

#### भारत सरकार Govemment of India विद्युत मंत्रालय Ministry of Power **पूर्वी क्षेत्रीय विद्युत समिति**



**DATE: 07.01.2019** 

## Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033 14 Golf Club Road, Tollygunj, Kolkata-700033

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NO. ERPC/PROTECTION/2018/

## FAX MESSAGE NO. - 507

To,

As per list enclosed.

Sub: Notice for 75<sup>th</sup> Protection Coordination sub-Committee (PCC) meeting of ERPC

Notice is hereby given that **75**<sup>th</sup> **PCC meeting** of ERPC will be held on **22**<sup>nd</sup> **January 2019 (Tuesday)** at 11:00 hrs at **ERPC Conference Room, Kolkata.** 

The tentative agenda items for discussion will be as follows:

- 1) Confirmation of the minutes of 74<sup>th</sup> Protection sub-Committee Meeting of ERPC
- 2) Follow-up action on decision of previous Protection sub-Committee Meetings. The list of follow up events is enclosed at **Annexure-I.**
- 3) Analysis of following grid disturbances of December, 2018:

SI No	Date	Time	Affected System	Summary	Load loss (MW)	Gen loss (MW)	Fault duration (As Per PMU)
1	GI-II	05-12- 2018	ISTS (ER part)	Which resulted in R-IV fault, HVD(		0	500 ms
2	GI-II	06-12- 2018	ISTS	At 13:27 hrs Bus I at Jeypore tripped due to operation of LBB of main bay of 125 MVAr B/r (409 Bay). At the same time ICT II also tripped due to nonavailability of its tie bay as 63 MVAr B/r was out of service.	0	0	Fault not observed in PMU data
3	GD-I 18-12- 2018 DVC		Due to burst of Y phase LA of 132 kV  Kalyaneswari - Maithon - II at Kalyaneswari  end, 220 kV bus tie at Kalyaneswari,		250	0	1300 ms

				resulting total power failure at Kalyaneswari			
				S/S.			
		24-12-		220 kV Gaya Sonenagar D/C tripped on R-N			
4	GD-I	2018	BSPTCL	fault leading to a load loss at Sonenagar and	115	0	
		2018	2018	its nearby area.			
				At 12:47 hrs disk insulator of y phase			
5	GD-I 25-12- 2018 OPTCL	CD   25-12-	transfer bus snapped and fell on 220 kV	20	270	1000 ms	
		OPICE	Budhipadhar - Lapanga - II resulting tripping	30	370	(approx)	
				of all lines emanating from Budhipadhar.			

4) Single line tripping incidences of December-2018 is enclosed at **Annexure-II**.

You are requested to kindly furnish the detail report along with all records (SLD, SOE, DR, Relay and schematic diagram of auxiliary supply, wherever applicable) related to above trippings for meaningful analysis during the meeting. You are also requested to upload the details in on-line tripping incident reporting system implemented in Protection Database Management System <a href="https://www.erpc-protectiondb.in">www.erpc-protectiondb.in</a>.

Your participation in the meeting is highly solicited. Please confirm your participation in the meeting along with name and designation of the participants.

