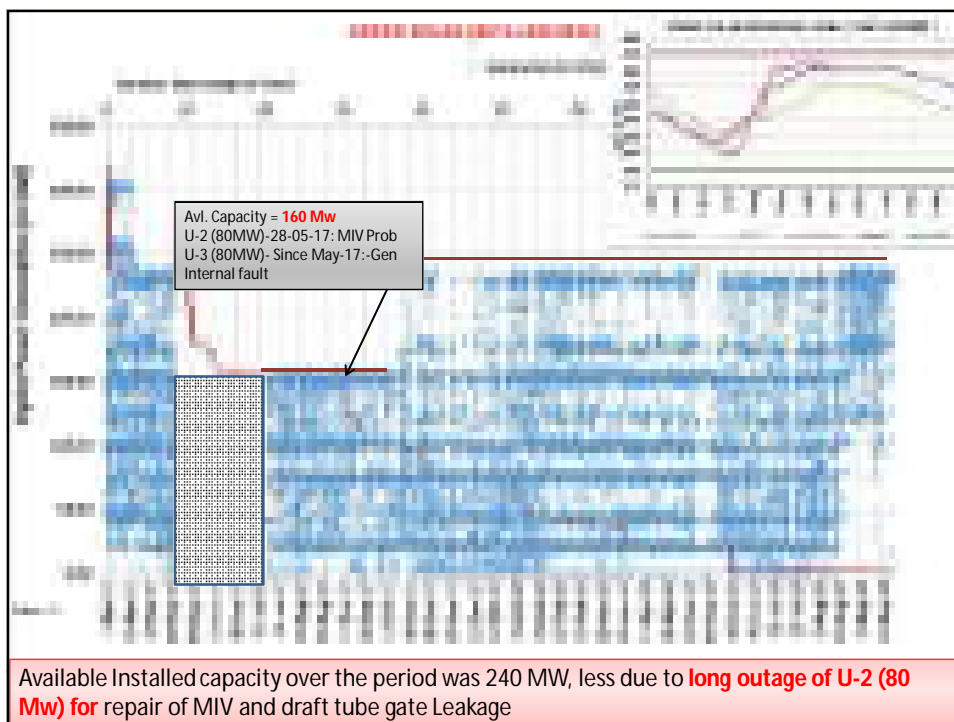
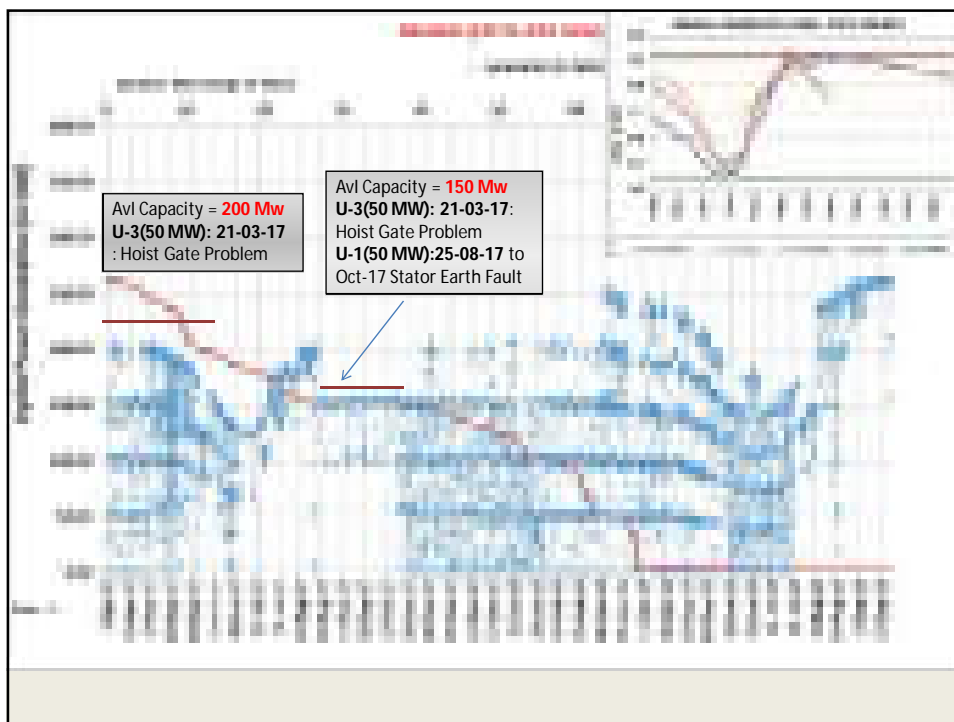


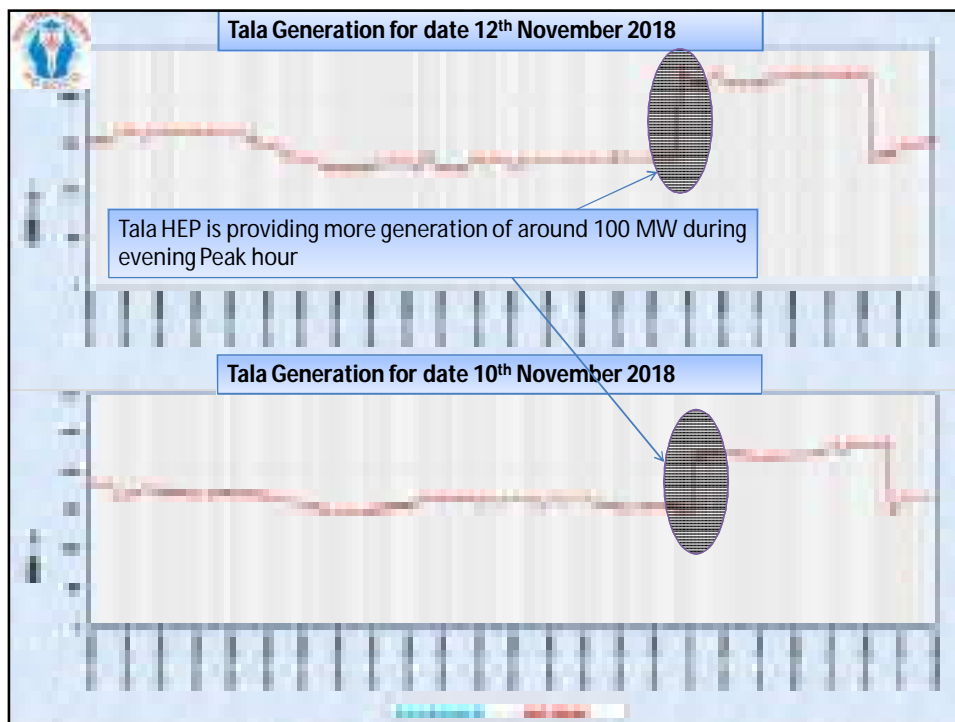
# Hydro Generation Pattern of Odisha



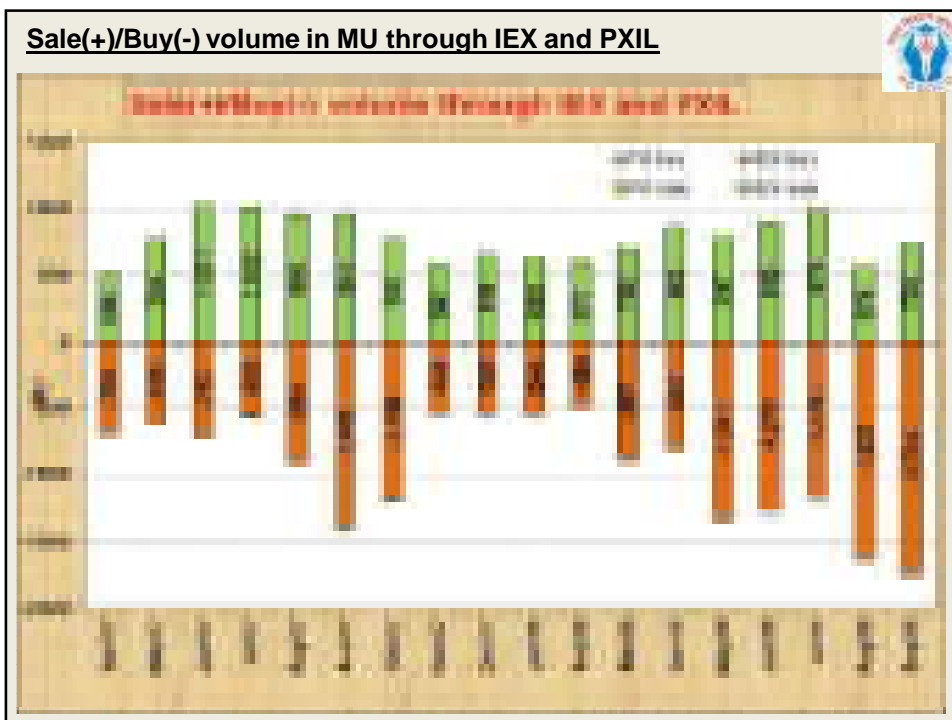


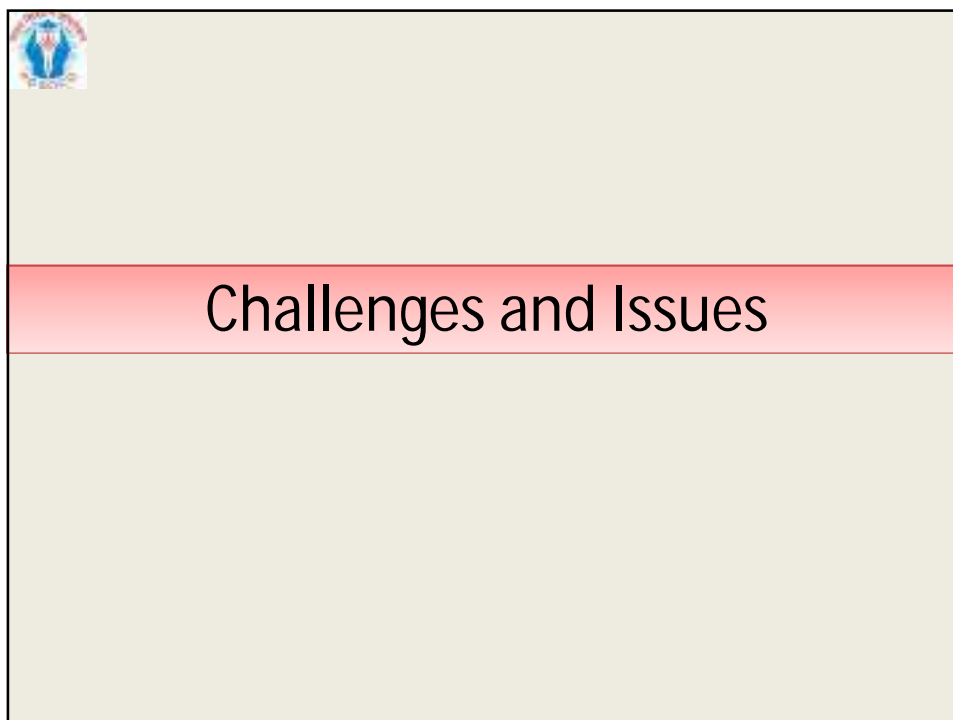






## Trading in Exchange and Bilateral STOA





## Challenges and Issues

- Evacuation Constraint of Teesta-III
  - Delay in construction of 400 kV Teesta-III-Rangpo –Kishanganj D/C resulted in very high loading of 400 kV Rangpo-Binaguri D/C(currently limited to 1700 MW) and evacuation constraint for Teesta-III leading to water spillage.
- Prolonged outage of 400 kV Purnea-Biharsaiff and Kishanganj-Patna D/C
  - Due to outage of these two important lines in same corridor the grid is stressed and all are required to adhere to grid discipline.
- High voltage and opening of lines
  - 400 kV Barh, Patna, Sasaram, Kishanganj, Jamsedpur, Subhasgram and Kolaghat experience high voltage during July-Oct 2018
  - During the last quarter (July-Sep) following lines were frequently opened to control voltage

S. No.	Name of Elements	Owner Name	Total No. of Outages	Total No. of Hours of Outage
1	400KV NEW CHANDITALA-KHARAGPUR-I	WBSETCL	3	31:26:00
2	400KV KHARAGPUR-KOLAGHAT-I	WBSETCL	2	65:52:00
3	400KV NEW PPSP-ARAMBAGH-I	WBSETCL	30	513:32:00
4	400KV NEW PPSP-ARAMBAGH-II	WBSETCL	27	994:45:00
5	400KV PPSP-BIDHANNAGAR-I	WBSETCL	3	74:07:00

- Instead of opening of lines voltage should be arrested by planning proper reactive compensation
- ICTs installed at Patna, Gaya and Maithon experiences very high loading during July-Oct

## **Training Proposal for the constituent Members of ERPC by AIPM**

The Asia Institute of Power Management(AIPM), the training arm of CESC Limited, will conduct training on contemporary technical topics(Protection, Operation and Maintenance of Electrical Assets, Safety Smart Grid, Renewable generation and integration etc.) as required for the constituent member of ERPC as and when desired by the Member Secretary ERPC.

AIPM is agreeable to conduct total eight(08) number of programmes in two years of which two(02) number of programmes to be conducted in FY 2018-19 and six(06) number of programmes to be conducted in FY 2019-20 as M/S ERPC projects the training requirements in the next two years.

### **Programme Topics**

Power System Protection, Operation& Maintenance,Asset Management, Smart Grid initiatives and applications, Network Planning and Associated Topics depending on the requirements of ERPC.

### **Duration of Training:**

The training programme will be of five(05) days duration with class room lectures and adequate field trips. Usually the session will start on Monday and end on Friday.

On finalisation of any training programme and date, AIPM should get the name or number of participants with Male / Female break up and choice of foods (Veg/Non Veg) at least 7 days before the day of commencement of the programme.

### **Facilities:**

The institute will provide classroom/faculty/training kit/study materials in pen-drive, working lunch, tea and snacks during the training session and local transport for technical visits.

The institute will neither provide any pick up /drop facility for attending to the training programme nor any accommodation.

### **Batch size:**

For best dissemination of knowledge and interaction of the participants with the trainer, AIPM suggest batch size should be about 30 participants and the participants are also expected of reasonably uniform level and qualification / background.

### **Faculty:**

The faculty will be selected by the institute in consultation with Member Secretary ERPC, however all costs related to faculty should be borne by the institute.

**Training Venue:**

Venue of the training programme will be normally at AIPM or ERPC Secretariat. However depending on the nature of training and number of participants, the venue may be changed in consultation with the Member Secretary ERPC.

**Training Fees:**

Training Fees will be Rs 6,00,000/-(Rupees Six Lakh only) excluding GST for each of the two number training programmes to be conducted in FY 2018-19. Training Fees be will be Rs 6,50,000/-( Rupees Six Lakh fifty thousand only) excluding GST for each of the the rest 6 (six) number training programmes to be conducted in the FY 2019-20.

(It may kindly be noted that AIPM conducted a similar 5 daystraining programme in 2017-18 with Rs5,55,000/-(Rupees Five lakh fifty-fivethousand)for a batch of 30 participants for. The institute has enhanced only 9% as inflation coverage for 2018-19 and 2019-20 for similar training programme.

**Payment terms:**

After completion of each training, all-inclusive invoice should be raised to ERPC. Payments should be made within one month following the date of submission of bills.

## Annexure-5.2

The detailed list of proposed State/constituent-wise participants for the Foreign Training

Serial No.	State/Org.	1 <sup>st</sup> Batch (ERPC members or equivalent executive)	2 <sup>nd</sup> Batch (TCC members or equivalent executive)	3 <sup>rd</sup> Batch (Middle Level Executives)	4 <sup>th</sup> Batch (Middle Level Executives)	Remarks
1	Bihar	2	1	3	1	Among State Gencos, STU, SLDC, Discoms
2	Jharkhand	2	1	2	1	„
3	Odisha	2	2	2	1	„
4	West Bengal	2	1	3	1	„
5	Sikkim	1	1	1	1	„
6	DVC	1	1	1	1	
7	ERPC	1	2	2	2	
8	ERLDC	1	2		1	
9	NLDC		1		1	
10	CEA	1			1	
11	MoP, GoI	1			1	
12	NTPC		1		1	
13	NHPC		1		1	
14	Powergrid		1		1	
15	NVVN	1				
16	PTC	1				
<b>TOTAL</b>		<b>16</b>	<b>15</b>	<b>14</b>	<b>15</b>	

**N.B. Competent authority at State level will take a decision on the level of Executives for participation in the above training program.**



## Annexure-B3

### Scope of work of the project 'Upgradation of SCADA/RTUs/SAS in Central Sector stations and strengthening of OPGW network in Eastern Region'

#### A. Replacement of RTUs/SAS and Upgradation of SAS:

Replacement of existing S-900 and C264 RTUs installed in ULDC phase-I along with upgradation of RTU/SAS/ Remote Operation RTUs for dual reporting to both Main ERLDC & Backup ERLDC over IEC 60870-5-104 Protocol and lack of maintenance support due to non-availability of spares.

S.no	Region	Name of Substations	Remarks
1	ER-II	Durgapur	RTU to be replaced
2	ER-II	Malda	RTU to be replaced
3	ER-II	Binaguri	RTU to be replaced
4	ER-II	Siliguri220	RTU to be replaced
5	ER-II	Birpara	RTU to be replaced
6	ER-II	Subhasgram	RTU to be replaced
7	ER-II	Dalkhola	RTU to be replaced
8	ER-II	Gangtok	RTU to be replaced
9	ER-II	Maithon	RTU to be replaced
10	ER-II	Newmelli	Hardware/License upgradation
11	ER-II	Berhampore	Hardware/License upgradation
12	ER-II	Rangpo	Hardware/License upgradation
13	ER-I	Biharsharif	RTU to be replaced
14	ER-I	Jamshedpur	RTU to be replaced
15	ER-I	Purnea 400	RTU to be replaced
16	ER-I	Purnea 220	RTU to be replaced
17	ER-I	Sasaram HVDC	RTU to be replaced
18	ER-I	Muzaffarpur	RTU to be replaced
19	ER-I	Patna	SAS to be replaced
20	ER-I	Banka	Hardware/License upgradation
21	ER-I	Lakhisarai	Hardware/License upgradation
22	ER-I	Ranchi	SAS to be replaced
23	ER-I	New Ranchi	Hardware/License upgradation
24	ER-I	Chaibasa	Hardware/License upgradation
25	ER-I	Gaya	Hardware/License upgradation
26	ER-I	Sasaram 765	Hardware/License upgradation
27	ER-I	Ara	Hardware/License upgradation
28	Odisha Projects	Jeypore	RTU to be replaced
29	Odisha Projects	Baripada	RTU to be replaced
30	Odisha Projects	Indravati	RTU to be replaced
31	Odisha Projects	Rourkela	RTU to be replaced
32	Odisha Projects	Rengali	RTU to be replaced
33	Odisha Projects	Angul	Hardware/License upgradation
34	Odisha Projects	Jharsuguda	Hardware/License upgradation
35	Odisha Projects	Bolangir	Hardware/License upgradation
36	Odisha Projects	Pandiabili	Hardware/License upgradation
37	Odisha Projects	Keonjhar	Hardware/License upgradation
38	Odisha Projects	Talcher HVDC	Hardware/License upgradation

B. Implementation of BCU based Substation Automation System at Purnea 220 KV, Ara 220 KV, Birpara220KV, Siliguri220KV, Sasaram S/s in addition to the replacement of RTUs for data reporting to ERLDC through single RTU/SAS as per advice of ERLDC.

