



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ **5896-5936**

Date: 09.09.2019

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges for the week 01.04.2019 to 07.04.2019(Revision-III).

दिनांक -01.04.2019 से 07.04.2019 तक के सप्ताह हेतु अतिरिक्त विचलन प्रभार सहित विचलन प्रभार का विवरण(संशोधन-3)।

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/1527-1561, dated 08.05.2019.

Sir,

Statement of Deviation charges (Revision-III) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 4th Amendment regulation,2018 dated 20.11.2018)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-3) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 20.11.2018 के 4वें संशोधन अधिनियम, 2018 सहित) के आधार पर तैयार किया गया है।

The above revision was made due to revision of schedule for subjected week by ERLDC. Affected parties are FSTPP-I&II, FSTPP-III, MTPS-II, NER & WR.

Affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,


(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE

Revision-III

KOLKATA
ABT based Deviation Charge Account
For the period 01.04.19 TO 07.04.19
AS PER 4TH AMENDMENT OF DSM, 2018 W.E.F. 01/01/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL	77.06465		229.13587	33.27925		185.35046
JUVNL		62.73518	104.59282	215.75757		383.08557
DVC		37.45594	53.43062	142.63614		233.52271
GRIDCO		59.02918	23.98244	50.03117		133.04280
SIKKIM	33.24589		14.75893	37.18251		18.69554
WBSETCL	23.88001		308.23504	148.67827		433.03330
HVDC SASARAM		0.58543	0.01799	1.66585		2.26927
HVDC ALIPURDUAR	0.27854		0.23561	0.15796		0.11503
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		62.16817	6.60830	21.26365		90.04012
FSTPP-III		13.65463	4.34128	2.04370		20.03961
KHSTPP-I		21.19942	2.61976	1.32816		25.14734
KHSTPP-II		10.84036	1.80984	2.15500		14.80520
TSTPP		6.31888	1.98801	1.80004		10.10694
BARH		14.39925	10.80825	9.65225		34.85975
MTPS-II		18.87872	3.15931	2.90869		24.94672
BRBCL		59.94158	24.77909	152.72218		237.44284
TEESTA	15.98450		3.66838	0.42445	11.89168	
RANGIT	1.89027		0.92285	0.13784	0.82959	
MAITHON R/B	13.18755		1.36972	1.60930	10.20853	
OTHER GENERATORS						
APNRL	0.87257		0.67375	0.74002		0.54120
GMRKEL		72.54658	3.04387	1.38857		76.97901
JITPL		2.55484	0.67331	1.46540		4.69355
CHUZACHEN		2.74818	1.59938	0.75173		5.09929
DIKCHU	1.46881		1.39787	8.69304		8.62210
JORETHANG HEP		0.15551	0.96021	1.00052		2.11625
THEP		4.87116	1.21159	6.16902		12.25177
TUL		57.94319	2.48341	10.92672		71.35331
INTER- REGIONAL						
NER	3480.39157				3480.39157	
NR		6149.49485				6149.49485
SR	1858.19046				1858.19046	
WR	1940.92373				1940.92373	
INTER- NATIONAL						
NVVN-BD		19.26118	50.62866	99.36424		169.25408
NVVN-NEPAL		21.19703	4.54685	17.99880		43.74268
TPTCL		8.21267	4.99169			13.20436
INFIRM GENERATORS						
OPGC_INFIRM		8.51235				8.51235
NPGC_INFIRM		31.38675				31.38675
DARLIPALI_INFIRM		84.36572				84.36572
BRBCL U-III INFIRM		0.00000				
SOLAR GENERATORS						
TALCHER SOLAR	0.18458				0.18458	
TOTAL	7447.56314	6830.45674	868.67469	973.93203	7302.62014	8528.12046

(All figures in Rs. Lakhs)

Payable to the pool(A):		6830.45674
Receivable from the pool(B):		7447.56314
Differential Amount Arising from capping of Generating Stations(A-B)		-617.10640
Additional Deviation Amount:		1842.60672
VAE of Eastern Region:		-103.60095

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 and 4th Amendment order dated 20.11.2018 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) For computing cap rate of CERC regulated generators, ECR data from AS-1/AS-3 format has been used as per clarification of NLDC vide letter no. POSOCO/NLDC/2018/381

dated 31.12.2018

vi) The Cap rate for all other generators has been fixed at 303.04 paisa/kwh as per DSM 4th amendment'2018

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.05\text{ Hz}$.

viii) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

ix) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

x) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xiv) As informed by ERLDC BRBCL Unit-3 started drawl of Start up power wef 14.09.2018.

