



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
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सं./No. ERPC/COM-I/REA/2019-20/567-74

दिनांक / Date: 03-10-2019.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of September, 2019.**

**विषय: पूर्वी क्षेत्र के सितंबर, 2019 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **September '2019**. *The last instalment of input data from ERLDC has been received on 03-10-2019.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया सितंबर माह 2019 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम किस्त दिनांक 03.10.2019 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय

(J. Bandyopadhyay) / (जे. बंदोपाध्याय)  
Member Secretary / सदस्य सचिव

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhnad Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	618.75
4	Average DC for the month (ex-bus) in MW:	1289.22	478.02	682.93	1277.58	434.54	1232.57	480.93	371.86	525.46
5	Plant Availability Factor for Month - PAFM ( %):	86.438	102.662	89.342	90.850	46.750	99.602	70.466	104.780	84.922
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	94.961	46.748	87.282	83.724	75.556	97.588	74.915	83.630	0.000
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	93.564	55.863	87.620	84.892	70.834	97.918	74.186	87.097	84.922
8	Total Scheduled Generation for the current month (MWH) :	826803.678	295793.334	461728.142	869872.148	299475.101	751544.897	303718.326	173989.424	285655.391
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	826803.678	295000.204	461712.292	869784.798	299475.101	751544.897	303718.326	173989.424	285655.391
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	4499796.951	709365.621	2237946.791	3988634.092	2485730.120	4062662.426	1683160.074	846343.263	0.000
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	5326600.629	1004365.825	2699659.083	4858418.890	2785205.221	4814207.323	1986878.400	1020332.687	285655.391
12	Plant Load Factor for the current month ( % ) :	76.992	87.994	83.892	85.905	44.749	84.348	61.807	68.090	76.944
13	Cumulative Plant Load Factor including the current month ( % ) :	81.314	48.839	80.413	78.663	68.225	88.576	66.284	65.460	76.944
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	5568067.800	1748024.796	2853658.080	5249812.500	3470009.400	4619835.000	2547909.000	1324912.680	315562.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	2002.450	-632.870	-182.240	4864.320	-225.870	1253.490	-544.300	3473.610	0.000
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	52022.870	11539.510	5346.730	52331.390	-502.490	13120.270	-10581.900	-4063.230	0.000
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	4429909.426	695800.229	2197182.904	3835502.225	2517250.083	4065381.266	1541781.306	811851.443	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	5202687.784	979893.793	2653730.706	4648091.312	2817453.544	4802552.403	1856625.832	986430.487	285655.391
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	182717.403	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	202896.266	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	-20178.863	0.000	0.000	0.000

Note:

1. Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 27.09.2019 as per ERPC share allocation order dated 26.09.19.

