भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

सत्यमेव जयते

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: **www.erpc.gov.in**

NO: ERPC/COM-II/ABT-DC/8496-8530 Date: 25.01.2019

To
As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & FRAS Settlement Account for the period from 07.01.2019 to 13.01.2019.

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments**(including 4th Amendment regulation,2018 dated 20.11.2018)**

RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.FRAS Settlement Account for the week has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

The last installment of data for the subjected week has been received from ERLDC on 23.01.2019.
The data for the adjustment of SIKKIM & WBSETCL has been received from ERLDC on 24.01.2019.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

25/1/19

(J. Bandyopadhyay)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL,Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP),GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

ABT based Deviation Charge Account
For the period 07.01.19 TO 13.01.19
AS PER 4TH AMENDMENT OF DSM, 2018 W.E.F. 01/01/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		31.08952	46.86197	64.86979		142.82128
JUVNL		360.63193	40.34018	762.20383		1163.17594
DVC		93.89912	15.87393	55.82765		165.60071
GRIDCO		14.65673	21.47083	12.56110		48.68866
SIKKIM	52.60336		4.44450	138.75134		90.59247
WBSETCL	65.05859		18.62575	135.89944		89.46659
HVDC SASARAM	6.78133		0.42874	20.34400		13.99141
HVDC ALIPURDUAR	12.01558		0.75801	36.04675		24.78918
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		43.91522	8.17801	7.08872		59.18196
FSTPP-III		5.74690	1.94547	0.91989		8.61226
KHSTPP-I		1.56315	2.73434	0.90948		5.20698
KHSTPP-II	3.43450		2.90136	1.36868		0.83555
TSTPP		2.03832	0.50703	0.65464		3.19998
BARH		9.90930	0.70579	0.09118		10.70628
MTPS-II		31.98695	1.24030	20.23737		53.46462
BRBCL	1.91311		0.85574	1.54178		0.48440
TEESTA	5.62110		0.99230	0.32737	4.30142	
RANGIT	0.76204		0.12694	0.77344		0.13835
MAITHON R/B		3.64969	1.24520	3.13365		8.02854
OTHER GENERATORS						
APNRL	0.96021		0.04308	0.44816	0.46897	
GMRKEL		8.58767	0.51431	0.73496		9.83694
JITPL		1.86715	0.63548	2.35250		4.85513
CHUZACHEN	1.40239		0.04562	3.76467		2.40790
DIKCHU	0.87651		0.16574	0.23864	0.47213	
JORETHANG HEP		2.22380	0.53244	0.14941		2.90564
THEP		2.18217	1.11682	0.96613		4.26511
TUL	0.65080		0.34146	1.59731		1.28797
INTER- REGIONAL						
NER	3743.04724				3743.04724	
NR		4198.61742				4198.61742
SR		3697.67287				3697.67287
WR	5039.58618				5039.58618	
INTER- NATIONAL						
NVVN-BD	0.96674		18.91125	42.93807		60.88258
NVVN-NEPAL		81.25099	2.56532	191.68378		275.50009
TPTCL		34.72995	0.59778	104.18985		139.51758
INFIRM GENERATORS						
OPGC_INFIRM		14.85178				14.85178
NPGC_INFIRM		66.41780				66.41780
DARLIPALI_INFIRM		26.34066				26.34066
BRBCL U-III INFIRM		12.53115				12.53115
SOLAR GENERATORS						
TALCHER SOLAR		0.50562				0.50562
Adj for SIKKIM(02.01.19)	0.47265		0.01745	1.32341		0.86821
Adj for WBSETCL(02.01.19)		0.31666	-0.01761	0.31666		0.61571
TOTAL	8935.67967	8746.86586	195.70568	1612.61359	8787.87594	10407.38139

(All figures in Rs. Lakhs)

Payable to the pool(A):		**8746.86586**
Receivable from the pool(B):		**8935.67967**
Differential Amount Arising from capping of Generating Stations(A-B)		**-188.81381**
Additional Deviation Amount:		**1808.31926**
VAE of Eastern Region:		**223.14934**

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region**: Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region** : Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region**: NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 and 4th Amendment order dated 20.11.2018 have also been incorporated.

iv) ACP values for the week are taken from NLDC website

v) For computing cap rate of CERC regulated generators, ECR data from AS-1/AS-3 format has been used as per clarification of NLDC vide letter no. POSOCO/NLDC/2018/381 dated 31

vi) The Cap rate for all other generators has been fixed at 303.04 paisa/kwh as per DSM 4th amendment'2018

vii) Additional Deviation Charge due to violation of Block wise volume limit column includes Additional deviation charge due to OD/UI at f<49.85Hz & OI/UD at f>=50.05 Hz.

viii) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

ix) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

x) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

xi) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17

xii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.

xiii) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Stg-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18

xiv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xvi) As informed by ERLDC BRBCL Unit-3 Start Up power drawl started wef 14.09.2018.

