



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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ISO : 9001-2008

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NO: ERPC/COM-II/VARH/18716-8726

Date: 26.11.2019

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**Sub: Provisional Reactive Energy (VARH) Charges for the week 04.11.2019-10.11.2019**

दिनांक -04.11.2019 से 10.11.2019 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 22.11.2019.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक- 22.11.2019 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
(J. Bandyopadhyay)  
MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 04/11/19 to 10/11/19**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	270672
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	6636462

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 04/11/19 to 10/11/19

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-719.3	104299	0	0	104299
	2	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-2162.6	313577	0	0	313577
	3	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-949.2	137634	0	0	137634
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	159.4	-23113	0	0	-23113
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	164.3	-23824	0	0	-23824
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	222.3	-32234	0	0	-32234
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	1300.1	-188515	0	0	-188515
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-1054	152830	0	0	152830
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-1090.6	158137	0	0	158137
	10	220 KV KHAGAIL(BSPHCL) - ARAH (PG)-I	NP8641A	-1450	210250	0	0	210250
	11	220 KV KHAGAIL(BSPHCL) - ARAH (PG)-II	NP6060A	-2008.4	291218	0	0	291218
	12	132 KV PUSAULI(PG)-MOHANA(BSPHCL)	NP6094A	-113.8	16501	0	0	16501
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-0.4	58	0	0	58
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1553.1	-225200	0	0	-225200
	16	132 KV KHALGAON(NTPC)-KHALGAON (BSPHCL)	NP5261A	0	0	0	0	0
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1522	220690	0	0	220690
	18	220KV NEW PUSAULI(BSPHCL) - ARAH (PG)	NP8664A	133.4	-19343	0	0	-19343
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	131.6	-19062	0	0	-19062
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	154.7	-22432	0	0	-22432
	21	132 KV KHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-1.6	232	0	0	232
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1929.4	-279763	0	0	-279763
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1903.7	-276037	0	0	-276037
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2065	-299425	0	0	-299425
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2023	-293335	0	0	-293335
	26	132 KV PUSAULI(PG)-KUDRAJ(BSPHCL)	NP6095A	347.6	-50402	0	0	-50402
	27	HV side of 400/220 Patna ICT-1	ER1408A	638.4	-92568	0	0	-92568
	28	HV side of 400/220 Patna ICT-2	ER1407A	-324.1	46995	0	0	46995
	29	HV side of 400/220 Patna ICT-3	ER1231A	-291.4	42253	0	0	42253
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	322.5	-46763	0	0	-46763
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	314.4	-45588	0	0	-45588
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1125.5	163198	0	0	163198
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1192.1	172855	0	0	172855
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2494.1	-361645	0	0	-361645
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2496.0	-362051	0	0	-362051
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-1106.6	160457	0	0	160457
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-1130	163850	0	0	163850
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	0	0	125.5	18197.5	18198
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	0	0	120.1	17414.5	17415
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	0	0	0	0	0
	42	220 KV PURNEA(PG)-BEGUSARAJ(BSPTCL)-I	ER1348A	0	0	0	0	0
	43	220 KV PURNEA(PG)-BEGUSARAJ(BSPTCL)-II	ER1376A	0	0	0	0	0
		<b>TOTAL</b>			<b>-306284</b>		<b>35612</b>	<b>-270672</b>
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-5447.6	789902	0	0	789902
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-4735.5	686648	0	0	686648
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-4821.3	699089	0	0	699089
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	843.5	-122308	0	0	-122308
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	1319.3	-191299	0	0	-191299
	6	220 KV FARAKKA (NTPC)-LALMATA (JUVNL)	NP5211A	2946.2	-427199	0	0	-427199
	7	132 KV KHALGAON (NTPC)-LALMATA (JUVNL)	NP5244A	-1936.4	280778	0	0	280778
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	278	-40310	0	0	-40310
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	292.2	-42369	0	0	-42369
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	3498.5	-507283	0	0	-507283
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	3505.3	-508269	0	0	-508269
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>			<b>617381</b>		<b>0</b>	<b>617381</b>
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3015	437175	0	0	437175
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-324	46980	0	0	46980
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-3197.4	463623	0	0	463623
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4056	-588120	0	0	-588120
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	998.3	-144754	0	0	-144753.5
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-2913.1	422400	0	0	422399.5
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-3033.6	439872	0	0	439872
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-4089.1	592920	0	0	592919.5
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-2797.5	405638	0	0	405637.5
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-1266.4	183628	0	0	183628
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-1812	262740	0	0	262740
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-7164	1038780	0	0	1038780
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-7193.2	1043014	0	0	1043014
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-9796	1420420	0	0	1420420
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-320.2	46429	0	0	46429
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-6454.2	935859	0	0	935859
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	8434.5	-1223003	0	0	-1223002.5
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	7428.6	-1077147	0	0	-1077147
		<b>TOTAL</b>			<b>4706454</b>		<b>0</b>	<b>4706454</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