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	288851.852	232259.959	1881177.665	1465754.270	133246.746
JHARKHAND	8.574292	78869.597	73943.497	513710.795	409013.319	27640.857
ODISHA	13.630000	125386.249	102144.462	816620.352	831371.069	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5092.450	5092.450	33166.022	33095.119	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	293733.157	242901.248	1913036.527	1741717.503	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	8455.219	6187.517	55067.472	45107.805	1699.546
SIKKIM	1.630000	14994.834	9832.932	97658.928	61860.424	21149.665
SUB-TOTAL	88.634837	815383.358	672362.065	5310437.761	4587919.509	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	6913.796	4934.494	45028.435	57516.829	0.000
TAMILNADU	1.290000	11867.077	11867.077	77288.353	78056.952	0.000
SUB-TOTAL	2.041558	18780.873	16801.571	122316.788	135573.781	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19134.512	31399.267	124619.981	142333.971	0.000
HARYANA	0.690000	6347.506	4595.428	41340.282	28431.944	6707.296
RAJASTHAN	0.690000	6347.506	4754.501	41340.282	22577.980	12561.260
J & K	0.850000	7819.392	7343.613	50623.734	45895.456	0.000
DELHI	1.390000	12787.006	10471.541	83279.699	66089.852	4697.892
SUB-TOTAL	5.700000	52435.922	58564.350	341203.978	305329.203	
<b>NER :</b>						
ASSAM	2.455737	23438.877	15182.193	152643.370	109530.300	20216.565
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3955.184	3955.184	25745.795	25667.441	0.000
ARUNACHAL PRADESH	0.191917	1760.380	1760.380	11488.887	11584.411	0.000
MIZORAM	0.141736	1299.089	1299.089	8482.984	8455.915	0.000
SUB-TOTAL	3.311105	30453.530	22196.846	198361.036	155238.067	
NVVN POWER - A/C BPDB	0.312500	2853.526	2853.526	18701.703	18627.225	0.000
VSCED(UP)			73997.030		339537.283	
VSCED(DOWN)			21974.160		198044.358	
VAE (UP)			6146.340		35173.270	
VAE (DOWN)			4143.890		52753.350	
GRAND TOTAL	100.000000	919907.209	826803.678	5991021.266	5326600.630	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>25.851207</b>	<b>85631.945</b>	<b>79308.370</b>	<b>298048.072</b>	<b>247193.823</b>	<b>6147.038</b>
JHARKHAND	<b>16.948474</b>	<b>55956.871</b>	<b>43776.742</b>	<b>191719.233</b>	<b>165532.546</b>	<b>0.000</b>
ODISHA	<b>16.620000</b>	<b>54872.385</b>	<b>48592.341</b>	<b>188003.571</b>	<b>177297.896</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1749.026</b>	<b>1749.026</b>	<b>5992.506</b>	<b>5992.506</b>	<b>0.000</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>124268.256</b>	<b>106579.584</b>	<b>425767.456</b>	<b>365027.658</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>3034.545</b>	<b>2096.592</b>	<b>10396.950</b>	<b>7967.539</b>	<b>869.869</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>98.507491</b>	<b>325513.028</b>	<b>282102.655</b>	<b>1119927.788</b>	<b>969011.968</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2423.134</b>	<b>1738.845</b>	<b>8302.134</b>	<b>9885.778</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2423.134</b>	<b>1738.845</b>	<b>8302.134</b>	<b>9885.778</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>303.456</b>	<b>252.064</b>	<b>1039.699</b>	<b>996.047</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>303.456</b>	<b>252.064</b>	<b>1039.699</b>	<b>996.047</b>	
VSCED(UP)			<b>18108.600</b>		<b>62584.968</b>	
VSCED(DOWN)			<b>6569.090</b>		<b>34099.405</b>	
VAE (UP)			<b>575.370</b>		<b>3678.350</b>	
VAE (DOWN)			<b>1208.240</b>		<b>7691.880</b>	
<b>GRAND TOTAL</b>	<b>99.333333</b>	<b>328239.618</b>	<b>295000.204</b>	<b>1129269.621</b>	<b>1004365.825</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>41.858038</b>	<b>205810.341</b>	<b>195988.088</b>	<b>1230068.738</b>	<b>1088529.327</b>	<b>0.000</b>
JHARKHAND	<b>3.200751</b>	<b>15745.857</b>	<b>15802.167</b>	<b>94076.702</b>	<b>91642.942</b>	<b>0.000</b>
DVC	<b>0.000000</b>					