C. Replacement of DCPS for replacement of old DCPS commissioned in ULDC phase-I:  
Following old DCPS & UPS in 18 nos. Central Sector locations is decided to be replaced:

Sr. No.	Location	Item
1	Durgapur	UPS
2	ERLDC, Kolkata	2x4 kw DCPS with parallel operation
3	Durgapur	DCPS
4	Kanchanpur	
5	Barkot	
6	Jamui	
7	Maldah	
8	Siliguri 400	
9	Jamshedpur	
10	Siliguri 220	
11	Rengali	
12	Birpara	
13	Rourkela	
14	Purnea 220	
15	Indravati	
16	Muzaffarpur	
17	Biharsharif	
18	Sasaram HVDC	

D. Laying of OPGW in the second circuit of following links commissioned in ULDC Phase-I:

S/n	Name of links	Length (Km)
1	Rourkela-Talcher	171
2	Durgapur-Jamshedpur	175
3	Durgapur-Farakka	150
4	Biharsharif-Sasaram	193
5	Biharsharif-Kahalgaon	202
6	LILO portion of Biharsharif-Balia at Ara	12
	<b>Total</b>	<b>903</b>

ISGS	S No	Name of Station	Distance between the nearest communication node to the unit control room	Nearest communication node	Remarks	Length of OPGW considered in km
NTPC	1	Farraka STPS	2500M	NA	<b>Not considered</b> as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	2	Barh STPS	2000M			0
	3	Kahalgaoon TPS	1500M			0
	4	BRBCL Nabinagar	81.65Km+1000M	Sasaram-PGCIL	<b>Considered</b> only OPGW portion i.e. 81.65Km. 1000M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	81.65
	5	Talchar STPS	660M	NA	<b>Not considered</b> as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	6	Darlipally STPS	810M	Jharsuguda- PGCIL		0
NHPC	7	Rangit HPS	600M	NA	<b>Not considered</b> as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	8	Teesta - V HPS	520M	NA		0
IPP Hydro	9	Dikchu HPS	32.67Km+550M	Rangpo	<b>Considered</b> only OPGW portion i.e. 32.67Km. 550M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	32.67
	10	Teesta - III HPS	46.28Km+1800M	Rangpo	<b>Considered</b> only OPGW portion i.e. 46.28Km. 1800M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	46.28
	11	Joherthang HPS	27Km+300M	Rangpo	<b>Considered</b> only OPGW portion i.e. 27Km. 300M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	27
	12	Chuzachen HPS	21Km+350M	Rangpo	Considered only OPGW portion i.e. 21Km under ER FO Expansion(Additional requirement) project awarded in Sept'2018. 350M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	13	Tashiding HEP	8Km	New Melly	<b>Considered</b>	8
IPP Thermal	14	Jindal ITPL	85Km+1000M	Angul	Considered only OPGW portion i.e. 85Km under ER Reliable Communication project for which award expected by Nov'2018 end. 1000M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	15	GMR TPS	30Km+800M	Angul	Considered only OPGW portion i.e. 30Km under ER Reliable Communication project for which award expected by Nov'2018 end. 800M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	16	Ind Bharat EUL	65Km+700M	Jharsuguda- PGCIL	Considered only OPGW portion i.e. 65Km under ER FO Expansion(Additional requirement) project awarded in Sept'2018. 700M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	17	Adhunik PNRL	300M	NA	Not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	18	MPL	31.5Km+1500M	Maithon	OPGW portion i.e. 31.5Km implemented under ER Fo Expansion project. 1500M not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
	19	OPGCL	220M	NA	Not considered as it is distance between switchyard Control Room and unit Control room. This is not to be done by POWERGRID as recorded in 38th ERPC meeting.	0
NTPC/JUSNL	20	Lalmatia	79Km	Farraka	<b>Considered</b>	79
<b>Total</b>						274.6

## Eastern Regional Power Committee, Kolkata

### **Minutes of Special Meeting to discuss consistent over drawl by Indian Railways in DVC Control Area under open access transaction held on 24.09.2018 at ERPC Kolkata.**

List of participants is given in **Annexure-I**.

Member Secretary, ERPC welcomed all the participants in the meeting. He informed that the special meeting has been convened to discuss consistent over drawl by Indian Railways in DVC Control Area under open access transaction. He also briefly highlighted the implications of consistent over drawl by Indian Railways in DVC Control Area.

DVC gave a detailed presentation on the pattern of over drawl by Indian Railways in DVC Control Area under open access transaction. The presentation captured the whole over drawl scenario of Indian Railways starting from August-2017.

Executive Director, ERLDC stressed the need to adhere to the schedule in the interest of smooth operation of the grid. He noted that consistent overdrawal, besides creating security and stability issues in the grid, is a violation of CERC regulation. Therefore he advised Railways to take immediate action for curtailing the over drawal.

Railways admitted that there had been over drawal by Railways from the grid. Railways attributed a number of reasons like low DC of BRBCL etc. to the over drawal from the grid. They are also equally concerned about this and would like to take corrective action in this regard. Railways informed that they have a standby agreement with DVC for supply to Railways. Railways proposed to hold a bilateral meeting with DVC to revisit the existing agreement to have a standby arrangement wherein any power required by Railways in DVC command area in excess of the entitled quantum from BRBCL would be treated as DVC supply to Railways and would be accordingly scheduled and settled.

Participants present in the meeting welcomed the suggestions made by Railways and hoped that the proposed meeting with DVC would be able to address the over drawal issue successfully, keeping into consideration stability and security of the grid.

DVC and Railways both agreed to meet on 27.09.2018 at Rail Bhawan, Delhi to settle the issue.

MS, ERPC finally thanked the participants in the meeting and appreciated the approach taken by Railways in this matter and hoped that the matter would be resolved as early as possible.

  
(J. Bandyopadhyay)  
Member Secretary

# Protection Audit Report of 220/132/33 kV Lalmatia Substation

Date: 16-08-18

**Introduction:** Due to the multiple tripping of circuits from 220/132/33 kV Lalmatia substation and associated protection issues, Eastern Region Protection Committee has decided in the 69<sup>th</sup> PCC meeting to carry out the Protection Audit of Lalmatia substation. Accordingly, a team comprising of ERPC, ERLDC, NTPC, PGCIL and JUSNL visited the 220/132/33 kV Lalmatia substation on 16<sup>th</sup> August 2018 and performed the protection audit. The Team Members of the Protection Audit Group comprises of following members:

1. ERPC: Pranay P Jena, AEE
2. ERLDC: Chandan Kumar, Sr. Engineer and Laldhari Kumar, Engineer
3. NTPC: Rohit Agarwal, Manager, NTPC Farakka
4. PGCIL: Randhir Kumar Ranu, Engineer, Banka Substation
5. JUSNL: Vinod Gupta (JE), V.K.Bhoi (EEE)

**Substation:** Lalmatia substation is having a historical background. The substation was created in around 1989 for catering to the ECL coalmine load. It is 220/132/33 kV substation owned by ECL which was later being maintained by NTPC Farakka. However, subsequently, with the other distribution load coming up, the switchyard was extended by JUSNL with augmentation of 220/132 kV ICT, 132 kV lines and 132/33 kV transformers.

The substation is thus subdivided into two parts out of which one looked after by NTPC Farakka and other by JUSNL. NTPC Farakka is looking after the 220/132 kV switchyard consisting of 220 kV Farakka-Lalmatia ICT and 220/132 kV ICT. While the JUSNL looks after the 220/132 kV ICT 2 (Kanohar Make), 132 kV Kahalgaon (NTPC)-Lalmatia, 132 kV Kahalgaon (BSPTCL)-Lalmatia, 132 kV Kahalgaon (BSPTCL)-Sahebganj, 132 kV Lalmatia-Dumka 1 & 2, 2 X 50 MVA 132/33 kV ICTs and 33 kV switchyard with 6 33 kV feeders (Godda, Mahagama, Patahargaoon, Meharama, Barijor and ECL) for JUSNL load. The 132 kV buses maintained by NTPC and JUSNL are coupled and having isolator arrangement decoupling.

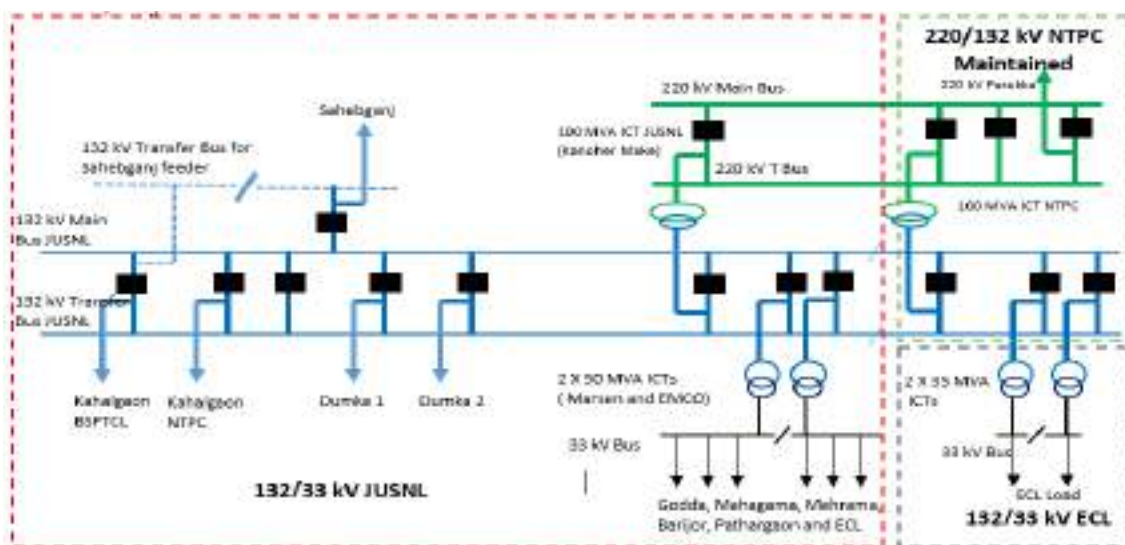


Fig:220/132/33 kV Lalmatia Substation Single Line Diagram

The Protection Audit findings are thus subdivided into two parts i.e. One for 220/132 kV NTPC Maintained section and other 132/33 kV JUSNL owned section for this substation.

## 132/33 kV Lalmatia (JUSNL) Section

1. **Switchyard and its Maintenance:** The whole switchyard was in bad shape. As per the details, the JUSNL part switchyard was commissioned in 1991 (27 years old). Following were observed when switchyard inspection during protection audit was carried out:

- **Old Equipment:** The switchyard equipment's (Isolator/CT/PT/LA/Breaker) are old and rusty and need immediate attention. Adequate spare management is also required for any emergency. The bays which has been commissioned in 2011 onwards were also found in bad shape due to lack of proper maintenance.
- **PCC and Graveling:** Long grasses and weeds were observed throughout the switchyard. Proper graveling was not observed in entire switchyard which may be hazardous to human safety, equipment health and can cause unwanted tripping. There is a need for proper PCC and Graveling in switchyard along.
- **132/33 kV Transformers:** Severe oil leakage in one of the 132/33 kV ICT was observed and its oil has also penetrated the panel box of OTI/WTI and can result in unwanted tripping. The ICT panel box also needs proper care as gasket was found to be missing and rainwater can ingress which may also result in unwanted tripping. Silica Gel in 132/33 kV ICTs was found pink and needs to be replaced or recovered by heating. 2 no's of the cooling fan in one of the 50 MVA ICT was not working due to non-replacement of the faulty connector.
- **Bay Equipment Nomenclature:** Proper Bay equipment numbering and phase segregation for identification of equipment have not been done which may result in the wrong operation of equipment and can cause hazard to O & M Personnel.
- **Earthing of LA:** Proper earthing was not provided to LAs in the switchyard.
- **O&M Activities:** There was no proper O&M for equipment at the substation. This is the major concern that was observed at the substation. No Records were available for the O&M at the substation level. Even the JUSNL Testing team were not able to tell regarding the O&M plan of the substation and its monitoring.

2. **Equipment O & M and Testing:** During the audit, records were asked for equipment (CT/PT/Breakers) testing and it was observed that:

- Equipment and relay have been tested only at the time of Commissioning and after that, no routine test and maintenance has been done. Proper record of the pre-commissioning tests were also not available.
- It was also observed that there was a lack of Testing equipment for Routine testing at the substation level.
- Details of past equipment failure were also not available at the substation.

3. **Relay and Associated issues:**

- **132 kV Transmission Line Protection:** It was found that only one numerical relay has been provided whose Distance and O/C and E/F feature has been utilized to provide the Main as well as backup protection. Only in 132 kV Sahebganj Circuit, separate electromechanical type backup O/C and E/F protection have been provided.
  - A. 132 kV Kahalgaon NTPC(40.3 km)
  - B. 132 kV Kahalgaon BSPTCL (46.66 km)
  - C. 132 kV Sahebganj (48.45 km)
  - D. 132 kV Dumka 1 (95.88 km)
  - E. 132 kV Dumka 2 (96 km)

The impedance setting for various zones along with time setting was found to be not in order in the line relays. Further, Power swing blocking philosophy was not found uniform.

- **100 MVA 220/132 kV Transformer (Kanoher Make):** Differential protection is Numerical relay while Backup protection is of Electromagnetic type. The REF protection for ICT is of static type and it is a combined REF for HV/LV rather than separate for 220 and 132 kV. Rest of the protection like OTI/WTI/OSR/ Buchholz were found for the ICTs. The over flux protection is not enabled in Numerical relay due to non-extension of CVT wiring from 220 kV adjacent relay panel room of NTPC to 132 kV relay panel room of JUSNL.
- **2 X 50 MVA 132/33 kV Transformers (EMCO and Mersen make):** Differential protections are Numerical relay while Backup protections are of Electromagnetic type. Rest of the protection like OTI/WTI/OSR/ Buchholz were found for the ICTs. The Overflux and REF protection is enabled for one transformer (Mersan) in its differential relay while the same is not done for EMCO make transformer where neutral bushing CT is not present.
- **LBB and Bus Bar Protection:** 132 kV LBB and Bus Bar Protection of static type has been provided in the substation but it has not operated till now as per the substation staff. The testing and checking has also not been done for both these protections. That's why its operational status is also of concern. The bus bar protection extension is possible or not was also not known to anyone.
- There was no proper record for testing and commissioning of relay along with any relay setting change done at the substation. The JUSNL team also could not provide the complete details for the substation.
- Two under frequency relays, one each for 132 KV Kahalgaon (BSPTCL) and 132 KV Kahalgaon (NTPC) feeder has been provided under the Islanding Scheme of Farakka. The relays have been set at 47.7 Hz without any time delay for tripping of these feeders to isolate 220/132 kV Lalmatia substation and its radial loads with 220 kV Farakka-Lalmatia feeder with Farakka's Unit. When enquired, the operators in the Control Room/ Testing team were not aware of this relay and in one of these, alarm was persisting.

#### 4. AC Distribution Board:

- Overcurrent relay for ACDB protection and Alarm System were not operational.

- Changeover switch for one bus of the ACDB was found in broken condition. This is a serious concern in case of the failure of one of the AC supply as the operator will not be able to transfer the load on the alternate source by coupling of the ACDB buses.

**5. DCDB and Battery Bank:**

- 220 V Battery Bank: Make: EXIDE Wet Type, Commissioned in 2016.
- 48V Battery Bank: Make: EXIDE Wet type, Commissioned in 2016.
- Alarm System was not operational so any failure of DCDB will not be immediately known to the operator.
- Exhaust fan in Battery Room was not working and cable trench of Battery room was in damaged condition and not covered.

**6. DC System Healthiness:** No major DC earth fault was observed however DC Voltage measurement done during the audit are as follows:

Measurement	Battery	Nearest Feeder	Farthest Feeder
+ve to -ve	255 V	254 V	244 V
+ve to Earth	108 V	113 V	109 V
-ve to Earth	134 V	139 V	134 V

**7. Display Panel:**

- Voltage difference was observed in 132 kV feeders connected to the same bus in the control room panel box. There is a need for CVT testing and metering equipment calibration at the substation so that correct data can be displayed to the operator.
- For the 220/132 kV ICT, many of the digital display for current and voltage were found not working. One of the issue with voltage display was the non-availability of CVT extension from NTPC side to JUSNL side.

**8. UFR Relay:** As per the data available with ERPC, one UFR relay should have been on the 33 kV Mahagama feeder, however, the same was not found on Mahagama feeder (Max load 14 MW).

**9. Transmission Line Issues:** It was observed that the transmission lines from the substation is maintained by various utilities. 132 kV Kahalgaon NTPC and 132 kV Kahalgaon BSPTCL lines are being maintained by JUSNL and BSPTCL. While 220 kV Farakka feeder is being maintained by NTPC.

It was intimated that maximum number of tripping has been observed in 132 kV Kahalgaon NTPC and 132 kV Kahalgaon BSPTCL which are on same towers. For these circuits, 1-48 Towers are maintained by BSPTCL while 49-123 towers are maintained by JUSNL. JUSNL intimated that most of the fault are observed in BSPTCL maintained section due to large trees and broken/poor condition for earth wire between 21-34 towers. JUSNL explained that they have recently carried out the complete line patrolling and cut the trees in BSPTCL section after which the number of faults has reduced.

**10. Other Observation:**



- 132/33 kV ICT II has been tripping on the differential for any 33 kV through fault on several occasion. This was also observed during the period of Audit. This also necessitates the testing of relay and checking and review of its relay setting.
- It was found that whenever 220 kV Farakka -Lalmatia trips on fault, then 132 kV Kahalgaon (NTPC) Lalmatia feeder also trip from lalmatia end indicating that the line is tripping on through fault. This may be due to CT polarity, wrong zone protections setting, PSL logic etc. This also needs immediate action.
- This similar issue was also observed with 132 kV Kahalgaon BSPTCL-lalmatia feeder which trip for through fault on 132 kV Sahebganj, 132/33 kV ICTs. This indicates the need of checking of CT Polarity, relay setting, Zone 4 protections setting and time delay and relay testing.
- The JUSNL CRITIL team who were present during the audit were asked regarding the Disturbance recorder files for tripping however they have not extracted the same for any tripping in this year. This is a serious concern and violation of Grid code and Grid standards.

**11. Manpower Training:** Based on the various inputs received , the audit team observed that substation staff, as well as CRITIL Team of Jharkhand, do not have proper training on O&M, Testing etc. This is one major concern and there is a need of immediate action at this front.

### **220/132/33 kV Lalmatia (NTPC)**

**1. Switchyard and its Maintenance:** The whole switchyard was in bad shape. As per the details the NTPC Maintained section of switchyard was commissioned in 1989 (29 years old). Following were observed when switchyard inspection during protection audit was carried out:

- **Old Equipment:** The switchyard equipment's (Isolator/CT/PT/LA/Breaker) are old and rusty and need immediate attention. Adequate spare management is also required for any emergency. These were found in bad shape due to lack of proper maintenance. Severe oil leakage was found in one of the CT in the substation.
- **PCC and Gravelling:** Long grasses and weeds were observed throughout the switchyard. Proper gravelling was not observed in entire switchyard which may be hazardous to human safety, equipment health and can cause unwanted tripping. There is a need for proper PCC and Gravelling in switchyard along.
- **100 MVA 220/132 kV Transformer (Maintained by NTPC):** Severe oil leakage was observed in the ICT. The ICT panel box also needs proper care as gasket was found to be missing and rainwater can ingress which may also result in unwanted tripping. Silica Gel in ICT was found pink and needs to be replaced or recovered by heating. 3 Fans of the ICT cooling system were not found in working condition.
- **Bay Equipment Nomenclature:** Proper Bay equipment numbering and phase segregation for identification of equipment have not been done which may result in the wrong operation of equipment and can cause hazard to O & M Personnel.
- **Earthing of LA:** Proper earthing was not provided to Las in the switchyard.

- **O&M Activities:** There was no proper O&M for equipment at the substation. This is the major concern that was observed at the substation. No Records were available for the O&M at the substation level. Even the NTPC Operating Staff were not able to tell regarding the O&M plan of the substation and its monitoring.

**2. Equipment O & M and Testing:** During the audit, records were asked for equipment(CT/PT/Breakers) testing and it was observed that:

- Breaker Overhauling of 220 kV breakers was done last in 2009 and for 132 kV breakers in 2010. After that, no testing and overhauling has been done.
- All 220 and 132 kV CTs have been tested in 2014 and after that, there has not been any routine test and maintenance.
- It was also observed that there was a lack of Testing equipment for Routine testing at the substation level.
- Details of past equipment failure were also not available at the substation.

**3. Relay and Associated issues:**

- All the protection relay for lines and ICTs are of electro-mechanical in nature and are very old.
- Last relay testing and setting have been done in the year 1999 and after that, it has not been done. Records for relay setting calculation were available in the substation.
- **LBB and Bus Bar Protection:**220 kV & 132 kV Differential as well as LBB is provided but has not operated till now. The Busbar protection Is combined scheme for both the switchyard, however, no details on its extension is known to the operator/testing person.
- **2 X 50 MVA 132/33 kV Transformers and 100 MVA 220/132 kV Transformer:** There was no Differential relay, REF relay, over flux relay available for both 220/132 kV ICT and 2 X 50 MVA 132/33 kV ICTs.
- **LBB and Bus Bar Protection:** 132 kV LBB and Bus Bar Protection of static type has been provided in the substation but it has not operated till now as per the substation staff. The testing and checking has also not been done for both these protections. That's why its operational status is also of concern. The bus bar protection extension is possible or not was also not known to anyone.

