भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

सत्यमेव जयते

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: **www.erpc.gov.in**

NO: ERPC/COM-II/ABT-DC/4312 - 4346 Date: 31.07.2019

To
As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS, FRAS & SCED Settlement Account for the period from 08.07.2019 to 14.07.2019.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments**(including 5th Amendment regulation,2019 dated 28.05.2019)**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.FRAS Settlement Account for the week has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

SCED Settlement Account for the week has been prepared based on the CERC order in petition No. 02/SM/2019/Suo-Motu dated 31.01.2019 & Detailed Procedure for SCED approved by CERC.

The last installment of data for the subjected week has been received from ERLDC on 29.07.2019.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

31/7/19

(J. Bandyopadhyay)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL,Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP),GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 08.07.19 TO 14.07.19
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL	32.98405		48.92253	0.48351		16.42199
JUVNL		92.26001	11.19519	0.18825		103.64345
DVC	185.93435		8.79612	0.17672	176.96152	
GRIDCO		433.83023	166.95213	2.28424		603.06660
SIKKIM	10.18512		2.49084	0.00000	7.69428	
WBSETCL		440.91222	99.17752	3.64200		543.73175
HVDC SASARAM	0.10481		0.04423	0.00000	0.06058	
HVDC ALIPURDUAR	0.31823		0.09257	0.00000	0.22566	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		110.61523	1.86914	0.00000		112.48437
FSTPP-III	0.00000		0.00000	0.00000		
KHSTPP-I	10.01329		0.27136	0.00000	9.74193	
KHSTPP-II		25.74938	1.53238	0.00000		27.28176
TSTPP		8.71748	1.18971	0.00000		9.90719
BARH		32.95041	0.84575	0.00000		33.79616
MTPS-II		9.95038	0.51098	0.00000		10.46136
BRBCL		5.17474	1.52143	0.01732		6.71350
TEESTA	21.60657		0.19791	0.00000	21.40866	
RANGIT	0.47599		0.07695	0.00000	0.39904	
MAITHON R/B		5.94381	9.64338	0.00000		15.58719
OTHER GENERATORS						
APNRL		36.08729	0.40547	0.00000		36.49276
GMRKEL		118.62926	1.21333	0.01324		119.85583
JITPL	1.65722		0.65545	0.00000	1.00177	
CHUZACHEN		5.00784	1.66182	0.04259		6.71225
DIKCHU	7.39128		0.10069	0.00000	7.29059	
JORETHANG HEP		15.07822	0.56978	0.02982		15.67782
THEP	15.43855		0.44400	0.00000	14.99455	
TUL		1.41240	0.50467	0.00000		1.91707
INTER- REGIONAL						
NER		3033.77102				3033.77102
NR		2350.78909				2350.78909
SR	1884.24868				1884.24868	
WR	2767.82334				2767.82334	
INTER- NATIONAL						
NVVN-BD		9.60019	2.26455	0.00000		11.86474
NVVN-NEPAL	36.98515		4.00495	0.14961	32.83060	
TPTCL		32.01091	0.10385			32.11476
INFIRM GENERATORS						
OPGC_INFIRM	239.61628				239.61628	
NPGC_INFIRM	797.83619				797.83619	
DARLIPALI_INFIRM		34.57026				34.57026
SOLAR GENERATORS						
TALCHER SOLAR	1.72582				1.72582	
TOTAL	**6014.34493**	**6803.06037**	**367.25870**	**7.02730**	**5963.85948**	**7126.86091**

(All figures in Rs. Lakhs)

Payable to the pool(A):		**6803.06037**
Receivable from the pool(B):		**6014.34493**
Differential Amount Arising from capping of Generating Stations(A-B)		**788.71543**
Additional Deviation Amount:		**374.28599**
VAE of Eastern Region:		**-297.82316**

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i) Metering points for Inter-Regional Exchange:-

a) **Northern Region**: Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region** : Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region**: NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vi) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at f<49.85Hz & OI/UD at f>=50.05 Hz.

vii) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

viii) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

ix) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

x) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

xi) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xiii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