ODISHA	<b>15.240000</b>	<b>74935.587</b>	<b>71947.201</b>	<b>447859.102</b>	<b>470031.766</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.082268</b>	<b>2630.161</b>	<b>2630.161</b>	<b>15719.330</b>	<b>15747.190</b>	<b>0.000</b>
ODISHA (COAL POWER - AFTAB)	<b>0.098249</b>					
ODISHA (COAL POWER - Rajasthan)	<b>0.275736</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.078653</b>					
WEST BENGAL	<b>6.070000</b>	<b>29846.392</b>	<b>27559.352</b>	<b>178379.578</b>	<b>178524.651</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.919117</b>	<b>4519.329</b>	<b>4151.922</b>	<b>27010.165</b>	<b>25804.824</b>	<b>0.000</b>
SIKKIM	<b>1.550000</b>	<b>7621.402</b>	<b>5635.072</b>	<b>45549.974</b>	<b>33512.789</b>	<b>5204.689</b>
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>341109.069</b>	<b>323713.963</b>	<b>2038663.589</b>	<b>1903793.489</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.682150</b>	<b>3354.154</b>	<b>2899.746</b>	<b>20046.396</b>	<b>25334.944</b>	<b>0.000</b>
TAMILNADU	<b>0.700000</b>	<b>3441.923</b>	<b>3441.923</b>	<b>20570.956</b>	<b>20751.171</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>6796.077</b>	<b>6341.669</b>	<b>40617.352</b>	<b>46086.115</b>	
<b>NR:</b>						
UTTAR PRADESH	<b>9.120000</b>	<b>44843.343</b>	<b>41148.635</b>	<b>268010.172</b>	<b>215909.871</b>	<b>11898.775</b>
HARYANA	<b>3.040000</b>	<b>14947.781</b>	<b>12111.823</b>	<b>89336.723</b>	<b>67454.653</b>	<b>8481.562</b>
RAJASTHAN	<b>3.040000</b>	<b>14947.781</b>	<b>11429.216</b>	<b>89336.723</b>	<b>56690.166</b>	<b>19246.049</b>
J & K	<b>3.680000</b>	<b>18094.682</b>	<b>16956.355</b>	<b>108144.454</b>	<b>98424.407</b>	<b>0.000</b>
DELHI	<b>6.070000</b>	<b>29846.392</b>	<b>25432.174</b>	<b>178379.578</b>	<b>147598.898</b>	<b>4023.743</b>
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>122679.979</b>	<b>107078.203</b>	<b>733207.650</b>	<b>586077.995</b>	
<b>NER :</b>						
ASSAM	<b>2.104847</b>	<b>10804.235</b>	<b>9226.791</b>	<b>64557.829</b>	<b>56820.437</b>	<b>0.000</b>
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>					
NAGALAND	<b>0.424446</b>	<b>2081.881</b>	<b>2081.881</b>	<b>12464.663</b>	<b>12459.366</b>	<b>0.000</b>
ARUNACHAL PRADESH	<b>0.191747</b>	<b>943.754</b>	<b>956.759</b>	<b>5638.963</b>	<b>5713.716</b>	<b>0.000</b>
MIZORAM	<b>0.141610</b>	<b>697.165</b>	<b>697.165</b>	<b>4165.301</b>	<b>4161.830</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>14527.035</b>	<b>12962.596</b>	<b>86826.756</b>	<b>79155.349</b>	
POWERGRID(PUSAULI)	<b>0.150000</b>	<b>737.555</b>	<b>657.467</b>	<b>4408.063</b>	<b>3764.005</b>	<b>0.000</b>
NVVN POWER - A/C BPDB	<b>1.190476</b>	<b>5837.760</b>	<b>5793.904</b>	<b>34968.763</b>	<b>34853.753</b>	<b>0.000</b>
VSCED(UP)			<b>17620.980</b>		<b>134173.160</b>	
VSCED(DOWN)			<b>12274.250</b>		<b>72201.630</b>	
VAE (UP)			<b>1897.490</b>		<b>13624.083</b>	
VAE (DOWN)			<b>2079.730</b>		<b>29667.235</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>491687.475</b>	<b>461712.292</b>	<b>2938692.173</b>	<b>2699659.083</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE( IF ANY ) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	45688.204	48540.477	260496.468	271713.263	0.000
JHARKHAND	1.248565	11455.068	12722.409	65312.367	84072.645	0.000
ODISHA	2.050000	18807.903	20629.328	107235.389	245606.278	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5235.175	5235.175	29848.944	29865.896	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	8432.519	8439.691	48078.960	87580.098	0.000
SIKKIM	0.330000	3027.614	2512.377	17262.283	14741.081	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>92646.483</b>	<b>98079.457</b>	<b>528234.411</b>	<b>733579.261</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	7001.237	6074.497	39918.346	50881.823	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>7001.237</b>	<b>6074.497</b>	<b>39918.346</b>	<b>50881.823</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	18349.174	15927.443	104619.892	76769.836	12157.072