**4. AC Distribution Board:**

- In Good Condition.

**5. DCDB and Battery Bank:**

- 220 V Battery Bank and 50 V Battery Bank: Commissioned in 2011
- Two sets of battery charger for 220 and 50 V are there out of which one set for each voltage level was found in faulty condition

**6. DC System Healthiness:** No major DC earth fault was observed however DC Voltage measurement done during the audit are as follows:

Measurement	Battery	Nearest Feeder 132 kV bay	Farthest Feeder 132v kv bay	220 kV bay
+ve to -ve	239.5 V	237.6 V	238.1 V	238.1 V

+ve to Earth	78.4 V	78 V	78.3 V	77.8 V
-ve to Earth	161.1 V	159.5 V	160.5V	160.3 V

7. **Control Room:** No AC were found in the control room and relay panel room which are adjoined.
8. **Manpower Training:** One person from NTPC has been stationed at Lalmatia along with outsourcing of remaining staff for substation maintenance. It was observed that no hourly record for voltage and various other parameters are being maintained at the substation by the operating control room staff.

### Conclusion from Protection Audit:

1. The substation needs a complete renovation along with resolution of the ownership issue in order to improve the O & M. The impact due to the lack of O & M has been observed in the entire switchyard which is in shabby condition. The Human life working in the switchyard is also exposed to threat due to improper earthing, aging equipment, lack of graveling and PCC etc.
2. JUSNL who is presently owning the major portion of equipment has not done the maintenance leading to deterioration of newly constructed bays since 2006. Proper O & M practice need to be reinforced by JUSNL in its own portion to avoid unwanted tripping. **JUSNL may kindly take up the same at earliest.**
3. A complete check of equipment(CT/CVT/LA/Breakers) and their healthiness through testing need to be ensured for entire switchyard at earliest to avoid unwanted tripping. **JUSNL/NTPC may kindly take up the same at earliest.**
4. The old electromechanical relays in the substation need to be replaced with numerical relays and their coordinated setting also to be done subsequently. In the present relay, there is need setting review, wiring and logic check, CT polarity etc. to ensure there is no unwanted tripping as happening on daily basis. Further, the panels/relays which are not in use need to be removed to improve the space utilization. **JUSNL/NTPC may kindly take up the same at earliest.**
5. Existing Manpower need to be properly trained for proper O & M activities, daily operational activity, Record Maintenance, Extracting of DR for Events and others. **JUSNL/NTPC may kindly take up the same at earliest.**
6. AC and DC distribution system also need Maintenance at the substation. **JUSNL/NTPC may kindly take up the same at earliest.**

It may kindly be noted that 220/132/33 kV Lalmatia substation is of vital importance for NTPC Farakka, NTPC Kahalgaon and JUSNL. This substation will help in ensuring the proper coal supply as well as act as a path for the black start during emergency between these two large generating stations. So, there is a need for immediate attention in order to improve the condition of this substation at earliest.

Some Pictures from the substation



In 72<sup>nd</sup> PCC Meeting held on 29.10.2018, JUSNL submitted the compliance/status report for the aforesaid audit observations. The same is attached below:

S.N.	Issue Raised by Protection Audit Team	Compliance/Action Taken by JUSNL
1	The substation needs a complete renovation along with resolution of the ownership issue in order to improve the O & M. The impact due to the lack of O & M has been observed in the entire switchyard which is in shabby condition. The Human life working in the switchyard is also exposed to threat due to improper earthing, aging equipment, lack of graveling and PCC etc.	<ol style="list-style-type: none"> <li>1. Ownership issue will be resolved at HQ level.</li> <li>2. We have already taken initiative to replace the old/defective equipments.</li> <li>3. Proper manpower has been deployed to carry out operation and maintenance of switchyard equipments and associated works. Scheduled and preventive maintenance of equipment etc. are being executed and recorded in registers. Since some areas of switchyard were gravelled during the time of grid commissioning(30 yrs ago), therefore some parts of the grid need renovation work which includes gravelling and PCC work. All equipments are properly earthed which will be clear after pursuing measured earth pit resistance values. However we are doing our best for improvement of the system.</li> </ol>
2	JUSNL who presently owes the major portion of equipment has not done the maintenance leading to deterioration of newly constructed bays since 2006. Proper O & M practice need to be reinforced by JUSNL in its own portion to avoid unwanted tripping	<ol style="list-style-type: none"> <li>1. O&amp;M of equipment are being carried out with the help of deputed personnel periodically as without maintenance of system it would not be possible to run it continuously.</li> <li>2. Unwanted tripping is related to relay coordination. The work will be accomplished shortly.</li> </ol>
3	A complete check of equipment(CT/CVT/LA/Breakers) and their healthiness through testing need to be ensured for entire switchyard at earliest to avoid unwanted tripping	<ol style="list-style-type: none"> <li>1. Testing of equipments will be done shortly. Framing of estimate is in progress.</li> </ol>
4	The old electromechanical relays in the substation need to be replaced with numerical relays and their coordinated setting also to be done subsequently. In the present relay, there is need setting review, wiring and logic check, CT polarity etc. to ensure there is no unwanted tripping as happening on daily basis. Further, the panels/relays which are not in use need to be removed to improve the space utilization	<ol style="list-style-type: none"> <li>1. Numerical relays have already been installed in 100 MVA, 50 MVA, 132 KV feeders, C&amp;R panels. EM relays of 33kV feeders are going to be replaced through "protection up gradation of JUSNL Transmission system project."</li> <li>2. Testing, Setting and coordination of relays will be done shortly. Framing of estimate is in progress.</li> </ol>
5	Existing Manpower need to be properly trained for proper O & M activities, daily operational activity, Record Maintenance, Extracting of DR for Events and others.	<ol style="list-style-type: none"> <li>1. Induction training of O&amp;M personnel is being arranged periodically by technical experts of JUSNL of particulars field at side. Maintenance work is being carried out and recorded in relevant registers. However NPTI/PRDC simulator training of JUSNL Engineers/working personnel (O&amp;M) is urgently required and should be arranged per yearly.</li> <li>2. DR &amp;EL provisions has not been implemented in the GSS Lalmatia system. We are going to propose further.</li> </ol>
6	AC and DC distribution system also need Maintenance at the substation.	Rectification of AC and DC distribution system is in progress.

**JHARKHAND URJA SANCHARAN NIGAM LIMITED**  
Office of the Director (Project), Kusai Colony, Doranda, Ranchi

Letter No 28, Ranchi

Date 16/10/2018

File No. GMS(DG)/Ranchi/44/2018

From,

Atul Kumar,  
Director (Project), JUSNL.

To,

Member Secretary,  
ERPC, Kolkata.

**Subject: Charging of 220 KV Tenughat-Biharsharif single circuit transmission line at 400 KV level.**

**Reference: Agenda item no. B13 of 38<sup>th</sup> TCC meeting of ERPC.**

Sir,

The matter of Charging of 220 KV Tenughat-Biharsharif single circuit transmission line at 400 KV level was discussed at various platforms of ERPC and after detailed deliberations it was concluded that the 220 KV Tenughat-Biharsharif single circuit transmission line should be charged at 400 KV level only after strengthening of the line.

As per direction of ERPC, both JUSNL and BSPTCL have conducted survey and submitted report for strengthening the said line and the cost estimate for JUSNL and BSPTCL portion would be approximately Rs.65.12 Cr and Rs.55 Cr. respectively.

But at this juncture it is to submit very categorically that as JUSNL is no way benefited due to the proposed upgradation, JUSNL is not willing to invest on the augumanetation of the said line.

Further also as this line is of inter state in nature it would be proper that CTU may take action for strengthening and maintenance of the line.

Yours Faithfully

  
(Atul Kumar)  
Director (Project)  
16/10/18

## Annexure-B18

### Poor Frequency Response of Generators in Eastern region

The observed FRC of Eastern region generators for July to October (No event occurred in September and October) as per SCADA data for the is as follows

Event No	Date	Time	Net Frequency Change
Generation loss at Teesta III (Event 1)	10-07-18	08:14	0.062 Hz Dip
Generation loss at Teesta III (Event 2)	30-07-18	20:48	0.071 Hz Dip
Load loss at Chakan (Event 3)	06-08-18	13:06	0.13 Hz Rise
Generation loss at KSK (Event 4)	07-08-18	14:17	0.035 Hz Dip
Generation loss at Karcham (Event 5)	29-08-18	04:02	0.056 Hz Dip

Event	Fara kka stage 1 & 2	Fara kka stage 3	Kaha lgaon Stage 1	Kaha lgao n Stage 2	Talcher Stage 1	Barh	GM R	MP L	Adh unik	JI TP L	BR BC L
Event 1	0%	0%	45%	9%	22%	0%	0%	0%	35%	0%	75%
Event 2	9%	78%	34%	0%	18%	2%	30%	50%	43%	0%	0%
Event 3	86%	24%	0%	15%	1%	35%	0%	50%	21%	0%	0%
Event 4	17%	0%	270% (Suspected)	14%	0%	0%	78%	102%	46%	15%	0%
Event 5	0%	0%	0%	13%	0%	0%		0%	0%	50%	0%
Average	22%	20%	20%	10%	8%	7%	27%	40%	29%	13%	15%

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## Minutes of 1<sup>st</sup> meeting of Eastern Region Standing Committee on Transmission (ERSCT) held on 16<sup>th</sup> July 2018 at Kolkata

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List of the participants is enclosed at **Annexure-I**.

Member (PS), CEA welcomed the participants. He stated that Ministry of Power, Govt. of India vide its order dated 13<sup>th</sup> April 2018, has constituted Eastern Region Standing Committee on Transmission (ERSCT) for planning of Transmission System in the Eastern Region in place of existing Standing Committee on Power System Planning. Accordingly, this is the first meeting of newly constituted Standing Committee. He thanked POWERGRID for hosting the meeting in the “City of Joy” Kolkata. After brief introduction of the participants, he requested Chief Engineer, CEA to start the proceedings.

Chief Engineer (PSPA-II), CEA stated that agenda points for this meeting inter-alia includes perspective intra-State transmission plan of Jharkhand, system strengthening schemes/ proposals of Orissa, West Bengal and follow up actions of the previous Standing Committee Meeting on Power System Planning. He informed that this is the first meeting of ERSCT. He stated that the MoP vide letter dated 13<sup>th</sup> April 2018, (copy enclosed at **Annexure-II**) have reconstituted the "Empowered Committee on Transmission" (ECT), "National Committee on Transmission"(NCT) and Regional Standing Committees on Transmission (SCT) for planning of Transmission System.

- The constitution of the "Eastern Region Standing Committee on Transmission" (ERSCT) for planning of Transmission System in the Region has been revised as given below:
  1. Member (Power System), Central Electricity Authority (CEA) as Chairperson
  2. Chief Operating Officer, Central Transmission Utility (POWERGRID) as Member
  3. Director (System Operation), Power System Operation Corporation Ltd. as Member
  4. Heads of State Transmission Utilities (STUs) of Bihar, Jharkhand, West Bengal, Odisha, Sikkim, Andaman Nicobar Islands as Member (STUs to coordinate with their respective Distribution Companies DISCOMs)
  5. Member Secretary of Eastern Region Power Committee as Member
  6. Chief Engineer (from Power System Wing), Central Electricity Authority (CEA) as Member Secretary
- The Terms of Reference (ToR) of ERSCT are as follows:
  - (i) Evolve and finalize system strengthening schemes for removal of operational constraints and transfer of surplus power through inter- regional corridors



- (ii) Examine the proposals for transmission systems for access/ connectivity applications
- (iii) Examine the associated transmission systems with electricity generators
- (iv) Review the up- stream and down -stream network associated with transmission schemes
- (v) Examine and evaluate the intra- state transmission proposals

Further, Chief Engineer (PSPA-2), CEA informed that as per new notification of committee, STU has to coordinate with respective Discoms for development of intra-state as well as inter-state transmission system in the region.

He requested Director (PSPA-II), CEA to take up the agenda.

## **1. Minutes of 19<sup>th</sup> Standing Committee Meeting on Power System planning of Eastern Region (SCSPER).**

- 1.1 Director, CEA informed that the minutes of the 19<sup>th</sup> meeting of the Standing Committee on Power System Planning, held on 01<sup>st</sup> September, 2017 at Kolkata were circulated vide CEA letter no. 66/5/2017/PSPA-2/1430-1444 dated 09<sup>th</sup> November, 2017. No comments have been received on the minutes of meeting.

## **Follow up issues of Previous Standing Committee Meetings**

### **2. Installation of 3<sup>rd</sup> 400/220kV, 500MVA ICT at Patna (POWERGRID) S/s**

- 2.1 Director, CEA stated that in the 19<sup>th</sup> meeting of SCSPER held on 01-09-2017, installation of 400/220kV, 500MVA 3<sup>rd</sup> ICT at Patna (POWERGRID) S/s was agreed with following scope:
- (a) Shifting of one of the existing 420kV, 125MVAr bus reactors at Patna and installation of the same in one of the circuit of Barh-Patna lines as switchable line reactor, which can be used as bus reactor in case of outage of line.
  - (b) Space created by shifting of bus reactor would be utilised for placement of 500MVA ICT.
  - (c) Additional 400/220kV, 500MVA ICT (3<sup>rd</sup>) along with associated bays at Patna.
- 2.2 He further informed that MoP vide letter no. 15/2/2017 (Part-I)-Trans dated 10-01-2018 has entrusted POWERGRID to implement the above works through Regulated Tariff Mechanism(RTM) as part of ERSS-XII scheme.
- 2.3 POWERGRID informed that the 3<sup>rd</sup> 400/220kV ICT at Patna (POWERGRID) S/s has already been commissioned.
- 2.4 Members noted the same.

**3. Modifications in the scope of works under the on-going ERSS-XVIII scheme**

3.1 Director, CEA informed that in the 19<sup>th</sup> meeting of SCPSPER held on 01-09-2017, it was decided that LILO of Jeerat-Subhasgram 2<sup>nd</sup> 400kV line at Rajarhat S/s under ERSS-XVIII (being implemented by M/s POWERGRID Medinipur Jeerat Transmission Ltd.) needs to be deleted from the scope of the scheme. It was also decided that final decision with regard to deletion of scope of LILO and associated bay extension works at Rajarhat S/s would be taken up in a separate meeting by CEA with all LTTCs of ERSS-XVIII project. Accordingly, a meeting was held at CEA on 28-12-2017, wherein it was decided to drop the scope of implementation of LILO of Jeerat-Subhasgram 2<sup>nd</sup> 400kV line at Rajarhat S/s under ERSS-XVIII scheme. As none of the LTTCs were present in the meeting, they were requested to communicate their views on the decision within 30 days from date of issue of minutes. Further a time extension till 15-03-2018 was provided to LTTCs for furnishing comments on the matter. As no comments were received, the decision of deletion of LILO of 2<sup>nd</sup> circuit of Jeerat – Subhasgram 400kV line at Rajarhat was considered as final. Accordingly, the revised scope of works under ERSS-XVIII would be as follows:

Sl. No.	Transmission Element	Remarks
<b>Under the scope of M/s POWERGRID Medinipur Jeerat Transmission Ltd. (TBCB route)</b>		
1.	<p>Establishment of 765/400kV, 2x1500MVA substation at Medinipur</p> <p><b><u>765kV</u></b></p> <ul style="list-style-type: none"> <li>• ICTs: 7×500 MVA, 765/400kV (1-phase unit including 1 spare unit)</li> <li>• ICT bays: 2 no.</li> <li>• Line bays: 4 no.</li> <li>• Bus reactor: 7×110 MVAR single phase units including one (1) spare unit</li> <li>• Bus reactor bay: 2 no.</li> <li>• Space for future line bays (along with space for switchable line reactor): 4 no.</li> <li>• Space for future ICT bays: 2 no.</li> <li>• Space for future 765/400 kV ICT: 6x500MVA single phase units</li> </ul> <p><b><u>400kV</u></b></p> <ul style="list-style-type: none"> <li>• ICT bays: 2 no.</li> <li>• Line bays: 4 no.</li> <li>• Bus reactor: 2×125 MVAR</li> <li>• Bus reactor bay: 2 no.</li> </ul>	No change

Sl. No.	Transmission Element	Remarks
	<ul style="list-style-type: none"> <li>• Space for future line bays (along with space for switchable line reactor): 6 no.</li> <li>• Space for future ICT bays: 2 no.</li> </ul>	
2.	<p>Establishment of 765/400kV, 2x1500MVA substations at Jeerat (New)</p> <p><b><u>765kV</u></b></p> <ul style="list-style-type: none"> <li>• ICTs: 7×500MVA, 765/400kV (1-phase unit including 1 spare unit)</li> <li>• ICT bays: 2 no.</li> <li>• Line bays: 2 no.</li> <li>• Bus reactor: 7×110 MVAR single phase unit including one (1) spare unit</li> <li>• Bus reactor bay: 2 no.</li> <li>• Space for future line bays (along with space for switchable line reactor): 4 no.</li> <li>• Space for future ICT bays: 2 no.</li> <li>• Space for future 765/400 kV ICT: 6x500MVA single phase units</li> </ul> <p><b><u>400kV</u></b></p> <ul style="list-style-type: none"> <li>• ICT bays: 2 no.</li> <li>• Line bays: 4 no.</li> <li>• Bus reactor: 2×125 MVAR</li> <li>• Bus reactor bay: 2 no.</li> <li>• Space for future line bays (along with space for switchable line reactor): 4 no.</li> <li>• Space for future ICT bays: 2 no.</li> </ul>	No change
3.	Ranchi (New) – Medinipur 765kV D/c line with Hexa ACSR Zebra conductor along with 765kV, 240 MVAR switchable line reactor with 750Ω NGR in each circuit at Medinipur end (total: 765kV, 7x80 MVAR single phase units, 1 unit as spare)	No change
4.	Medinipur - Jeerat (New) 765kV D/c line with Hexa ACSR Zebra conductor along with 765kV, 240 MVAR switchable line reactor with 600 Ω NGR in each circuit at Jeerat (New) end (total: 765kV, 7x80 MVAR single phase units, 1 unit as spare)	No change
5.	LILO of both circuits of Chandithala – Kharagpur 400kV D/c line at Medinipur	No change
6.	Jeerat (New) – Subhasgram 400kV D/c line (ACSR Quad Moose current rating at 85° C)	No change
7.	Jeerat (New) – Jeerat (WBSETCL) 400kV D/c line (ACSR Quad Moose current rating at 85° C)	No change

Sl. No.	Transmission Element	Remarks
8.	LILO of Jeerat (WBSETCL) – Subhasgram (PG) 400kV S/c section at Rajarhat (POWERGRID)	<b><u>Deleted</u></b>
9.	2 no. 400kV GIS line bays at Jeerat (WBSETCL)	No change
<b>Under the scope of M/s POWERGRID</b>		
1.	2 no. 400 kV line bays at Subhasgram for termination of Jeerat (New) - Subhasgram 400 kV D/c line [ACSR Quad Moose] line	No change
2.	2 no. 400 kV line bays at Rajarhat for termination of LILO of Jeerat (WB) – Subhasgram (PG) 400 kV S/c section at Rajarhat (POWERGRID)	<b><u>Deleted</u></b>
3.	2 no. 765 kV line bays at Ranchi (New) for termination of Ranchi (New)- Medinipur 765 kV D/c line	No change
4.	240MVAR 765kV (765kV, 3x80 MVAR single phase units) switchable line reactor with 750Ω NGR in each circuit at Ranchi (New) end of Ranchi (New) – Medinipur 765kV D/c line.	No change

3.2 Members agreed for above revised scope of works under the ERSS-XVIII scheme. POWERGRID Medinipur Jeerat Transmission Ltd. was advised to approach CERC for change of scope in the scheme.