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ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
08-07-19	**BSPHCL**	**-76,563.290**	**-74,642.909**	**5,51,913.70**	**-2,61,760.58**	**0.00**
	JUVNL	-15,296.008	-15,423.348	-6,35,013.72	-30,141.79	0.00
	DVC	41,034.793	40,830.020	8,01,146.76	-7,588.69	0.00
	GRIDCO	-34,685.037	-37,372.206	-37,71,941.19	-6,96,343.78	-5,853.39
	SIKKIM	-1,105.998	-1,242.934	-2,72,736.73	-1,425.30	0.00
	WBSETCL	-58,098.119	-61,826.774	-62,58,212.78	-8,17,379.59	-29,306.13
	NER	5,951.791	-8,142.966	-2,82,92,196.20	-2,48,46,953.35	-2,01,574.93
	NR	-82,683.189	-96,017.095	-2,26,74,179.65	-1,70,46,306.56	-5,89,52,867.09
	SR	-46,935.538	-54,981.692	-1,80,00,516.29	-2,72,16,573.60	-2,09,220.32
	WR	33,164.273	67,899.789	6,33,99,176.09	-93,79,776.66	-3,68,074.59
	FSTPP-I & II	29,187.145	28,463.090	-10,40,754.17	0.00	0.00
	KHSTPP-I	15,301.224	15,396.684	2,14,080.98	0.00	0.00
	TSTPP	17,769.598	17,622.907	-2,10,517.54	0.00	0.00
	RANGIT	1,440.000	1,437.316	-1,938.30	0.00	0.00
	CHPC	7,433.000	9,338.461	48,58,925.32	0.00	0.00
	KHPC	1,440.000	2,670.991	26,09,701.34	0.00	0.00
	THPC	23,332.750	19,468.212	-81,92,820.20	0.00	0.00
	KHSTPP-II	28,717.214	28,609.093	-1,45,724.80	0.00	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,126.000	12,425.527	6,21,385.10	-4,813.42	0.00
	MAITHON R/B	8,496.478	8,669.963	3,30,030.80	0.00	0.00
	BARH	25,185.627	24,989.127	-1,86,842.297	0.00	0.00
	NVVN-NEPAL	-5,253.226	-5,398.992	-2,90,930.029	-17,658.97	0.00
	APNRL	8,186.952	7,891.491	-4,57,172.841	0.00	0.00
	GMRKEL	7,680.002	6,894.618	-12,99,796.405	0.00	0.00
	JITPL	12,140.478	12,146.909	28,580.62	0.00	0.00
	TPTCL	2,942.775	2,827.706	-1,08,850.98	0.00	0.00
	BRBCL	7,769.070	7,871.636	86,517.806	0.00	0.00
	TALCHER SOLAR	19.398	27.489	74,448.86	0.00	0.00
	JORETHANG HEP	2,302.767	2,276.672	-14,700.72	-712.47	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-23.043	-11.292	20,984.028	-2,003.63	0.00
	VAE	-882.523	0.000	13,11,277.107	0.00	0.00
	NVVN	-22,509.699	-22,648.800	-2,72,383.939	0.00	0.00
	CHUZACHEN	1,782.595	1,866.673	2,50,998.512	-81.38	0.00
	TUL	31,224.863	31,276.145	1,74,638.757	0.00	0.00
	DIKCHU	2,525.679	2,550.727	51,002.510	-2,144.77	0.00
	THEP	2,326.741	2,549.504	4,23,412.614	-8,147.93	0.00
	HVDC ALIPURDUAR	-28.014	-25.080	6,255.187	-1,119.37	0.00
	OPGC_INFIRM	0.000	9,225.673	1,05,41,882.731	0.00	0.00
	MTPS-II	3,021.427	2,983.228	-39,749.503	-16,379.66	0.00
	NPGC_INFIRM	0.000	8,215.091	94,56,473.832	0.00	0.00
	DARLIPALI_INFIRM	0.000	-232.004	-4,56,108.064	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00
09-07-19	**BSPHCL**	**-67,385.551**	**-66,340.177**	**18,037.53**	**-3,46,050.61**	**0.00**
	JUVNL	-16,024.192	-15,740.403	3,39,833.08	-43,735.18	0.00
	DVC	41,888.842	41,774.886	8,23,751.96	-13,085.60	0.00
	GRIDCO	-31,895.510	-34,013.886	-23,27,965.57	-3,63,961.41	-10,750.99
	SIKKIM	-1,305.862	-1,381.915	-1,63,236.48	-3,187.87	0.00
	WBSETCL	-68,252.670	-73,760.011	-70,00,361.63	-23,44,832.76	-37,491.82
	NER	9,750.703	-7,437.441	-3,11,59,250.97	-2,76,98,541.13	-3,49,262.39
	NR	-75,253.240	-84,693.900	-1,54,58,042.92	-1,25,93,444.50	-3,09,16,085.84
	SR	-66,844.063	-57,312.497	1,46,59,716.58	-58,73,435.46	-2,10,215.27
	WR	48,149.885	68,396.625	3,41,14,932.15	-2,40,57,911.17	-1,52,654.34
	FSTPP-I & II	26,248.668	25,801.927	-6,88,213.67	-8,637.13	0.00
	KHSTPP-I	14,440.069	14,472.349	78,836.76	0.00	0.00
	TSTPP	15,685.779	15,644.986	-1,08,818.63	-31,137.52	0.00
	RANGIT	1,440.000	1,456.756	26,313.00	-1,660.95	0.00