Yours faithfully,

*Sd-*(J. Ganeswara Rao)
Executive Engineer

## **LIST OF ADDRESSES:**

	T
Chief Engineer, Trans (O&M)	Electrical Superintending Engineer (CRITL)
Bihar State Power Transmission Limited, Vidyut	Bihar State Power Transmission Limited, Vidyut
Bhawan, Bailey Road, Patna-800021	Bhawan, Bailey Road, Patna-800021
Chief Engineer (SLDC)	Chief Engineer (CTC)
Damodar Valley Corporation, GOMD-I Premises,	Damodar Valley Corporation, P.O. Maithon Dam,
P.O Danesh Seikh Lane, Howrah- 711109	Dist. Dhanbad, Jharkhand-828207
Chief Engineer, (CRITL)	Electrical Superintending Engineer (CLD)
Jharkhand Urja Sancharan Nigam Limited	Jharkhand Urja Sancharan Nigam Limited,
Kusai Colony, Doranda, Ranchi-834002	Kusai Colony, Doranda, Ranchi-834002
Chief General Manager (O&M),	Sr. General Manager (PPA), Technical Wing,
OPTCL, Janpath, Bhubaneswar,	OHPCL, Orissa State Police Housing & Welfare
Odisha – 751 022. FAX: 0674-2542932	Corpn. Bldg. Vanivihar Chowk,
cgm.onm@optcl.co.in	Janpath,Bhubaneswar-752022
Chief Load Dispatcher, SLDC	Chief Engineer (Testing), WBSETCL
OPTCL, P.O. Mancheswar Rly. Colony	Central Testing Laboratory, Abhikshan, Salt Lake,
Bhubaneswar-751017	Kolkata-700091 ( Fax no. 2367-3578/1235 )
Chief Engineer (CLD)	Addl. Chief Engineer (ALDC)
WBSETCL, P.O. Danesh Sheikh Lane,	West Bengal Electricity Distribution Company Ltd
Andul Road, Howrah-711109	Vidyut Bhavan, 7 <sup>th</sup> Floor, Bidhannagar, Sector-I
	Salt Lake City, Kolkata-700091(Fax-033-2334-5862)
Dy. Chief Engineer (Testing)/ Sr. Manager (Testing)	General Manager (O&M)
CESC Ltd.,4, Sasi Sekhar Bose Road,	KhSTPS, NTPC Ltd., P.O. Deepti Nagar,
Kolkata-700025	Dist. Bhagalpur, Bihar-813203
General Manager(O&M)	Dy. General Manager (Engineering),
FSTPS, NTPC Ltd., P.O. Nabarun,	WBPDCL,OS Dept. Corporate Office, 3/C,L.A Block,
Dist. Murshidabad, West Bengal-742236	Salt Lake-III, Kolkata-700098 (Fax-033-23350516)
General Manager (O&M)	General Manager (OS), ERHQ-II, NTPC Ltd., 3 <sup>rd</sup> flr.
Barh STPS, NTPC Ltd., P.O. NTPC Barh,	OLIC Building, Plot no. N 17/2, Nayapalli, Unit-8
Dist. Patna, Bihar-803213	Bhubaneswar- 751012 (Fax No. 0674-2540919)
General Manager(O&M), TSTPS, NTPC Ltd.,	General Manager (O&M), POWERGRID, Odisha
P.O.Kaniha, Dist. Angul, Orissa-759117	Projects, Sahid Nagar, Bhubaneswar – 751 007
General Manager(OS), ERHQ-I, NTPC Ltd.,	Manager (Electrical), Adhunik Power & Natural
Loknayak Jaiprakash Bhawan, (2 <sup>nd</sup> Floor),	Resources Ltd. "Lansdowne Towers, Kolkata-700020
Dak Bunglow Chawk, Patna-800001	( Fax No. 033-2289 0285)
Executive Director (O&M)	Electrical Superintending Engineer, TTPS,
NHPC Ltd., NHPC Office Complex, Sector-33,	Tenughat Vidyut Nigam Ltd., Lalpania, Dist. Bokaro,
Faridabad, Haryana-121003 (Fax-01292272413)	Jharkhand-829149
Dy. General Manager (Electrical)	General Manager (OS), ER-I
IB Thermal Power Station, OPGCL	Power Grid Corporation of India Ltd.,
Banhapalli, Dist. Jharsuguda-768234,Orissa	Alankar Place, Boring Road, Patna-800001
Chief Engineer (Trans.)	Sr. Manager (CTMC)
Power Deptt., Govt. of Sikkim, Gangtok-731010	Durgapur Projects Limited, Durgapur-713201
Executive Director,	Head Construction, ENCIL, Siliguri-7340051
ERLDC, POSOCO, Tollygunge, Kolkata-700033	,,,,,,,, .
General Manager (OS), ER-II	Shri A.K.Nayak/Shri Sumit S Ghosh
Power Grid Corporation of India Ltd.,	Maithon Power Limited, Maithon Office, MA 5
J-I-15, Block-EP, Sector-V,Salt Lake,Kolkata-91	Gogna, Dist. Dhanbad, Jhankand State, PIN-828207
General Manager (P&O), PTC Ltd.,	Vice President, Vedanta Ltd.
Kanchanjunga Bldg.,18, Barakhamba Road,	1st Floor, Module C/2, Fortune Tower, C S Pur,
New Delhi-110001	Bhubaneswar- 751023
Managing Director, Bhutan Power Corporation	Managing Director, Druk Green Power Corprn.
Post Box no. 580, Thimpu, Bhutan.	P.O. Box-1351, Thimpu, Bhutan.
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Annexure-C.3