**4. Termination of 400kV lines at Jeerat (WBSETCL) S/s under the ERSS-XV and ERSS-XVIII schemes**

4.1 Director, CEA informed following 400kV lines are existing / under construction at 400/220kV substation of Jeerat (WBSETCL):

**Existing:**

- (i) Jeerat (WBSETCL) – Bahampur/Farakka 400kV S/c line of POWERGRID
- (ii) Jeerat (WBSETCL) – Rajarhat/Subhashgram 400kV S/c line of POWERGRID
- (iii) Jeerat (WBSETCL) – Barkeshwar (WBSETCL) 400kV S/c line of WBSETCL
- (iv) Jeerat (WBSETCL) – Kolaghat (WBSETCL) 400kV S/c line of WBSETCL

**Under Construction:**

- (v) LILO of Sagardighi – Subhashgram 400kV S/c line at Jeerat (WBSETCL) as a part of ERSS-XV by POWERGRID
- (vi) Jeerat (New) – Jeerat (WBSETCL) 400kV D/c line (Quad) as a part of ERSS-XVIII being implemented under TBCB by POWERGRID Medinipur-Jeerat Transmission Ltd.

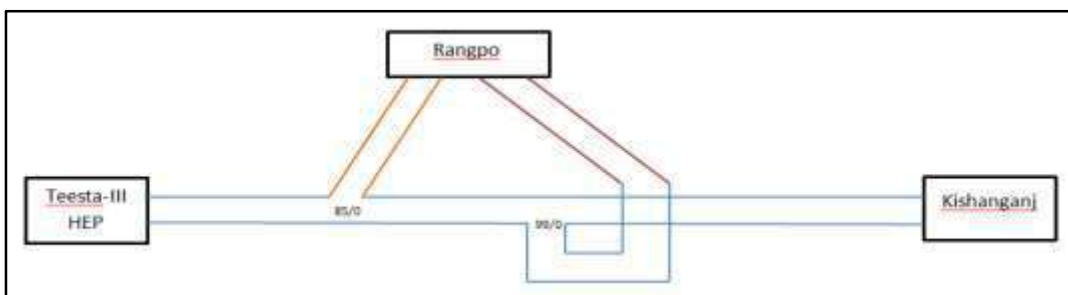
4.2 He stated that there was problem for termination of new 400kV lines being implemented under ERSS-XV and ERSS-XVIII at Jeerat (WBSETCL) S/s. In the 19<sup>th</sup> meeting of SCSPER, following was decided to resolve the issue:

- (i) Dismantling of dead end towers and termination of existing lines mentioned at 4.1 (i) to (iv) through GIS duct, at the existing 400kV Jeerat AIS S/s (WBSETCL) as ISTS.
  - (ii) Termination of the new lines mentioned at 4.1 (v) and (vi) in GIS extension area of Jeerat (WBSETCL) substation on separate double circuit towers at normal height (around 45 meters).
  - (iii) Further, it was also acknowledged that implementation of LILO of Sagardighi-Subhasgram 400kV S/c line at Jeerat along with associated line bays would get delayed due to addition of above mentioned GIS duct arrangement.
- 4.3 Since the work to be carried out under ISTS may not match the timeline of ERSS-XV & ERSS-XVIII schemes, representative of CTU requested to extend the completion of ERSS-XV & ERSS-XVIII schemes.
- 4.4 After deliberations, it was agreed that, after finalization of implementing agency for the work, a separate meeting would be held in CEA with CTU, POWERGRID, WBSETCL and implementing agency to discuss the extension of completion schedule of ERSS-XV & ERSS-XVIII schemes. Decision of the meeting will be put up before ERSCT for ratification.
- 5. Modifications in the scope of works under the on-going ERSS-XII and ERSS-XVII (Part-B) schemes**
- 5.1 Director, CEA informed that the ERSS-XII and ERSS-XVII (Part-B) schemes inter alia includes following scope of works:
- ERSS-XVII (Part-B):**
- (a) Sasaram ICT-1 (released after replacement) may be diverted to Durgapur instead of Farakka
- ERSS-XII:**
- (a) New Purnea ICT-2 (released after replacement) may be diverted to Farakka instead of Durgapur
  - (b) Patna ICT-1 (released after replacement) may be diverted to Jamshedpur as ICT-3
- 5.2 Representative of CTU stated that Sasaram ICT-1 (released after replacement) has been diverted to Durgapur. However, Patna ICT-1 (released after replacement), which was diverted to Jamshedpur, burnt after installation. Accordingly, New Purnea ICT-2 (released after replacement) has been sent to Jamshedpur instead of Farakka. A new ICT, which was under procurement process to replace the burnt Patna ICT-1, is now proposed to be installed at Farakka as ICT-2. As delivery and installation of new ICT would take about 15-18 months time, CTU requested for extension in completion schedule of ERSS-XII by about 18 months.

- 5.3 Director, CEA enquired about the funding for procurement of the new ICT to replace the burnt ICT. Representative of CTU clarified that the new ICT would be procured through the insurance claim against burnt ICT.
- 5.4 Chief Engineer, CEA stated that there is only one transmission line in Farakka, therefore, the ICT may not be required on urgent basis. He suggested that the new ICT may be utilized at some other location, where immediate requirement can be met. It is opined that the necessity of ICT at Farakka has already been agreed in the previous Standing Committee meeting.
- 5.5 After deliberations, following modifications in ERSS-XII scheme was agreed with extension in completion schedule by 18 months from the scheduled COD:
- (a) New Purnea ICT-2 (released after replacement) to be diverted to Jamshedpur for installation as ICT-3.
  - (b) New ICT, which is being procured to replace the burnt ICT at Patna, to be diverted to Farakka for installation as ICT-2.

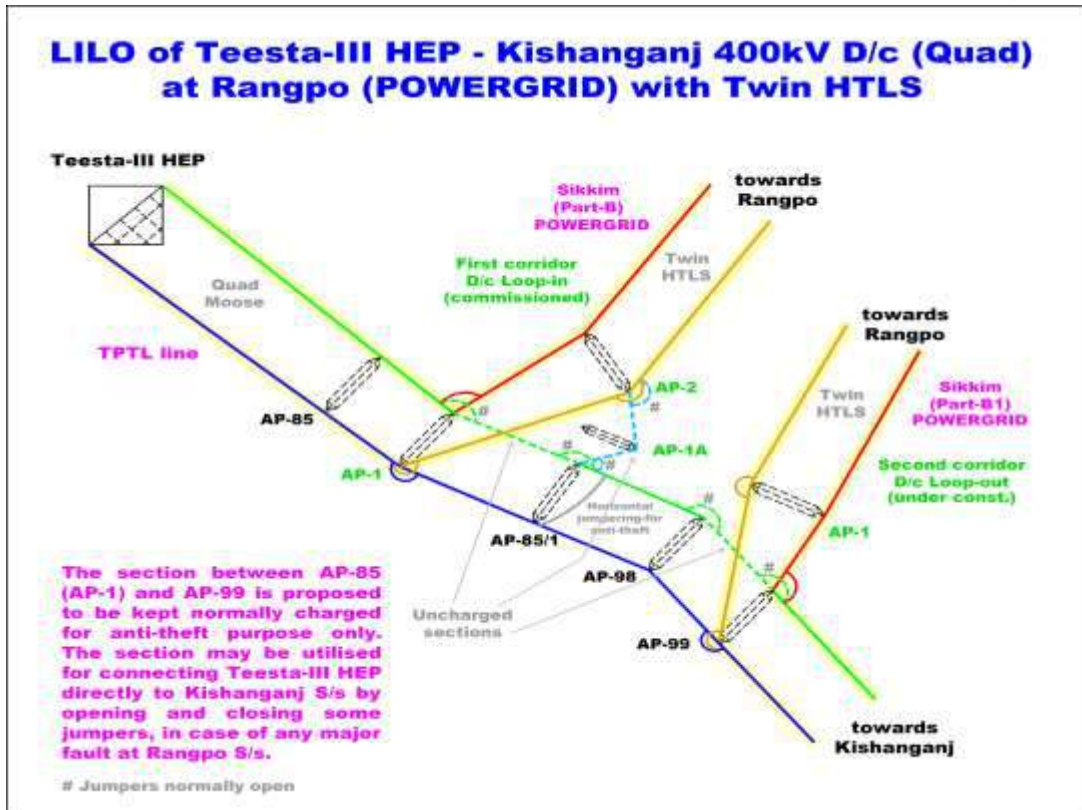
**6. LILO of Teesta-III HEP – Kishanganj 400kV D/c (Quad) line at Rangpo**

- 6.1 Representative of CTU informed that LILO of one circuit of Teesta-III HEP – Kishanganj line of M/s TPTL at Rangpo(at tower location No. AP-85/0) has been completed by POWERGRID as part of Transmission System for Transfer of power from generation projects in Sikkim to NR/WR (Part-B) scheme. However, since Rangpo – Kishanganj section of Teesta-III HEP – Kishanganj 400 kV line is not ready, the LILO section is being utilised for connecting Teesta-III and Dikchu HEPs to Rangpo S/s. LILO of second circuit of Teesta-III HEP – Kishanganj 400 kV line of M/s TPTL at Rangpo(at tower location No. AP-99/0) is under the scope of POWERGRID and is being implemented as part of Transmission System for Transfer of power from generation projects in Sikkim to NR/WR (Part-B1) scheme.



- 6.2 He further stated that due to difficult terrain involving steep hills and forest area it would be difficult to cross the LILO of 2<sup>nd</sup> circuit of Teesta-III HEP – Kishanganj 400kV D/c (Quad) line at Rangpo S/s to the other circuit (as shown in above arrangement). Moreover, this would also result in high cost (due to increased line length and usage of heavy towers with uneven leg extensions) and damage to forest area.

- 6.3 In view of above constraints, CTU had proposed D/C Loop-in of Teesta-III HEP – Kishanganj line at Rangpo at location AP-85 (AP-1) and D/c Loop-out of Teesta-III HEP – Kishanganj line from Rangpo at location AP-99 (or any adjacent location) (the proposed arrangement is shown below). It was also proposed to keep the section between AP-85 (AP-1) and AP-99 charged as an anti-theft measure, which may be utilised for connecting Teesta-III HEP directly to Kishanganj S/s bypassing Rangpo S/s by opening and closing some jumpers at tower locations of the line, in case of any major fault at Rangpo S/s.



- 6.4 After deliberations, the proposal of CTU was agreed.

## 7. Connectivity and LTA application of Odisha Integrated Power Ltd. (Odisha UMPP) and transmission system for power evacuation

- 7.1 Director, CEA stated that in the 19<sup>th</sup> meeting of SCSPER held on 01-09-2017, the following transmission system was finalized for Odisha-UMPP (6x660MW) of Odisha Integrated Power Limited (OIPL):

- Split bus arrangement at Odisha UMPP (3x660MW in Section-A and 3x660MW in Section-B)
- LILO of Sundargarh-A – Dharamjaygarh 765kV D/c line at Odisha UMPP-A
- Odisha UMPP-B – Sundargarh-B 765kV D/c line
- Ranchi (New) – Gaya 765kV D/c line

- 7.2 Representative of CTU stated that connectivity and LTA applications for 4000MW Odisha UMPP was submitted by Odisha Integrated Power Ltd.

(OIPL), wholly owned subsidiary of PFCCL in June, 2014. OIPL in their Connectivity and LTA applications, had not clarified the unit size of the generation project and the decision of choosing unit size was left to the successful bidder. OIPL vide email dated 13-03-2018 has informed the unit size as 5x800MW. Further, OIPL has provided a letter of MoP in which the tentative allocation agreed in the meetings held on 10-07-2006 and 19-09-2006 is mentioned. As the evacuation system was planned considering 6x660MW units with split bus arrangement at the UMPP bus (3x660MW in Section-A and 3x660MW in Section-B), revised studies for 2023-24 timeframe has been carried out with 5x800MW capacity (3x800MW in Section-A and 2x800MW in Section-B and vice-versa) for Odisha UMPP.

- 7.3 Considering the developments, the issue was discussed in a meeting held on 03-07-2018 at CEA, wherein, the revised studies for evacuation of Odisha UMPP was deliberated. Based on load flow analysis, following revised transmission system for evacuation of power from Odisha UMPP was proposed:
- (a) Generation voltage to be stepped-up to 765kV
  - (b) Switchgears should be designed for short time current rating of 50kA (or higher) (for 1sec)
  - (c) Split bus at Odisha UMPP (3x800MW in Section-A and 2x800MW in Section-B)
  - (d) LILO of both circuits of Sundargarh-A – Dharamjaygarh 765kV D/c line at Odisha UMPP-A
  - (e) Odisha UMPP-B - Sundargarh-B 765kV D/c line
  - (f) Ranchi (New) – Gaya 765kV D/c line
- 7.4 Director, CEA stated that power from the UMPP can be evacuated, without Ranchi – Gaya 765 kV D/c line, accordingly, the line may not be required as a part of the evacuation system of project. Representative of CTU stated that with construction of Ranchi – Gaya 765 kV D/c line, the 765kV ER-WR and ER-NR corridors would be connected and it would reduce the power losses also. Director, CEA stated that for above of 765kV connectivity with NR & WR, the line can be proposed as system strengthening scheme.
- 7.5 Member (Power System), CEA enquired about the commissioning schedule of Odisha UMPP. Representative of CTU replied that as per information available with them, the first unit would be commissioned in April, 2024 and each subsequent unit at an interval of 6 months thereafter. He also informed that Standard Bidding Documents (SBD) is under modification by Ministry of Power. After finalization of the SBD, bidding for the UMPP would take place.
- 7.6 Representative of BSPTCL stated that TBCB projects are normally implemented in 2-3 years, therefore the evacuation system may be planned before 2-3 years of commercial operation of the project. Representative of CTU stated that the system may be finalised now, however, the system would be implemented in matching time frame of the UMPP.



- 7.7 Chief Engineer, CEA suggested that the transmission system of the UMPP can be optimised by placing sectionaliser between two split buses proposed at UMPP switchyard. He added that in case of fault in any of the transmission lines, the power could be evacuated by closing the sectionaliser. He also opined that LILO of one circuit of the Sundargarh-A – Dharamjaygarh 765kV D/c line at Odisha UMPP-A would be sufficient to evacuate the power at UMPP-A.
- 7.8 Member Secretary, ERPC stated that any new proposal /system strengthening should include implication of POC charges on each state. Representative of CTU replied that it is difficult to get an accurate estimation of the PoC charges on each state for the future proposals of system strengthening likely to come in next 4 to 5 years.
- 7.9 Member Secretary, ERPC stated that tentative allocation could also change as the states can change their opinion depending on time frame of implementation of the project. States agreed with the views of MS, ERPC.
- 7.10 Representative of CTU stated that CERC vide Amendment dated 17-02-2016, has directed CTU not to hold any connectivity/Access application in abeyance and process them within the timeline prescribed in Regulation 7 of the Connectivity Regulations.
- 7.11 Keeping in view the schedule commissioning of Odisha UMPP in 2024 and the issues raised on proposed transmission elements, it was decided that CEA, CTU, OPTCL and OIPL may jointly study the evacuation system of Odisha UMPP. The recommendations would be put up before the ERSCT in its next meeting for discussion.

## **8. Perspective transmission plan of JUSNL up to 2021-22**

- 8.1 Director, CEA informed that perspective transmission plan of JUSNL was discussed in the 19<sup>th</sup> meeting of SCSPER, wherein it was decided that a separate meeting would be held at CEA to discuss the perspective intra-state transmission plan of JUSNL along with DVC. Accordingly, various rounds of discussions were held with stakeholders at CEA on 23-10-2017, 15-11-2017, 04-12-2017 and 13-12-2017, wherein the perspective intra-state transmission plan of JUSNL was finalised. On the basis of studies, following five (5) new 400/220 kV SS were agreed in-principle in intra-state system of JUSNL:

- (a) Jarsidih Substation, (400/220 kV, 2x500 MVA)
- (b) Chandil Substation (New) (400/220 kV, 2x500 MVA)
- (c) Koderma Substation (400/220 kV, 2x500 MVA)
- (d) Mander Substation (400/220 kV, 2x500 MVA)
- (e) Dumka Substation (New) (400/220 kV, 2x500 MVA)

Creation of above substation and interconnections between them would complete the 400kV high-capacity ring viz. Patratu TPS – Koderma – Jarsidih-Dumka– Dhanbad (ISTS) – New Chandil – Patratu TPS in Jharkhand, which shall improve reliability of power transfer within the state.

- 8.2 Representative of JUSNL stated that detailed scope of works (enclosed as **Annex-III**) included in their perspective transmission plan for 2021-22 is proposed to be implemented through PPP mode, World Bank funding, and State funding.
- 8.3 Representative of CTU enquired about the commissioning schedule of Patratu (3x800MW) TPS. Representative of JUSNL replied that Patratu Vidyut Urja Nigam Ltd (PVUNL), Unit-1, Unit-2 and Unit-3 are scheduled for commissioning in March 2022, September 2022 and March 2023 respectively.
- 8.4 On query about the progress of Tariff Base Competitive Bidding (TBCB) schemes, representative of JUSNL stated that total work which is to be carried out through TBCB mode is divided into 4 packages, 2 of the packages are under RfP stage and remaining 2 packages are under RfQ stage.
- 8.5 Representative of JUSNL stated that following additional projected loads of Jharkhand, which were not envisaged in 19th EPS, have been taken into consideration for arriving at the total load projection (4561 MW) in JUSNL's jurisdiction by 2021-22:
- The additional bulk industrial load of 950 MW across JBVNL supply area as per the assessment of Industries Department based on the MOUs signed with Govt. of Jharkhand and JBVNL's plan for electrification of 30, 29,567 number of house hold during 2017-2022.
  - Bulk load of 70 MW for supply to NTPC and SAIL.
  - A load of 20 MW considered for proposed Airport at Deogarh.
- 8.6 The representative of CTU stated that there were proposal of new 220kV substation at Patratu, Jasidih and Tamar, whereas these were not discussed in the meetings at CEA.
- 8.7 Representative of JUSNL stated the following, in support of additional transmission elements :
- (i) 220/132/33 kV system extension of under construction 400/220 kV Patratu S/s so as to form 400/220/132/33kV Patratu substation: Due to space constraint, 400/220 kV Patratu\_New S/s(under construction) would be linked to 220/132/33 kV Patratu New S/s (proposed in nearby location) through 1.5km 220kV D/c line (with twin moose ACSR conductor).
  - (ii) Upgradation of under constructing 220/132 kV Jasidih S/s to 400/220/132 kV substation: Due to constraint of space in the Jasidih 220/132 kV S/s(under construction), JUSNL have identified land in nearby location(about 2km away) for 400/220 kV Jasidih\_New S/s(proposed), which would be linked to Jasidih 220/132 kV S/s through 220kV D/c line(with twin moose ACSR conductor).
  - (iii) Upgradation of existing 132/33 kV Tamar S/s to 220/132/33 kV substation: Due to constraint of space in the existing Tamar substation, JUSNL have identified land in nearby location (about 2km away) for 220/132 kV

Tamar\_New S/s(proposed), which would be linked to existing Tamar 132/33kV S/s through 132kV D/c line( with single moose conductor).

- 8.8 Chief Engineer, CEA opined that creation of new substation would definitely be more costly than augmentation of the existing substation because of establishment of complete infrastructure and various auxiliary facilities.
- 8.9 Member (Power System), CEA opined that planned intra-state transmission system for Jharkhand in the time frame of 2021-22 seems to be excess considering projected demand of Jharkhand for 2021-22. This would result higher tariff burden on consumers of Jharkhand. Therefore, optimum system may be planned commensurate with the projected demand.
- 8.10 Representative of POSOCO stated that entire power of Patratu Vidyut Utpadan Nigam Limited (PVUNL) (3x800 MW) could not be absorbed in Jharkhand system. Therefore, there is need for strong inter-connectivity with ISTS. Representative of CTU replied that 85% power of the project is allocated to Jharkhand. He also stated that Patratu generating station has strong ISTS connectivity of PVUNL with ISTS through Ranchi and Chandwa Pool (ISTS) substations. Moreover, the 400kV ring is proposed to be connected to ISTS substations at Dhanbad and Chaibasa.
- 8.11 On the query of Member Secretary, ERPC about consideration of Tenughat power generating station in the studies, PRDC/JUSNL replied that existing station and extension project of Tenughat has also been considered.
- 8.12 After deliberations, members were of the view that Jharkhand may not be able to attain the demand projected by them for 2021-22 time-frame, considering present trend in demand and also projections in 19<sup>th</sup> EPS. However, the system proposed by JUSNL at 8.2 was agreed with suggestion that the implementation of system may be done in phased manner matching with the growth of the electricity demand in the state.