	CHPC	6,472.613	9,495.898	77,09,377.30	0.00	0.00
	KHPC	1,440.000	2,383.281	19,99,755.72	0.00	0.00
	THPC	20,859.968	19,796.426	-22,54,707.70	0.00	0.00
	KHSTPP-II	26,974.621	26,621.840	-5,81,734.61	-640.83	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,156.000	12,411.382	5,35,523.46	-1,258.29	0.00
	MAITHON R/B	8,051.673	8,213.709	3,03,297.95	-10,892.14	0.00
	BARH	23,122.604	22,840.800	-2,49,693.151	-2,971.40	0.00
	NVVN-NEPAL	-5,253.226	-5,154.464	-24,677.451	-57,493.85	-1,384.08
	APNRL	8,186.952	7,845.745	-4,88,849.418	0.00	0.00
	GMRKEL	7,682.625	6,897.018	-11,92,656.641	0.00	0.00
	JITPL	12,216.378	12,206.545	4,750.28	-5,182.35	0.00
	TPTCL	2,942.775	2,121.012	-12,74,313.03	-8,180.97	0.00
	BRBCL	10,311.325	10,588.309	1,87,243.016	-99,953.69	0.00
	TALCHER SOLAR	35.318	40.221	44,478.32	0.00	0.00
	JORETHANG HEP	2,421.716	2,289.632	-1,37,610.98	0.00	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-22.983	-20.183	4,600.188	-424.95	0.00
	VAE	1,995.648	0.000	-34,97,434.966	0.00	0.00
	NVVN	-22,514.046	-22,638.763	-2,11,604.527	0.00	0.00
	CHUZACHEN	2,600.525	2,681.444	1,01,782.197	-11,408.01	0.00
	TUL	31,295.913	31,039.345	-1,99,291.773	-6,721.77	0.00
	DIKCHU	2,525.679	2,551.545	50,245.446	-157.11	0.00
	THEP	2,517.687	2,572.320	1,46,401.881	0.00	0.00
	HVDC ALIPURDUAR	-29.542	-26.261	4,972.714	-619.96	0.00
	OPGC_INFIRM	0.000	6,714.182	75,33,521.118	0.00	0.00
	MTPS-II	2,519.784	2,359.892	-1,75,481.747	-17,139.72	0.00
	NPGC_INFIRM	0.000	8,622.436	1,01,45,344.245	0.00	0.00
	DARLIPALI_INFIRM	0.000	-232.977	-4,12,170.831	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00
10-07-19	**BSPHCL**	**-74,987.901**	**-73,245.891**	**17,65,530.47**	**-92,789.83**	**0.00**
	JUVNL	-15,708.658	-15,298.253	4,37,946.10	-69,521.17	0.00
	DVC	38,891.161	37,999.773	-9,42,294.74	-25,185.14	0.00
	GRIDCO	-37,638.205	-41,442.566	-61,85,704.22	-14,26,384.65	-35,099.27
	SIKKIM	-1,278.046	-1,183.417	1,27,897.70	-22,502.57	0.00
	WBSETCL	-66,549.903	-69,377.977	-35,06,755.36	-1,40,306.80	-28,599.72
	NER	15,778.504	-1,078.087	-2,90,87,752.32	-2,40,88,253.75	-3,11,600.48
	NR	-70,929.001	-1,01,359.022	-5,20,58,737.34	-4,39,44,133.33	-14,57,64,464.56
	SR	-49,721.169	-37,186.377	1,88,91,000.16	-91,81,574.94	-3,06,998.67
	WR	41,160.566	53,832.932	2,23,49,060.57	-1,96,99,370.53	-3,39,130.39
	FSTPP-I & II	29,884.716	28,859.890	-14,34,630.91	-13,352.08	0.00
	KHSTPP-I	15,108.274	14,927.316	-2,27,860.22	-24,440.32	0.00
	TSTPP	18,810.008	18,653.924	-1,16,703.29	-46,556.09	0.00
	RANGIT	1,446.000	1,453.676	11,575.46	-476.38	0.00
	CHPC	6,624.590	9,437.786	71,73,650.70	0.00	0.00
	KHPC	708.063	2,524.689	38,51,248.18	0.00	0.00
	THPC	24,713.818	19,675.279	-1,06,81,700.85	0.00	0.00
	KHSTPP-II	29,476.856	28,639.211	-6,18,830.45	-85,388.26	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,156.000	12,380.836	4,47,359.53	-220.39	0.00
	MAITHON R/B	8,453.900	8,563.454	2,07,944.93	-13,437.07	0.00
	BARH	25,642.372	25,312.472	-4,47,046.021	-3,383.13	0.00
	NVVN-NEPAL	-5,253.226	-5,280.016	-73,452.366	-4,270.16	0.00
	APNRL	8,277.760	8,157.600	-1,52,489.318	-20,692.20	0.00
	GMRKEL	7,592.352	6,873.963	-10,02,682.067	-771.37	-1,324.43
	JITPL	12,322.242	12,332.727	37,378.12	-6,628.31	0.00
	TPTCL	2,942.775	2,693.236	-3,77,896.22	0.00	0.00
	BRBCL	9,659.024	9,814.327	1,55,319.436	-11,805.87	-1,732.30
	TALCHER SOLAR	28.510	26.894	-19,011.07	0.00	0.00
	JORETHANG HEP	2,392.009	2,396.000	14,789.51	0.00	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-22.673	-19.860	5,474.179	-260.66	0.00