<b>GRIDCO</b>	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	54.7	-7931.5	0	0	-7931.5
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	46.1	-6684.5	0	0	-6684.5
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-187.7	27216.5	0	0	27216.5
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-485	70325	0	0	70325
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	2733.3	-396328.5	0	0	-396328.5
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-206.9	30000.5	0	0	30000.5
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	-192.5	27912.5	0	0	27912.5
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2617.4	379523	0	0	379523
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-3296.4	477978	0	0	477978
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-3309.2	479834	0	0	479834
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3284.6	476267	0	0	476267
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	-207.9	30145.5	0	0	30145.5
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-4512.1	654254.5	0	0	654254.5
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	10938.6	-1586097	0	0	-1586097
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	11863.9	-1720265.5	0	0	-1720265.5
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	5075.4	-735933	0	0	-735933
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-I	NP5980A	253.2	-36714	0	0	-36714
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-II	NP7498A	161.9	-23475.5	0	0	-23475.5
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-3279	475455	0	0	475455
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-54.5	7902.5	0	0	7902.5
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-7199.6	1043942	0	0	1043942
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-7255.6	1052062	0	0	1052062
		<b>TOTAL</b>		<b>719389</b>		<b>0</b>	<b>719389</b>	
<b>SIKKIM</b>	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-169.10	24520	0	0	24520
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-66.90	9701	0	0	9701
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	13.20	-1914	0	0	-1914
		<b>TOTAL</b>		<b>32306</b>		<b>0</b>	<b>32306</b>	
<b>WBSETCL</b>	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	817.2	118494	118494
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	1234.6	-179017	-51.7	-7497	-186514
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	1275.5	-184948	-49.1	-7120	-192067
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2279	330455	0	0	330455
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2306.2	334399	0	0	334399
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-667.8	96831	0	0	96831
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3453.9	500816	0	0	500816
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1508	218660	0	0	218660
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	5952.3	-863084	0	0	-863084
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	6384	-925680	0	0	-925680
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-19.6	2842	0	0	2842
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	14131.2	-2049024	0	0	-2049024
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	5932.5	-860213	0	0	-860213
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-2918.9	423241	0	0	423241
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-689.9	100036	0	0	100036
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	-12.8	1856	0	0	1856
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-65.3	9469	0	0	9469
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	7155.2	-1037504	0	0	-1037504
	21	400 KV KHARAGPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	3796.7	-550522	0	0	-550522
	22	400 KV KHARAGPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	5122.9	-742821	0	0	-742821
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-349.4	50663	0	0	50663
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-343.3	49779	0	0	49779
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	-846.5	122743	6.1	885	123627
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-I	NP8723A	2681.9	-388876	0	0	-388876
	31	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-II	NP8724A	2340.8	-339416	0	0	-339416
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	-260.9	37831	0	0	37831
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	-161.3	23389	0	0	23389
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1040A	4939.2	-716184	0	0	-716184
	35	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1130A	4891.4	-709253	0	0	-709253
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	-1466.4	215528	0	0	215528
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	-1630.4	236408	0	0	236408
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	1010.8	-146566	0	0	-146566
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	958.5	-138983	0	0	-138983
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-2316.7	335822	0	0	335822
		<b>TOTAL</b>		<b>-6741224</b>		<b>104763</b>	<b>-6636462</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArh, w.e.f. 01/04/2019

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.