xv) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
07-04-19	BSPHCL	-60,600.539	-55,036.075	-10,61,830.50	-1,40,67,946.25	-8,49,464.40
	JUVNL	-14,563.368	-12,259.897	19,81,018.72	-22,57,786.10	-39,62,037.44
	DVC	44,279.286	43,571.987	-7,38,732.63	-2,51,961.79	-7,38,732.63
	GRIDCO	-37,270.838	-39,160.404	-26,49,726.04	-2,30,164.03	-15,89,835.62
	SIKIM	-1,558.114	-1,297.807	4,56,007.41	-3,49,177.16	-2,73,604.45
	WBSETCL	-36,332.479	-28,995.412	38,48,720.67	-1,10,39,955.85	-53,88,208.93
	NER	-7,747.493	6,195.799	3,19,91,247.66	-1,36,70,429.23	-9,59,73,742.98
	NR	-20,814.729	-47,527.460	-5,10,93,810.62	-4,40,37,351.74	-15,32,81,431.87
	SR	-60,770.748	-61,800.792	-1,07,36,014.76	-1,14,39,193.42	-2,14,72,029.53
	WR	39,531.275	39,297.498	1,33,40,020.43	-57,46,115.56	-2,66,80,040.88
	FSTPP-I & II	20,188.118	20,216.761	60,005.60	-1,94,924.94	0.00
	KHSTPP-I	10,820.179	10,705.555	57,340.51	-57,831.99	-22,936.20
	TSTPP	19,254.026	19,109.630	-78,386.92	-73,421.18	-31,354.77
	RANGIT	980.560	966.277	22,467.93	-18,759.33	-4,493.59
	CHPC	438.808	5,535.268	1,29,95,976.37	0.00	0.00
	KHPC	0.000	243.882	5,17,029.84	0.00	0.00
	THPC	4,056.363	2,683.881	-29,09,660.80	0.00	0.00
	KHSTPP-II	19,161.692	19,041.913	17,595.90	-14,285.34	0.00
	FSTPP-III	6,346.645	6,446.548	1,78,068.10	-1,06,040.97	-35,613.62
	TEESTA	6,726.500	6,800.909	1,05,501.40	-1,77,013.17	0.00
	MAITHON R/B	17,513.865	17,545.854	1,57,123.39	-28,192.81	-31,424.68
	BARH	18,545.926	19,032.109	7,43,359.096	-6,41,250.46	-8,92,030.92
	NVUN-NEPAL	-5,329.800	-5,376.112	-2,57,692.584	-1,45,064.38	-1,54,615.55
	APNRL	7,422.423	7,362.418	-31,696.089	-15,595.91	-6,339.22
	GMRKEL	12,771.832	12,311.854	-6,94,283.894	-97,496.61	-1,38,856.78
	JITPL	11,760.000	11,716.873	-69,863.84	-7,778.74	-55,891.07
	TPTCL	685.422	715.102	-22,816.31	-1,15,203.12	0.00
	BRBCL	6,237.846	6,646.036	4,59,860.434	-2,30,109.51	-2,75,916.26
	TALCHER SOLAR	44.593	44.593	12,382.02	0.00	0.00
	JORETHANG HEP	539.043	646.912	3,12,726.62	-13,994.25	-62,545.32
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-16.013	-18.326	-5,467.715	-148.50	-16,403.14
	VAE	1,770.420	0.000	-52,83,731.092	0.00	0.00
	NVUN	-18,266.636	-18,010.636	2,92,124.638	-65,540.89	-7,01,093.13
	CHUZACHEN	716.459	776.776	70,630.972	-60,355.77	0.00
	TUL	10,971.946	10,568.727	-5,27,437.477	-25,144.50	-1,05,487.50
	DIKCHU	541.793	633.545	2,19,496.789	-25,487.38	-43,899.36
	THEP	642.313	736.992	2,87,011.212	-35,063.81	-1,14,804.48
	HVDC ALIPURDUJAR	-20.420	-15.160	8,102.928	-7,151.71	-9,723.51
	OPGC_INFIRM	0.000	-32.994	-84,914.713	0.00	0.00
	MTPS-II	4,785.050	4,787.644	16,154.998	-55,508.79	0.00
	NPGC_INFIRM	0.000	-96.545	-2,23,768.027	0.00	0.00
	DARLIPALI_INFIRM	0.000	-159.259	-3,72,596.985	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	DEVIATION CHARGE AFTER ADJ OF THPC,CHPC & KHPC(IN RS)	ADDITIONAL DEVIATION CHARGE (Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE (Sign Change Violation) (IN RS)