## **9. System strengthening in southern Odisha**

- 9.1 Director, CEA informed that in the 19<sup>th</sup> meeting of Standing Committee on Power System Planning for Eastern Region (SCPSPER) held on 01.09.2017, it was decided that a separate meeting would be held at CEA to discuss the intra-state system strengthening issue of Odisha. Subsequently, a meeting was held on 03.07.2018 to discuss above issues and following transmission system for additional feed to Southern Odisha was finalised.
- a) Narendrapur – Therubali – Jeypore 400kV D/c line along with 400kV switching station at Therubali and suitable reactive compensation.
  - b) 765/400kV, 2x1500MVA new substation at Begunia.
  - c) Switchgears at Begunia should be designed for 50kA or higher(for 1 sec) and 63kA (for 1 sec) at 765kV and 400kV levels respectively.
  - d) Angul – Begunia 765kV D/c line

e) LILO of Pandiabil – Narendrapur 400kV D/c line at Begunia

- 9.2 Representative of POSOCO stated that instead of proposing Therubali as a switching station, it can be connected to Bolangir. Representative of OPTCL stated that Narendrapur-Jeypore 400 kV D/c line is around 340 km, therefore, switching stations is proposed at Therubali. He also stated that a pumped storage hydro power plant is also under planning stage near Therubali.
- 9.3 Representative of the POWERGRID stated that space availability for 2 no. 400kV bays at 400 kV Jeypore substation would be checked and it would be intimated.
- 9.4 Representative of the CTU enquired about the reactive compensation at various substations of Orissa. Representative of the OPTCL stated that 1x125 MVAR(400 kV) bus Reactor each at Mendhasal, Meramundli and New Dubri are planned. The funding for the above reactors is proposed from Power System Development Fund (PSDF). After the grant of fund, these reactors would be implemented in 15 months. OPTCL also stated that bus reactors of 1x125 MVAR (400 kV), 2x240 MVAR (765 kV) reactor are also planned at Narendrapur and Begunia substations respectively.
- 9.5 Representative of the CTU stated that 2x125 MVAR (400 kV) bus reactors may be planned at Therubali. Representative of the OPTCL agreed for the same.
- 9.6 On query regarding the status of substations, approved in previous standing committee meetings, representative of OPTCL stated that Meramundli-B substation has already been awarded and the same would be completed by June, 2019. Tendering is in process for Khuntuni substation, this would be implemented by 2020-21. The survey has been completed for Narendrapur substation, this would also be implemented by 2021-22.
- 9.7 After deliberations, the system-strengthening proposal in Odisha as mentioned at para 9.1 above alongwith 2x125 MVAR (400 kV) bus reactors at Therubali, 1x125MVAR (400 kV) bus reactor at Narendrapur and 2x240MVAR (765 kV) bus reactors at Begunia were agreed and the system would be implemented by OPTCL as an intra-state system.

## **10. Evacuation system for Kamakhyanagar (4x800MW) generation project**

- 10.1 Director, CEA stated that in the 19<sup>th</sup> meeting of Standing Committee on Power System Planning for Eastern Region (SCPSPER) held on 01.09.2017, evacuation plan of Kamakhyanagar TPS (3200MW - 3x800MW in phase-1 and 1x800MW in phase-II) of Odisha was discussed. Wherein, it was decided that a separate meeting would be held at CEA to finalize the evacuation system of Kamakhyanagar generation project. Subsequently, a meeting was held on 03.07.2018 at CEA wherein the issue was deliberated alongwith system study results. In the meeting, following evacuation system for Kamakhyanagar TPS (2400MW) was finalized.

a) Generation step-up to 765kV

- b) Switchgears should be designed for 50kA (or higher) for 1 sec
- c) LILO of Angul – Begunia 765kV D/c line at Kamakhyanagar
- 10.2 Representative of CTU stated that, as per study Odisha could be surplus of about 4000MW in 2023-24 [considering allocations from various newly proposed generation projects like Talcher-III (1320MW), Kamakhyanagar (3200MW), Talabira (3200MW), and Odisha UMPP (4000MW)].
- 10.3 On the query of commissioning schedule of Kamakhyanagar generation project, GRIDCO stated that scheduled COD of unit-1, unit-2 and unit-3 is June 2022, December 2022 and June 2023 respectively.
- 10.4 Member (Power System), CEA expressed that Odisha is planning many intra-state generation projects. They are also having share in ISGS, therefore, Odisha may not be able to absorb the total generation in their system.
- 10.5 Member Secretary, EPRC stated that existing thermal power plants are underutilized, therefore planning of new power plant needs to be done with proper analysis.
- 10.6 Representative of GRIDCO, Odisha stated that Orissa Government is planning to implement this project, as the cost of the generation is less being a pithead power plant. He mentioned that some of the old thermal generating stations in Odisha might be decommissioned. He also stated that some of the planned generation projects may not be commissioned due to various reasons.
- 10.7 After deliberations, the evacuation system for Kamakhyanagar TPS (2400MW) as mentioned at para 10.1 above was agreed which would be implemented by OPTCL as an intra-state scheme. Further, Odisha was advised to prepare load - generation plans such that there should not be any stranded/under-utilized assets in the timeframe 2022-23.

**11. Status of downstream 220kV or 132kV network by STUs from the various commissioned and under-construction ISTS substations**

- 11.1 Director, CEA informed that many ISTS sub-stations have been commissioned and some are under construction for which the downstream system is being implemented by the STUs. Based on the information provided by the states, updated information on status of implementation of planned/under-construction downstream transmission system is as follows:

**A. Existing substations**

**(a) Chaibasa 400/220kV S/s**

- i. Chaibasa (POWERGRID) – Jadugoda (JUSNL) 220kV D/c – Nov, 21.

**(b) Daltonganj 400/220/132kV S/s**

- i. Daltonganj (POWERGRID) – Latehar 220kV D/c – Apr'19
- ii. Daltonganj (POWERGRID) – Garhwa 220kV D/c – Dec'18
- iii. Daltonganj (POWERGRID) – Chatarpur/Lesliganj 132kV D/c – Oct'20

**(c) Bolangir 400/220kV S/s**

- i. LILO of one ckt of Sadeipalli – Kesinga 220kV D/c at Bolangir – Dec '18

**(d) Keonjhar 400/220kV S/s**

- i. Keonjhar (POWERGRID) – Keonjhar (OPTCL) 220kV D/c – July '18
- ii. Keonjhar (POWERGRID) – Turumunga (OPTCL) 220kV D/c – Dec '19

**(e) Pandiabil 400/220kV S/s**

- i. Pratapsasan (OPTCL) – Pandiabil (POWERGRID) 220kV D/c – Dec'18

**(f) Subashgram 400/220kV S/s**

- i. Subashgram (POWERGRID) – Baraipur 220kV D/c line – Dec'19

**B. Under Construction substations**

**(a) Rajarhat 400/220kV S/s: Expected by Dec'19**

- i. Rajarhat (POWERGRID) – New Town AA3 220kV D/c – Dec '19
- ii. Rajarhat (POWERGRID) – New Town AA2 220kV D/c – Dec '19
- iii. Rajarhat (POWERGRID) – Barasat 220kV D/c – Dec '19

**(b) Dhanbad 400/220kV S/s:**

Director, CEA stated that Dhanbad substation was awarded to North Karanpura Transmission Ltd. (NKTL) under TBCB. Since, NKTL has served TSA termination notice to LTTCs and the issue of cancellation of transmission license is pending in CERC. Therefore, time line of Dhanbad substation could not be ascertained.

Representative of JUSNL stated that Tenughat – Govinpur 220kV D/c line would be built and LILO of this line would be done at Jainamore (Bokaro) and Dhanbad in future.

**12. Interim connectivity to generation projects through LILO arrangement**

- 12.1 Representative of CTU stated that numbers of generation projects were granted Connectivity / Long Term Access (LTA) with strengthening of transmission system. In few cases generation projects were to be commissioned ahead of the anticipated commissioning of the associated transmission system. In such cases, generation projects were given temporary connectivity through loop-in & loopout (LILO) of nearby transmission lines so as to enable them to get connected with the grid and commission their generation projects. The temporary connectivity through LILO was to be withdrawn after commissioning of the associated transmission system. Associated transmission system of some of such generation projects have been commissioned and their temporary connectivity through LILO has been disconnected; however, some are still connected through LILO arrangement.

- 12.2 CERC in its order dated 07-10-2015 on Petition No.112/TT/13 and dated 28-09-2016 in Petition no. 30/MP/2014 has directed that the interim (LILO) arrangement has to be removed.
- 12.3 The progress of dedicated transmission lines of IPPs in Eastern Region, which were connected through interim arrangement, was reviewed and updated status is summarized below:

Generation Project in ER connected through temporary LILO arrangement					
Sl. No.	Generation Project	IC (MW)	Present Connectivity through LILO	Final Connectivity Arrangement	Anticipated Completion Schedule
1	Ind Barath Energy (Utkal) Ltd.	2x350	<b>LILO removed. Presently disconnected from Grid.</b>	Ind Barath - Jharsuguda 400kV D/c	The project is currently disconnected from the Grid. IBEUL has placed order to increase the tower heights at 4 locations. <b>CTU vide letter dated 18-06-2018, has served notice to IBEUL for termination of TSA in view of not opening/renewing LC as per CERC order dated 08-03-2018 in petition no. 229/RC/2015.</b>
2	Gati Infrastructure Ltd. (Chuzachen)	2x55	LILO of Rangpo - Gangtok 132kV S/c line <i>(granted in Nov'07)</i>	Chuzachen - Rangpo 132kV D/c (with Zebra conductor)	Line completed. Project commissioned on interim arrangement. Line bays at Rangpo end are being implemented by E&PD, Govt. of Sikkim is expected by <b>September'18.</b>
3	Sneha Kinetic Power Projects Pvt. Ltd. (Dikchu)	2x48	LILO of one circuit of Teesta-III – Rangpo 400kV D/c line at Dikchu <i>(granted in Dec'14 by CERC)</i>	Dikchu – Dikchu Pool 132kV D/c	<b>Separate meeting will be held with Sikkim Government at CEA.</b>
4	Shiga Energy Pvt. Ltd. (Tashiding)	2x48.5	LILO of one circuit of RangpoNew Melli 220kV D/c line at Tashiding through Tashiding-New Melli 220kV D/c	Tashiding – Legship Pool 220kV D/c line	Legship Pool S/s is expected by <b>Dec, 19.</b> Representative of <b>E&amp;PD, Govt. of Sikkim stated that status of 2 no. 220kV line bays at New Melli would be intimated later.</b>

### New Transmission system proposals

13. **Proposal for installation of 125 MVAR, 420 kV Bus Reactors each at Gokarna, Kharagpur, New Chanditala, New PPSP and Durgapur 400 kV sub-stations of WBSETCL for proper reactive power management of the grid**
- 13.1 Representative of WBSETCL stated that, in view of high ratio of peak vs off-peak demand of West Bengal, they were experiencing very high leading VAR

dominating in the state grid. During winter off-peak hours, very high MVAR is generated from the lightly loaded EHT lines resulting in very high system voltage (beyond IEGC specified limit) at different buses of important 400 kV substations of WBSETCL. This scenario of the EHV grid of West Bengal is well supported by the fact that the state has paid Rs.23.76 Cr as VAR charge during the year 2016-17, in which the maximum charge is paid for leading VAR or for injecting VAR to the grid during off-peak hours.

- 13.2 In view of the above, WBSETCL had proposed 420kV Bus Reactors (BRs) at following locations.

Sl. No.	Name of 400 kV sub-station	Existing Capacity (MVAR)	Proposed Capacity (MVAR)	Max. Bus Volt. in Dec'17 (kV)
1	Durgapur	1x50 (BR)	1x125 (BR)	422
2	Kharagpur	1x80 (BR)	1x125 (BR)	429
3	New Chanditala	1x80 (BR)	1x125 (BR)	430
4	Gokarna	1x80 (BR)	1x125 (BR)	425
5	New PPSP (GIS)	1x80 (BR)	1x125 (BR)	428

- 13.3 After deliberations, the proposal of WBSETCL at para 13.2 for installation of bus reactors was agreed.

**14. Establishment of one 220/132/33kV sub-station near Falakata in Jalpaiguri/Coochbehar by LILO of Birpara - Alipurduar 220kV D/C line of POWERGRID**

- 14.1 Representative of WBSETCL stated that the load growth at Coochbehar, Dinhata, Falakata & Mathabanga area in Jalpaiguri & Coochbehar district is taking place rapidly. Presently, power supply in these areas is met from Coochbehar 132 kV & Mathabanga 132 kV sub-stations. One 132 kV sub-station is under construction at Dinhata which is expected to be commissioned by 2018-19. Main source of supply to this area is from Alipurduar 220 kV sub-station. There is another 132 kV connectivity with Mathabanga from Moinaguri 132 kV sub-station. Again, Moinguri 132 kV sub-station get power supply from Birpara 220 kV & NJP 220 kV sub-station via Mohitnagar 132 kV sub-station.

- 14.2 For reliable power supply in the area, WBSETCL has proposed to establish 220/132/33 kV sub-station with 2x160 MVA, 220/132 kV Transformers near Falakata with LILO of existing Birpara (PG) – Alipurduar (PG) 220 kV D/C line and 132 kV D/C interconnections to the nearby Mathabanga, Dinhata & Coochbehar 132 kV sub-stations.

- 14.3 After deliberations, following proposals of WBSETCL was agreed for implementation as an intra state scheme/system.

- (a) Establishment of one 220/132/33kV sub-station (with 2x160 MVA, 200/132 kV transformer) near Falakata in Jalpaiguri/Coochbehar
- (b) LILO of Birpara (PG)- Alipurduar(PG) 220kV D/C line at Falakata.



(c) Falakata-Mathabanga 132 kV D/c line

(d) Falakata- Dinhata 132 kV D/c line

(e) Falakata- Coochbehar 132 kV D/c line

**15. Construction of 2 nos. 132 kV feeder bays at Malda 400 kV substation of POWERGRID for evacuation of power**

15.1 Representative of WBSETCL stated that the main source of power/supply in Malda district is from 400/220/132 kV sub-station of POWERGRID at Malda. The transformation capacity at 220/132 kV level of Malda 400 kV sub-station is 3x160 MVA, 220/132 kV. But for evacuation of power, there exists only one Malda (POWERGRID)-Malda (WBSETCL) 132kV D/c HTLS line. Due to increase in load in this area, desired voltage could not be maintained properly at the consumer premises due to long 33 kV incoming line from Malda 132kV sub-station of WBSETCL.

15.2 To overcome this problem, WBSETCL had proposed establishment of one 132kV sub-station at Manikchak/Paranpur in Malda district with 132kV D/C connectivity from Malda (POWERGRID) sub-station, for which 2 nos. 132kV bays at Malda (POWERGRID) sub-station would be required.

15.3 Regarding space availability for bays at Malda (POWERGRID) S/s, representative of POWERGRID stated that space for two 132kV bays is not available in AIS. However, GIS bays can be accommodated by extending the bus using GIS technology.

15.4 Representative of POWERGRID also stated that at present there is Single Main & Transfer (SMT) scheme at 132 kV level in Malda (POWERGRID) S/s. Since, WBSETCL needs two more 132 kV bays, the bus bar/switching scheme at 132kV level may be replaced with Double Main (DM) scheme for reliability. The scheme needs to be implemented with GIS due to space constraint. Representative of ERLDC and WBSETCL supported the views of POWERGRID.

15.5 After deliberations, replacement of existing Single Main & Transfer (SMT) scheme with Double Main (DM) scheme at 132kV level at Malda (POWERGRID) substation using GIS technology was agreed. It was also agreed to provide 2 no. of 132kV GIS line bays for Manikchak/Paranpur – Malda (POWERGRID) 132kV D/c line. These works would be implemented as ISTS.

**16. Evacuation of 280MW Solar Power in Odisha**

16.1 Representative of OPTCL stated that they had proposed following transmission system for evacuation of 280 MW (out of 1000 MW) Ultra Mega Solar Park Project of MNRE in the district of Sambalpur & Boudh in Odisha under Green Energy Corridor Phase-II. The 280 MW Solar Park Project, will be implemented at two locations i.e at Jujumara cluster and Manmunda cluster.

Sl. No.	District	Tehasil	Village	Area (in ACS.)	Capacity (MW)	Power Evacuation proposal.
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*Minutes of 1<sup>st</sup> meeting of ERSCT (16.07.2018)*

1	Sambalpur	Jujumora	Niladungri	287.0	55	Pooling substation 400/220/132kV at Nildungri/Jujumara with 400kV LILO of 400kV Meramundali-Lapanga and connectivity to 220kV Kiakata GSS & 132kV Maneswar GSS
			Kuturajori	274.2	55	
			Beldungri	582.1	115	
2	Boudh	Kantamal	Junani	87.5	30	Will be connected to 132/33 kV Sonepur & Boudh GSS through 132/33 kV pooling station at Manmunda
			Ghugulapadar	64.5		
			Kadampal	272	25	
<b>Total</b>				<b>1415.3</b>	<b>280</b>	

- 16.2 Member (PS), CEA stated that for evacuation of 280MW of power, 220kV lines with HTLS conductor would be sufficient. Two levels of transformation (400/220kV and 220/132kV) as proposed by OPTCL will not be required.
- 16.3 Representative of OPTCL stated that they have to build the transmission system in matching time frame with Green Energy Development Corporation Of Odisha Ltd. (GEDCOL) solar projects. It was also informed that the existing 220kV level substation is about 70 km from the solar park location and the 220kV line would have to pass through forest area that would require more time. Therefore, LILO of Meramundli- Lapanga 400kV D/c line at Jujumara (about 9-10km) has been planned.
- 16.4 Director, CEA stated that a meeting was held at 03-07-2018 at CEA, the issue was discussed, wherein it was agreed that the 132kV level would be dropped and 220kV level would be planned at 400/220 kV Jujumera pooling station for interconnecting solar parks. It was also agreed that LILO of one circuit of Meramudli-Lapanga 400kV D/c line at Jujumera would be sufficient for evacuation of around 400MW. It was also mentioned that as per point 16(2) of the Manual on Transmission Planning Criteria of CEA, the 'N-1' criteria may not be applied to the immediate connectivity of wind/solar farms with the ISTS/Intra-STS grid. The following revised proposal was finalised for Jujumera and Manmunda substations :

<b>Scope of Works</b>	
<b>1.</b>	<b>2x315MVA 400/220 Jujumara Pooling Station &amp; Associated Lines</b>
	LILO of one circuit of Lapanga- Meramundali 400kV D/c line at Jujumara
	220kV lines from solar generating stations to Jujumara Pooling station
<b>2.</b>	<b>2x40 MVA 132/33 kV Manmunda Pooling Station &amp; Associated Line</b>

	2 <sup>nd</sup> Ckt Stringing from Manmunda to Boudh & 132kV LILO of Sonepur-Boudh line at 132 kV Manmunda
	33kV line from literconnecting point to Manmunda Pooling Station

- 16.5 Representative of OPTCL stated that the proposed location of solar power plant has huge solar power potential and the LILO length is only about less 9kms, therefore LILO of both circuit of 400kV Meramundali- Lapanga D/C line would be beneficial, keeping in view future 400 kV connectivity with proposed substation.
- 16.6 Chief Engineer, CEA suggested that to take care of future growth, transformers of 500MVA (400/220 kV) capacity may be considered in place of 315MVA (400/220 kV).
- 16.7 After detail deliberations, following evacuation system for Jujumara and Manmunda substations was agreed for implementation by Odisha as intra-state scheme:

<b>Scope of Works</b>	
<b>1.</b>	<b>2x500MVA, 400/220 Jujumara Pooling Station &amp; Associated Lines</b>
	LILO of both circuits of Lapanga- Meramundali 400kV D/c line at Jujumara
	220kV lines from solar park generating stations to Jujumara Pooling station
<b>2.</b>	<b>2x40MVA, 132/33 kV Manmunda Pooling Station &amp; Associated Line</b>
	2 <sup>nd</sup> Ckt Stringing from Manmunda to Boudh & LILO of Sonepur-Boudh 132 kV line at 132 kV Manmunda
	33kV line from solar park to Manmunda Pooling Station

- 16.8 Further, Odisha was suggested to plan suitable 420kV bus reactor(s) at the proposed Jujumara 400/220kV S/s for voltage control.
- 17. Grant of 200MW Connectivity to India Power Corporation Limited (IPCL)**
- 17.1 Representative of CTU stated that M/s India Power Corporation Ltd. (IPCL - erstwhile DPSC) had earlier been granted Connectivity of 500MW (based on CERC order in petition no. 158/MP/2012 dated 21-09-2012) through establishment of Chalbalpur S/s along with LILO of one circuit of Mejia –

Maithon 400kV D/c line at Chalbalpur (to be implemented by M/s IPCL) vide intimation dated 12-10-2012.