MEMBER SECRETARY

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
07-01-19	**BSPHCL**	**-70,596.801**	**-69,555.344**	**25,87,817.79**	**-12,02,026.60**	**-10,35,127.11**
	JUVNL	-17,353.111	-18,099.438	-28,12,421.26	-3,53,921.57	-44,99,874.01
	DVC	30,511.529	30,200.249	-2,90,608.07	-45,486.11	-2,32,486.46
	GRIDCO	-23,240.506	-23,479.328	2,98,953.44	-3,75,550.15	-59,790.69
	SIKKIM	-1,891.440	-1,655.703	8,43,817.76	-99,454.30	-25,31,453.27
	WBSETCL	-31,882.591	-32,280.572	-8,23,967.46	-4,27,706.11	-1,64,793.49
	NER	-7,758.231	2,738.910	379,09,458.70	-45,60,157.06	-1137,28,376.10
	NR	-45,666.299	-51,302.365	-186,55,329.08	-204,04,550.22	-447,72,789.79
	SR	-19,545.158	-27,169.482	-328,88,740.94	-515,17,406.63	-789,32,978.25
	WR	9,697.092	18,707.453	304,86,090.67	-131,14,506.10	-670,69,399.48
	FSTPP-I & II	31,753.748	31,827.891	-1,70,887.04	-5,99,231.30	-1,02,532.22
	KHSTPP-I	15,500.728	15,437.864	-79,411.02	-65,366.71	-15,882.20
	TSTPP	10,863.110	10,785.272	-1,21,330.85	-10,299.40	-24,266.17
	RANGIT	464.500	472.328	13,451.49	-3,763.88	-10,761.19
	CHPC	0.000	183.602	4,68,185.89	0.00	0.00
	KHPC	0.000	-306.868	-6,50,559.31	0.00	0.00
	THPC	1,332.808	102.516	-26,08,218.28	0.00	0.00
	KHSTPP-II	28,625.770	28,594.037	14,240.81	-44,644.21	-2,848.16
	FSTPP-III	9,828.976	9,844.399	-10,215.64	-99,879.01	-6,129.38
	TEESTA	2,529.000	2,590.364	80,261.39	-151.27	-16,052.28
	MAITHON R/B	13,680.719	13,667.345	43,432.75	-25,502.99	-26,059.65
	BARH	28,336.545	28,118.727	-2,97,544.739	-17,569.45	0.00
	NVVN-NEPAL	-5,710.428	-6,127.328	-15,22,678.548	-48,795.05	-42,63,499.93
	APNRL	4,769.618	4,758.909	14,470.849	0.00	0.00
	GMRKEL	13,760.945	13,679.272	-2,11,432.617	-39,558.95	0.00
	JITPL	11,937.320	11,925.018	-28,314.91	-14,382.71	-16,988.94
	TPTCL	612.720	420.912	-4,73,803.22	-5,464.28	-14,21,409.67
	BRBCL	10,394.896	10,401.122	40,315.413	-53,976.61	-16,126.17
	TALCHER SOLAR	40.463	43.160	25,216.95	0.00	0.00
	JORETHANG HEP	361.014	349.824	-26,260.53	-6,914.58	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-25.835	-1.088	88,835.663	-10,655.40	-2,66,506.99
	VAE	2,361.025	0.000	-60,12,395.544	0.00	0.00
	NVVN	-11,722.565	-11,785.236	-2,17,209.288	-2,90,316.20	-5,64,744.15
	CHUZACHEN	201.801	209.995	24,409.565	-40.00	-68,346.78
	TUL	4,945.026	4,930.836	27,757.832	-11,007.59	-11,103.13
	DIKCHU	286.914	284.455	-7,888.672	-4,401.04	-3,155.47
	THEP	457.778	416.288	-70,865.401	-11,160.49	-42,519.24
	HVDC ALIPURDUAR	-55.320	-9.143	1,66,604.016	-19,179.02	-4,99,812.05
	OPGC_INFIRM	0.000	-1.309	-4,090.076	0.00	0.00
	MTPS-II	6,456.258	6,344.908	-2,75,824.047	-60,578.06	-1,10,329.62
	NPGC_INFIRM	0.000	-73.636	-2,75,343.835	0.00	0.00
	DARLIPALI_INFIRM	0.000	-164.962	-6,19,883.050	0.00	0.00
	BRBCL U-III INFIRM	0.000	-84.831	-3,02,461.908	0.00	0.00
08-01-19	**BSPHCL**	**-70,198.763**	**-70,482.387**	**-16,26,507.67**	**-3,05,425.79**	**-13,01,206.13**
	JUVNL	-17,528.322	-18,553.474	-36,63,635.34	-80,199.07	-65,94,543.62
	DVC	29,330.295	28,972.580	-5,66,070.44	-42,782.98	-2,26,428.18
	GRIDCO	-23,961.247	-24,136.289	-4,97,159.00	-4,50,256.63	-99,431.80
	SIKKIM	-2,144.198	-1,761.011	13,45,029.84	-80,992.52	-34,97,077.58
	WBSETCL	-30,625.248	-29,554.217	33,91,239.16	-1,74,940.74	-27,12,991.33
	NER	-6,563.828	5,779.698	432,16,351.33	-32,58,970.99	-1296,49,054.00
	NR	-43,785.047	-57,199.051	-496,53,234.31	-351,78,953.29	-1191,67,762.34
	SR	-41,439.241	-37,099.318	206,06,920.24	-228,66,585.84	-576,99,376.67
	WR	21,365.951	20,498.497	-67,70,646.66	-288,91,312.04	-189,57,810.64
	FSTPP-I & II	32,972.177	32,713.984	-4,07,736.66	-8,079.46	0.00
