



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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NO: ERPC/COM-II/ABT-DC

Date: 30.07.2018

As per List

Sub: Revised RRAS Settlement Account for the period 28.05.18-03.06.18.

RRAS Settlement Account for the subjected week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

J. Bandyopadhyay 30/7/18

(J.BANDYOPADHYAY)
MEMBER SECRETARY

Format -AS7: RRAS Settlement Account by ERPC

Date: 30/07/2018

Revised RRAS Account for Week: 28-May-18 to 03-Jun-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	8020.09300	6696778	18775038	4010046	29481862
2	FSTPP-III	3530.45500	5309805	8314222	1765228	15389255
3	KHSTPP-I	8548.55100	9104207	20354099	4274276	33732583
4	KHSTPP-II	2211.93000	2428698	5036566	1105964	8571231
5	TSTPP-I	487.98000	470413	797360	243991	1511764
6	BARH	2439.69200	4550024	5606411	1219845	11376282
7	BRBCL	1180.81900	3015813	2098316	590410	5704538
	Total	26419.52000	31575738	60982012	13209760	105767515

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	92.41816	164227	123170
2	FSTPP I & II	1838.65934	4304302	3228226
3	FSTPP-III	498.44976	1173849	880387
4	KHSTPP-I	649.48254	1546418	1159813
5	KHSTPP-II	249.50380	568120	426090
6	TSTPP-I	15.50000	25327	18995
7	BARH	1386.43545	3186029	2389522
	Total	4730.44905	10968272	8226204

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	8020.09300	3751807	BSPHCL
			1978259	JUVNL
			327568	WBSETCL
			49626	TS_TRANSCO
			17848	WB SOLAR
			273631	ASSAM
			88187	DELHI
			45144	RAJASTHAN
2	FSTPP-III	3530.45500	164708	UP
			2568667	BSPHCL
			2355005	JUVNL
			3339	DVC
			363784	WBSETCL
			13583	TS_TRANSCO
			1215	WB SOLAR
			4212	ASSAM
3	KHSTPP-I	8548.55100	7758373	BSPHCL
			369244	JUVNL
			196760	WBSETCL
			23602	TS_TRANSCO
			42736	WB SOLAR
			178404	ASSAM
			379589	DELHI
4	KHSTPP-II	2211.93000	155499	RAJASTHAN
			277977	BSPHCL
			203884	JUVNL
			50184	WBSETCL
			23350	TS_TRANSCO
			32976	WB SOLAR
			138760	ASSAM
			434824	CHATTISGARH
			998914	DELHI
			43221	GUJARAT
			38814	HP
			4758	MAHARASHTRA
			69836	MP
1	PUNJAB			
52831	RAJASTHAN			
58368	UP			
5	TSTPP-I	487.98000	24259	BSPHCL
			446154	JUVNL
6	BARH	2439.69200	3779860	BSPHCL
			770164	JUVNL
7	BRBCL	1180.81900	1713989	BIHAR_RAILWAYS
			117755	MAHARASHTRA RAILWAYS
			1184018	MAHARASHTRA
			51	MP
Total		26419.52000	31575738	

A) RRAS settlement account for the week 28-May-18 to 03-Jun-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) Revision has been done due to change in RRAS for the date 03.06.18