	VAE	3,646.635	0.000	-70,98,600.328	0.00	0.00
	NVVN	-22,514.298	-22,660.945	-2,41,185.368	0.00	0.00
	CHUZACHEN	2,775.098	2,791.529	25,001.149	-598.58	0.00
	TUL	26,118.413	26,117.891	8,781.357	-12,159.07	0.00
	DIKCHU	2,486.934	2,533.909	86,782.007	0.00	0.00
	THEP	2,520.109	2,589.600	1,38,552.185	0.00	0.00
	HVDC ALIPURDUAR	-28.104	-24.406	5,620.917	-707.08	0.00
	OPGC_INFIRM	0.000	9,966.182	1,00,67,965.006	0.00	0.00
	MTPS-II	3,084.209	3,010.116	-1,10,958.508	0.00	0.00
	NPGC_INFIRM	0.000	15,225.491	1,54,19,844.181	0.00	0.00
	DARLIPALI_INFIRM	0.000	-230.752	-3,96,984.230	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
11-07-19	**BSPHCL**	**-59,027.456**	**-57,056.950**	**19,65,706.28**	**-9,79,322.86**	**-16,503.38**
	JUVNL	-14,125.259	-13,743.610	-5,45,333.15	-2,74,346.40	-5,859.76
	DVC	40,634.755	41,601.623	40,60,450.03	-17,428.27	-17,671.52
	GRIDCO	-37,233.644	-41,333.171	-1,17,50,647.25	-47,02,595.78	-89,172.32
	SIKKIM	-1,355.576	-1,313.278	1,63,579.24	0.00	0.00
	WBSETCL	-59,749.360	-61,785.368	-19,47,937.13	-8,26,111.23	-15,529.46
	NER	15,626.167	-1,281.595	-4,62,46,489.41	-3,91,49,945.01	-3,32,315.30
	NR	-78,547.294	-1,01,183.629	-5,15,79,840.69	-3,90,16,685.58	-14,44,23,553.93
	SR	-56,809.595	-47,665.583	3,77,59,956.86	-81,77,473.07	-3,85,018.23
	WR	42,706.294	58,115.067	1,94,91,569.27	-3,18,28,934.85	-7,75,426.86
	FSTPP-I & II	24,475.994	24,105.636	-7,81,259.08	-53,172.20	0.00
	KHSTPP-I	11,354.960	11,427.798	2,75,992.44	0.00	0.00
	TSTPP	19,381.191	19,433.420	1,36,111.53	0.00	0.00
	RANGIT	1,440.000	1,449.017	14,122.19	-1,610.96	0.00
	CHPC	6,624.590	9,523.623	73,92,533.57	0.00	0.00
	KHPC	708.063	2,681.699	41,84,110.23	0.00	0.00
	THPC	24,713.818	19,854.226	-1,03,02,335.01	0.00	0.00
	KHSTPP-II	23,291.289	23,148.593	-1,18,594.25	-56,962.96	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,136.000	12,327.527	4,17,389.65	-1,432.55	0.00
	MAITHON R/B	8,286.910	8,383.636	2,90,585.71	-6,942.36	0.00
	BARH	23,739.274	23,326.690	-10,42,379.159	-28,744.12	0.00
	NVVN-NEPAL	-5,253.226	-4,710.752	14,87,873.459	-14,261.72	0.00
	APNRL	8,408.927	8,213.163	-1,93,312.684	-79.87	0.00
	GMRKEL	10,214.433	9,418.400	-12,70,794.439	-27,542.46	0.00
	JITPL	11,406.050	11,411.927	-5,193.65	-7,557.13	0.00
	TPTCL	2,943.981	2,942.241	-13,987.19	-1,077.30	0.00
	BRBCL	8,976.873	9,064.654	-3,40,764.243	-18,350.50	0.00
	TALCHER SOLAR	43.213	45.335	17,936.29	0.00	0.00
	JORETHANG HEP	2,396.004	2,193.344	-1,98,695.49	-11,072.21	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-18.224	-20.084	-5,728.648	-377.03	0.00
	VAE	1,623.243	0.000	-71,26,379.879	0.00	0.00
	NVVN	-22,359.081	-22,523.272	-4,54,424.128	-14,633.69	0.00
	CHUZACHEN	1,548.986	1,468.279	-2,26,110.617	-52,031.95	0.00
	TUL	26,093.404	25,977.745	-6,188.776	-3,605.92	0.00
	DIKCHU	2,486.934	2,545.455	1,27,636.136	-1,949.84	0.00
	THEP	2,520.109	2,596.448	1,99,061.277	-1,290.13	0.00
	HVDC ALIPURDUAR	-29.037	-25.832	6,482.087	-3,168.26	0.00
	OPGC_INFIRM	0.000	982.836	-3,47,999.333	0.00	0.00
	MTPS-II	3,039.200	3,005.360	-65,754.548	-3,086.46	0.00
	NPGC_INFIRM	0.000	15,255.709	1,71,54,543.520	0.00	0.00
	DARLIPALI_INFIRM	0.000	-237.706	-6,93,790.164	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00
12-07-19	**BSPHCL**	**-70,463.004**	**-70,488.224**	**-31,39,903.54**	**-25,00,640.56**	**0.00**
	JUVNL	-13,992.314	-14,661.093	-27,36,360.50	-5,49,578.49	-6,205.45
	DVC	40,921.755	41,025.904	16,69,724.26	-5,92,666.13	0.00
	GRIDCO	-34,522.512	-38,471.998	-1,60,02,434.42	-83,17,547.17	-40,849.05