GUJARAT	9.400000	86241.117	56339.392	491713.490	373202.887	44753.579
MADHYA PRADESH	4.930000	45230.713	19398.608	257888.031	186840.357	32364.469
MAHARASTRA	9.870000	90553.172	91748.626	516299.164	498325.485	0.000
DADRA & NAGAR HAVELI	0.200000	1834.917	1834.917	10461.989	10461.989	0.000
DAMAN & DIU	0.130000	1192.696	1192.696	6800.292	6800.292	0.000
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>243401.789</b>	<b>186441.682</b>	<b>1387782.858</b>	<b>1152400.846</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	153490.838	161698.489	875145.390	751801.727	0.000
HARYANA	4.580000	42019.608	34197.192	239579.551	193267.928	10374.690
RAJASTHAN	7.110000	65231.313	51934.338	371923.713	234833.171	81301.985
J & K	5.560000	51010.703	47572.774	290843.298	265078.542	0.000
HIMACHAL PRADESH	1.530000	14037.118	10323.089	80034.217	62216.882	5812.202
DELHI	10.490000	96241.416	85671.062	548731.330	467315.352	0.000
PUNJAB	8.020000	73580.187	69936.626	419525.764	370792.347	0.000
UTTARAKHAND	1.870000	17156.477	10255.849	97819.599	59992.564	23154.095
CHANDIGARH	0.200000	1834.917	1834.917	10461.989	10461.989	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>514602.577</b>	<b>473424.336</b>	<b>2934064.851</b>	<b>2415760.502</b>	
<b>NER :</b>						
ASSAM	5.093479	47573.820	36467.899	271247.521	225968.495	4591.898
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>47573.820</b>	<b>36467.899</b>	<b>271247.521</b>	<b>225968.495</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>12101.217</b>	<b>12101.217</b>	<b>69615.015</b>	<b>69500.385</b>	<b>0.000</b>
<b>VSCED(UP)</b>			<b>60275.990</b>		<b>280535.845</b>	
<b>VSCED(DOWN)</b>			<b>7944.600</b>		<b>70528.618</b>	
<b>VAE (UP)</b>			<b>6908.350</b>		<b>23660.998</b>	
<b>VAE (DOWN)</b>			<b>2044.030</b>		<b>23340.648</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>917327.000</b>	<b>869784.798</b>	<b>5230863.002</b>	<b>4858418.890</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	129016.713	121861.208	1191367.396	1157475.029	0.000
JHARKHAND	7.667664	24010.850	23745.774	221543.937	212192.024	0.000
DVC	0.000000	0.000	0.000	5007.568	4474.282	0.000
ODISHA	31.800000	99492.771	97682.980	918581.510	912332.205	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	1702.494	1702.494	15719.327	15717.955	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	28815.359	26246.718	266042.002	254134.240	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	2875.645	2622.585	26549.807	25378.299	0.000
SIKKIM	2.400000	7508.888	7195.816	69326.907	64285.444	0.000
<b>SUB-TOTAL</b>	<b>93.786342</b>	<b>293422.720</b>	<b>281057.575</b>	<b>2714138.454</b>	<b>2645989.478</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	2230.359	2132.444	20592.114	20338.332	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	2659.398	2659.398	24553.279	24551.143	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>4889.757</b>	<b>4791.842</b>	<b>45145.393</b>	<b>44889.475</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS )	0.200000	625.741	625.741	769.674	769.674	0.000
<b>SUB-TOTAL</b>	<b>0.200000</b>	<b>625.741</b>	<b>625.741</b>	<b>769.674</b>	<b>769.674</b>	<b>0.000</b>
<b>NER :</b>						
ASSAM	2.095419	6850.978	6694.787	63190.977	60589.490	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	1318.262	1318.262	12241.851	12241.428	0.000
ARUNACHAL PRADESH	0.196898	621.211	621.211	5699.427	5698.742	0.000
MIZORAM	0.141736	448.625	448.625	4106.005	4105.459	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>9239.076</b>	<b>9082.885</b>	<b>85238.260</b>	<b>82635.119</b>	
NVVN POWER - A/C BPDB	1.500000	4693.055	4645.418	43329.316	43169.798	0.000
VSCED(UP)			3534.560		42178.580	
VSCED(DOWN)			4037.050		63921.123	
VAE (UP)			178.400		2430.420	
VAE (DOWN)			404.270		12936.200	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>312870.349</b>	<b>299475.101</b>	<b>2888621.097</b>	<b>2785205.221</b>	

