

#### भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power पूर्वी क्षेत्रीय विद्युत समिति



# Eastern Regional Power Committee

14. गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033 14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239651, 24239657 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

No. ERPC/MS/SPAR/Coal Meeting/2019/6079-6136 Date: 25th September, 2019

To:

(As Per List Attached)

Subject: Minutes of the meeting held on 18.09.2019 at ERPC Kolkata on Augmentation of Coal Supply and its transportation to various Power Stations in the Eastern Region before Puja Festivals, 2019

Sir,

The minutes of the meeting on the issues related to augmentation of coal supply and its transportation to various Power Stations in the Eastern Region before Puja Festivals, 2019 held on 18.09.2019 at ERPC, Kolkata are enclosed for kind information.

Yours faithfully,

(J. Bandyopadhyay)

**Member Secretary** 

Encl: As above



#### **Address List:**

- Principal Chief Engineer-cum-Secretary, Energy & Power Department, Govt. of Sikkim, & Chairman, ERPC, Kazi Road, Gangtok-737101
- Chairman cum Managing Director, OPTCL., Janpath, Bhubaneswar 751022. 2.
- Chairman, DVC, Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054. 3.
- Chairman cum Managing Director, WBSEDCL, Vidyut Bhavan, 8th Floor, Block-DJ, Sector-II, Bidhannagar, Kol-700091. 4.
- Chairman cum Managing Director, WBPDCL. BidyutUnnayanBhavan, 3C, Block-LA, Sector-III, Bidhannagar, Kol-700098. 6.
- Managing Director, Durgapur Projects Ltd., Administrative Building, Durgapur-713201, West Bengal.
- The Executive Director, Rail Movement, Fairlie Place, Kolkata-1 (Fax:033-22318008) 7.
- Chief Operation Manager, Eastern Railway, Fairlie Place, Kolkata-700001 (Fax:033-22303826)
- Chief Operation Manager, South Eastern Railway, 11, G.R Road, Kolkata-43 (Fax:033-24503368/24393216
- 10. General Manager (Marketing &Sales), CIL, Coal Bhawan, Premises No.4MAR, Plot No. AF-III, Rajarhat, Kolkata -700156. With a request to kindly attend the meeting along with representative of ECL, BCCL, CCL and MCL.
- 11. Chairperson TCC & Principal Chief Engineer-II Energy & Power Department, Govt. of Sikkim, ,Kazi Road, Gangtok-737101
- 12. Director (Commercial), GRIDCO Ltd., Janpath, Bhubaneswar-751022.
- 13. Director (Operation), Odisha Power Transmission Corporation Ltd., Janpath, Bhubaneswar 751022.
- 14. Director (Operation), Orissa Power Generation Corporation Ltd, Zone-A, 7th floor, Fortune Towers, Chandrasekharpur, Bhubaneswar-751023.
- 15. Director (Project), Jharkhand Urja Sancharan Nigam Limited, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 16. Chief Engineer (S&D-JBVNL), Jharkhand Urja Vikas Nigam Limited, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 17. Chief Engineer (S&D), Jharkhand BijliVitaran Nigam Limited, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 18. Director (Operation), Bihar State Power Generating Company Limited, VidyutBhavan, Bailey Road, Patna-800021.
- 19. Chief Engineer (Commercial), Bihar State Power Holding Company Ltd., VidyutBhavan, Bailey Road, Patna-800021.
- 20. Director (Project), South Bihar Power Distribution Company Limited, VidyutBhawan, Bailey Road, Patna-800021.
- 21. Director (Operations), West Bengal State Electricity Transmission Company Ltd., VidyutBhavan, 8th Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.
- 22. Director (R&T), West Bengal State Electricity Distribution Company Ltd., VidyutBhavan, 7th Floor, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091.-
- 23. Director (O&M), WBPDCL, BidyutUnnayanBhavan, 3C, Block-LA, Sector-III, Bidhannagar, Kolkata-700098.
- 24. General Manager I/C (Corporate Technical), Durgapur Projects Ltd., Administrative Building, Durgapur-713201
- 25. Executive Director (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054.
- 26. Director (Operation), DVC, DVC Towers, Kolkata (Fax no.:033-23550843)
- 27. Chief Engineer, TVNL, Nepal House, Doranda, Ranchi 834102 (Fax no. 06544-225414)
- 28. Director (Operation), IB TPS, (Stage-I&II), Banharpali, Jharsuguda, (Fax no. 06645-222225/222230)
- 29. General Manager, TTPS, Talcher, (Fax no. 06760-243212)
- 30. Director (O&M), WBPDCL, Kolkata-91 (Fax 033-23393286/2335-0516)
- 31. General Manager, Kolaghat TPS, WBPDCL, Kolaghat (Fax no.: 03228-231280)
- 32. General Manager, Bakreswar TPS, WBPDCL, Bakreswar, Birbhum.
- 33. General Manager, Sagardighi TPS, WBPDCL, Sagardighi .
- 34. General Manager, Santaldih TPS, WBPDCL, Santaldih .
- 35. General Manager, Bandel TPS, WBPDCL, Bandel.
- 36. General Manager, HEL, Haldia, West Bengal
- 37. General Manager, IPCL, West Bengal
- 38. Dy. General Manager (Operation), DPL, Durgapur, (fax no. 0343-2555052)
- 39. Vice president (System Operation), CESC, Kolkata (Fax no.033-22129871)
- 40. The Head of the Plant, FSTPS, NTPC, Farakka, (Fax no. 03512-224214/226085/226124)
- 41. The Head of the Plant, KhSTPS, NTPC, Kahalgaon (fax no.06429-226082)
- 42. The Head of the Plant, TSPPS, NTPC, Talcher, (fax no. 06760-249053)
- 43. The Head of the Plant, Barh STPS, NTPC, Barh,
- 44. The Head of the Plant, MTPS, KUBNL, NTPC, Muzaffarpur,
- 45. The Chief Executive Officer, BRBCL, Nabinagar, Bihar
- 46. The Chief Executive Officer, NPGCL,, Nabinagar STPS, Shivanpur, Ankorha, Aurangabad, Bihar-824303
- 47. The Head of the Plant, Darlipali STPS, NTPC, Darlipali, Odisha.
- 48. The Chief Executive Officer, Maithon Power Ltd, Dhanbad (fax: 06540-278039/27800)
- 49. The Head of the Plant, APNRL, Jamshedpur
- 50. The Head of the Plant, JITPL, Angul, Odisha
- 51. The Head of the Plant, GMR, Kamalinga, Meramundali, Dhenkanal Odisha-759121
- 52. Chief Engineer (Trans., O&M), BSPTCL, Patna, (Fax No. 0612-2504557/2504937)
- 53. Chief Engineer, Transmission (O&M), JUSNL, Ranchi (Fax No.-0651-2490486/2490863)
- 54. Sr. General Manager (PS), OPTCL, Bhubaneswar (Fax No.0674-2748509)
- 55. Chief Engineer, CLD, WBSETCL, Howrah, (Fax No. 033-26886232)
- 56. Chief Engineer, WBSEDCL, Vidut Bhavan, Bidhannagar, Sector-II, Kolkata-700091.
- 57. Chief Engineer, CLD, DVC, Maithon, (Fax No. 06540 -274838)
- 58. Executive Director, ERLDC, Kolkata, (Fax No. 033-2423-5809)



## भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power **पूर्वी क्षेत्रीय विद्युत समिति**



### **Eastern Regional Power Committee**

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Minutes of the meeting held on 18.09.2019 at ERPC Kolkata on Augmentation of Coal Supply and its transportation to various Power Stations in the Eastern Region before Puja Festivals, 2019

The list of the participants are enclosed in Annexure-I

Shri J. Bandyopadhyay, Member Secretary, ERPC welcomed the esteemed delegates in the meeting. He also thanked the officials of Coal companies (i.e CIL,CCL, BCCL &, ECL), Railways and Power stations authorities for attending the meeting

He informed that Hon'ble Minister-in-Charge, Department of Power and Non-Conventional Energy, Government of West Bengal, had taken a meeting on 20th August, 2019, wherein high level officials of Coal Companies and Railways had assured that all out efforts would be made to build up comfortable coal stock position before the ensuing Durga Puja festival. However, as on date, the coal stock position in the thermal power stations in the Eastern Region, particularly *NTPC stations i.e. KhSTPS, TSTPS,TTPS and some of the power stations of WBPDCL and* DVC *have low stock* which demands immediate action plan for improvement. ERPC has convened this meeting to have a review of the present coal stock position of Central, States and IPPs power stations in ER and to chalk out an action plan by the power station authorities in co-ordination with Coal companies and Railways so that maximum generation from thermal stations is available and uninterrupted power supply is ensured during the Durga Puja festivals,2019.

He urged the authorities of Coal companies, Railways and thermal generating stations in Eastern Region to work in close co-ordination during the coming 10-15 days to build up adequate stock of coal in the power stations so that generation form power stations does not affect during the ensuing Puja festival.