	SIKKIM	-1,070.638	-1,177.960	-6,32,664.05	-2,10,689.86	0.00
	WBSETCL	-66,215.688	-69,002.903	-74,02,290.78	-16,43,182.63	-90,738.94
	NER	13,966.063	-4,593.335	-7,54,67,265.61	-6,68,16,247.13	-6,32,588.97
	NR	-78,401.411	-99,906.933	-7,23,33,537.72	-6,94,81,840.31	-20,25,33,905.61
	SR	-69,145.690	-53,707.797	5,56,48,715.84	-44,65,904.95	-4,86,932.57
	WR	45,216.237	62,655.891	5,92,99,723.37	-48,66,568.15	-2,78,465.03
	FSTPP-I & II	31,221.954	30,456.981	-17,90,162.44	-89,673.24	0.00
	KHSTPP-I	13,191.046	13,255.818	2,95,850.22	-2,607.13	0.00
	TSTPP	10,736.188	10,748.836	28,212.69	0.00	0.00
	RANGIT	1,446.000	1,443.589	-8,367.02	-2,786.76	0.00
	CHPC	6,624.590	9,404.197	70,87,999.03	0.00	0.00
	KHPC	708.063	2,118.517	29,90,163.96	0.00	0.00
	THPC	26,009.093	19,605.255	-1,35,76,134.53	0.00	0.00
	KHSTPP-II	29,596.912	29,403.646	-3,45,827.39	-10,246.27	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,096.000	12,092.800	-23,152.81	-11,019.67	0.00
	MAITHON R/B	11,616.735	11,518.654	-1,72,736.85	-10,074.04	0.00
	BARH	29,655.114	29,475.381	-2,83,446.639	-1,285.80	0.00
	NVVN-NEPAL	-3,662.330	-3,498.304	1,27,777.767	-1,97,298.15	0.00
	APNRL	8,499.736	8,366.473	-2,48,566.166	-19,774.70	0.00
	GMRKEL	15,364.357	14,423.782	-22,48,400.973	-92,375.25	0.00
	JITPL	12,304.620	12,341.600	64,649.98	-33,387.99	0.00
	TPTCL	2,943.981	2,927.080	-48,913.08	-220.69	0.00
	BRBCL	10,820.651	10,753.018	-1,11,798.104	-6,039.53	0.00
	TALCHER SOLAR	34.663	32.096	-28,727.22	0.00	0.00
	JORETHANG HEP	2,487.902	2,274.656	-4,12,850.30	-32,917.69	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-19.252	-20.493	-5,897.108	-1,301.14	0.00
	VAE	-749.123	0.000	24,17,417.058	0.00	0.00
	NVVN	-18,937.194	-19,022.982	-1,47,214.014	-1,10,293.65	0.00
	CHUZACHEN	2,782.121	2,835.196	1,30,705.194	-3,306.61	0.00
	TUL	26,090.913	25,813.527	-4,55,096.832	-27,980.53	0.00
	DIKCHU	2,486.934	2,552.455	1,63,294.550	-4,429.25	0.00
	THEP	2,520.109	2,636.096	2,94,186.991	-742.04	0.00
	HVDC ALIPURDUAR	-26.724	-25.164	3,695.631	-2,587.07	0.00
	OPGC_INFIRM	0.000	-444.727	-17,34,481.207	0.00	0.00
	MTPS-II	2,871.944	2,825.100	-55,429.049	-10,444.28	0.00
	NPGC_INFIRM	0.000	15,241.963	2,36,25,139.240	0.00	0.00
	DARLIPALI_INFIRM	0.000	-236.176	-9,33,213.675	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00
13/07/19	**BSPHCL**	**-71,755.859**	**-69,334.902**	**33,11,049.79**	**-2,23,912.13**	**-25,562.38**
	JUVNL	-15,674.080	-16,389.578	-15,73,653.08	-27,423.14	-6,760.13
	DVC	42,167.190	42,029.953	2,45,813.11	-1,53,789.58	0.00
	GRIDCO	-38,643.629	-39,963.591	-18,16,155.75	-2,14,738.46	0.00
	SIKKIM	-1,207.033	-1,107.034	3,98,211.23	-5,188.03	0.00
	WBSETCL	-69,648.744	-72,560.419	-89,96,443.68	-13,82,807.26	-54,611.20
	NER	14,256.902	-3,975.124	-5,39,33,031.26	-4,63,71,752.87	-3,92,885.94
	NR	-85,025.919	-94,007.428	-1,85,77,903.41	-1,50,90,773.69	-5,20,18,129.55
	SR	-81,422.494	-57,415.952	5,44,02,539.21	-21,32,234.48	-5,32,473.43
	WR	71,002.079	71,555.621	78,53,035.20	-1,72,63,394.26	-7,00,946.64
	FSTPP-I & II	31,779.698	30,667.236	-25,13,076.53	0.00	0.00
	KHSTPP-I	12,757.540	12,748.748	85,501.91	0.00	0.00
	TSTPP	16,142.779	15,898.759	-5,86,651.29	-39,081.52	0.00
	RANGIT	1,446.000	1,449.222	4,996.88	-290.92	0.00
	CHPC	7,518.400	9,588.751	52,79,394.36	0.00	0.00
	KHPC	487.020	2,373.833	40,00,043.14	0.00	0.00
	THPC	24,346.995	19,990.000	-92,36,829.36	0.00	0.00
	KHSTPP-II	33,311.043	33,147.917	-3,18,847.56	0.00	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	12,012.000	12,066.363	1,29,069.67	-936.66	0.00