	KHSTPP-I	16,266.963	16,353.827	1,28,725.94	-75,975.30	-25,745.19
	TSTPP	10,970.265	10,954.594	-6,139.45	-730.71	-1,227.89
	RANGIT	453.500	457.853	8,031.41	-2,537.34	-9,637.69
	CHPC	0.000	1.340	3,417.69	0.00	0.00
	KHPC	0.000	-391.381	-8,29,728.14	0.00	0.00
	THPC	1,500.040	0.748	-31,78,498.27	0.00	0.00
	KHSTPP-II	29,634.260	29,614.816	-20,379.77	-24,274.03	-8,151.91
	FSTPP-III	9,909.929	9,848.488	-1,09,807.09	-11,933.68	0.00
	TEESTA	2,529.000	2,581.382	60,995.69	0.00	0.00
	MAITHON R/B	20,877.188	20,844.145	-31,793.57	-671.49	-19,076.14
	BARH	29,087.094	29,011.854	-45,591.138	0.00	-9,118.23
	NVVN-NEPAL	-5,710.428	-6,040.672	-11,54,883.757	0.00	-30,02,697.77
	APNRL	4,769.618	4,762.982	33,123.872	0.00	-6,624.77
	GMRKEL	14,915.992	14,885.818	-29,778.019	-5,872.65	-5,955.60
	JITPL	11,822.599	11,826.327	12,752.43	-11,352.79	-5,100.97
	TPTCL	612.720	416.500	-4,81,705.36	0.00	-14,45,116.07
	BRBCL	10,584.382	10,588.345	21,128.522	-7,520.78	0.00
	TALCHER SOLAR	39.758	37.167	-24,218.37	0.00	0.00
	JORETHANG HEP	360.515	348.928	-3,040.75	-10,358.55	-608.15
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-25.899	-1.012	88,565.364	-6,640.80	-2,65,696.09
	VAE	-2,270.578	0.000	67,71,517.617	0.00	0.00
	NVVN	-11,743.724	-11,769.091	-2,44,045.746	-3,75,285.26	-6,83,328.09
	CHUZACHEN	256.755	268.079	20,276.818	-1,947.95	-48,664.36
	TUL	4,568.055	4,520.654	-56,145.503	-16,447.80	-22,458.20
	DIKCHU	251.594	249.182	-1,542.745	-469.44	0.00
	THEP	464.029	420.064	19,762.245	-24,862.72	-11,857.35
	HVDC ALIPURDUAR	-55.320	-10.796	1,58,135.835	-12,164.05	-4,74,407.51
	OPGC_INFIRM	0.000	-21.745	-76,312.721	0.00	0.00
	MTPS-II	6,841.920	6,574.260	-4,90,759.110	0.00	-2,94,455.47
	NPGC_INFIRM	0.000	-141.054	-4,77,213.131	0.00	0.00
	DARLIPALI_INFIRM	0.000	-152.722	-5,11,318.049	0.00	0.00
	BRBCL U-III INFIRM	0.000	-39.691	-1,56,029.602	0.00	0.00
09-01-19	**BSPHCL**	**-71,264.418**	**-71,858.941**	**-34,35,368.09**	**-3,40,641.12**	**-27,48,294.47**
	JUVNL	-18,611.060	-19,766.627	-47,45,643.24	-3,78,395.38	-94,91,286.48
	DVC	29,824.090	29,151.817	-23,60,112.77	-87,456.51	-9,44,045.11
	GRIDCO	-23,508.034	-23,762.255	-8,26,172.91	-1,74,138.88	-4,95,703.74
	SIKKIM	-1,885.577	-1,737.925	5,94,687.46	-3,153.64	-15,46,187.40
	WBSETCL	-25,005.120	-24,422.818	24,03,219.31	-85,799.71	-19,22,575.45
	NER	-3,570.676	7,752.225	458,74,848.91	-4,48,944.06	-1376,24,546.73
	NR	-40,071.480	-57,256.901	-718,24,721.84	-518,27,937.95	-2154,74,165.53
	SR	-9,965.845	-43,302.491	-1315,45,108.45	-1265,45,403.17	-3157,08,260.29
	WR	-22,547.129	21,893.752	1770,93,595.79	-38,85,777.16	-4604,43,349.05
	FSTPP-I & II	33,494.518	32,965.114	-11,60,732.78	-15,409.66	-2,32,146.56
	KHSTPP-I	16,637.718	16,597.092	-73,526.38	-2,950.86	0.00
	TSTPP	11,039.770	11,020.455	-36,638.56	0.00	-7,327.71
	RANGIT	459.333	463.462	6,753.76	0.00	-5,403.00
	CHPC	0.000	-73.060	-1,86,301.96	0.00	0.00
	KHPC	0.000	-434.502	-9,21,144.24	0.00	0.00
	THPC	1,477.500	-40.793	-32,18,782.01	0.00	0.00
	KHSTPP-II	27,877.280	27,839.839	-58,944.33	-9,262.10	-35,366.60
	FSTPP-III	9,721.352	9,711.285	-25,371.17	-25,728.68	0.00
	TEESTA	2,529.000	2,605.018	83,426.05	0.00	-16,685.21
	MAITHON R/B	21,765.125	21,727.927	-1,02,682.33	-23,530.89	-1,02,682.33
	BARH	29,223.358	29,146.363	-1,16,247.840	-421.75	0.00
	NVVN-NEPAL	-5,710.428	-6,012.832	-12,10,701.614	-46,371.04	-26,63,543.55
	APNRL	4,769.618	4,759.491	-3,692.733	0.00	-1,477.09
	GMRKEL	14,926.793	14,858.909	-1,58,795.555	-5,999.66	0.00
	JITPL	11,953.538	11,958.763	31,968.64	0.00	0.00
	TPTCL	612.720	416.759	-5,31,291.31	-6,130.70	-15,93,873.92
	BRBCL	10,487.486	10,459.190	-43,601.285	0.00	-8,720.26