- 17.2 Subsequently, vide letter dated 28-09-2016, M/s IPCL stated that in view of lower load growth, M/s IPCL has revised its transmission plan and now proposes to establish a 220kV substation at Debipur with 220kV line from Maithon (POWERGRID) S/s instead of its earlier proposed 400kV S/s at Chalbalpur.
- 17.3 Pursuant to above, M/s IPCL vide application dated 30-01-2017 had applied for Connectivity of 200MW to ISTS as Bulk Consumer. Further, M/s IPCL vide its letter dated 03-04-2017 informed that it is a Distribution Licensee and not a Bulk Consumer. Accordingly, CTU vide letter dated 12-04-2017 closed the Connectivity application of M/s IPCL citing that a Distribution Licensee doesn't qualify for grant of Connectivity to ISTS as per the prevailing Connectivity Regulations/Detailed Procedure, 2009.
- 17.4 The matter regarding change in location and system was also discussed in the 12<sup>th</sup> Connectivity and LTA meeting of ER held on 01-09-2017. After detailed deliberations, M/s IPCL was requested to approach CERC in this regard.
- 17.5 Subsequently, against Petition No. 168/MP/2017 filed by M/s IPCL, CERC has passed an order on 29-01-2018 (order available at CERC website), main extract of order is as follows:
- (a) *"If the CTU network is located near to the load centre and connectivity to the ISTS would result in development of efficient, coordinated and economical transmission system, then connectivity to ISTS cannot be denied to a distribution licensee."*  
[Para-18]
- (b) *"The Petitioner is already connected to the ISTS as the transmission of DVC has been declared as ISTS. There is no reason, why the Petitioner should be disallowed to be connected to the ISTS of PGCIL."* [Para-21]
- Further, CERC had directed CTU to grant ISTS Connectivity to M/s IPCL. [Para-22]

- 17.6 Accordingly, as per system studies it was proposed to grant ISTS Connectivity for 200MW to M/s IPCL (for its application dated 30-01-2017) through Debipur (IPCL) – Maithon (POWERGRID) 220kV D/c line along with associated line bays at both ends w.e.f 30-06-2018 (as per application). Agenda note in this regard was circulated through letter dated 05-02-2018, which inter alia also proposed revocation of earlier granted connectivity of 500MW to M/s IPCL (erstwhile M/s DPSC Ltd.) at Chalbalpur substation. Comments on the proposal were received from WBSETCL vide letter dated 12-02-2018, which was replied by CTU on 16-02-2018. CTU vide letter dated 16-02-2018 granted connectivity for 200MW to M/s IPCL in line with CERC order dated 29-01-2018 against petition no. 168/MP/2017 w.e.f 30-09-2019 through Debipur (IPCL) – Maithon (POWERGRID) 220kV D/c line along with associated line bays (2 no. each) at both ends. At the same time, CTU vide letter dated 16-02-2018 revoked the

earlier granted connectivity of 500MW to M/s IPCL (erstwhile M/s DPSC Ltd.) at Chalbapur substation.

- 17.7 Member noted the information.

### **Operational feedback report of POSOCO**

#### **18. Patna (POWERGRID) – Sipara (BSPTCL) 220kV lines**

18.1 Representative of POSOCO stated that there are three 220kV lines between Patna (POWERGRID) and Sipara (BSPTCL) S/s. The third line (200m) has been commissioned recently and length of the same is 50% of that of first two lines (400m). This results in uneven loading on the circuits. Major loads of Patna are fed from 220kV Sipara substation. Further, Sipara is connected with Khagaul as well as Fatuah at 220kV level. These are also major load centres normally fed in radial mode from Patna (except Fatuah, which is usually supplied radially from Biharshariff). Whenever 220kV Sipara-Khagaul is kept in service, it leads to very high loading of 220kV Patna-Sipara D/c and it does not satisfy N-1 security criteria for most of the time. The third 220kV circuit between Patna-Sipara has been commissioned recently. However at present this line could not be operated in parallel with the other two circuits as impedance of the third circuit is 50% of that of other two circuits. So, it is being operated as Patna-Sipara-Khagaul line with no off-take at Sipara (implemented by split-bus operation at Sipara).

18.2 Representative of BSPTCL stated that to increase the impedance of the third line, wave traps have been installed in all the three phases of the 3<sup>rd</sup> line to balance the loading on the three circuits.

18.3 Members noted.

#### **19. Overvoltage at 400/220kV Arambagh (WBSETCL) S/s**

19.1 Representative of POSOCO stated that Arambagh is a major load centre of West Bengal. It is connected to the grid via 5 nos. of 400kV lines. Depending upon mode of operation of pump storage plant at Purulia and load requirements, it is observed that many a times these lines become lightly loaded. Further, after commissioning 400/220kV Chanditala S/s (with LILO of Kolaghat – Jeerat 400 kV D/c line) loading of Arambagh ICTs have reduced. With no shunt reactive compensation at Arambagh, VAR injection from lightly loaded lines along with reduced drawl from 400/220kV ICTs, bus voltage goes very high during night time, particularly in lean hours during winter. Further, he informed that maximum bus voltage has gone up to 438 kV.

19.2 Representative of WBSETCL stated that 420kV, 125MVA bus reactor is being installed at Arambagh S/s, which is expected by Apr 2019.

19.3 WBSETCL was requested to expedite installation of bus reactor at Arambagh.

### **Other items**

**20. Evacuation system for Talcher-III (2x660MW) generation project**

20.1 Representative of NTPC stated that they were planning to establish a 2x660MW generating plant within the existing Talcher Thermal Power Station Complex in Odisha. He further informed that 50% (622.05MW) of the power is allocated to home state viz. Odisha, 35% to various ER beneficiaries (435.41MW), and 15% is unallocated (186.64MW). Further, PPA has been signed with ER beneficiaries (35%). Accordingly, NTPC requested for finalisation of evacuation voltage level and evacuation system for the Talcher-III generation project.

20.2 Director, CEA stated that the evacuation system for Talcher-III was discussed in 19<sup>th</sup> meeting of SCSPER held on 01.09.2017 wherein following tentative evacuation system was discussed:

- (a) Talcher-III – Meramundali / Meramundali-B 400kV D/c line (with Quad Moose ACSR conductor) such that one circuit is terminated at Meramundali and other at Meramundali-B

However, Members opined that as the implementation of Talcher-III has been deferred in a high level meeting of Odisha Government, therefore the evacuation system for Talcher-III may be planned and finalized in Standing Committee Meeting after finalization of its implementation schedule.

20.3 Representative of GRIDO, Odisha stated that the project has not been cleared by the Odisha Government so far.

20.4 Representative of NTPC stated that Odisha government has given various clearances like pollution clearance and other clearances. Coal linkages was also finalised for the project. Odisha Government is yet to give single window clearance for the project. He further stated that various packages of the project are under tendering stage. NTPC requires information regarding step up voltage/voltage for evacuation of power from generating station and number of bays at NTPC's switchyard for finalization of the switchyard package.

20.5 Representative of Bihar stated that there should not be any STU connectivity to the project as other states has to pay STU charges for their share of power in addition to ISTS charges.

20.6 Director, CEA stated that evacuation system of Talcher-III would be discussed in detail after finalization of implementation schedule as per decision in 19<sup>th</sup> meeting of SCSPER. However, the present request of NTPC regarding evacuation voltage and number of bays may be discussed.

20.7 Representative of CTU stated that Odisha wants to draw their share from Talcher-III thermal generating project of NTPC through their own transmission system. However, segregation of units is not possible as Odisha has 50% share from each unit of Talcher-III. However, as discussed in the 19<sup>th</sup> meeting of SCSPER, the evacuation voltage level of Talcher-III may be kept as 400kV.

- 20.8 After deliberations, NTPC was advised to consider 400 kV as the step-up voltage/voltage for evacuation of power from Talcher-III generation project. Further, 2 no. of 400kV line bays [with switchgears suitable for short time current rating of 63 kA (for 1 sec) ] may be considered at generating station for evacuation of power and space may be kept for additional 2 no. of 400kV line bays.

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U/2566/2018

File No.CEA-PS-12-15/17/2018-PSPA-II Division

**Minutes of the meeting held on 16<sup>th</sup> July, 2018 at Kolkata regarding dedicated transmission network for Railways on Mughalsarai-Howrah and Ludhiana-Delhi-Son Nagar routes.**

List of participants is enclosed at **Annexure-I**.

1. Member (Power System), CEA welcomed the participants and requested Chief Engineer (PSPA-II) to take up proceedings of the meeting. Chief Engineer (PSPA-II) briefed the agenda and requested Director (PSPA-II), CEA to take up the matter for discussion.
2. Director (PSPA-II), CEA informed that Railway Board, vide its letter dated 09.09.2016, had requested for connectivity to Railways from various ISTS points to feed their TSS (Traction Sub Station) for Mughal Sarai(NR) – Howrah(ER) route. Thereafter, a meeting was held on 07.10.2016 in CEA, wherein following ISTS substations were preliminarily identified for giving connectivity to the Railways TSS for its Mughalsarai (NR) – Howrah (ER) route:
  - a) Arrah or Patna
  - b) Gaya or Chandaur
  - c) Maithon
  - d) Durgapur
  - e) Lakhisarai
  - f) S. tirashgram
3. Similarly, Indian Railways has requested for connectivity from various ISTS points (preferably at 220kV level) to connect its Traction Substations (TSSs) for Ludhiana-Delhi-Son Nagar routes. In Eastern Region, Railways had requested for connectivity at Sasaram for this route.
4. A meeting was held on 20.04.2017 at CEA to discuss above proposal of Railways, in which state utilities and DVC had opposed the proposal of Railways.
5. In 10<sup>th</sup> Meeting of Standing Committee on Power System Planning for Eastern Region held on 01.09.2017, constituent States, DVC & ERPC opposed the proposal of Railways and it was decided that Railways would submit economic analysis report for Mughalsarai (NR) – Howrah (ER) route.



W/2566/2018

6. Railways had submitted the details on ISTS connectivity for the dedicated transmission network for Railway on Mughalsarai – Howrah and Ludhiana-Delhi-Sonnagar routes vide their letter dated 29.11.2017. CEA vide letter dated 28.12.2017 had requested all the constituent states of Eastern Region to furnish their comments/observations on the remarks of Railways. CEA has received comments from DVC (enclosed at Annexure-II) & GRIDCO, Odisha (enclosed at Annexure-III).
7. Representative of Railways stated that the economics, reliability and increase in load with Dedicated Freight Corridor are the drivers for planning connectivity with ISTS instead of STU system. It would be more beneficial with increase in traction load. Railways also stated that disconnection from STU network would be carried out in Mughalsarai – Howrah route in 3-4 years after getting approval from Eastern Region Standing Committee on Transmission (ERSCT). He also requested that STUs should provide Non-discriminatory open access to Railways, wherever required.
8. Representative of DVC stated that as per Railway's economic analysis report, the per unit cost of electricity for Railways would be Rs. 5.85 after getting connected to ISTS, whereas present DVC tariff is only Rs. 4.80 per unit, which is less by Rs. 1.05. Therefore, disconnection of Railways from DVC would not be economical to them. Moreover, the annual growth projection for electricity demand, as presented by Railways, cannot be uniform across the nation and present trends in ER may not support such projections. Further, the Traction infrastructure (Traction Transformers, 25KV infrastructures) created by DVC at different substations for railways traction system is dedicated to Railways and cannot be subsumed against growth anticipated at other voltage levels.
9. Representative of Railways stated that Railways have been paying at an average rate of Rs 7-8 per unit of electricity to SFUs, therefore Railways is planning for disconnection from STU network and to get connected with ISTS in holistic way in this route.
10. Member Secretary (ERPC) stated that Eastern region is surplus in power. The average cost per unit of electricity would be comparable to cost

mentioned in economic analysis, therefore economically it would not make any difference with the Railway's proposal.

11. On query about funding of system required for Railway's connectivity, Railways stated that in most of the cases, it was funded by them. However, representative of DVC stated that system required for Railways connectivity from their system was being developed and funded by DVC.
12. Representative of BSPTCL stated that although STU network/system developed for Railways is being funded by Railways in Bihar, the system is being maintained by STU, and Railways is supposed to pay maintenance charges as per CERC norms. He further stated that States have carried out many system strengthening works including dedicated sub-stations for Railways for providing reliable power supply. If Railways get connected exclusively to ISTS through their dedicated links, the existing STU system created for Railways would remain unutilized/ underutilized resulting in wastage of public money. In the ISTS substations, space is generally kept for future expansion for 220kV or 400kV bays to meet their future load demand/requirement. In case Railways uses the existing space at ISTS substations for their 220kV connectivity, future expansion/system strengthening of inter/intra state system to meet the load growth will be affected. Moreover, maximum load of Railways TSS generally varies between 80 to 100 MW in each 220kV line and this would lead to underutilization of bays/lines/space at each ISTS point and thus it is not an optimal planning.
13. Representative of Railways stated that at present, Railway's electricity demand is included in demand of respective state, therefore ISTS connectivity has to be given to railways after disconnection from STU network.
14. Representative of OPTCL also strongly opposed to the proposal of Railways. He mentioned that Railways are yet to decide upon their identity as deemed licensee in view of the fact that, presently they are being treated as bulk consumer pan India. Whereas, they have claimed of being a deemed distribution licensee based on the Ministry of Power Letter dated 6th May, 2014 and the matter is sub-judice before the Hon'ble Odisha

Electricity Regulatory Commission in Case No.55 of 2016. OPTCL stated that Railways has also asked for connectivity with OPTCL's intra-state system at many locations for their TSS. OPTCL has already started work for these connectivity works. In case the proposal is agreed, the assets already created/ under-construction for supplying power to Railways would be unutilized which is wastage of public money.

15. He also stated that, from the economic analysis provided by Railways, it is observed that Railways have to bear 44 Paise/kWh for cost of construction of own transmission line to avoid STU charges of 48Paise/kWh payable to OPTCL. However, the STU charges differs from State to State and as far as Odisha is concerned, the STU charges (i.e. sum of both transmission charges of 25 Paise/kWh and losses of 3.5%) shall be well below the per Unit cost of construction of new dedicated transmission lines by Railways. Therefore, it may not be a commercially viable option for Railways.
16. Representative of Railways emphasized that Railways has done economic analysis for some other routes and the report indicates that ISTS connectivity for railways would be economical and reliable. Railways was asked to share their route specific economic report, if any
17. After detail deliberations, members were of the opinion that dedicated connectivity of Railway with ISTS and disconnection from existing and under construction intra-state system of STUs would lead to non-utilization/ underutilization of transmission assets created by various states, and wastage of expenditure being carried out by the States for connectivity requests of Railways with their network. This also goes against optimum utilization of RoW & space in substations of ISTS (e.g. space for 220kV / 132kV bays created exclusively for railways).

Meeting ended with vote of thanks to chair.

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## SUMMARY OF DEVIATION CHARGE RECEIPT AND PAYMENT STATUS

BILL UPTO 14.10.18 (Week-28 of 2018 - 19)

Last Payment Disbursement Date - 29.10.18

Figures in Rs. Lakhs

CONSTITUENTS	Receivable	Received	Payable	Paid	Outstanding
WR	173.67693	173.67688	171442.14431	148978.38419	-22463.76007
SR	115167.15255	110604.75363	1.17869	0.00000	4561.22023
NER	52167.93361	43696.65960	2181.33267	777.39494	7067.33628
NR	12519.45803	768.93796	45341.73663	35623.39403	2032.17747
BSPHCL	4111.88737	2275.49728	259.59852	0.00000	1576.79157
JUVNL	5605.71276	3956.05090	12.08184	0.00000	1637.58002
DVC	12209.04748	8841.86613	626.31003	623.91993	3364.79125
GRIDCO	16249.50929	12481.97876	0.40634	0.00000	3767.12419
WBSETCL	16669.02441	15224.63084	0.37879	0.00000	1444.01478
SIKKIM	125.69475	0.00000	617.59898	254.38587	-237.51836
NTPC	2838.24767	2278.17533	4.37476	0.00000	555.69758
NHPC	6.13288	4.94876	1519.97332	1312.70913	-206.08007
MPL	143.06705	150.32906	166.22670	125.09996	-48.38875
MTPS STG-II(KBUNL)	875.69640	696.42316	0.00000	0.00000	179.27324
APNRL	270.76201	0.00000	220.28740	0.00000	50.47461
CHUZACHEN (GATI)	85.53195	67.73325	363.87946	350.65169	4.57093
NVVN(IND-BNG)	305.88303	189.88581	136.29137	84.87421	64.58006
JITPL	135.47198	94.22138	255.32367	236.10614	22.03307
GMR	819.06054	562.09689	20.83635	20.83635	256.96365
IND BARATH	5.26491	0.00000	0.00000	0.00000	5.26491
TPTCL(DAGACHU)	3028.28735	2372.36410	0.00000	0.00000	655.92325
JLHEP(DANS ENERGY)	149.55444	83.73996	282.67128	271.94768	55.09088
BRBCL(Nabinagar)	66.22377	47.68687	147.20225	114.58433	-14.08102
NVVN (IND-NEPAL)	1408.49903	846.62858	182.58880	182.58880	561.87045
HVDC SASARAM	0.00000	0.00000	109.11770	106.46372	-2.65398
HVDC ALIPURDUAR	0.00000	0.00000	136.37732	122.25926	-14.11806
TEESTA-III	180.85582	128.15176	1086.14481	933.11716	-100.32359
DIKCHU(Sneha Kinetic)	90.40264	82.74912	350.73107	325.44564	-17.63191
TASHIDING(Shiga Energy)	191.26728	173.53557	445.92220	415.49696	-12.69353
OPGC	211.47900	179.77522	0.00000	0.00000	31.70378
NPGC	337.52591	242.09999	0.00000	0.00000	95.42592
Pool Balance	0.00000	172.75575	-1077.24037	0.00000	904.48462
Addl Deviation charge	11003.81641	16708.12448	0.00000	0.00000	-5704.30807
IRE	0.00000	0.00000	60.88369	0.00000	-60.88369
VAE	0.00000	0.00000	10080.03003	0.00000	-10080.03003
<b>TOTAL</b>	<b>246148.31084</b>	<b>206224.59679</b>	<b>234974.38861</b>	<b>190859.65999</b>	

% Realization

83.78

As on

29.10.18

Receivable:

Receivable by ER POOL

Payable

Payable by ER POOL

Received

Received by ER POOL

Paid

Paid by ER POOL

"- ve" Payable by ER pool

"+ ve" Receivable by ER pool

**Deviation Interest Bill due to delay payment during FY 2017-18**

As on 29.10.18

SI No.	Name of Constituents	Interest amt Payable by Party(in Rs)	Amount Paid/ recovered by Party(in Rs)	Interest amt receivable by Party(in Rs)	Amount paid to the Party(in Rs)	Outstanding Interest as on 30.09.18 (in Rs)
1	BSPHCL	16974993	16974993			0
2	JUVNL	15419205	15419205			0
3	DVC			14278	14278	0
4	GRIDCO			25776	25776	0
5	WBSETCL	0				0
6	SIKKIM	1143998				1143998
7	NTPC	0				0
8	NHPC			5860	5860	0
9	MPL	1443	1443			0
10	APNRL			57900	57900	0
11	CHUZACHEN	8617	8617			0
12	NVVN(IND-BD)	765	765			0
13	JITPL	38619	38619			0
14	GMR	56974	56974			0
15	IND BARATH	1554233				1554233
16	TPTCL(DAGACHU)	304143	304143			0
17	JLHEP	230359	230359			0
18	BRBCL	5315	5315			0
19	NVVN(IND-NEP)	5268	5268			0
20	TUL(TEESTA-III)			5772	5772	0
21	DIKCHU			9475	9475	0
22	HVDC-PSL			127	127	0
23	HVDC-ALPD			355	355	0
24	TASHIDING	138753	138753			0
25	OPGC	0				0
	<b>Total</b>	<b>35882684</b>	<b>33184453</b>	<b>119543</b>	<b>119543</b>	<b>2698231</b>