	MAITHON R/B	10,099.875	10,045.527	-87,837.61	0.00	0.00
	BARH	28,517.347	28,250.945	-5,15,559.830	-33,552.41	0.00
	NVVN-NEPAL	-5,025.591	-3,808.192	15,97,124.468	-77,911.29	-9,534.74
	APNRL	9,649.973	9,095.054	-11,40,299.258	0.00	0.00
	GMRKEL	15,270.871	14,080.436	-25,86,692.204	-644.06	0.00
	JITPL	12,393.491	12,428.291	65,706.48	-3,695.84	0.00
	TPTCL	2,943.981	2,432.628	-11,87,731.89	0.00	0.00
	BRBCL	10,689.972	10,567.709	-2,48,730.601	0.00	0.00
	TALCHER SOLAR	44.280	47.911	33,794.55	0.00	0.00
	JORETHANG HEP	2,423.913	2,171.040	-4,82,951.13	-361.45	-2,981.58
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-18.169	-20.386	-6,945.599	-6.81	0.00
	VAE	543.193	0.000	-23,14,406.060	0.00	0.00
	NVVN	-19,942.485	-19,846.472	2,02,316.693	-80,583.79	0.00
	CHUZACHEN	2,782.121	2,525.880	-7,20,172.200	-94,550.61	-4,258.81
	TUL	26,090.913	26,089.891	70,225.750	0.00	0.00
	DIKCHU	2,486.934	2,545.000	1,47,684.251	0.00	0.00
	THEP	2,520.109	2,624.000	2,57,328.955	-1,614.79	0.00
	HVDC ALIPURDUAR	-25.926	-25.363	4,348.751	-258.94	0.00
	OPGC_INFIRM	0.000	-389.091	-11,60,237.326	0.00	0.00
	MTPS-II	2,221.988	2,104.368	-2,91,713.069	-4,047.68	0.00
	NPGC_INFIRM	0.000	3,931.091	46,24,067.999	0.00	0.00
	DARLIPALI_INFIRM	0.000	-145.072	-3,85,145.253	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
14/07/19	**BSPHCL**	**-72,366.394**	**-70,925.944**	**11,52,189.31**	**-4,87,776.37**	**-6,285.00**
	JUVNL	-16,234.259	-16,992.467	-22,49,098.54	-1,24,772.65	0.00
	DVC	33,705.308	33,063.122	-10,01,457.79	-69,868.46	0.00
	GRIDCO	-36,021.528	-38,417.073	-59,86,825.65	-9,73,641.83	-46,698.62
	SIKKIM	-1,003.412	-868.675	3,58,285.53	-6,089.91	0.00
	WBSETCL	-66,052.451	-70,303.375	-1,11,18,726.95	-27,63,132.04	-1,07,923.14
	NER	15,975.550	-403.169	-3,91,91,116.09	-3,26,14,549.57	-2,95,523.92
	NR	-72,431.901	-76,514.628	-23,96,667.32	-1,28,41,598.75	-67,10,668.50
	SR	-52,424.277	-44,456.578	2,50,63,455.23	-65,37,839.54	-4,14,984.63
	WR	43,121.958	77,188.581	7,02,74,837.61	-1,43,64,673.67	-2,63,819.71
	FSTPP-I & II	28,943.107	27,753.163	-28,13,426.21	-22,079.61	0.00
	KHSTPP-I	11,094.875	11,162.519	2,78,927.37	-88.74	0.00
	TSTPP	18,098.029	18,058.012	-13,380.98	-2,196.03	0.00
	RANGIT	1,446.000	1,449.204	896.89	-869.12	0.00
	CHPC	6,624.590	9,657.287	77,33,377.58	0.00	0.00
	KHPC	708.063	2,375.552	35,35,077.32	0.00	0.00
	THPC	24,746.818	20,132.880	-97,81,547.21	0.00	0.00
	KHSTPP-II	27,810.601	27,512.785	-4,45,378.92	0.00	0.00
	FSTPP-III	0.000	0.000	0.00	0.00	0.00
	TEESTA	126.000	147.491	33,082.66	-110.19	0.00
	MAITHON R/B	7,614.098	6,986.182	-14,65,666.38	-9,22,992.34	0.00
	BARH	24,301.968	24,036.000	-5,70,074.220	-14,637.92	0.00
	NVVN-NEPAL	-5,025.591	-4,437.776	8,74,799.401	-31,600.42	-4,041.96
	APNRL	9,357.369	8,892.436	-9,28,039.083	0.00	0.00
	GMRKEL	14,668.274	13,541.163	-22,61,902.879	0.00	0.00
	JITPL	12,402.901	12,402.618	-30,149.72	-9,093.25	0.00
	TPTCL	2,943.981	2,845.467	-1,89,398.36	-905.97	0.00
	BRBCL	9,009.310	8,856.727	-2,45,261.402	-15,993.62	0.00
	TALCHER SOLAR	44.015	49.362	49,662.06	0.00	0.00
	JORETHANG HEP	2,495.893	2,352.224	-2,75,802.78	-11,914.44	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-19.623	-20.203	-2,005.634	-49.28	0.00
	VAE	5,390.165	0.000	-1,34,74,189.016	0.00	0.00
	NVVN	-20,604.802	-20,492.800	1,64,476.113	-20,944.11	0.00
	CHUZACHEN	2,806.336	2,776.698	-62,988.720	-4,204.94	0.00
	TUL	25,867.289	25,935.927	2,65,691.549	0.00	0.00
	DIKCHU	2,486.934	2,541.727	1,12,482.996	-1,388.15	0.00