	TALCHER SOLAR	40.933	39.156	-16,613.08	0.00	0.00
	JORETHANG HEP	360.515	343.776	-40,380.20	0.00	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-25.853	-1.018	1,00,679.568	-950.54	-3,02,038.70
	VAE	-1,460.365	0.000	61,39,984.091	0.00	0.00
	NVVN	-11,670.631	-11,615.636	2,47,485.431	-1,45,063.54	-5,93,965.03
	CHUZACHEN	201.801	208.638	18,691.718	-72.73	-52,336.81
	TUL	4,638.343	4,603.782	-34,591.274	0.00	-27,673.02
	DIKCHU	269.001	275.727	30,099.333	-275.49	-6,019.87
	THEP	443.778	417.280	-21,619.173	-1,160.70	-4,323.83
	HVDC ALIPURDUAR	-55.320	-11.587	1,77,878.715	-1,725.23	-5,33,636.14
	OPGC_INFIRM	0.000	-41.091	-1,63,795.124	0.00	0.00
	MTPS-II	6,920.548	6,685.032	-5,49,521.190	-5,947.67	-5,49,521.19
	NPGC_INFIRM	0.000	-229.745	-9,27,068.801	0.00	0.00
	DARLIPALI_INFIRM	0.000	-154.391	-6,23,382.684	0.00	0.00
	BRBCL U-III INFIRM	0.000	-17.954	-70,449.124	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
10-01-19	**BSPHCL**	**-72,444.304**	**-71,660.766**	**17,81,142.81**	**-8,19,195.61**	**-7,12,457.12**
	JUVNL	-18,698.908	-20,008.056	-62,59,167.74	-10,72,836.70	-162,73,836.11
	DVC	29,483.891	28,668.053	-31,39,748.20	-1,19,724.55	-37,67,697.84
	GRIDCO	-22,573.962	-22,968.740	-19,97,659.84	-3,24,176.53	-3,99,531.97
	SIKKIM	-1,895.851	-1,769.873	5,31,041.25	-35,296.00	-13,80,707.24
	WBSETCL	-29,344.475	-28,340.060	38,83,362.87	-1,32,526.94	-31,06,690.29
	NER	-2,173.124	11,197.159	581,98,659.65	-20,57,386.17	-1745,95,978.96
	NR	-44,290.242	-65,001.862	-864,08,704.34	-648,14,711.81	-2592,26,113.03
	SR	-6,543.257	-42,968.248	-1593,15,710.33	-1454,01,003.34	-4460,83,988.94
	WR	-23,282.410	23,931.878	2013,88,629.03	-52,40,808.96	-5638,88,161.28
	FSTPP-I & II	34,233.695	33,905.601	-6,75,103.96	0.00	0.00
	KHSTPP-I	17,148.803	17,133.047	-26,631.07	-13,565.39	-15,978.64
	TSTPP	11,040.000	11,002.068	-67,586.41	-13,965.62	-27,034.56
	RANGIT	459.000	463.168	10,259.16	-1,401.56	-10,259.16
	CHPC	0.000	-80.625	-2,05,593.30	0.00	0.00
	KHPC	0.000	-411.649	-8,72,696.30	0.00	0.00
	THPC	1,488.790	-45.018	-32,51,671.97	0.00	0.00
	KHSTPP-II	30,915.689	30,980.921	1,57,062.27	-569.69	-62,824.91
	FSTPP-III	10,008.629	9,932.652	-1,80,157.26	-16,859.62	-36,031.45
	TEESTA	2,529.000	2,633.164	1,12,193.03	-22,939.98	0.00
	MAITHON R/B	21,764.000	21,710.181	-82,540.84	-12,931.20	-49,524.51
	BARH	29,488.748	29,386.581	-1,52,503.725	-9,891.73	0.00
	NVVN-NEPAL	-5,369.657	-5,681.376	-14,12,116.722	-55,203.19	-31,06,656.79
	APNRL	4,769.618	4,773.236	39,560.533	0.00	-15,824.21
	GMRKEL	14,887.423	14,761.527	-3,37,700.606	0.00	-67,540.12
	JITPL	11,930.408	11,941.745	42,076.49	-461.07	-8,415.30
	TPTCL	612.720	427.910	-5,17,138.55	-5,385.87	-15,51,415.64
	BRBCL	9,970.878	9,973.610	13,428.521	0.00	-2,685.70
	TALCHER SOLAR	41.093	41.920	7,616.70	0.00	0.00
	JORETHANG HEP	360.515	350.112	-38,849.56	0.00	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-25.951	-1.107	1,07,518.164	-3,676.26	-3,22,554.49
	VAE	-1,543.903	0.000	70,18,261.281	0.00	0.00
	NVVN	-11,643.635	-11,545.745	1,59,381.352	-3,36,010.68	-4,46,267.78
	CHUZACHEN	201.801	207.899	18,973.933	-87.28	-53,127.01
	TUL	4,975.766	4,990.036	76,409.222	0.00	-76,409.22
	DIKCHU	269.001	272.455	12,635.526	-597.68	-5,054.21
	THEP	443.778	425.280	-54,405.239	-10,553.16	-10,881.05
	HVDC ALIPURDUAR	-55.320	-11.726	1,89,687.841	-6,185.10	-5,69,063.52
	OPGC_INFIRM	0.000	-27.855	-1,29,802.352	0.00	0.00
	MTPS-II	7,284.641	7,014.156	-6,42,435.673	-2,584.48	-3,85,461.40
	NPGC_INFIRM	0.000	-187.636	-8,15,319.587	0.00	0.00
	DARLIPALI_INFIRM	0.000	-78.169	-3,17,440.461	0.00	0.00
