



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/VARH/7078-88

Date: 15.10.2019

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**Sub: Provisional Reactive Energy (VARH) Charges for the week 09.09.2019-15.09.2019**

दिनांक -09.09.2019 से 15.09.2019 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 14.10.2019.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक-13.09.2019 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat. यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
for MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 09/09/19 to 15/09/19**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	4953012

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
15/10/2019  
for MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 09/09/19 to 15/09/19

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-560.2	81229	0	0	81229
	2	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3090.1	448065	0	0	448065
	3	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1585.7	229927	0	0	229927
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-47	6815	0	0	6815
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-114.3	16574	0	0	16574
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-34	4930	-0.1	-14.5	4916
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-1823.8	264451	0	0	264451
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-227.4	32973	0	0	32973
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-270.6	39237	0	0	39237
	10	220 KV KHAGAIL(BSPHCL) - ARAH (PG-I)	NP8641A	-102.3	14834	0	0	14834
	11	220 KV KHAGAIL(BSPHCL) - ARAH (PG-II)	NP6060A	-1058	153410	0	0	153410
	12	132 KV PUSAULI(PG)-MOHAN(A)(BSPHCL)	NP6094A	9.8	-1421	-3.9	-565.5	-1987
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	19.9	-2886	0	0	-2886
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	10.2	-1479	0	0	-1479
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	442.3	-64134	0	0	-64134
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1563.1	226650	0	0	226650
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-5152.2	747069	0	0	747069
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	1674	-242730	0	0	-242730
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	441	-63945	0	0	-63945
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	472	-88440	0	0	-88440
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	0	0	0	0	0
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1194.6	-173217	0	0	-173217
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1185.6	-171912	0	0	-171912
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1290.5	-187123	0	0	-187123
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1241.2	-179974	0	0	-179974
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	3.1	-450	27.9	4045.5	3596
	27	HV side of 400/220 Patna ICT-1	ER1408A	-4722.1	684705	0	0	684705
	28	HV side of 400/220 Patna ICT-2	ER1407A	-5541.5	803518	0	0	803518
	29	HV side of 400/220 Patna ICT-3	ER1231A	-5108.3	740704	0	0	740704
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	629.5	-91278	0	0	-91278
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	645.1	-93540	0	0	-93540
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2159.6	313142	0	0	313142
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-2011	291595	0	0	291595
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	922.9	-133821	0	0	-133821
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	938.1	-136025	0	0	-136025
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2580.3	374144	0	0	374144
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2896	419920	0	0	419920
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	257.9	-37396	0	0	-37396
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	276.5	-40093	0	0	-40093
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	0	0	0	0	0
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	2249	-326105	0	0	2249
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	2110.2	-305979	0	0	2110.2
		<b>TOTAL</b>		<b>3571945</b>		<b>3466</b>	<b>3575410</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-2684.2	389209	0	0	389209
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-1504.9	218211	0	0	218211
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-3440.4	498858	0	0	498858
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	497.3	-72109	0	0	-72109
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	660.9	-95831	0	0	-95831
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	934.8	-135546	0	0	-135546
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	0	0	0	0	0
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	-159.4	23113	0	0	23113
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	-496.6	72007	0	0	72007
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	47	-6815	0	0	-6815
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	43.3	-6279	0	0	-6279
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-2.3	-334	-334
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-2.6	-377	-377
		<b>TOTAL</b>		<b>884819</b>		<b>-711</b>	<b>884109</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	-178.2	25839	0	0	25839
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-2011.2	291624	0	0	291624
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	-3.4	493	0	0	493
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-3.6	522	0	0	522
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	24	-3480	0	0	-3480
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	63.2	-9164	0	0	-9164
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	-799.9	115985	0	0	115985.5
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	2109.4	-305863	0	0	-305863
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	4347.3	-630359	0	0	-630358.5
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-1403.3	203479	0	0	203478.5
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-1500.7	217602	0	0	217601.5
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-4393	636985	0	0	636985
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-3267.3	473759	0	0	473758.5
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-1441.7	209047	0	0	209046.5
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-1901.4	275703	0	0	275703
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-3865.7	560527	0	0	560526.5
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-I(MAIN)	NP6522A	-3923.9	568966	0	0	568965.5
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-6184.4	896738	0	0	896738
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	6629.4	-961263	0	0	-961263
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-3228	468060	0	0	468060
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7958.1	-1153925	0	0	-1153924.5
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	7754.6	-1124417	0	0	-1124417
		<b>TOTAL</b>		<b>756857</b>		<b>0</b>	<b>756857</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