Sl	Name of the incidence	]	PCC Recommendation	Latest status		
No.						
Gene	eral Manager, Darbhanga(Bihar), Darb	hanga	Shri Brajesh Kumar Pande, Plan	nt Head, JITPL.		
Moti	hari Transmission Company Limited (	(DMTCL)	(FAX:011-26139256-65)			
Shri	D. P. Bhagava, Chief Consultant (O&	M), Teesta	Director (GM Division), Central Electricity Authority			
Urja	Limited, New Delhi (FAX:011-46529	744)	Sewa Bhawan, R. K. Puram, New Delhi-110066			
Dire	ctor (NPC), CEA, NRPC Building, Ka	ıtwaria	President, Dans Energy Pvt. Ltd, 5th Floor, DLF			
Sara	i, New Delhi- 110016		Building No. 8, Tower-C, Gurgaon - 722OO2			
Direc	ctor, Shiga Energy Pw. Ltd., 5th Floor, D	LF	DGM (E&I), HALDIA ENERGY LIMITED, BARIK			
Buile	ding No. 8, Tower-C, Gurgaon - 722O	O2	BHAWAN, KOKATA-700072, FAX: 033-22360955			

# CC:

- 1		
	ASSISTANT SECRETARY, ERPC	

74 <sup>th</sup> P	CC Meeting		
1.	Disturbance at 220 kV TTPS (NTPC) S/s on 29.11.18 at 07:21 hrs	PCC advised NTPC to verify the PSL logic in the distance relay and check the reason for distance relay pickup in this case. PCC felt that 3.1 sec for pole discrepancy timer is quite high and advised NTPC to review the pole discrepancy timer settings.	
2.	Multiple tripping incident at Darbhanga at 13:33 hrs on 06- 11-18 and at 15:23 hrs on 06- 11-18	PCC suggested to keep the highset setting more than 7 and advised DMTCL to review the settings.	
3.	Tripping of 400 kV KTPP Kharagpur - I S/C on 11.11.18	PCC advised WBSETCL and WBPDCL to coordinate autorecloser discrimination time with the dead time of circuit breaker.	
4.	Tripping of 400 KTPP New Chanditala S/C at 12:12 hrs on 15.11.18	PCC advised WBPDCL to verify zone- 3 time settings as well as TOR settings.	
5.	Tripping of 400 kV Jeerat- Bakreswar S/C at 00:22 hrs on 18.11.18	PCC observed that sampling frequency and time duration of DR at Bakreswar end is not proper and advised WBPDCL to take necessary action.	
6.	Tripping of 400 kV KTPP- Kharagpur-2 & 400 KTPP-New Chanditala S/C at 12:21 hrs on 23.11.18	PCC advised WBPDCL to submit a report explaining the following points.  Reason for tripping of Y & B phase breaker in 400 KTPP-New Chanditala S/C line and subsequently non-operation of pole discrepancy relay at KTPP end.  Reason for sending carrier signal from KTPP end to New Chanditala end.  Reason for delayed opening of R-phase breaker(manually) of 400 KTPP-New Chanditala S/C line at KTPP end.  PCC also advised WBSETCL and WBPDCL to verify the DEF status for 400 KTPP-New Chanditala S/C line at respective end.	
73 <sup>rd</sup> P	CC Meeting		
7.	Total Power failure at 220 kV Hatia (JUSNL) substation on 03.10.18 at 17:23 hrs and on 04.10.18 at 00:26 hrs	PCC advised JUSNL to test the Bus bar and LBB protection, PLCC and configuration of DT signal in the relay at Hatia end.	JUSNL informed that tender has been awarded to local agency for testing of PLCC & protection system. The testing will be completed within 10 days. They have configured the DT

			signal at Hatia end.
8.	Total Power failure at Madhepura(BSPTCL) S/s on 20.10.18 at 09:48 hrs.	PCC advised BSPTCL to check for any trippings in downstream network.	
9.	Total Power failure at TLDP-III S/s on 27.10.18 at 10:24 hrs.	PCC advised WBSETCL and NHPC to review the DEF settings for proper protection coordination between the transmission lines and generating station.	PCC advised PRDC to coordinate the settings with reference to GT of TLDP side.
	PCC Meeting		
10.	HVDC TFR triggering standardization and reporting requirements.	PCC advised POWERGRID to submit TFR triggering criteria and TFR signal list for all HVDC station of Eastern region to ERLDC	
11.	Repeated tripping of 220 kV Jorethang-New Melli D/C and Tashiding-N. Melli S/C	PCC advised DANS energy to review the relay settings for both the lines.	
74St D	CC Manting		
12.	CC Meeting  Disturbance at 220/132 kV	PCC advised BSPTCL to check the	
	Motipur(BSPTCL) S/s on 15.08.18 at 13:00 hrs.	disturbance recorders of all the lines in 220 kV Motipur S/s and communicate the findings to ERPC/ERLDC at the earliest.	
13.	Disturbance at 400 kV Farakka S/s on 19.08.18 at 15:26 hrs.	PCC advised NTPC to replace/divert Micom P437 relay to avoid unwanted tripping of such important transmission line. PCC also advised to check the reason for not sending carrier from Farakka to Kahalgaon and non-operation of Autorecloser.	NTPC informed that the relay has been replaced.
ooth D	00.14		
	CC Meeting	DOO addard Davis 111	Demonding inclusion of
14.	Issues related with Generation Backing down during Talcher-Kolar SPS operation on 16th May 2018.	PCC advised Powergrid to explore for inclusion of pole block with ground return mode signal in the SPS logic.  PCC advised NTPC, GMR and JITPL to ensure the generation reduction as per the SPS logic.	Regarding inclusion of pole block with ground return mode signal in the SPS logic, Powergrid informed that the issue was referred to OEM.
		PCC advised NTPC also to explore for inclusion of pole block with ground return mode signal in the SPS logic.	
15.	Issue of Protection Coordination Observed during Blackout of Tala on 23rd May 2018.	PCC advised Bhutan representatives to submit a detailed report on the above disturbance to ERPC and ERLDC at the earliest.	