FOR THE WEEK 01-04-19 TO 07-04-19	BSPHCL	-5,18,541.46	-5,10,142.76	9,90,672.23	77,06,465.00	-2,29,13,586.51
	JUVNL	-1,16,080.52	-1,12,768.20	-79,92,846.52	-62,73,518.00	-1,04,59,282.04
	DVC	3,54,634.85	3,51,616.76	-61,88,651.23	-37,45,594.00	-53,43,062.43
	GRIDCO	-2,87,942.65	-2,97,386.79	-1,21,86,190.93	-59,02,918.00	23,98,244.45
	SIKIM	-11,073.38	-9,971.30	22,17,303.86	33,24,589.00	-14,75,892.54
	WBSETCL	-3,25,836.97	-3,11,808.67	-3,44,652.80	23,88,001.00	-3,08,23,504.09
	NER	-25,278.29	77,746.77	34,80,39,157.00	34,80,39,157.00	0.00
	NR	-2,07,496.11	-3,91,002.50	-61,49,49,485.00	-61,49,49,485.00	0.00
	SR	-4,95,273.09	-4,43,406.59	18,58,19,046.00	18,58,19,046.00	0.00
	WR	2,68,066.11	3,10,407.39	19,40,92,373.00	19,40,92,373.00	0.00
	FSTPP-I & II	1,91,898.23	1,88,742.94	-62,16,816.61	-62,16,816.61	-6,60,829.90
	KHSTPP-I	1,06,018.90	1,04,620.57	-21,19,942.05	-21,19,942.05	-2,61,975.53
	KHSTPP-II	1,95,417.08	1,94,401.38	-10,84,036.37	-10,84,036.37	-1,80,983.74
	TSTPP	1,52,905.62	1,52,167.96	-6,31,888.43	-6,31,888.43	-1,99,801.04
	FSTPP-III	63,223.88	62,668.32	-13,65,463.35	-13,65,463.35	-4,34,127.74
	TEESTA	39,056.00	40,461.67	15,98,450.41	15,98,450.41	-3,66,838.00
	MAITHON R/B	1,48,506.68	1,48,840.03	13,18,755.29	13,18,755.29	-1,36,972.28
	RANGIT	4,239.25	4,305.81	1,89,027.46	1,89,027.46	-92,284.71
	BARH	1,89,031.43	1,89,160.54	-14,39,924.54	-14,39,924.54	-10,80,825.09
	NVUN-NEPAL	-37,308.60	-37,885.36	-21,19,703.00	-21,19,703.00	-4,54,685.24
	APNRL	52,897.22	52,852.44	87,256.88	87,256.88	-67,375.23
	GMRKEL	1,04,978.85	1,01,476.43	-72,54,657.86	-72,54,657.86	-3,04,386.80
	JITPL	81,270.99	81,108.51	-2,55,483.79	-2,55,483.79	-67,330.69
	TPTCL	3,907.31	3,745.08	-8,21,266.65	-8,21,266.65	-4,99,169.37
	BRBCL	61,606.34	58,429.45	-59,94,157.97	-59,94,157.97	-24,77,908.74
	TALCHER SOLAR	310.31	312.30	18,458.00	18,458.00	0.00
	JORETHANG HEP	3,213.78	3,136.64	-15,551.22	-15,551.22	-96,021.13
	IND Barath	0.00	0.00	0.00	0.00	-1,00,052.27
	HVDC SASARAM	-111.80	-130.36	-58,543.00	-58,543.00	-1,799.07
VAE	3,613.79	0.00	-1,03,60,095.28	-1,03,60,095.28	0.00	
NVUN-BD	-1,29,091.87	-1,26,129.31	-19,26,118.00	-19,26,118.00	-50,62,865.75	
CHUZACHEN	3,749.18	3,614.30	-2,74,818.07	-2,74,818.07	-1,59,938.21	
TUL	71,130.41	68,454.33	-57,94,318.57	-57,94,318.57	-10,92,672.07	
DIKCHU	3,730.14	3,776.73	1,46,881.33	1,46,881.33	-1,39,786.92	
THEP	3,693.45	3,416.86	-4,87,115.61	-4,87,115.61	-1,21,159.30	
HVDC ALIPURDUJAR	-107.81	-93.17	27,854.00	27,854.00	-23,561.00	
OPGC_INFIRM	0.00	-256.97	-8,51,235.20	-8,51,235.20	0.00	
MTPS-II	47,211.69	46,421.42	-18,87,872.07	-18,87,872.07	-3,15,931.01	
NPGC_INFIRM	0.00	-974.94	-31,38,675.36	-31,38,675.36	0.00	
DARLIPALI_INFIRM	0.00	-2,307.24	-84,36,571.75	-84,36,571.75	0.00	
BRBCL U-III INFIRM	0.00	0.00	0.00	0.00	0.00	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under
 drawal/ over injection
 (-) means vice-versa