	BRBCL U-III INFIRM	0.000	-32.955	-1,47,513.565	0.00	0.00
11-01-19	**BSPHCL**	**-72,220.911**	**-71,740.337**	**11,57,274.31**	**-3,97,165.96**	**-4,62,909.73**
	JUVNL	-18,658.533	-19,895.866	-66,72,024.89	-8,92,792.57	-146,78,454.76
	DVC	30,642.417	30,586.310	1,31,679.96	-1,61,723.54	-79,007.97
	GRIDCO	-22,371.215	-22,240.922	6,00,372.25	-4,06,714.29	0.00
	SIKKIM	-1,896.335	-1,775.328	4,94,431.68	-35,007.67	-9,88,863.36
	WBSETCL	-26,354.368	-26,421.237	-1,88,041.51	-1,93,405.81	0.00
	NER	-433.056	14,753.307	707,57,723.30	-7,78,077.99	-2122,73,169.91
	NR	-54,835.880	-69,272.102	-632,04,287.20	-589,71,665.42	-1643,31,146.72
	SR	-35,951.826	-43,199.640	-382,80,457.78	-570,48,507.83	-918,73,098.68
	WR	5,950.544	16,702.805	494,06,702.08	-66,30,192.36	-1284,57,425.42
	FSTPP-I & II	33,667.228	33,405.708	-6,13,630.51	-18,897.28	-1,22,726.10
	KHSTPP-I	17,300.201	17,283.891	-24,057.46	0.00	0.00
	TSTPP	11,040.000	11,034.350	226.72	-2,668.10	-45.34
	RANGIT	459.000	461.800	5,552.31	-1,425.21	-5,552.31
	CHPC	0.000	105.823	2,69,849.78	0.00	0.00
	KHPC	0.000	-489.798	-10,38,371.76	0.00	0.00
	THPC	1,262.513	59.087	-25,51,261.22	0.00	0.00
	KHSTPP-II	31,159.282	31,185.024	80,024.43	-10,082.38	-16,004.89
	FSTPP-III	10,349.246	10,302.473	-1,11,598.93	-7,068.30	-22,319.79
	TEESTA	2,781.000	2,904.400	1,44,117.53	-1,096.73	0.00
	MAITHON R/B	21,863.875	21,854.072	9,616.81	-9,623.93	-7,693.45
	BARH	29,578.021	29,533.200	-63,835.888	0.00	0.00
	NVVN-NEPAL	-5,710.428	-5,945.424	-11,20,045.207	-60,448.50	-22,40,090.41
	APNRL	4,769.618	4,769.236	25,667.255	0.00	-5,133.45
	GMRKEL	14,665.647	14,593.745	-1,43,936.929	0.00	0.00
	JITPL	12,050.922	12,002.763	-1,31,892.81	-8,673.41	-1,58,271.37
	TPTCL	612.720	420.420	-5,32,219.63	-11,751.78	-15,96,658.90
	BRBCL	10,615.505	10,682.507	1,24,971.610	-951.14	-74,982.97
	TALCHER SOLAR	35.905	35.240	-6,743.41	0.00	0.00
	JORETHANG HEP	360.515	348.640	-27,304.78	0.00	-5,460.96
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-26.076	-0.993	1,16,764.593	-1,004.90	-3,50,293.78
	VAE	-297.450	0.000	17,11,601.293	0.00	0.00
	NVVN	-9,631.888	-9,534.836	3,44,369.564	-6,608.94	-6,88,739.13
	CHUZACHEN	201.801	207.764	18,633.024	-156.37	-52,172.47
	TUL	5,388.793	5,389.382	8,713.788	-3,253.68	-1,742.76
	DIKCHU	224.168	238.545	44,450.124	-900.64	-8,890.02
	THEP	443.778	412.352	-65,178.434	-1,324.78	-13,035.69
	HVDC ALIPURDUAR	-55.320	-12.378	2,00,978.097	-1,653.27	-6,02,934.29
	OPGC_INFIRM	0.000	-121.454	-5,58,199.977	0.00	0.00
	MTPS-II	7,401.047	7,135.600	-6,28,171.954	-31,454.36	-2,51,268.78
	NPGC_INFIRM	0.000	-335.454	-15,55,391.058	0.00	0.00
	DARLIPALI_INFIRM	0.000	-56.610	-2,67,075.832	0.00	0.00
	BRBCL U-III INFIRM	0.000	-48.035	-2,22,320.116	0.00	0.00
12-01-19	**BSPHCL**	**-69,443.216**	**-69,375.127**	**2,79,228.03**	**-8,95,888.44**	**-1,11,691.21**
	JUVNL	-18,345.124	-19,608.733	-57,79,187.46	-8,31,564.61	-127,14,212.42
	DVC	35,681.219	35,827.291	7,89,930.98	-9,00,058.95	-3,15,972.39
	GRIDCO	-22,911.623	-22,968.913	10,08,257.81	-2,86,054.03	-2,01,651.56
	SIKKIM	-1,867.965	-1,724.559	5,56,204.73	-48,465.60	-15,57,373.25
	WBSETCL	-25,540.289	-24,761.093	46,43,851.21	-3,55,813.58	-46,43,851.21
	NER	-595.776	16,175.919	685,66,069.33	-57,39,414.64	-2056,98,208.00
	NR	-55,360.453	-71,110.317	-731,74,283.66	-651,00,431.92	-2048,87,994.25
	SR	-37,359.357	-42,730.838	-241,26,952.03	-440,24,764.69	-627,30,075.28
	WR	5,313.742	11,611.672	309,12,819.99	-47,69,254.47	-741,90,767.98
	FSTPP-I & II	33,449.286	33,060.692	-7,34,762.39	-1,00,824.77	0.00
	KHSTPP-I	16,706.933	16,741.187	85,294.32	-1,03,057.17	0.00