	THEP	2,520.109	2,550.208	84,911.113	-32,605.22	0.00
	HVDC ALIPURDUAR	-25.458	-24.711	447.225	-796.81	0.00
	OPGC_INFIRM	0.000	-381.673	-9,39,022.992	0.00	0.00
	MTPS-II	0.000	-133.212	-2,55,951.670	0.00	0.00
	NPGC_INFIRM	0.000	-273.600	-6,41,793.610	0.00	0.00
	DARLIPALI_INFIRM	0.000	-74.692	-1,79,613.455	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	DEVIATION CHARGE AFTER ADJ OF THPC,CHPC & KHPC(IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
	BSPHCL	-4,92,549.46	-4,82,035.00	56,24,523.54	32,98,405.00	-48,92,252.95	-48,350.75
	JUVNL	-1,07,054.77	-1,08,248.75	-69,61,679.82	-92,26,001.00	-11,19,518.83	-18,825.34
	DVC	2,79,243.80	2,78,325.28	56,57,133.58	1,85,93,435.00	-8,79,611.87	-17,671.52
	GRIDCO	-2,50,640.06	-2,71,014.49	-4,78,41,674.06	-4,33,83,023.00	-1,66,95,213.08	-2,28,423.63
FOR	SIKKIM	-8,326.57	-8,275.21	-20,663.56	10,18,512.00	-2,49,083.54	0.00
THE	WBSETCL	-4,54,566.93	-4,78,616.83	-4,62,30,728.33	-4,40,91,222.00	-99,17,752.30	-3,64,200.42
WEEK	NER	91,305.68	-26,911.72	-30,33,77,102.00	-30,33,77,102.00	0.00	0.00
	NR	-5,43,271.95	-6,53,682.64	-23,50,78,909.00	-23,50,78,909.00	0.00	0.00
08-07-19	SR	-4,23,302.83	-3,52,726.48	18,84,24,868.00	18,84,24,868.00	0.00	0.00
TO	WR	3,24,521.29	4,59,644.51	27,67,82,334.00	27,67,82,334.00	0.00	0.00
14/07/19	FSTPP-I & II	2,01,741.28	1,96,107.92	-1,10,61,523.01	-1,10,61,523.01	-1,86,914.26	0.00
	KHSTPP-I	93,247.99	93,391.23	10,01,329.45	10,01,329.45	-27,136.19	0.00
	KHSTPP-II	1,99,178.54	1,97,083.09	-25,74,937.98	-25,74,937.98	-1,53,238.31	0.00
	TSTPP	1,16,623.57	1,16,060.84	-8,71,747.51	-8,71,747.51	-1,18,971.16	0.00
	FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00
	TEESTA	72,808.00	73,851.93	21,60,657.26	21,60,657.26	-19,791.17	0.00
	MAITHON R/B	62,619.67	62,381.13	-5,94,381.44	-5,94,381.44	-9,64,337.95	0.00
	RANGIT	10,104.00	10,138.78	47,599.10	47,599.10	-7,695.09	0.00
	BARH	1,80,164.31	1,78,231.42	-32,95,041.32	-32,95,041.32	-84,574.78	0.00
	NVVN-NEPAL	-34,726.42	-32,288.50	36,98,515.00	36,98,515.00	-4,00,494.56	-14,960.78
	APNRL	60,567.67	58,461.96	-36,08,728.77	-36,08,728.77	-40,546.77	0.00
	GMRKEL	78,472.91	72,129.38	-1,18,62,925.61	-1,18,62,925.61	-1,21,333.13	-1,324.43
	JITPL	85,186.16	85,270.62	1,65,722.11	1,65,722.11	-65,544.86	0.00
	TPTCL	20,604.25	18,789.37	-32,01,090.75	-32,01,090.75	-10,384.93	0.00
	BRBCL	67,236.22	67,516.38	-5,17,474.09	-5,17,474.09	-1,52,143.21	-1,732.30
	TALCHER SOLAR	249.40	269.31	1,72,582.00	1,72,582.00	0.00	0.00
	JORETHANG HEP	16,920.20	15,953.57	-15,07,821.90	-15,07,821.90	-56,978.26	-2,981.58
	IND Barath	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC SASARAM	-143.97	-132.50	10,481.00	10,481.00	-4,423.49	0.00
	VAE	11,567.24	0.00	-2,97,82,316.08	-2,97,82,316.08	0.00	0.00
	NVVN-BD	-1,49,381.60	-1,49,834.03	-9,60,019.00	-9,60,019.00	-2,26,455.23	0.00
	CHUZACHEN	17,077.78	16,945.70	-5,00,784.48	-5,00,784.48	-1,66,182.08	-4,258.81
	TUL	1,92,781.71	1,92,250.47	-1,41,239.97	-1,41,239.97	-50,467.30	0.00
	DIKCHU	17,486.03	17,820.82	7,39,127.90	7,39,127.90	-10,069.12	0.00
	THEP	17,444.97	18,118.18	15,43,855.02	15,43,855.02	-44,400.11	0.00
	HVDC ALIPURDUAR	-192.81	-176.82	31,823.00	31,823.00	-9,257.48	0.00
	OPGC_INFIRM	0.00	25,673.38	2,39,61,628.00	2,39,61,628.00	0.00	0.00
	MTPS-II	16,758.55	16,154.85	-9,95,038.09	-9,95,038.09	-51,097.80	0.00
	NPGC_INFIRM	0.00	66,218.18	7,97,83,619.41	7,97,83,619.41	0.00	0.00
	DARLIPALI_INFIRM	0.00	-1,389.38	-34,57,025.67	-34,57,025.67	0.00	0.00
	BRBCL U-III INFIRM	0.00	0.00	0.00	0.00	0.00	0.00