## STATUS OF REACTIVE CHARGES

RECEIVABLE IN ER POOL AS PER PUBLISHED A/C UPTO 30.09.18 (2018 -19)  
AS ON 29.10.18

CONSTITUENT	AMOUNT RECEIVABLE IN THE POOL (Rs.)	AMOUNT RECEIVED IN THE POOL (Rs.)	TOTAL OUTSTANDING(Rs.)
BSPHCL	378537	378537	0
JUVNL	1358202	1137688	220514
DVC	660320	357122	303198
GRIDCO	239932341	239932341	0
WBSETCL	624812040	603897396	20914644
SIKKIM	635432	325817	309615
<b>TOTAL</b>	<b>867776872</b>	<b>846028901</b>	<b>21747971</b>

Note: (+ve) means payable by utility & (-ve) means receivable by utility

## Annexure - B31

**Current Status of Letter of Credit (LC) amount against DSM charges for ER constituents***Figures in Lacs of Rupees*

SI No	ER Constituents	No. of weeks in which Deviation Charge payable	No of times payment was delayed during 2017-18	Total Deviation charges payable to pool during 2017-18	Average weekly Deviation Charge liability	LC Amount	Due date of expiry	Remarks
					(C)/52 weeks	110% of (B)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	JUVNL	50	50	10486.92151	201.67157	221.83872	Expired on 31.01.2018	Letter Issued but Not Renewed
2	SIKKIM	26	26	577.40815	11.10400	12.21440	Expired on 07.03.2018	Letter Issued but Not Renewed
3	CHUZACHEN	9	4	43.51171	0.83676	0.92044	Expired on 31.03.2018	Letter Issued but Not Renewed
4	NVVN(IND-NEP)	36	7	2742.53984	52.74115	58.01527	Expired on 26.09.2018	Letter Issued but Not Renewed
5	JLHEP	37	24	652.25964	12.54345	13.79780	Expired on 24.09.2018	Letter Issued but Not Renewed
6	IND-BARATH	47	47	107.23938	2.06230	2.26853	Not Opened	Not Opened
7	SHIGA ENERGY(TASHIDING)	25	15	148.94874	2.86440	3.15084	Not Openec	Not Opened
8	BSPHCL	48	48	12297.15842	236.48382	260.13220	16.11.2018	Opened for 213.53049 Lac
9	JITPL	18	3	656.5622	12.62620	13.88882	31.03.2019	Opened for 13.88882 Lac
10	GMR	21	10	257.62983	4.95442	5.44986	18.04.2019	Opened for 7.62525 Lacs
11	MPL	12	2	148.83104	2.86214	3.14835	31.03.2019	Opened for 3.14835 Lac
12	APNRL	18	16	307.81318	5.91948	6.51143	31.12.2018	Opened for 6.51143 Lac
13	TPTCL	49	7	2092.89162	40.24792	44.27271	31.03.2019	Opened for 112.03686 Lacs
14	BRBCL	21	4	198.25119	3.81252	4.19378	30.04.2019	Opened for 4.19378 Lacs
15	TEESTA-III(TUL)	12	2	1039.16725	19.98399	21.98238	05.06.2019	Opened for 21.98238 Lacs
16	SNEHA KINETIC(DIKCHU)	9	7	53.96014	1.03770	1.14146	20.05.2019	Opened for 1.14146 Lacs

**Third Party Protection Audit Observations of OPTCL Sub-stations**

Sl. No.	Name of Sub-station	Date of Audit	Observations/Remarks	Category
1	Balasure 220/132/33kV - OPTCL	31-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are 37 years old and needs replacement.	B
			4. Panels in the control room and control cable wirings are 37 years old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with IEC 62439 protocol complied numerical relays	B
			6. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B
			8. Binary input contacts are not available in some numerical relays for configuration in EL	B
			9. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			10. Display of main protection of 160 MVA 220/132kV ATR is not working properly.	A
			12. Old PLCC panels are being used in some 220kV and 132kV lines. PLCC system may be upgraded to new system.	B
			13. Overload alarm may be provided for 220/132 kV ATRs and 132/33 kV Transformers	A
			14. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			15. ACDB and DCDBs are old and do not have provision for future expansion.	B
			16. Centralised auto download DR system may be implemented	B
			17. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
2	Narendrapur 220/132/33kV - OPTCL	29-08-2018	1. Event logger is not available for 132kV and 33kV system	B
			2. Electromechanical relays of primary and backup protection are to be replaced with IEC 62439 protocol complied numerical relays	B
			3. One 220 V DC battery bank and battery charger is very old and needs replacement.	B
			4. Only one DCDB is available. Other DCDB may be provided and protection relays should be subdivided into two groups to provide redundancy	B
			5. Isolators, Bus PTs and some CTs are old and these equipments may be upgraded to present fault level. Pneumatic type CB may be replaced with spring type CB.	B
			6. Panel and control cable wirings are old and needs replacement.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			8. ACDB and one DCDB panels are old and do not have provision for future expansion.	B
			9. Isolation of 220 V DC supply negative w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			10. Faulty Overflux protection relays of 132/33 kV ATRs and Primary protection of 132kV Berhmapur line are to be replaced	B
			11. Huge vegetation upto 2 feet observed through out the switchyard. The same should be removed and proper gravelling should be done.	B
			12. Centralised auto download DR system may be implemented	B
			13. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			14. Autorecloser and carrier tripping are not in service for all the lines due to PLCC issues. Communication system may be upgraded.	B
3	Paradeep 220/132/33kV - OPTCL	30-08-2018	1. LBB protection and busbar protection is not available for 132kV system. Installation of busbar protection for 220kV is in progress.	B
			2. Event logger is not available	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are 37 years old and needs replacement.	B
			4. Panels in the control room and control cable wirings are 37 years old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with IEC 62439 protocol complied numerical relays	B
			6. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B



			8. Binary input contacts are not available in some numerical relays for configuration in EL	B
			9. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			10. Backup Overcurrent Earth Protection is not available for 132/33kV Transformers.	B
			12. Old PLCC panels are being used in some 220kV and 132kV lines. PLCC system may be upgraded to new system.	B
			13. Overload alarm may be provided for 132/33 kV Transformers	A
			14. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			15. ACDB and DCDBs are old and do not have provision for future expansion.	B
			16. Centralised auto download DR system may be implemented	B
			17. Main II distance protection relays of 220kV Essar line I & II are faulty and the same are to be replaced	A
4	Bidanasi 220/132/33kV - OPTCL	30-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Main II distance protection relay of 220kV Mendhasal line is faulty and the same is to be replaced	B
			3. Isolation of 220 V DC supply negative w.r.t. Ground is not proper. All DC cables are 25 years old and needs replacement.	B
			4. Panels in the control room and control cable wirings are 25 years old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with IEC 62439 protocol complied numerical relays	B
			6. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B
			8. Binary input contacts are not available in some numerical relays for configuration in EL	B
			9. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			10. Old PLCC panels are being used in some 220kV and 132kV lines. PLCC system may be upgraded to new system.	B
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13. Centralised auto download DR system may be implemented	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
5	Budhipadar 220/132/33kV - OPTCL	27-08-2018	1. Busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are 23 years old and needs replacement.	B
			4. Panels in the control room and control cable wirings are 23 years old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with IEC 62439 protocol complied numerical relays	B
			6. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B
			8. Binary input contacts are not available in some numerical relays for configuration in EL	B
			9. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			10. 0.5 class CTs are to be replaced with 0.2 class CTs	B
			11. Old PLCC panels are being used in some 220kV and 132kV lines. PLCC system may be upgraded to new system.	B
			12. Overload alarm may be provided for 220/132 kV ATRs and 132/33 kV Transformers	A
			13. Old Isolators and LAs may be upgraded to present fault level. Pneumatic type CB may be replaced with spring type CB.	B
			14. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			15. ACDB and DCDBs are old and do not have provision for future expansion.	B
			16. Centralised auto download DR system may be implemented	B
			17. Line CVTs are to be provided for all 220kV and 132kV lines and voltage input for distance protection should be taken from line CVT	B

			18. Main II distance protection relay of 220kV SPS line is faulty and the same is to be resolved	A
			19. Vegetation is observed in 13 nos 220kV bays and 220kV transfer bus bays. The same should be removed and proper gravelling should be done.	B
6	New Balangir 220/132/33kV - OPTCL	28-08-2018	1. LBB protection and busbar protection is not available for 220 kV and 132kV system	B
			2. Old Event logger (ABB make) is available which is not in service. EL should be provided.	B
			3. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			4. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B
			5. Binary input contacts are not available in some numerical relays for configuration in EL	B
			6. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			7. Overload alarm may be provided for 220/132 kV ATRs and 132/33 kV Transformers	A
			8. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			9. Centralised auto download DR system may be implemented	B
			10. Main II distance protection relays of 220kV New Bargarh and Bolangir (PG) line are faulty and the same are to be replaced	B
			11. Pneumatic type CB may be replaced with spring type CB.	B
7	Katapalli 220/132/33kV - OPTCL	27-08-2018	1. Old Event logger (ABB make) is available which is not in service. EL should be provided.	B
			2. Busbar protection is not working. The same should be provided for 220kV and 132kV	B
			3. Autorecloser feature and inter tripping schemes are not in service for most of the lines.	B
			4. Some numerical relays are not time synchronised and provision for time synchronisation is not available.	B
			5. Binary input contacts are not available in some numerical relays for configuration in EL	B
			6. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT	B
			7. Overload alarm may be provided for 220/132 kV ATRs and 132/33 kV Transformers	A
			8. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			9. Centralised auto download DR system may be implemented	B

Note:

1. As per CERC order dated 21st Feb 2014 protection deficiencies are categorised as  
**Category-A** : The deficiencies which can be corrected without any procurement.  
**Category-B** : The deficiencies involving procurement of equipments.

### Third Party Protection Audit Observations of WBSETCL Sub-stations

Sl. No.	Name of Sub-station	Date of Audit	Observations/Remarks	Category
1	Sonarpur 132/33/25 kV - WBSETCL	26-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for all the lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	B
			11. Most of the isolators are old and manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. Surge Arrestors of transformers are old and needs replacement.	B
			13. ACDB and DCDBs are old and do not have provision for future expansion.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings shall be reviewed based on the ERPC protection philosophy.	A
2	Behela 132/33/11 kV - WBSETCL	26-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for all the lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Some of the LA's are very old and needs replacement.	B
			11. Overload alarm may be provided for 132/33 kV Transformers	A
			12. Most of the isolators are old and manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			13. ACDB and DCDBs are old and do not have provision for future expansion.	B
			14. Backup protection for 132kV Serakhol line is disabled. It must be enabled.	A
			15. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
3	Titagarh 132/33/25 kV - WBSETCL	27-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Panels in the control room and control cable wirings are very old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			5. Time synchronising equipment is not available.	B
			6. Autorecloser feature and inter tripping schemes are not in service for all the lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12. Some of the LA's are very old and needs replacement.	B
			13. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			14. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			15. Switchyard gravelling shall be made properly. Antiweeding to be done on regular interval.	B

4	Dharampur 132/33 kV - WBSETCL	27-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13. Some of the LA's are very old and needs replacement.	
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			16. Switchyard gravelling shall be made properly. Antiweeding to be done on regular interval.	B
5	Ashoknagar 132/33/25 kV - WBSETCL	31-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. Some of the LA's are very old and needs replacement.	B
			13. ACDB and DCDBs are old and do not have provision for future expansion.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			16. Switchyard gravelling shall be made properly. Antiweeding to be done on regular interval.	B
			17. RTU was in damaged condition. It needs replacement.	B
6	Barasat 132/33/11 kV - WBSETCL	31-07-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13. Some of the LA's are very old and needs replacement.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			16. RTU was in damaged condition. It needs replacement.	B

7	Ranaghat 132/66/33/25/11 kV - WBSETCL	07-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission. PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. Some of the LA's are very old and needs replacement.	
			13. ACDB and DCDBs are old and do not have provision for future expansion.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings should be reviewed based on the ERPC protection philosophy.	A
8	Kalyani 132/33 kV - WBSETCL	07-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. All DC cables are old and needs replacement.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission. PLCC system may be upgraded to new system.	B
			10. Some of the LA's are very old and needs replacement.	B
			11. Overload alarm may be provided for 132/33 kV Transformers	A
			12. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			13. ACDB and DCDBs are old and do not have provision for future expansion.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. The relay settings should be reviewed based on the ERPC protection philosophy.	A
9	Liluah 132/33 kV - WBSETCL	08-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission. PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13. Some of the LA's are very old and needs replacement.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. N-1 contingency for the transformers during peak loading is not being satisfied.	B
			16. DR time duration to be increased and digital status need to be configured.	A
			17. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			18. For most of the lines, only main protection (distance) is present. Back up protection for those lines shall be provided.	A
			19. Sockets to be covered in Junction boxes/Panel boxes.	A
10	Adisaptagram 132/33/25/11 kV - WBSETCL	08-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B

			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13. Some of the LA's are very old and needs replacement.	B
			14. JB/Panel boxes are quite old and need to be replaced to avoid unwanted tripping due to external stimuli.	B
			15. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			16. Definite time settings of E/F and O/C relay may be reviewed.	A
			17. DR time duration to be increased and digital status need to be configured.	A
			18. N-1 contingency for the transformers during peak loading is not being satisfied.	B
			19. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			20. Anti-weeding at substation shall be done regularly.	A
11	Kolaghat 132/33/11 kV - WBSETCL	09-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12. Some of the LA's are very old and needs replacement.	B
			13. O/C protection in KTRP lines is set as non-directional and definite time which need to be reviewed.	A
			14. Distance protection is absent for for 132 kV Madras Cement feeder.	A
			15. DR time duration to be increased and digital status need to be configured.	A
			16. The relay settings should be reviewed based on the ERPC protection philosophy.	A
12	Haldia 132/33/25/11 kV - WBSETCL	09-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Panels in the control room and control cable wirings are old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays..	B
			5. Time synchronising equipment is not available.	B
			6. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT..	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. Some of the LA's are very old and needs replacement.	B
			12. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			13. DR time duration to be increased and digital status need to be configured.	A
			14. N-1 contingency for the 50 MVA transformer is not being satisfied.	B
			15. As the substation is a part of islanding scheme (TPCL), synchronising trolley is required at the station.	B
			16. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			17. Differential protection shall be put for short cable portion of 132 kV IOCL line.	B
			18. Open sockets to be covered in Junction boxes/Panel boxes.	A

			19.Silica gel of transformer to be replaced.	A
13	Hizli 132/33/11 kV - WBSETCL	10-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3.Isolation of 220 V DC supply positive w.r.t. Ground is not proper.	A
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13.Some of the LA's are very old and needs replacement.	B
			14.The relay settings should be reviewed based on the ERPC protection philosophy.	A
			15.O/C setting of V. Park & Hizli TSS feeders are made non-directional which need to be reviewed.	A
			16. Anti-weeding at substation shall be done regularly.	A
14	Chandrakuna Road 132/33/11 kV - WBSETCL	10-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Panels in the control room and control cable wirings are old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			5. Time synchronising equipment is not available.	B
			6. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12.Some of the LA's are very old and needs replacement.	B
			13. Definite time settings of E/F and O/C relay may be reviewed.	A
			14. DR time duration to be increased and digital status need to be configured.	A
			15.The relay settings should be reviewed based on the ERPC protection philosophy.	A
			16.O/C and E/F settings of Birsingha feeders need to be reviewed.	A
			17.SOTF function shall be enabled in Bishnupur line.	A
			18.Anti-weeding at some of the bays need to be done.	A
			19.Silica gel of some of the transformer to be replaced.	A
			20.Sockets to be covered in Junction boxes/Panel boxes.	A
15	Falta 132/33/11 kV - WBSETCL	14-08-2018	1. LBB protection and busbar protection is not available for 132kV system.	B
			2. Event logger is not available for 132kV and 33kV system.	B
			3. Panels in the control room and control cable wirings are old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays..	B
			5. Time synchronising equipment is not available.	B
			6. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12.Some of the LA's are very old and needs replacement.	B
			13. Power swing blocking and unblocking settings are to be reviewed for some the lines.	A
			14. DR time duration to be increased and digital status need to be configured.	A
			15.O/C and E/F settings of Joka feeders shall be enabled.	A
			16.N-1 contingency for the 50 MVA transformer is not being satisfied.	B

			17.The relay settings should be reviewed based on the ERPC protection philosophy.	A
			18.Sockets to be covered in Junction boxes/Panel boxes.	B
16	Raiganj 132/33/11 kV - WBSSETCL	31-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper.	B
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Time synchronising equipment is not available.	B
			7. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			8. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			9. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			10. Overload alarm may be provided for 132/33 kV Transformers	A
			11. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			12. ACDB and DCDBs are old and do not have provision for future expansion.	B
			13.Some of the LA's are very old and needs replacement.	B
			14. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			15. DR time duration to be increased and digital status need to be configured.	A
			16.N-1 contingency for the transformers during peak loading is not being satisfied.	B
			17.The relay settings should be reviewed based on the ERPC protection philosophy.	A
17	Malda 132/33/11 kV - WBSSETCL	31-08-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Panels in the control room and control cable wirings are old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			5. Time synchronising equipment is not available.	B
			6. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are old and manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12. Lightning Arrestors are quite old and spare not available.	B
			13. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			14. DR time duration to be increased and digital status need to be configured.	A
			15.N-1 contingency for the transformers during peak loading is not being satisfied.	B
			16.The relay settings should be reviewed based on the ERPC protection philosophy.	A
18	NBU 132/33/11 kV - WBSSETCL	06-09-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Panels in the control room and control cable wiringsas well as DC wirings are old and needs replacement.	B
			4. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			5. Autorecloser feature and inter tripping schemes are not in service for132 kv lines.	B
			6. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT.	B
			7. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			8. Overload alarm may be provided for 132/33 kV Transformers	A
			9. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			10. ACDB and DCDBs are old and do not have provision for future expansion.	B
			11. Back up protection is absent in Lebong Feeder. The same must be enabled.	A
			12. DR time duration to be increased and digital status need to be configured.	A
			13.The relay settings should be reviewed based on the ERPC protection philosophy.	A
19	Maynaguri 132/33/11 kV - WBSSETCL	06-09-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. Annunciation for DC earth fault is not working.	A
			4. Panels in the control room and control cable wirings are old and needs replacement.	B



			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT..	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12. Some of the LA's are very old and needs replacement.	B
			13. DR time duration to be increased and digital status need to be configured.	A
			14. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			15. Oil leakage found in 30 MVA transformer. The corrective measures may be taken.	A
			16. Fire wall between the transformers shall be built.	B
20	Birpara 132/66/33/11 kV - WBSETCL	07-09-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. Annunciation for DC earth fault is not working.	A
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT..	B
			8. PLCC are not in service.	B
			9. Overload alarm may be provided for 132/33 kV Transformers	A
			10. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			11. ACDB and DCDBs are old and do not have provision for future expansion.	B
			12. Some of the LA's are very old and needs replacement.	B
			13. DR time duration to be increased and digital status need to be configured.	A
			14. REF protection is absent in all the 132/66 kV transformers. The same must be implemented.	B
			15. Directional component of O/C & E/F relay of the 132/66 kV transformers may be reviewed.	A
			16. Line differential protection shall be implemented in Birpara(PG) feeders.	B
			17. The relay settings should be reviewed based on the ERPC protection philosophy.	A
			18. N-1 criteria for 132/66 kV transformers during summer and puja period is not being fulfilled.	B
			19. Proper PCC and graveling should be done in the substation.	B
21	Alipurduar 220/132/66/33/11 kV - WBSETCL	07-09-2018	1. LBB protection and busbar protection is not available for 132kV system	B
			2. Event logger is not available for 132kV and 33kV system	B
			3. Isolation of 220 V DC supply positive w.r.t. Ground is not proper. Annunciation for DC earth fault is not working.	A
			4. Panels in the control room and control cable wirings are old and needs replacement.	B
			5. Electromechanical relays of primary and backup protection are to be replaced with numerical relays.	B
			6. Autorecloser feature and inter tripping schemes are not in service for 132 kv lines.	B
			7. All indicating instruments in control room may be upgraded to digital meters as old analog instruments give high burden to CT..	B
			8. Old PLCC panels are being used only for speech and data transmission . PLCC system may be upgraded to new system.	B
			9. Most of the isolators are manual type. Isolators and breakers are not having interlock facilities. Soft interlocks may be provided.	B
			10. Some of the LA's are old and needs replacement.	B
			11. DR time duration to be increased and digital status need to be configured.	A
			12. Proper PCC and graveling should be done in the substation.	B
			13. The relay settings should be reviewed based on the ERPC protection philosophy.	A