Thereafter, the latest coal stock positions at different power plants of NTPC WBPDCL, CESC, DPL,MPL DVC including IPPs(GMR) were reviewed by Chief Manager (M&S),CIL and respective Power stations authorities. After threadbare discussion, the plan of rake dispatch of coal from different subsidiaries of CIL was agreed upon which is furnished below;

Organisation/ Utilities	CIL Commitment of Coal Supply from (Rakes Per Day)					
Utilities	ECL	BCCL	MCL	CCL	Total	
WBPDCL	6	3	3	1	13	
DPL	0.5	_	0.5			
DVC	2.0	-			1.0	
	2.0	5.0	2	3.0	12.0	
NTPC (FSTPP)	5 MGR+ 3 IR	from all so	18000			
NTPC (KhSTPP)					5 MGR+ 3 IR	
NTPC (TSTPS&TTPS)		3 IR from E			7 MGR+ 3 IR	
	By Road S	sufficient coa	I would be su	ipplied from v	arious sources	
CESC	1	0.25		-ppried from v		
HEL					1.25	
GMR		-	2	-	2	
(MGR- Merry Go- Ro			2	-	2	

(MGR- Merry Go- Round, IR- Indian Railway.)

- 2) CIL representative opined that due to present problem at MCL mines and also surface transportation issues ,sufficient coal is not being transported to TSTPS,TTPS & GMR power stations in Odisha.
- 3) Depending upon the above commitment by CIL, the generating companies in West Bengal assured full generation availability during Durga Puja. WBPDCL, DPL, NTPC, DVC CESC, HEL and GMR would maintain close co-ordination with Coal Companies and Railways for smooth availability of committed quantum of coal. If necessary, ERPC would also monitor the dispatch schedule on day to day basis with CIL and Power stations authorities. The coal stock position as on 24.09.2019 (CEA report) is attached for reference at Annexure-II.
- Railway officials present in the meeting assured availability of adequate rakes and smooth transportation of the same from source (pit head) to destination i,e respective power stations.
- 5) GMR, representative stated that they are not in a position to generate adequately due to shortage of coal. Chief Manager (M&S),CIL assured that he would look into the matter with MCL and resolve the issue at the earliest.

Member Secretary also emphasized that the present committed delivery schedule of coal supply by the Coal Companies should not in any way be at the expense of other generating companies.

CIL was requested to improve dispatches to NTPC stations in Eastern Region to ensure full availability of generation. CIL assured to make all possible efforts in this regard.

In his concluding remarks, Member Secretary urged the Coal Companies to ensure that the commitment made in the meeting are adhered to. He requested the Coal Companies to explore all possible avenues to raise the production level above the committed quantum to ease out the coal shortage problem in the Eastern Region.

The meeting ended with a vote of thanks to all.

Participants in the Meeting on "Augmentation of Coal Supply and its transportation to various Power

Stations in the Fastern Paris I. 6. P. in The Fastern P Stations in the Eastern Region before Puja Festivals, 2019"

Venue: ERPC Conference Hall, Kolkata

Time: 11:00 Hrs.

Date: 18.09.2019 Wednesday)

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SI. No.	Name	Designation & Organisation	Contact No.	E-mail Id	Signature
1	J. Bandyopadhyay	MS, ERPC	9432326351	mserpc-power@gov.in	Joyde Barres
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Participants in the Meeting on "Augmentation of Coal Supply and its transportation to various Power Stations in the Eastern Region before Puja Festivals, 2019"

Ve	enue: ERPC Conference	Hall, Kolkata	Time: 11:00	) Hrs. Da	te: 18.09.2019 Wednesday)
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CIL supply to WBPDCL is 100 % of prorata ACQ