	TSTPP	11,032.640	11,035.683	27,463.45	-17,217.78	-5,492.69
	RANGIT	459.000	470.686	25,015.54	-1,151.71	-30,018.65
	CHPC	0.000	387.066	9,87,018.28	0.00	0.00
	KHPC	0.000	-584.129	-12,38,353.06	0.00	0.00
	THPC	184.375	216.121	67,302.39	0.00	0.00
	KHSTPP-II	30,381.997	30,438.234	58,359.35	-1,72,717.67	-11,671.87
	FSTPP-III	9,934.638	9,915.743	-14,760.36	-21,880.65	-2,952.07
	TEESTA	2,529.000	2,551.200	21,015.18	-57,117.01	0.00
	MAITHON R/B	21,422.438	21,384.872	-61,360.19	-34,526.82	-24,544.07
	BARH	29,501.802	29,340.872	-2,08,022.876	-33,040.72	0.00
	NVVN-NEPAL	-5,710.428	-5,982.848	-9,96,636.496	-45,714.59	-21,92,600.29
	APNRL	4,529.618	4,509.236	13,140.510	-4,308.01	-5,256.20
	GMRKEL	15,137.736	15,131.927	88,224.931	0.00	0.00
	JITPL	12,047.383	12,025.163	-39,687.81	-8,241.66	-31,750.24
	TPTCL	612.720	411.934	-4,99,257.68	-31,045.50	-14,97,773.04
	BRBCL	10,685.746	10,712.068	54,741.783	-5,831.49	-43,793.43
	TALCHER SOLAR	40.370	36.747	-33,873.65	0.00	0.00
	JORETHANG HEP	360.515	351.456	-44,357.18	-30,128.51	-8,871.44
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-26.076	-0.980	1,02,213.336	-8,450.53	-3,06,640.01
	VAE	-1,448.730	0.000	54,18,759.116	0.00	0.00
	NVVN	-10,237.199	-10,355.782	1,93,823.872	-1,54,201.67	-3,87,647.74
	CHUZACHEN	274.952	285.168	20,225.983	-2,257.42	-48,542.36
	TUL	5,146.885	5,103.782	33,908.034	-922.89	-20,344.82
	DIKCHU	180.802	183.455	3,721.352	-7,644.87	-744.27
	THEP	437.527	407.232	14,689.211	-19,887.51	-5,875.68
	HVDC ALIPURDUAR	-55.320	-11.615	1,78,155.483	-14,517.50	-5,34,466.45
	OPGC_INFIRM	0.000	-111.345	-4,80,596.443	0.00	0.00
	MTPS-II	6,993.413	6,812.516	-3,27,557.346	-19,719.35	-2,62,045.88
	NPGC_INFIRM	0.000	-337.200	-13,61,485.613	0.00	0.00
	DARLIPALI_INFIRM	0.000	-58.835	-2,49,726.649	0.00	0.00
	BRBCL U-III INFIRM	0.000	-51.341	-2,08,218.109	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
13/01/19	**BSPHCL**	**-70,659.339**	**-70,746.755**	**-5,76,466.87**	**-7,25,853.14**	**-1,15,293.37**
	JUVNL	-18,549.953	-19,984.491	-46,03,144.58	-4,24,308.15	-119,68,175.90
	DVC	35,920.474	35,682.653	21,409.32	-2,30,160.55	-17,127.46
	GRIDCO	-23,471.408	-23,851.738	2,72,436.83	-1,30,192.92	0.00
	SIKKIM	-1,795.144	-1,500.364	8,47,668.41	-1,42,079.88	-23,73,471.55
	WBSETCL	-19,402.909	-18,957.054	17,31,736.43	-4,92,381.73	-10,39,041.86
	NER	-33.946	16,943.579	497,81,613.11	-77,73,196.40	-1493,44,839.33
	NR	-47,886.198	-65,600.212	-569,41,181.27	-431,82,430.65	-1480,47,071.31
	SR	-48,806.394	-49,563.136	-42,17,237.56	-247,89,228.54	-92,77,922.62
	WR	13,083.396	19,314.796	214,41,427.52	-108,55,207.27	-471,71,140.55
	FSTPP-I & II	33,415.246	33,060.170	-6,28,668.86	-75,358.67	-2,51,467.55
	KHSTPP-I	16,871.790	16,742.706	-1,66,709.76	-12,518.67	-33,341.95
	TSTPP	9,027.605	9,009.753	173.43	-5,821.05	-69.37
	RANGIT	459.000	461.060	7,140.02	-2,414.54	-5,712.01
	CHPC	0.000	321.742	8,20,441.32	0.00	0.00
	KHPC	0.000	-541.516	-11,48,013.07	0.00	0.00
	THPC	469.000	179.647	-6,13,428.20	0.00	0.00
	KHSTPP-II	28,277.273	28,258.826	1,13,086.89	-28,586.01	0.00
	FSTPP-III	10,085.327	10,023.501	-1,22,779.60	-11,197.01	-24,555.92
	TEESTA	2,313.750	2,367.309	60,100.96	-17,925.38	0.00
	MAITHON R/B	20,168.938	20,073.091	-1,39,641.64	-17,732.54	-83,784.98
	BARH	29,516.635	29,384.727	-1,07,184.034	-9,655.39	0.00
	NVVN-NEPAL	-5,710.428	-5,971.952	-7,08,037.151	0.00	-16,99,289.16
	APNRL	4,529.618	4,478.909	-26,249.457	0.00	-10,499.78
	GMRKEL	15,100.940	15,009.672	-65,348.386	0.00	0.00
	JITPL	11,968.824	11,941.091	-73,617.11	-20,436.26	-14,723.42
	TPTCL	612.720	412.232	-4,37,579.18	0.00	-13,12,737.54