					Annexure-I				
List of Intra Regional line tripping in the month of December 2018 where violation of protection standard has been observed									
LINE NAME	TRIP DATE	TRIP TIME	RESTORATI ON DATE	RESTORA TION TIME	Relay Indication LOCAL END	Relay Indication REMOTE END	Reason	Fault Clearance time in msec	Remarks
Miscellaneous: High Fault clearing time, Tripping on DT, No Fault observed in PMU									
400KV MOTIHARI-BARH-II	07-12-2018	11:25	07-12-2018	11:35	DT received at Motihari		DT received at Motihari		
220KV PUSAULI-SAHUPURI-SC	07-12-2018	16:02	07-12-2018	16:32	RN, 0.98 KA,25.2 KM		R-N Fault	800 msec	No A/R operation
400KV KHARAGPUR-KOLAGHAT-I	10-12-2018	16:01	10-12-2018	16:20	DT RECEIVED AT KGP WHILE TRANSFERRING TO MAIN BAY		DT RECEIVED AT KGP WHILE TRANSFERRING TO MAIN BAY		-
220KV ARRAH-NADHOKHAR-SC	11-12-2018	0:40	11-12-2018	1:45		Nadokar: CB Auto trip, charged but tripped			-
765KV ANGUL-JHARSUGUDA-III	17-12-2018	3:21	17-12-2018	4:05	DT SENT BY ANGUL		DT SENT BY ANGUL		-
400KV PPSP-NEW PPSP-II	17-12-2018	6:56	17-12-2018	9:56	LINE DIFFERENTIAL PROTN. OPTD.		LINE DIFFERENTIAL PROTN. OPTD.		No fault signature in PMU
400KV NEW PPSP-NEW RANCHI-II	20-12-2018	8:46	20-12-2018	9:25	NO TRIPPING AT N PPSP END	DT Received at N Ranchi end	DT Received at N Ranchi end		-
400KV MEERAMUNDALI-MENDHASAL-SC	27-12-2018	17:40	27-12-2018	19:42	No tripping	Master trip signal at Mendhasal; 2nd time for 18:29, master trip operated	Master trip signal at Mendhasal	-	-
		•	A	utore	close related is	ssues			
400KV KOLAGHAT-KHARAGPUR-II	09-12-2018	13:32	09-12-2018	14:10	RN, 36.73 KM	RN, 20 KM, 1.6 KA	R-N Fault	< 100 msec	No A/R operation
400KV DURGAPUR-SAGARDIGHI-II	10-12-2018	9:28	10-12-2018	13:46	B-N Fault, A/R SUCESSFUL FROM DURGAPUR END ONLY		B-N Fault	< 100 msec	No A/R operation
400KV PATNA-BARH-I	19-12-2018	5:12	19-12-2018	5:46		BN, 15.07 KM, 20.23 KA	B-N Fault	< 100 msec	No A/R operation
220KV PARULIA-DURGAPUR-II	19-12-2018	11:57	19-12-2018	13:24	B-N , F/D-7.1KM , F/C5.6KA		B-N Fault	< 100 msec	No A/R operation
220KV BARIPADA-BALASORE-I	20-12-2018	16:26	20-12-2018	21:47	R_ph LA burst at Baripada end		R_ph LA burst at Baripada end	< 100 msec	No A/R operation
220KV GAYA-SONENAGAR-II	24-12-2018	23:28	24-12-2018	11:48	R-N, 64.9KM, 2.54KA		R-N Fault	< 100 msec	No A/R operation
220KV PUSAULI-DEHRI-SC	25-12-2018	12:59			RN, 39.4 KM, 3.4 KA		R-N Fault	< 100 msec	No A/R operation