# Please refer to Annexure

299577.720

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>805240.282</b>	<b>669348.959</b>	<b>4828905.270</b>	<b>4402561.458</b>	<b>0.000</b>
JHARKHAND	<b>7.081288</b>	<b>62842.961</b>	<b>54720.075</b>	<b>376859.819</b>	<b>310485.125</b>	<b>9845.721</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>11696.684</b>	<b>8183.054</b>	<b>70143.262</b>	<b>49530.849</b>	<b>10090.924</b>
SUB-TOTAL	<b>99.135606</b>	<b>879779.927</b>	<b>732252.088</b>	<b>5275908.351</b>	<b>4762577.432</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>5990.294</b>	<b>4073.337</b>	<b>35922.896</b>	<b>35665.565</b>	<b>0.000</b>
SUB-TOTAL	<b>0.675000</b>	<b>5990.294</b>	<b>4073.337</b>	<b>35922.896</b>	<b>35665.565</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1680.779</b>	<b>845.712</b>	<b>10079.381</b>	<b>4309.406</b>	<b>4258.068</b>
VSCED(UP)			<b>56760.220</b>		<b>244174.735</b>	
VSCED(DOWN)			<b>43639.950</b>		<b>211334.055</b>	
VAE (UP)			<b>4900.370</b>		<b>26532.570</b>	
VAE (DOWN)			<b>3646.880</b>		<b>47718.330</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>887451.000</b>	<b>751544.897</b>	<b>5321910.628</b>	<b>4814207.323</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>33250.775</b>	<b>29118.992</b>	<b>218427.219</b>	<b>231024.686</b>	<b>0.000</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>15.840</b>	<b>52669.228</b>	<b>70476.310</b>	<b>332016.999</b>	<b>347152.055</b>	<b>0.000</b>
BIHAR	<b>14.400</b>	<b>47881.116</b>	<b>35313.595</b>	<b>254850.890</b>	<b>191336.408</b>	<b>25286.849</b>
SUB-TOTAL	<b>30.240</b>	<b>100550.344</b>	<b>105789.905</b>	<b>586867.889</b>	<b>538488.463</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.200</b>	<b>23940.558</b>	<b>33088.632</b>	<b>190727.498</b>	<b>150497.132</b>	<b>11621.241</b>
MAHARASTRA	<b>17.280</b>	<b>57457.339</b>	<b>54209.341</b>	<b>453558.719</b>	<b>377876.172</b>	<b>7648.739</b>
SUB-TOTAL	<b>24.480</b>	<b>81397.897</b>	<b>87297.973</b>	<b>644286.217</b>	<b>528373.304</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>7.920</b>	<b>26334.614</b>	<b>8882.644</b>	<b>183089.964</b>	<b>69987.880</b>	<b>85638.589</b>
UTTAR PRADESH (STU Points)	<b>18.720</b>	<b>62245.451</b>	<b>77040.321</b>	<b>462284.259</b>	<b>464931.861</b>	<b>0.000</b>
HARYANA	<b>2.160</b>	<b>7182.167</b>	<b>6275.934</b>	<b>40566.079</b>	<b>23079.552</b>	<b>11401.615</b>
PUNJAB	<b>5.040</b>	<b>16758.391</b>	<b>347.960</b>	<b>19966.666</b>	<b>495.695</b>	<b>16475.971</b>
RAJASTHAN	<b>1.440</b>	<b>4788.112</b>	<b>90.797</b>	<b>5704.762</b>	<b>244.391</b>	<b>4604.657</b>
SUB-TOTAL	<b>35.280</b>	<b>117308.735</b>	<b>92637.656</b>	<b>711611.730</b>	<b>558739.379</b>	
VSCED(UP)			<b>7541.840</b>		<b>168446.708</b>	
VSCED(DOWN)			<b>18123.740</b>		<b>53454.430</b>	
VAE (UP)			<b>2634.650</b>		<b>36590.870</b>	
VAE (DOWN)			<b>3178.950</b>		<b>21330.580</b>	
GRAND TOTAL	<b>100.000</b>	<b>332507.751</b>	<b>303718.326</b>	<b>2161193.055</b>	<b>1986878.400</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**MTPS STAGE-II**

(2X195)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
<b>BIHAR #</b>	<b>74.972</b>	<b>191193.278</b>	<b>145044.932</b>	<b>969447.413</b>	<b>786150.624</b>	<b>37879.677</b>
JHARKHAND	3.433	8754.822	9145.625	44391.412	49565.413	0.000
DVC	2.600	6630.509	8517.987	33620.061	32634.189	0.000
ODISHA	8.527	21745.519	1642.548	109534.576	5223.366	87881.024
WEST BENGAL	9.635	24571.136	8551.841	124588.191	99703.794	6196.168
SIKKIM	0.554	1412.808	1363.766	7140.064	6609.615	0.000
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>254308.072</b>	<b>174266.699</b>	<b>1288721.717</b>	<b>979887.001</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.279	711.505	312.345	3607.693	6543.486	0.000
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>711.505</b>	<b>312.345</b>	<b>3607.693</b>	<b>6543.486</b>	
VSCED(UP)			11225.330		91188.278	
VSCED(DOWN)			15288.560		64829.948	
VAE (UP)			4744.340		22078.660	
VAE (DOWN)			1270.730		14534.790	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>255019.577</b>	<b>173989.424</b>	<b>1292329.410</b>	<b>1020332.687</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019

**Nabinagar STPP**

(1X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>267244.947</b>	<b>237867.687</b>	<b>267244.947</b>	<b>237867.687</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>10328.368</b>	<b>10183.820</b>	<b>10328.368</b>	<b>10183.820</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>1721.395</b>	<b>832.414</b>	<b>1721.395</b>	<b>832.414</b>	<b>630.772</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>279294.710</b>	<b>248883.921</b>	<b>279294.710</b>	<b>248883.921</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>35979.040</b>	<b>35979.040</b>	<b>35979.040</b>	<b>35979.040</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>35979.040</b>	<b>35979.040</b>	<b>35979.040</b>	<b>35979.040</b>	
VSCED(UP)			<b>10997.750</b>		<b>10997.750</b>	
VSCED(DOWN)			<b>9771.280</b>		<b>9771.280</b>	
VAE (UP)			<b>455.740</b>		<b>455.740</b>	
VAE (DOWN)			<b>889.780</b>		<b>889.780</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>315273.750</b>	<b>285655.391</b>	<b>315273.750</b>	<b>285655.391</b>	

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	350463.668
8	Free Energy ( ex-bus) of the month :	42055.640
9	Saleable Energy ( ex-bus ) of the month :	308408.028
10	Cumulative Schedule Energy up to preceding month (MWH) :	1587851.973
11	Cumulative Schedule Energy including current month (MWH) :	1938315.641
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	100.527

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	74508.576
JHARKHAND	12.340	43247.217
DVC	8.640	30280.061
ODISHA	20.590	72160.469
WEST BENGAL	23.980	84041.187
SIKKIM	13.190	46226.158
<b>TOTAL</b>	<b>100.000</b>	<b>350463.668</b>

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	39031.500
8	Free Energy (ex-bus) of the month (MWH) :	4683.780
9	Saleable Energy ( ex-bus) of the month (MWH):	34347.720
10	Cumulative Schedule Energy up to preceding month (MWH) :	176199.75
11	Cumulative Schedule Energy including current month (MWH) :	215231.250
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	96.43

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	13661.025
JHARKHAND	13.330	5202.899
DVC	10.000	3903.150
ODISHA	0.000	0.000
WEST BENGAL	28.340	11061.527
SIKKIM	13.330	5202.899
<b>TOTAL</b>	<b>100.000</b>	<b>39031.500</b>

# Please refer to Annexure

Member Secretary

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF SEPTEMBER,2019</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	( % )	( % )	(MWH)	(MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	106839.581140	125420.377860
FSTPS III	11.891555	13.959652	36481.850379	42826.520011
KhSTPS I	19.254697	22.603341	90154.520547	105833.567598
KhSTPS II	2.290738	2.689127	22328.619280	26211.857416
TSTPS I	18.972874	22.272505	56056.155680	65805.052320
BARH STPS II	41.738702	48.997607	307900.521140	361448.437860
BRBCL	4.600000	5.400000	13394.736320	15724.255680
MTPS-II	34.487120	40.484880	66720.668720	78324.263280
NPGC	38.992360	45.773640	109419.136020	128448.550980
RANGIT	14.000000	21.000000	5464.410000	8196.615000
TEESTA-V	8.504000	12.756000	29803.430400	44705.145600

Member Secretary