	BRBCL	10,627.429	10,590.506	-19,673.508	-17,293.58	-7,869.40
	TALCHER SOLAR	38.180	37.972	-1,947.14	0.00	0.00
	JORETHANG HEP	360.515	348.800	-42,186.96	-5,841.97	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-26.076	-1.030	73,556.657	-11,495.27	-2,20,669.97
	VAE	-495.693	0.000	12,67,205.823	0.00	0.00
	NVVN	-11,820.210	-11,785.891	-3,87,131.468	-5,83,638.26	-9,29,115.52
	CHUZACHEN	247.475	253.570	19,027.694	0.00	-53,277.54
	TUL	2,740.759	2,687.273	9,027.994	-2,513.84	0.00
	DIKCHU	224.421	227.364	6,176.279	-2,285.31	0.00
	THEP	437.527	403.584	-40,599.861	-42,732.24	-8,119.97
	HVDC ALIPURDUAR	-55.320	-10.957	1,30,118.421	-20,376.66	-3,90,355.26
	OPGC_INFIRM	0.000	-24.509	-72,381.225	0.00	0.00
	MTPS-II	6,236.967	6,076.756	-2,84,425.186	-3,746.10	-1,70,655.11
	NPGC_INFIRM	0.000	-419.018	-12,29,958.077	0.00	0.00
	DARLIPALI_INFIRM	0.000	-16.134	-45,239.374	0.00	0.00
	BRBCL U-III INFIRM	0.000	-49.561	-1,46,122.243	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 07-01-19 TO 13/01/19	BSPHCL	-4,96,827.75	-4,95,419.66	-31,08,952.00	-46,86,196.67	-64,86,979.16
	JUVNL	-1,27,745.01	-1,35,916.68	-360,63,193.00	-40,34,018.05	-762,20,383.29
	DVC	2,21,393.91	2,19,088.95	-93,89,912.00	-15,87,393.19	-55,82,765.40
	GRIDCO	-1,62,038.00	-1,63,408.18	-14,65,673.00	-21,47,083.42	-12,56,109.76
	SIKKIM	-13,376.51	-11,924.76	52,60,336.00	-4,44,449.62	-138,75,133.65
	WBSETCL	-1,88,155.00	-1,84,737.05	65,05,859.00	-18,62,574.61	-135,89,943.63
	NER	-21,128.64	75,340.80	3743,04,724.00	0.00	0.00
	NR	-3,31,895.60	-4,36,742.81	-4198,61,742.00	0.00	0.00
	SR	-1,99,611.08	-2,86,033.15	-3697,67,287.00	0.00	0.00
	WR	9,581.19	1,32,660.85	5039,58,618.00	0.00	0.00
	FSTPP-I & II	2,32,985.90	2,30,939.16	-43,91,522.21	-8,17,801.15	-7,08,872.43
	KHSTPP-I	1,16,433.14	1,16,289.61	-1,56,315.43	-2,73,434.10	-90,947.98
	KHSTPP-II	2,06,871.55	2,06,911.70	3,43,449.63	-2,90,136.10	-1,36,868.33
	TSTPP	75,013.39	74,842.17	-2,03,831.66	-50,702.66	-65,463.74
	FSTPP-III	69,838.10	69,578.54	-5,74,690.05	-1,94,546.96	-91,988.61
	TEESTA	17,739.75	18,232.84	5,62,109.83	-99,230.36	-32,737.49
	MAITHON R/B	1,41,542.28	1,41,261.63	-3,64,969.01	-1,24,519.87	-3,13,365.13
	RANGIT	3,213.33	3,250.36	76,203.68	-12,694.24	-77,344.02
	BARH	2,04,732.20	2,03,922.32	-9,90,930.24	-70,579.04	-9,118.23
	NVVN-NEPAL	-39,632.22	-41,762.43	-81,25,099.00	-2,56,532.38	-191,68,377.91
	APNRL	32,907.33	32,812.00	96,020.83	-4,308.01	-44,815.52
	GMRKEL	1,03,395.48	1,02,920.87	-8,58,767.18	-51,431.26	-73,495.73
	JITPL	83,710.99	83,620.87	-1,86,715.07	-63,547.91	-2,35,250.25
	TPTCL	4,289.04	2,926.67	-34,72,994.93	-59,778.14	-104,18,984.79
	BRBCL	73,366.32	73,407.35	1,91,311.05	-85,573.60	-1,54,177.92
	TALCHER SOLAR	276.70	271.36	-50,562.00	0.00	0.00
	JORETHANG HEP	2,524.10	2,441.54	-2,22,379.96	-53,243.61	-14,940.54
	IND Barath	0.00	0.00	0.00	0.00	0.00
	HVDC SASARAM	-181.77	-7.23	6,78,133.00	-42,873.69	-20,34,400.03
	VAE	-5,155.69	0.00	223,14,933.68	0.00	0.00
	NVVN-BD	-78,469.85	-78,392.22	96,674.00	-18,91,124.54	-42,93,807.45
	CHUZACHEN	1,586.39	1,641.11	1,40,238.73	-4,561.74	-3,76,467.34
	TUL	32,403.63	32,225.74	65,080.09	-34,145.80	-1,59,731.15
	DIKCHU	1,705.90	1,731.18	87,651.20	-16,574.47	-23,863.84
	THEP	3,128.20	2,902.08	-2,18,216.65	-1,11,681.61	-96,612.81
	HVDC ALIPURDUAR	-387.24	-78.20	12,01,558.00	-75,800.83	-36,04,675.22
	OPGC_INFIRM	0.00	-349.31	-14,85,177.92	0.00	0.00
	MTPS-II	48,134.79	46,643.23	-31,98,694.51	-1,24,030.02	-20,23,737.45
	NPGC_INFIRM	0.00	-1,723.74	-66,41,780.10	0.00	0.00
	DARLIPALI_INFIRM	0.00	-681.82	-26,34,066.10	0.00	0.00
	BRBCL U-III INFIRM	0.00	-324.37	-12,53,114.67	0.00	0.00