<b>GRIDCO</b>	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	0	0	0	0	0	0
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	0	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-197.4	28623	0	0	0	28623
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-385.8	55941	0	0	0	55941
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	12846	-1862670	0	0	0	-1862670
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	97.7	-14166.5	0	0	0	-14166.5
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	70.6	-10237	0	0	0	-10237
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-3832.6	555727	0	0	0	555727
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-4155.4	602533	0	0	0	602533
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-3423.8	496451	0	0	0	496451
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3402	493290	0	0	0	493290
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	6.4	-928	0	0	0	-928
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-1017.8	147581	0	0	0	147581
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	3753.6	-544272	0	0	0	-544272
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	4425.5	-641697.5	0	0	0	-641697.5
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	925.1	-134139.5	0	0	0	-134139.5
	20	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-I	NP5980A	0	0	0.3	43.5	43.5	0
	21	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-II	NP7498A	0	0	0	0	0	0
	22	400 KV DUBURI (GRIDCO)-PANDIABILI (PG)	NP7915A	-185.3	26868.5	0	0	0	26868.5
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	0	0	0	0	0	0
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-3307.3	479558.5	0	0	0	479558.5
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-3410.5	484522.5	0	0	0	484522.5
		<b>TOTAL</b>		<b>172985</b>		<b>44</b>		<b>173029</b>	
<b>SIKKIM</b>	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-109.40	15863	0	0	15863	
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-22.10	3205	0	0	3205	
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0	
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0	
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0	
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	7.50	-1088	0	0	-1088	
		<b>TOTAL</b>		<b>17980</b>		<b>0</b>		<b>17980</b>	
<b>WBSETCL</b>	1	400 KV JEERAT (WBSETCL) - SUBHASHGRAM (PG)	ER1471A	0	0	-338.1	-49025	-49025	
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-1	ER1534A	-145.6	21112	-21.5	-3118	17995	
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-2	ER1483A	-94.3	13674	-32.4	-4698	8976	
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1732.1	251155	0	0	251155	
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1803.6	261522	0	0	261522	
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0	
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	8.2	-1189	0	0	-1189	
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	-120.9	17531	0	0	17531	
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1321.5	191618	0	0	191618	
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-59.2	8584	0	0	8584	
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	-1687.7	244717	0	0	244717	
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	-872.2	126469	0	0	126469	
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-3.5	508	0	0	508	
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	5663.6	-821222	0	0	-821222	
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	2836	-411220	0	0	-411220	
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	312.3	-45284	0	0	-45284	
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASHGRAM (PG)	NP6483A	2323.3	-336879	0	0	-336879	
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	64.9	-9411	0	0	-9411	
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	-138.2	20039	0	0	20039	
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	4528.3	-656604	0	0	-656604	
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	2333.8	-338401	0	0	-338401	
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	3254.5	-471903	0	0	-471903	
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-I	ER1071A	-1115.8	161791	0	0	161791	
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-II	ER1072A	-543.4	78793	0	0	78793	
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-3	NP7545A	0	0	0	0	0	
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-4	NP7939A	0	0	0	0	0	
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0	
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	-546.3	79214	17	2465	81679	
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	-554.2	80359	33	4785	85144	
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	NP8723A	4996.8	-724536	0	0	-724536	
	31	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	NP8724A	3988.7	-578362	0	0	-578362	
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	610.5	-88523	0	0	-88523	
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	619.3	-89799	0	0	-89799	
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1040A	6754.6	-979417	0	0	-979417	
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1130A	6654.2	-964859	0	0	-964859	
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	-198.4	28768	0	0	28768	
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	-177.7	25767	0	0	25767	
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	-15.8	2291	0	0	2291	
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	-7	1015	0	0	1015	
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	5.1	-740	0	0	-740	
		<b>TOTAL</b>		<b>-4903422</b>		<b>-49590</b>	<b>-4953012</b>		

Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArH, w.e.f. 01/04/2019

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an IGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.