Note:

1. As per CERC order dated 21st Feb 2014 protection deficiencies are categorised as

**Category-A** : The deficiencies which can be corrected without any procurement.

**Category-B** : The deficiencies involving procurement of equipments.

### Third Party Protection Audit Observations of BSPTCL and NTPC Sub-stations

SI No.	Name of Sub-station	Date of Audit	Observations/Remarks	Category
1	132/33 kV Kahalgaon(BSPTCL)	18.08.2018	1. LBB protection and busbar protection is not available for 132kV system.	B
			2. Event logger is not available for 132kV and 33kV system.	B
			3. Time synchronising equipment is not available.	B
			4. Autorecloser feature and inter tripping schemes are not in service for all the lines.	B
			5. PLCC are not operational for any of the 132 kv feeders. The same shall be installed for all the lines.	B
			6. Air Conditioning shall be provided in main control room.	B
			7. Cable trench/glands in panel box in main control room need to be sealed properly to avoid entrance of rodents/external stimuli.	A
			8. Periodical relay testing and equipment testing need to be done as there was no testing of equipments since installation.	A
			9. Power swing blocking and unblocking settings are to be reviewed for all the lines.	A
			10. Earth wire is broken in some section of Lalmatia line. The same need to be restored at the earliest.	B
			11. REF protection is absent in 50 MVA transformers. The same need to be enabled.	A
			12. Differential and REF protection was absent for idle charged 20 MVA transformers. The same need to be enabled.	A
2	400/132 kV Kahalgaon(NTPC)	17.08.2018	PCC has been completed for some part of the switchyard. PCC for rest of the switchyard shall be planned.	B

Note:

1. As per CERC order dated 21st Feb 2014 protection deficiencies are categorised as

**Category-A** : The deficiencies which can be corrected without any procurement.

**Category-B** : The deficiencies involving procurement of equipments.

**Difference in DSM account for ERPC & NRPC**

All figs Rupees in Lacs

Week No.	Financial Year	Bill Period	As per ERPC Fig	As per NRPC Fig	Diff
42	2017-18	15-Jan-18 to 21-Jan-18	38.97137	39.29811	-0.32674
43		22-Jan-18 to 28-Jan-18	1818.71461	1819.54751	-0.83290
44		29-Jan-18 to 04-Feb-18	487.19714	487.57902	-0.38188
45		05-Feb-18 to 11-Feb-18	-646.59265	-646.02624	-0.56641
46		12-Feb-18 to 18-Feb-18	1584.50023	1585.10833	-0.60810
47		19-Feb-18 to 25-Feb-18	476.0878	476.43103	-0.34323
48		26-Feb-18 to 04-Mar-18	1031.32822	1031.76241	-0.43419
49		05-Mar-18 to 11-Mar-18	3770.82179	3769.44801	1.37378
50		12-Mar-18 to 18-Mar-18	747.61039	748.42405	-0.81366
51		19-Mar-18 to 25-Mar-18	1375.16618	1368.40764	6.75854
52		26-Mar-18 to 01-Apr-18	210.04301	210.42000	-0.37699
1		2018-19	02-Apr-18 to 08-Apr-18	1009.60994	1278.46919
2	09-Apr-18 to 15-Apr-18		-654.32388	-692.66860	38.34472
3	16-Apr-18 to 22-Apr-18		-1284.45597	-1390.85092	106.39495
4	23-Apr-18 to 29-Apr-18		-2159.58592	-2257.12707	97.54115
5	30-Apr-18 to 06-May-18		353.29802	180.20509	173.09293
6	07-May-18 to 13-May-18		146.92212	-599.83702	746.75914
7	14-May-18 to 20-May-18		-3368.88035	-4112.30688	743.42653
8	21-May-18 to 27-May-18		-2796.00937	-3900.47619	1104.46682
9	28-May-18 to 03-Jun-18		-2591.71233	-3203.81689	612.10456
10	04-Jun-18 to 10-Jun-18		-3967.18649	-4640.58132	673.39483
11	11-Jun-18 to 17-Jun-18		-5122.51604	-6386.98958	1264.47354
12	18-Jun-18 to 24-Jun-18		-6473.51666	-7954.42305	1480.90639
13	25-Jun-18 to 01-Jul-18		-1685.53423	-2975.43419	1289.89996
14	02-Jul-18 to 08-Jul-18		-385.14665	-2663.69127	2278.54462
15	09-Jul-18 to 15-Jul-18		-2801.19246	-5350.27882	2549.08636
16	16-Jul-18 to 22-Jul-18		-1799.16426	-4037.75088	2238.58662
17	23-Jul-18 to 29-Jul-18		1118.66298	1109.37759	9.28539
18	30-Jul-18 to 05-Aug-18		766.69794	-1644.61889	2411.31683
19	06-Aug-18 to 12-Aug-18		-86.22433	-2601.46292	2515.23859
20	13-Aug-18 to 19-Aug-18		-2350.19739	-4349.83849	1999.64110
21	20-Aug-18 to 26-Aug-18		-1551.02649	-3609.48205	2058.45556
22	27-Aug-18 to 02-Sep-18		-2337.21583	-4670.94369	2333.72786

Note : +Ve is Receivable by ER/-Ve payable by ER

**Annexure - C7.2**

**SUMMARY OF RRAS CHARGE RECEIPT AND PAYMENT STATUS**

**BILL from 02.04.18 to 14.10.18 (upto Week - 28 of 2018 - 19)  
Last Payment Disbursement Date -29.10.18**

Figures in Rs. Lakhs

<b>CONSTITUENTS</b>	<b>Receivable</b>	<b>Received</b>	<b>Payable</b>	<b>Paid</b>	<b>Outstanding</b>
<b>FSTPP STG-I &amp; II</b>	193.34664	193.34664	2903.43247	2732.58746	<b>-170.84506</b>
<b>FSTPP STG-III</b>	39.01086	39.01086	1789.50148	1740.72467	<b>-48.77674</b>
<b>KhSTPP STG-I</b>	93.80255	93.80255	3780.12228	3658.71100	<b>-121.41129</b>
<b>KhSTPP STG-II</b>	26.84365	26.84365	5667.18802	5566.53686	<b>-100.65118</b>
<b>TSTPP STG-I</b>	32.28819	32.28819	91.48803	87.80449	<b>-3.68354</b>
<b>BARH STG-II</b>	175.37779	175.37779	2861.32944	2550.95759	<b>-310.37187</b>
<b>BRBCL (Nabinagar)</b>	10.97707	10.97707	1080.47146	942.50580	<b>-137.96569</b>
<b>TOTAL</b>	<b>571.64674</b>	<b>571.64674</b>	<b>18173.53318</b>	<b>17279.82787</b>	<b>-893.70537</b>

Receivable:	Receivable by ER POOL	<b>As on</b>	<b>29.10.18</b>
Received	Received by ER POOL	Payable	Payable by ER POOL
"- ve" Payable by ER pool		Paid	Paid by ER POOL
		"+ ve" Receivable by ER pool	

**SUMMARY OF CONGESTION CHARGE RECEIPT AND PAYMENT STATUS**

**Bill upto 07.01.2013**  
**Last Payment Disbursement Date - 13.05.2013**

Figures in Rs. Lakhs

CONSTITUENTS	Receivable	Received	Payable	Paid	Outstanding
BSEB	0.67823	0.67823	0.39118	0.39118	0.00000
JSEB	16.37889	16.37889	2.61323	2.61323	0.00000
DVC	0.00000	0.00000	6.24040	6.24040	0.00000
GRIDCO	5.34488	5.34488	0.00000	0.00000	0.00000
WBSETCL	0.00000	7.42249	4.32834	11.75083	0.00000
SIKKIM	0.65609	6.20909	0.00000	5.55300	0.00000
NTPC	6.93152	6.93152	7.42249	7.42249	0.00000
NHPC	0.70445	0.70445	0.05875	0.05875	0.00000
MPL	4.81694	4.81694	0.85169	0.85169	0.00000
STERLITE	7.70504	7.70504	0.00000	0.00000	0.00000
Pool Balance	0.00000	0.00000	21.30996	21.30996	0.00000
<b>TOTAL</b>	<b>43.21604</b>	<b>56.19153</b>	<b>43.21604</b>	<b>56.19153</b>	<b>0.00000</b>

**% Realization**

Receivable: Receivable by ER POOL

Received: Received by ER POOL

"- ve" Payable by ER pool

**As on 31.05.2015**

Payable: Payable by ER POOL

Paid: Paid by ER POOL

"+ ve" Receivable by ER pool

<b>DETAILS OF DISBURSEMENT TO POWER SYSTEM DEVELOPMENT FUND</b>
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SI No	Nature of Amount	Amount transferred to PSDF (Rs in Lac)	Date of Disbursement	Cheque No	Remarks
<b>1</b>	<b>Opening Balance (upto 31.03.16)</b>	<b>86464.58111</b>			
2	Addl. Dev	83.33978	01.04.16		Addl Dev Charge 15-16
3	Addl. Dev	43.77416	05.04.16		Addl Dev Charge 15-16
4	Addl. Dev	31.83984	07.04.16		Addl Dev Charge 15-16
5	Addl. Dev	52.08622	11.04.16		Addl Dev Charge 15-16
6	Addl. Dev	107.23773	13.04.16		Addl Dev Charge 15-16
7	Addl. Dev	220.15330	19.04.16		Addl Dev Charge 15-16
8	Addl. Dev	76.84824	21.04.16		Addl Dev Charge 15-16
9	Addl. Dev	20.84026	26.04.16		DSM Interest 2014-15(Paid by APNRL)
10	Addl. Dev	10.01920	26.04.16		Addl Dev Charge 16-17
11	Addl. Dev	432.25696	28.04.16		Addl Dev Charge 16-17
12	Addl. Dev	117.08707	02.05.16		Addl Dev Charge 16-17
13	Addl. Dev	41.65418	04.05.16		Addl Dev Charge 16-17
14	Addl. Dev	9.17422	06.05.16		Addl Dev Charge 16-17
15	Addl. Dev	105.15627	06.05.16		Addl Dev Charge 15-16
16	Deviation Interest	38.50018	06.05.16		Deviation Interest
17	Addl. Dev	35.54178	10.05.16		Addl Dev Charge 16-17
18	Addl. Dev	448.87953	31.05.16		Addl Dev Charge 16-17
19	Addl. Dev	170.51274	29.06.16		Addl Dev Charge 16-17
20	Reactive Energy Charge	530.57497	28.09.16		Reactive Charges_15-16
21	Reactive Energy Charge	1000.00000	26.12.16		Reactive Charges_16-17
27	Reactive Energy Charge	248.26904	31.07.17		Reactive Charges_17-18
28	Reactive Energy Charge	128.44284	29.08.17		Reactive Charges_17-18
29	Reactive Energy Charge	103.22685	26.09.17		Reactive Charges_17-18
30	Reactive Energy Charge	249.14078	31.10.17		Reactive Charges_17-18
31	Reactive Energy Charge	172.20693	30.11.17		Reactive Charges_17-18
32	Reactive Energy Charge	200.00000	15.12.17		Reactive Charges_17-18
33	Reactive Energy Charge	100.00000	05.01.18		Reactive Charges_17-18
34	Reactive Energy Charge	558.45339	06.02.18		Reactive Charges_17-18
35	Reactive Energy Charge	171.95546	06.03.18		Reactive Charges_17-18
36	Reactive Energy Charge	129.35497	04.04.18		Reactive Charges_17-18
37	Reactive Energy Charge	126.21494	07.05.18		Reactive Charges_18-19
38	Reactive Energy Charge	183.31081	06.06.18		Reactive Charges_18-19
39	Reactive Energy Charge	215.58816	05.07.18		Reactive Charges_18-19
40	Reactive Energy Charge	176.54245	03.08.18		Reactive Charges_18-19
41	Reactive Energy Charge	39.54556	06.09.18		Reactive Charges_18-19
42	Reactive Energy Charge	34.03973	01.10.18		Reactive Charges_18-19
	<b>Total</b>	<b>95010.71242</b>			

	2017-18				2018-19	
DSM account Reconciliation Status of ER constituents and Inter Regional						
Name of The Utility	Q1(04.07.17)	Q2(09.10.17)	Q3(08.01.18)	Q4(09.04.18)	Q1(19.07.18)	Q2(08.10.18)
<b>Inter Regional</b>						
WR	NO	NO	NO	NO	NO	NO
SR	YES	NO	NO	NO	NO	NO
NER	YES	NO	YES	NO	YES	NO
NR	NO	NO	YES	NO	NO	NO
<b>Intra Regional</b>						
BSPHCL	YES	YES	YES	YES	NO	NO
JUVNL	YES	YES	YES	YES	NO	NO
DVC	YES	YES	YES	YES	YES	NO
GRIDCO	YES	YES	YES	YES	YES	NO
WBSETCL	YES	YES	YES	YES	YES	YES
SIKKIM	YES	YES	YES	YES	NO	NO
NTPC	YES	YES	YES	YES	YES	YES
NHPC	YES	YES	YES	YES	YES	NO
MPL	YES	YES	YES	YES	YES	YES
KBUNL	N/A	N/A	N/A	N/A	YES	YES
APNRL	YES	YES	YES	YES	YES	NO
CHUZACHEN(GATI)	YES	YES	YES	YES	YES	YES
NVVN(Ind-Bng)	YES	YES	YES	YES	YES	YES
NVVN(Ind-Nep)	YES	YES	YES	YES	YES	YES
GMR	YES	YES	YES	YES	NO	NO
JITPL	YES	YES	YES	YES	YES	YES
INBEUL	NO	NO	NO	NO	NO	NO
TPTCL (DAGACHU)	YES	YES	YES	YES	YES	YES
JLHEP(DANS ENERGY)	YES	NO	NO	NO	YES	YES
BRBCL	YES	YES	YES	YES	YES	YES
POWERGRID (ER-I)	YES	YES	YES	YES	YES	NO
POWERGRID (ER-II)	N/A	N/A	YES	YES	YES	YES
TUL (TEESTA-III)	YES	YES	YES	YES	YES	YES
DIKCHU	YES	YES	YES	YES	YES	YES
SHIGA (TASHIDING)	N/A	N/A	NO	NO	YES	YES
OPGC	N/A	N/A	N/A	YES	YES	NO
NPGC	N/A	N/A	N/A	N/A	YES	YES

Note:

- (1)The dates in the bracket indicates the date of sending the Reconciliation statements by ERLDC to utilities.
- (2) YES Indicates that signed reconciliation statement received by ERLDC
- (3) NO Indicates that signed reconciliation statement is not received by ERLDC

<b>Reconciliation Between Open Access department of ERLDC and SLDCs, STUs</b>					
<b>Sl. No.</b>	<b>STUs / SLDCs Name</b>	<b>Quarter-I (Apr-18-June-18)</b>			
1	DVC - SLDC	YES			
2	OPTCL-SLDC and STU	YES			
3	West Bengal - SLDC and STU	YES			

<b>Reconciliation Between Open Access department of ERLDC and Applicants</b>					
<b>Sl. No.</b>	<b>Applicants Name</b>	<b>Quarter-I (Apr-18-June-18)</b>			
1	Calcutta Electric Supply Company	YES			
2	Jindal India Thermal Power Limited	YES			
3	Jharkhand State Electricity Board	NO			
4	West Bengal State Distribution Company Ltd.	YES			



## SEM Installation/Replacement Pending at ICTs in PGCIL Location

Location	Bay	S No	Time Drift	over all Status of meters on Icts
ARA(PG)	220 KV SIDE OF 160 MVA ICT-3	NP-8860-A	11	02 replacement pending
ARAH(PG)	220/132 KV ICT-1	NP-6055-A	11	
KISHANAGNJ(PG)	400 KV SIDE OF 500 MVA ICT-1		-	02 IV pending for installation
KISHANGANJ(PG)	400 KV SIDE OF 500 MVA ICT-2		-	
PATNA(PG)	400KV SIDE OF PATNA ICT-1	NP-5270-A	9	04 pending for replacement
PATNA(PG)	220KV SIDE OF PATNA ICT-1	NP-5271-A	12	
PATNA(PG)	400KV SIDE OF PATNA ICT-2	NP-5839-A	11	
PATNA(PG)	220KV SIDE OF PATNA ICT-2	NP-5866-A	10	
PURNEA(PG)	400 KV SIDE 315 MVA ICT-1			2 IV pending for installation
PURNEA(PG)	400 KV SIDE of 400/220 KV ICT-2			
PUSAULI(PG)	400/220KV ICT-2		-	02 IV pending
PUSAULI(PG)	400/220KV ICT-1		-	
BARIPADA(PG)	BARIPADA 220/132 KV ICT -1			02 IV side Pending & One HV meter defective ER-1568-A
BARIPADA(PG)	BARIPADA 220/132 KV ICT -2		-	
BARIPADA(PG)	400/220 315 MVA ICT-1			02 HV side Pending
BARIPADA(PG)	400/220 315 MVA ICT-2			
BOLANGIR(PG)	400 KV BOLANGIR ICT-II		-	01 IV pending
KEONJHAR(PG)	HV SIDE OF 315 MVA 400/220 ICT-1	ER-1589-A	-	02 IV pending
KEONJHAR(PG)	HV SIDE OF 315 MVA 400/220 ICT-2	ER-1587-A	-	
MALDA(PG)	220 KV SIDE OF 400/220 MALDA ICT-1	NP-7925-A	18	02 pending for replacement
MALDA(PG)	220 KV SIDE OF 400/220 ICT-2	NP-7926-A	18	

**Annexure- C12.5**

**Date of Commercial Operation(DOCO) of the Asstes**

<b>A</b>	<b>Eastern Region Strengthening Scheme-XIV</b>	<b>DOCO</b>	<b>Approved Cost</b>	<b>Standing Committee Reference</b>	<b>RPC Meeting Reference</b>	<b>Sharing of Charges</b>
01	Installation of 400kV 1X125 MVAR Bus Reactor along-with GIS bay at Baripada Substation	30/06/18	Rs. 167.01 Cr. (including IDC of Rs. 10.09 Cr.).	16th SCM meeting of ER on 02/05/2014 at NRPC, New Delhi	26th ERPC meeting on 18.01.14 & 27th ERPC meeting on 31.05.14	As per New Sharing methodology of PoC
02	Installation of 400kV 125 MVAR Bus Reactor II along-with bay at Chaibasa Substation	28/07/18				
<b>B</b>	<b>Eastern Region Strengthening Scheme-XI.</b>	<b>DOCO</b>	<b>Approved Cost</b>	<b>Standing Committee Reference</b>	<b>RPC Meeting Reference</b>	<b>Sharing of Charges</b>
01	STATCOM System (+/-) 300MVAR complete in all respect including Coupling transformer, Mechanically switched compensation (2x125 MVAR reactor), cooling system & STATCOM protection / controller etc at Ranchi(New)Substation	16/07/18	Rs. 766.21 Cr. (including IDC of Rs. 0.0 Cr.).	14th & 15th SCM Meeting of ER on 05th January'13 & 27th August'13 respectively	25th TCC/ERPC meeting on 20th -21st September, 2013 & 28th TCC/ ERPC meeting on 12th -13th September, 2014	As per New Sharing methodology of PoC
02	Installation of (+/-) 200MVAR STATCOM along-with 2x 125 MVAR Mechanically switched Reactor & 2X125 MVAR Mechanically switched Capacitor Jeypore Substation	01/07/18				
03	Installation of (+/-) 300MVAR STATCOM along-with 2x 125 MVAR Mechanically switched Reactor at Rourkela Substation	30/03/18				
<b>C</b>	<b>Transmission System for Development of Pooling Station in Northern Part of West Bengal and Transfer of Power from BHUTAN to NR/WR</b>	<b>DOCO</b>	<b>Approved Cost</b>	<b>Standing Committee Reference</b>	<b>RPC Meeting Reference</b>	<b>Sharing of Charges</b>
01	2nos 220kV line bays at Alipurdwār Substation	01/03/18	Rs.4404.57 Cr.( including IDC of Rs. 383.38 Cr.).	6th, 8th , 10th , 11th, & 16th SCM meeting of ER on 22.06.06,05.11.07,14.09.09,20.09.10&02.05.14 respectively.	-	As per New Sharing methodology of PoC