LEGEND: ***Energy:(+ve) means injection, (-ve) means drawal***
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

Format -AS7: RRAS Settlement Account by ERPC

Date: 25/01/2019

RRAS Account for Week: 07-Jan-19 to 13-Jan-19

A.Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	2055.63800	1716458	4980812	1027820	7725088
2	FSTPP-III	1000.62000	1504932	2440512	500310	4445754
3	KHSTPP-I	526.79800	561040	1176865	263399	2001303
4	KHSTPP-II	1090.60500	1197484	2328441	545301	4071227
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	158.50000	295602	319695	79250	694547
7	BRBCL	372.86900	904580	683842	186434	1774856
8	MTPS-II	3450.84600	8106037	8834166	1725423	18665628
	Total	8655.87600	14286133	20764333	4327937	39378403

B.Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A))
1	BRBCL	163.82586	300457	225342
2	MTPS-II	346.93777	888161	666121
3	FSTPP I & II	1114.49413	2700419	2025314
4	FSTPP-III	375.23956	915209	686407
5	KHSTPP-I	317.15793	708531	531398
6	KHSTPP-II	0.00000	0	0
7	TSTPP-I	168.25000	326069	244551
8	BARH	797.10500	1607761	1205821
	Total	3283.01025	7446606	5584954

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EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	2055.63800	1424084	BSPHCL
			78243	GRIDCO
			19973	ASSAM
			56219	DELHI
			9991	HARYANA
			2254	J & K
			57028	RAJASTHAN
			68666	UP
2	FSTPP-III	1000.62000	1350373	BSPHCL
			154559	GRIDCO
3	KHSTPP-I	526.79800	290103	BSPHCL
			134171	DELHI
			4251	HARYANA
			10	J & K
			86239	RAJASTHAN
			46266	UP
4	KHSTPP-II	1090.60500	9740	BSPHCL
			218	SIKKIM
			4743	ASSAM
			130215	CHATTISGARH
			202131	DELHI
			118827	GUJARAT
			4871	HARYANA
			43353	HP
			44196	J & K
			157598	MAHARASHTRA
			122020	MP
			164770	RAJASTHAN
			33503	UP
			161299	UTTARAKHAND
5	TSTPP-I	0.00000	0	-
6	BARH	158.50000	135918	BSPHCL
			79538	JUVNL
			80146	SIKKIM
7	BRBCL	372.86900	266658	BIHAR_RAILWAYS
			396735	AHARASHTRA RAILWAYS
			241187	MP RAILWAYS
8	MTPS-II	3450.84600	4993205	BSPHCL
			42812	DVC
			3006840	GRIDCO
			63180	WBSETCL
	Total	8655.87600	14286133	

A) RRAS settlement account for the week 07-Jan-19 to 13-Jan-19 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

FRAS Settlement Account by ERPC

Date: 25/01/2019

FRAS Account for Week: 07-Jan-19 to 13-Jan-19

Payments to the FRAS Provider(s) from the DSM pool

Sr.No	FRAS Provider Name	FRAS UP Eup(MWH)	FRAS DOWN Edown(MWH)	Mileage Em(MWH)	Incentive as per CERC Order(Rs)	Total Charges (Rs)
1	TEESTA-V	0	0	0	0	0
2	RANGIT	0	0.33333	0.33333	33	33

A) FRAS settlement account for the week 07-Jan-18 to 13-Jan-19 has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

B) The incentive has been calculated at the rate of 10 Paisa/Kwh for mileage Energy.

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