CIL supply to DVC is 130 % of prorata ACQ

CIL supply to WBPDCL is 100% of prorata ACQ

CIL supply to DVC is 130% of prorata ACQ

CIL supply to DVC is 130% of prorata ACQ

CIL supply to WBPDCL is 100% of prorata ACQ

CIL supply 88% of prorata ACQ

Annexure-11 As on 24,09,2019

Mode of Name of Thermal Requirement Actual Stock PLF % Region/State Normative Capacity In '000 Tonnes Sector Transport Power Station (Aug, 2019) for the day In Days (Apr Stock Read (MW) (In '000 Reasons for critical coal sock/Remarks Aug,19) (Days) Indigenous Import Total Tonnes') 4 5 Eastern 10 11 12 Bihar 103 RAIL BARH II 1320 86.3 87.8 20 104 19.76 PITHEAD 76.49 KAHALGAON TPS 0 76.49 4 CIL supply to NTPC 87% of prorata ACQ C 2340 80.4 77.9 15 39.79 37.86 MUZAFFARPUR 0 105 RAIL 37.86 1 CIL supply to NTPC 87% of prorata ACO JV 610 52.2 63.9 20 6.44 52.63 0 52.63 106 8 RAIL NABI NAGAR TPP JV 750 68.5 20 Jharkhand 6.88 35.27 0 35.27 5 CIL supply to NTPC 87% of prorata ACQ RAIL BOKARO 'B' TPS 210 17.2 11.4 20 BOKARO TPS 'A' 1.62 25.78 108 RAIL 0 25.78 16 500 72.8 75.7 20 4.29 71.34 CHANDRAPURA(D 0 71.34 109 17 RAIL 630 VC) TPS 44.8 67.2 20 4.93 270.06 0 110 270.06 RAIL 55 KODARMA TPP C 1000 54.4 77.7 20 RAIL 13.54 81.9 MAITHON RB TPP 0 81.9 JV 6 CIL supply to DVC is 130 % of prorata ACQ 1050 60.7 65.5 20 112 12.33 294.95 ROAD TENUGHAT TPS 0 294.95 24 S 420 68.3 66.2 20 Odisha 4.17 38.52 0 38.52 9 RAIL DERANG TPP 1200 40.9 47 8 114 20 12.94 PITHEAD 183.57 IB VALLEY TPS 0 183.57 14 S 1080 25.6 50.3 115 15 20.92 103.9 RAIL KAMALANGA TPS 0 103.9 1050 35.8 68.4 20 9.74 8 0.01 116 TALCHER (OLD) 8.01 PITHEAD 1 C 460 44.9 85.9 15 7.53 7.22 0 7.22 1 CIL supply to NTPC 87 % of prorata ACQ PITHEAD TALCHER STPS C 3000 45.6 73.6 West Bengal 15 31.52 0 0 0 0 CIL supply to NTPC 87 % of prorata ACQ

20

20

20

25

20

20

15

20

25

20

15

20

20

20

20

13.25

3.21

10.5

5.47

8.3

3.32

27.83

9.11

13.12

19.64

11.55

13.05

6.92

1.24

2.06

43.8

25.13

220.81

46.33

43.13

141.54

29.62

31.16

50.95

37.46

71.33

50.15

32.13

14.02

22.5

0

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0

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0

0

0

0

0

43.8

8

21

3

13

2

3

3

26

25.13

46.33

22.5

43.13

141.54

29.62 0

31.16

50.95

37.46

71.33

50.15

32.13

14.02

COAL STOCK POSITION FOR COAL LINKAGE BASED THERMAL POWER STATIONS IN THE COUNTRY

As per trigger level and other conditions
Pithead Plants
*) No. of plants with Critical Stock (<5 Days)
**) No. of plants with Super Critical Stock (<3 Da
Non-Pithead
*) No. of plants with Critical Stock (<7 Days)
**) No. of plants with Super Critical Stock (<4 Da

118

119

120

124

126

128

Total of Eastern Re

RAIL

RAII.

RAIL

RAIL

RAIL

RAIL

RAIL

RAII

RAIL

RAIL

RAIL

RAIL

RAIL

RAIL

PITHEAD

BAKRF SWAR TPS

BUDGE BUDGE TPS

DURGAPUR STEEL

DURGAPUR TPS

FARAKKA STPS

KOLAGHAT TPS

RAGHUNATHPUR

SAGARDIGHI TPS

SANTALDIH TPS

TITAGARH TPS

SOUTHERN REPL. TPS

HALDIA TPP

MEJIA TPS

BANDEL TPS

D.P.L. TPS

S

S

C

S

S

1050

750

660

1000

210

2100

600

1260

2340

1200

1600

500

135

240

29595

44.1

16.6

96.8

31.9

66.3

29.6

71.9

93.3

22.6

57.4

59.3

32.2

71.1

26.6

0,0

73.1

40.5

96.5

46.0

78.6

20.1

71.1

90.6

39.0

67.8

53.1

47.3

89.6

42.4

0.0

(i) % Materialisation (including Deemed Delivery) as per CIL is for the period 01.04.2019 to 31.07.2019

(ii) Power Plants having less coal stock due to outstanding dues/ supply more than committed quantity/ not lifting offered coal/Bridge linkage/New Linkage (iii) Daily coal requirement is based on the maximum of the requirement for average actual consumption of the plant for last 7 days or requirement for

C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture