



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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सं./No. ERPC/COM-I/REA/2019-20/5737-79

दिनांक / Date: 04-09-2019.

To: As per list enclosed / सेवा में : (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August, 2019.**

**विषय: पूर्वी क्षेत्र के अगस्त ,2019 का अस्थायी क्षेत्रीय उर्जा लेखा ।**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **August '2019**. *The last instalment of input data from ERLDC has been received on 03-09-2019.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया अगस्त माह 2019 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें। ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 03 अगस्त 2019 प्राप्त हुई है।

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय



(J. Bandyopadhyay) / ( जे. बंदोपाध्याय )  
Member Secretary / सदस्य सचिव

## DISTRIBUTION LIST

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- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
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- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
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- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90
4	Average DC for the month (ex-bus) in MW:	1453.23	192.88	621.38	1322.51	425.83	1236.46	482.39	223.30
5	Plant Availability Factor for Month - PAFM (%) :	97.434	41.148	81.290	94.045	45.813	99.916	70.679	62.920
6	Cumulative DC (FY:2019-20) up to the preceeding month (%) :	94.332	48.171	88.804	81.101	83.114	96.997	75.992	88.893
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	94.961	46.748	87.282	83.724	75.556	97.588	74.915	83.630
8	Total Schdled Generation for the current month (MWH) :	946212.163	128749.453	414216.327	885768.391	300963.871	811033.858	321658.024	121233.024
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	945909.591	128749.453	414216.327	885768.391	300963.871	811033.858	321142.978	121233.024
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	3553887.360	580616.168	1823730.464	3102865.701	2184766.249	3251628.568	1362017.096	725110.239
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	4499796.951	709365.621	2237946.791	3988634.092	2485730.120	4062662.426	1683160.074	846343.263
12	Plant Load Factor for the current month ( % ) :	85.242	36.917	72.834	84.661	43.520	88.089	63.245	45.914
13	Cumulative Plant Load Factor including the current month ( % ) :	82.161	41.212	79.731	77.243	72.829	89.405	67.161	64.944
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	4655269.800	1463062.500	2385845.280	4389187.500	2901155.400	3862485.000	2130219.000	1107713.880
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-12278.760	-1053.410	-9042.920	-5775.120	-4227.960	-15563.440	-1147.040	-2150.430
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	-7454.278	-941.948	-5747.200	7465.837	-9071.053	-24807.590	6506.178	-2495.440
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	3464266.798	565055.418	1768176.457	2951424.551	2202987.199	3213976.378	1225997.466	685972.549
18	Cumulative Scheduled Generation to be considered for incentive upto current month	4429909.426	695800.229	2197182.904	3835502.225	2517250.083	4065381.266	1541781.306	811851.443
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	202896.266	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	134086.378	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	68809.888	0.000	0.000

Note:

(\*) SCHEDULING OF SECURITY CONSTRAINED ECONOMIC DESPATCH(SCED) HAS BEEN STARTED w.e.f 01.04.2019.

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	330299.397	284260.057	1592325.813	1233494.311	119982.631
JHARKHAND	8.574292	90185.804	71365.691	434841.198	335069.822	34545.196
ODISHA	13.630000	143379.211	154102.706	691234.103	729226.607	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5823.162	5823.162	28073.572	28002.669	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	335883.949	318123.940	1619303.370	1498816.255	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	9668.545	8551.090	46612.253	38920.288	700.127
SIKKIM	1.630000	17146.597	11812.651	82664.094	52027.492	18236.988
SUB-TOTAL	88.634837	932386.665	854039.297	4495054.403	3915557.444	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	7905.928	15525.085	38114.639	52582.335	0.000
TAMILNADU	1.290000	13570.006	13570.006	65421.276	66189.875	0.000
SUB-TOTAL	2.041558	21475.934	29095.091	103535.915	118772.210	
<b>NR:</b>						
UTTAR PRADESH	2.080000	21880.320	24157.400	105485.469	110934.704	0.000
HARYANA	0.690000	7258.375	5092.962	34992.776	23836.516	5907.344
RAJASTHAN	0.690000	7258.375	3044.007	34992.776	17823.479	11920.381
J & K	0.850000	8638.776	7314.925	42804.342	38551.843	0.000
DELHI	1.390000	14621.945	12313.556	70492.693	55618.311	4300.478
SUB-TOTAL	5.700000	59657.791	51922.850	288768.056	246764.853	
<b>NER :</b>						
ASSAM	2.455737	26801.392	19271.418	129204.493	94348.107	15475.712
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4525.351	4525.351	21790.611	21712.257	0.000
ARUNACHAL PRADESH	0.191917	2014.449	2014.449	9728.507	9824.031	0.000
MIZORAM	0.141736	1486.865	1486.865	7183.895	7156.826	0.000
SUB-TOTAL	3.311105	34828.057	27298.083	167907.506	133041.221	
<b>NVVN POWER - A/C BPDB</b>	<b>0.312500</b>	<b>3287.308</b>	<b>3287.308</b>	<b>15848.177</b>	<b>15773.699</b>	<b>0.000</b>
VSCED(UP)			38269.920		265540.253	
VSCED(DOWN)			45724.198		176070.198	
VAE (UP)			3080.400		29026.930	
VAE (DOWN)			15359.160		48609.460	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>1051635.755</b>	<b>945909.592</b>	<b>5071114.057</b>	<b>4499796.952</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>26.517874</b>	<b>37095.357</b>	<b>37228.883</b>	<b>212416.127</b>	<b>167885.453</b>	<b>12668.255</b>
JHARKHAND	<b>16.948474</b>	<b>23708.903</b>	<b>19738.984</b>	<b>135762.362</b>	<b>121755.804</b>	<b>0.000</b>
ODISHA	<b>16.620000</b>	<b>23249.406</b>	<b>23053.056</b>	<b>133131.186</b>	<b>128705.555</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>741.062</b>	<b>741.062</b>	<b>4243.480</b>	<b>4243.480</b>	<b>0.000</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>52652.407</b>	<b>45678.634</b>	<b>301499.200</b>	<b>258448.074</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>1285.736</b>	<b>1102.532</b>	<b>7362.405</b>	<b>5870.947</b>	<b>387.097</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>99.174158</b>	<b>138732.871</b>	<b>127543.151</b>	<b>794414.760</b>	<b>686909.313</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>1026.681</b>	<b>3085.215</b>	<b>5879.000</b>	<b>8146.933</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>1026.681</b>	<b>3085.215</b>	<b>5879.000</b>	<b>8146.933</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>128.574</b>	<b>116.445</b>	<b>736.243</b>	<b>743.983</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>128.574</b>	<b>116.445</b>	<b>736.243</b>	<b>743.983</b>	
VSCED(UP)			<b>4638.368</b>		<b>44476.368</b>	
VSCED(DOWN)			<b>5580.315</b>		<b>27530.315</b>	
VAE (UP)			<b>495.710</b>		<b>3102.980</b>	
VAE (DOWN)			<b>1549.120</b>		<b>6483.640</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>139888.126</b>	<b>128749.453</b>	<b>801030.003</b>	<b>709365.621</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>41.858038</b>	<b>193509.775</b>	<b>174435.588</b>	<b>1024258.397</b>	<b>892541.239</b>	<b>0.000</b>
JHARKHAND	<b>3.200751</b>	<b>14797.590</b>	<b>14488.920</b>	<b>78330.845</b>	<b>75840.775</b>	<b>0.000</b>
DVC	<b>0.000000</b>					
ODISHA	<b>15.240000</b>	<b>70455.316</b>	<b>79061.936</b>	<b>372923.515</b>	<b>398084.565</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.082268</b>	<b>2472.878</b>	<b>2490.319</b>	<b>13089.169</b>	<b>13117.029</b>	<b>0.000</b>
ODISHA (COAL POWER - AFTAB)	<b>0.098249</b>					
ODISHA (COAL POWER - Rajasthan)	<b>0.275736</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.078653</b>					
WEST BENGAL	<b>6.070000</b>	<b>28061.927</b>	<b>28854.980</b>	<b>148533.186</b>	<b>150965.299</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.919117</b>	<b>4249.126</b>	<b>4118.563</b>	<b>22490.836</b>	<b>21652.902</b>	<b>0.000</b>
SIKKIM	<b>1.550000</b>	<b>7165.731</b>	<b>5440.417</b>	<b>37928.572</b>	<b>27877.717</b>	<b>4361.569</b>
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>320712.343</b>	<b>308890.723</b>	<b>1697554.520</b>	<b>1580079.526</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.682150</b>	<b>3153.615</b>	<b>5251.642</b>	<b>16692.242</b>	<b>22435.198</b>	<b>0.000</b>
TAMILNADU	<b>0.700000</b>	<b>3236.137</b>	<b>3236.137</b>	<b>17129.033</b>	<b>17309.248</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>6389.752</b>	<b>8487.779</b>	<b>33821.275</b>	<b>39744.446</b>	
<b>NR:</b>						
UTTAR PRADESH	<b>9.120000</b>	<b>42162.237</b>	<b>35827.573</b>	<b>223166.829</b>	<b>174761.236</b>	<b>14930.569</b>
HARYANA	<b>3.040000</b>	<b>14054.079</b>	<b>12041.180</b>	<b>74388.942</b>	<b>55342.830</b>	<b>7887.771</b>
RAJASTHAN	<b>3.040000</b>	<b>14054.079</b>	<b>6703.208</b>	<b>74388.942</b>	<b>45260.950</b>	<b>17969.651</b>
J & K	<b>3.680000</b>	<b>17012.832</b>	<b>14266.873</b>	<b>90049.772</b>	<b>81468.052</b>	<b>0.000</b>
DELHI	<b>6.070000</b>	<b>28061.927</b>	<b>24121.716</b>	<b>148533.186</b>	<b>122166.724</b>	<b>4086.484</b>
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>115345.154</b>	<b>92960.550</b>	<b>610527.671</b>	<b>478999.792</b>	
<b>NER :</b>						
ASSAM	<b>2.104847</b>	<b>10153.161</b>	<b>9037.679</b>	<b>53753.594</b>	<b>47593.646</b>	<b>0.000</b>
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>					
NAGALAND	<b>0.424446</b>	<b>1963.538</b>	<b>1963.538</b>	<b>10382.782</b>	<b>10377.485</b>	<b>0.000</b>
ARUNACHAL PRADESH	<b>0.191747</b>	<b>888.040</b>	<b>888.040</b>	<b>4695.209</b>	<b>4756.957</b>	<b>0.000</b>
MIZORAM	<b>0.141610</b>	<b>656.147</b>	<b>656.147</b>	<b>3468.136</b>	<b>3464.665</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>13660.886</b>	<b>12545.404</b>	<b>72299.721</b>	<b>66192.753</b>	
POWERGRID(PUSAULI)	<b>0.150000</b>	<b>693.458</b>	<b>618.358</b>	<b>3670.508</b>	<b>3106.538</b>	<b>13.394</b>
NVVN POWER - A/C BPDB	<b>1.190476</b>	<b>5503.633</b>	<b>5503.633</b>	<b>29131.003</b>	<b>29059.849</b>	<b>0.000</b>
VSCED(UP)			<b>12458.180</b>		<b>116552.180</b>	
VSCED(DOWN)			<b>18205.380</b>		<b>59927.380</b>	
VAE (UP)			<b>1254.750</b>		<b>11726.593</b>	
VAE (DOWN)			<b>10297.670</b>		<b>27587.505</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>462305.226</b>	<b>414216.327</b>	<b>2447004.698</b>	<b>2237946.791</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	48774.765	51485.798	214808.264	223172.787	0.000
JHARKHAND	1.248565	12228.939	14668.464	53857.299	71350.236	0.000
ODISHA	2.050000	20078.510	57206.504	88427.486	224976.950	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5588.848	5588.848	24613.769	24630.721	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	9002.195	19748.858	39646.441	79140.407	0.000
SIKKIM	0.330000	3232.150	2873.614	14234.669	12228.704	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>98905.407</b>	<b>151572.086</b>	<b>435587.928</b>	<b>635499.805</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	7474.220	13772.088	32917.109	44807.326	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>7474.220</b>	<b>13772.088</b>	<b>32917.109</b>	<b>44807.326</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	19588.790	16134.629	86270.718	60842.393	12487.717
GUJARAT	9.400000	92067.313	69190.474	405472.373	316863.495	27788.022
MADHYA PRADESH	4.930000	48286.367	32010.573	212657.318	167441.749	13316.971
MAHARASTRA	9.870000	96670.679	91416.434	425745.992	406576.859	0.000
DADRA & NAGAR HAVELI	0.200000	1958.879	1958.879	8627.072	8627.072	0.000
DAMAN & DIU	0.130000	1273.271	1273.271	5607.596	5607.596	0.000
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>259845.299</b>	<b>211984.260</b>	<b>1144381.069</b>	<b>965959.164</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	163860.228	146346.423	721654.552	590103.238	23303.131
HARYANA	4.580000	44858.329	38030.341	197559.943	159070.736	8855.216
RAJASTHAN	7.110000	69638.148	31473.787	306692.400	182898.833	77789.707
J & K	5.560000	54456.836	46774.907	239832.595	217505.768	0.000
HIMACHAL PRADESH	1.530000	14985.424	11563.224	65997.099	51893.793	4203.741
DELHI	10.490000	102743.204	91479.166	452489.914	381644.290	2972.137
PUNJAB	8.020000	78551.048	70686.910	345945.577	300855.721	0.000
UTTARAKHAND	1.870000	18315.519	12447.214	80663.122	49736.715	18826.939
CHANDIGARH	0.200000	1958.879	1958.879	8627.072	8627.072	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>549367.615</b>	<b>450760.851</b>	<b>2419462.274</b>	<b>1942336.166</b>	
<b>NER :</b>						
ASSAM	5.093479	50787.767	42929.199	223673.701	189500.596	622.050
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>50787.767</b>	<b>42929.199</b>	<b>223673.701</b>	<b>189500.596</b>	
NVVN POWER - A/C BPDB	1.333333	13059.190	13059.190	57513.798	57399.168	0.000
VSCED(UP)			34523.855		220259.855	
VSCED(DOWN)			27058.018		62584.018	
VAE (UP)			3150.310		16752.648	
VAE (DOWN)			8925.430		21296.618	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>979439.000</b>	<b>885768.391</b>	<b>4313535.879</b>	<b>3988634.092</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	130507.992	129362.673	1062350.683	1035613.821	0.000
JHARKHAND	7.667664	24274.930	24385.039	197533.087	188446.250	0.000
DVC	0.148387	488.965	393.822	5007.568	4474.282	0.000
ODISHA	31.800000	100630.742	100676.801	819088.739	814649.225	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	1722.032	1722.032	14016.833	14015.461	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	29144.941	28624.908	237226.643	227887.522	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	2908.535	2861.074	23674.162	22755.714	0.000
SIKKIM	2.400000	7594.773	7360.624	61818.019	57089.628	0.000
<b>SUB-TOTAL</b>	<b>93.934729</b>	<b>297272.910</b>	<b>295386.973</b>	<b>2420715.734</b>	<b>2364931.903</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	2255.869	2301.687	18361.755	18205.888	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	2689.815	2689.815	21893.881	21891.745	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>4945.684</b>	<b>4991.502</b>	<b>40255.636</b>	<b>40097.633</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.051613	143.933	143.933	143.933	143.933	0.000
<b>SUB-TOTAL</b>	<b>0.051613</b>	<b>143.933</b>	<b>143.933</b>	<b>143.933</b>	<b>143.933</b>	<b>0.000</b>
<b>NER :</b>						
ASSAM	2.095419	6917.531	6571.661	56339.999	53894.703	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	1341.043	1341.043	10923.589	10923.166	0.000
ARUNACHAL PRADESH	0.196898	627.799	627.799	5078.216	5077.531	0.000
MIZORAM	0.141736	453.240	453.240	3657.380	3656.834	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>9339.613</b>	<b>8993.743</b>	<b>75999.184</b>	<b>73552.234</b>	
NVVN POWER - A/C BPDB	1.500000	4746.733	4746.733	38636.261	38524.380	0.000
VSCED(UP)			1626.020		38644.020	
VSCED(DOWN)			10697.073		59884.073	
VAE (UP)			8.560		2252.020	
VAE (DOWN)			4236.520		12531.930	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>316448.873</b>	<b>300963.871</b>	<b>2575750.748</b>	<b>2485730.120</b>	

# Please refer to Annexure

314118.951

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>834704.856</b>	<b>778540.591</b>	<b>4023664.988</b>	<b>3733212.499</b>	<b>0.000</b>
JHARKHAND	<b>7.081288</b>	<b>65142.450</b>	<b>56107.255</b>	<b>314016.858</b>	<b>255765.050</b>	<b>11149.279</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>12124.678</b>	<b>8912.538</b>	<b>58446.578</b>	<b>41347.795</b>	<b>8331.796</b>
SUB-TOTAL	<b>99.135606</b>	<b>911971.984</b>	<b>843560.384</b>	<b>4396128.424</b>	<b>4030325.344</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6209.485</b>	<b>6886.966</b>	<b>29932.602</b>	<b>31592.228</b>	<b>0.000</b>
SUB-TOTAL	<b>0.675000</b>	<b>6209.485</b>	<b>6886.966</b>	<b>29932.602</b>	<b>31592.228</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1742.281</b>	<b>957.538</b>	<b>8398.602</b>	<b>3463.694</b>	<b>3675.118</b>
VSCED(UP)			<b>29892.515</b>		<b>187414.515</b>	
VSCED(DOWN)			<b>54700.105</b>		<b>167694.105</b>	
VAE (UP)			<b>3504.890</b>		<b>21632.200</b>	
VAE (DOWN)			<b>19068.330</b>		<b>44071.450</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>919923.750</b>	<b>811033.858</b>	<b>4434459.628</b>	<b>4062662.426</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

<b>BRBCL</b> (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>35092.600</b>	<b>44021.903</b>	<b>185176.444</b>	<b>201905.694</b>	<b>0.000</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>16.831</b>	<b>59117.224</b>	<b>69680.941</b>	<b>279347.771</b>	<b>276675.745</b>	<b>0.000</b>
BIHAR	<b>15.301</b>	<b>53280.832</b>	<b>33458.387</b>	<b>206969.774</b>	<b>156022.813</b>	<b>19901.495</b>
SUB-TOTAL	<b>32.132</b>	<b>112398.056</b>	<b>103139.328</b>	<b>486317.545</b>	<b>432698.558</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.651</b>	<b>26872.510</b>	<b>26193.835</b>	<b>166786.940</b>	<b>117408.500</b>	<b>24360.399</b>
MAHARASTRA	<b>18.362</b>	<b>64462.560</b>	<b>55535.735</b>	<b>396101.380</b>	<b>323666.831</b>	<b>13019.342</b>
SUB-TOTAL	<b>26.013</b>	<b>91335.070</b>	<b>81729.570</b>	<b>562888.320</b>	<b>441075.331</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>8.415</b>	<b>29533.184</b>	<b>4557.891</b>	<b>156755.350</b>	<b>61105.236</b>	<b>72136.812</b>
UTTAR PRADESH (STU Points)	<b>19.891</b>	<b>69864.504</b>	<b>76933.103</b>	<b>400038.808</b>	<b>387891.540</b>	<b>0.000</b>
HARYANA	<b>2.295</b>	<b>8062.615</b>	<b>5100.716</b>	<b>33383.912</b>	<b>16803.618</b>	<b>11572.707</b>
PUNJAB	<b>0.975</b>	<b>3208.275</b>	<b>147.735</b>	<b>3208.275</b>	<b>147.735</b>	<b>2579.299</b>
RAJASTHAN	<b>0.279</b>	<b>916.650</b>	<b>153.594</b>	<b>916.650</b>	<b>153.594</b>	<b>625.559</b>
SUB-TOTAL	<b>31.855</b>	<b>111585.228</b>	<b>86893.039</b>	<b>594302.995</b>	<b>466101.723</b>	
VSCED(UP)			<b>20906.868</b>		<b>160904.868</b>	
VSCED(DOWN)			<b>14400.690</b>		<b>35330.690</b>	
VAE (UP)			<b>5244.700</b>		<b>33956.220</b>	
VAE (DOWN)			<b>6391.740</b>		<b>18151.630</b>	
GRAND TOTAL	<b>100.000</b>	<b>350410.954</b>	<b>321142.978</b>	<b>1828685.304</b>	<b>1683160.074</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>118680.832</b>	<b>97848.932</b>	<b>778254.135</b>	<b>641105.692</b>	<b>20410.323</b>
JHARKHAND	<b>3.433</b>	<b>5434.446</b>	<b>5927.841</b>	<b>35636.590</b>	<b>40419.788</b>	<b>0.000</b>
DVC	<b>2.600</b>	<b>4115.805</b>	<b>3915.998</b>	<b>26989.552</b>	<b>24116.202</b>	<b>0.000</b>
ODISHA	<b>8.527</b>	<b>12771.963</b>	<b>598.187</b>	<b>87789.057</b>	<b>3580.818</b>	<b>71039.880</b>
WEST BENGAL	<b>9.635</b>	<b>15252.225</b>	<b>15432.523</b>	<b>100017.055</b>	<b>91151.953</b>	<b>0.000</b>
SIKKIM	<b>0.554</b>	<b>853.389</b>	<b>821.536</b>	<b>5727.256</b>	<b>5245.849</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>157108.660</b>	<b>124545.017</b>	<b>1034413.645</b>	<b>805620.302</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>441.658</b>	<b>1333.877</b>	<b>2896.188</b>	<b>6231.141</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>441.658</b>	<b>1333.877</b>	<b>2896.188</b>	<b>6231.141</b>	
VSCED(UP)			<b>9069.948</b>		<b>79962.948</b>	
VSCED(DOWN)			<b>11565.388</b>		<b>49541.388</b>	
VAE (UP)			<b>2421.690</b>		<b>17334.320</b>	
VAE (DOWN)			<b>4572.120</b>		<b>13264.060</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>157550.318</b>	<b>121233.024</b>	<b>1037309.833</b>	<b>846343.263</b>	

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	43482.250
8	Free Energy (ex-bus) of the month (MWH) :	5217.870
9	Saleable Energy ( ex-bus) of the month (MWH):	38264.380
10	Cumulative Schedule Energy up to preceding month (MWH) :	132717.5
11	Cumulative Schedule Energy including current month (MWH) :	176199.750
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	104.59

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	15218.788
JHARKHAND	13.330	5796.184
DVC	10.000	4348.225
ODISHA	0.000	0.000
WEST BENGAL	28.340	12322.870
SIKKIM	13.330	5796.184
<b>TOTAL</b>	<b>100.000</b>	<b>43482.251</b>

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2019**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	344436.500
8	Free Energy ( ex-bus) of the month :	41332.380
9	Saleable Energy ( ex-bus ) of the month :	303104.120
10	Cumulative Schedule Energy up to preceding month (MWH) :	1243415.473
11	Cumulative Schedule Energy including current month (MWH) :	1587851.973
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	97.335

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	73227.200
JHARKHAND	12.340	42503.464
DVC	8.640	29759.314
ODISHA	20.590	70919.475
WEST BENGAL	23.980	82595.873
SIKKIM	13.190	45431.174
<b>TOTAL</b>	<b>100.000</b>	<b>344436.500</b>

# Please refer to Annexure

Member Secretary

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF AUGUST,2019</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	( % )	( % )	(MWH)	(MWH)
	NBDCL ( 46 % )	SBPDCL ( 54 % )	NBDCL ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	130759.626220	153500.430780
FSTPS III	12.198222	14.319652	17125.285950	20103.596550
KhSTPS I	19.254697	22.603341	80240.370480	94195.217520
KhSTPS II	2.290738	2.689127	23683.466850	27802.330650
TSTPS I	18.972874	22.272505	59506.829350	69855.843150
BARH STPS II	41.738702	48.997607	358128.671860	420411.919140
BRBCL	4.600000	5.400000	20250.075440	23771.827690
MTPS-II	34.487120	40.484880	45010.508720	52838.423280
RANGIT	14.000000	21.000000	6087.515200	9131.272800
TEESTA-V	8.504000	12.756000	29290.880000	43936.320000

Member Secretary