LEGEND: ***Energy:(+ve) means injection, (-ve) means drawal***
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

Format -AS7: RRAS Settlement Account by ERPC

Date: 31/07/2019

RRAS Account for Week: 08-Jul-19 to 14-Jul-19

A.Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	2078.58000	1735613	5117464	1039290	7892369
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	885.85500	940776	1987859	442927	3371563
4	KHSTPP-II	906.51700	998075	1929071	453259	3380405
5	TSTPP-I	16.50000	16071	34584	8250	58905
6	BARH	2256.16500	4219029	5107958	1128083	10455069
7	BRBCL	941.42200	2254708	2062657	470711	4788075
8	MTPS-II	566.60500	1510002	1541732	283302	3335037
	Total	7651.64400	11674274	17781325	3825822	33281423

B.Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A))
1	BRBCL	2127.19807	4660691	3495518
2	MTPS-II	283.26250	770757	578068
3	FSTPP I & II	6551.45141	16129673	12097255
4	FSTPP-III	0.00000	0	0
5	KHSTPP-I	1986.97818	4458779	3344084
6	KHSTPP-II	1382.87096	2942749	2207062
7	TSTPP-I	2323.03271	4869077	3651807
8	BARH	3979.45622	9009489	6757117
	Total	18634.25004	42841215	32130912

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EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	2078.58000	1555122	BSPHCL
			15166	JUVNL
			36484	SIKKIM
			1210	WB SOLAR
			35211	ASSAM
			7096	DELHI
			18010	HARYANA
			785	J & K
			18202	RAJASTHAN
			48327	UP
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	885.85500	629020	BSPHCL
			8866	SIKKIM
			7723	ASSAM
			30366	DELHI
			12880	HARYANA
			389	HVDC_PUSAULI
			7059	J & K
			63945	RAJASTHAN
			180528	UP
4	KHSTPP-II	906.51700	30890	BSPHCL
			1296	SIKKIM
			26523	ASSAM
			55224	CHATTISGARH
			69036	DELHI
			305411	GUJARAT
			19192	HARYANA
			24794	HP
			44823	J & K
			4305	MAHARASHTRA
			16069	MP
			31566	PUNJAB
			110503	RAJASTHAN
			204927	UP
			53516	UTTARAKHAND
5	TSTPP-I	16.50000	16071	SIKKIM
6	BARH	2256.16500	23718	HVDC_APD
			3957260	BSPHCL
			189563	JUVNL
			48488	SIKKIM
7	BRBCL	941.42200	32917	BSPHCL
			206691	BIHAR_RAILWAYS
			2645	DVC_RAILWAYS
			146460	AHARASHTRA RAILWAYS
			987911	MP RAILWAYS
			518268	RAILWAYS
			211717	HARYANA
			148099	UP
8	MTPS-II	566.60500	1098279	BSPHCL
			5166	DVC
			406379	GRIDCO
			178	TS_TRANSCO
	Total	7651.64400	11674274	

A) RRAS settlement account for the week 08-Jul-19 to 14-Jul-19 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) RRAS Account in respect of MPL has not been prepared due to non availaibility data in required format.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

FRAS Settlement Account by ERPC

Date: 31/07/2019

FRAS Account for Week: 08-July-19 to 14-July-19

Payments to the FRAS Provider(s) from the DSM pool

Sr.No	FRAS Provider Name	FRAS UP Eup(MWH)	FRAS DOWN Edown(MWH)	Mileage Em(MWH)	Incentive as per CERC Order(Rs)	Total Charges (Rs)
1	TEESTA-V	0.00	0.00	0.00	0	0
2	RANGIT	0.00	0.00	0.00	0	0

A) FRAS settlement account for the week 08-July-19 to 14-July-19 has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

B) The incentive has been calculated at the rate of 10 Paisa/Kwh for mileage Energy.

MEMBER SECRETARY

Eastern Regional Power Committee, Kolkata

Format SCED2: ERPC "Regional SCED Weekly Statement"

SCED Account for Week 080719-140719

S.N.	SCED Generators	Increment due to SCED scheduled to VSCED [Eastern] (MWHr) (A)	Decrement due to SCED scheduled to VSCED [Eastern] (MWHr) (B)	Charges to be paid to SCED Generators from National Pool(SCED) (in Rs) (C)= (A)xV.C.	Charges to be Refunded by SCED Generators to National Pool(SCED) (in Rs) (D)= (B)xV.C.	Net Charges Payable(+)/Receivable(-) (in Rs) (E)*= (C)-(D)
1	FSTPP I & II	14092.3775	5647.5650	34695433	13904305	20791128
2	FSTPP-III	0.0000	0.0000	0	0	0
3	KHSTPP-I	6463.2850	2876.4275	14503612	6454703	8048909
4	KHSTPP-II	13933.4700	3665.9800	29650424	7801205	21849219
5	TSTPP-I	2286.8525	7775.1400	4793243	16296693	-11503450
6	BARH	23478.1700	4436.3100	53154577	10043806	43110771
7	BRBCL	4611.7400	2360.5900	10104322	5172053	4932269
8	MTPS-II	1393.3625	522.5975	3791339	1421988	2369351
9	MPL	588.0150	14188.2075	1599989	38606113	-37006124
	TOTAL	66847.2725	41472.8175	152292939	99700866	52592073

***(+) means payable from the 'National Pool Account (SCED)' to SCED Generator**
/(-) means Receivable by 'National Pool Account (SCED)' from SCED Generator

A)SCED settlement account for the week 08-July-19 to 14-July-19 has been prepared based on the CERC order in petition No. 02/SM/2019/Suo-Motu dated 31.01.2019 & subsequently approval of detailed procedure.

B)Variable Charges(Rs/MWHr) for SCED accounting have been taken from the AS-3 format published by ERPC.

MEMBER SECRETARY