



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2019-20/9101-9142

दिनांक / Date: 04-12-2019.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of November, 2019.**

**विषय: पूर्वी क्षेत्र के नवंबर, 2019 का अस्थायी क्षेत्रीय उर्जा लेखा ।**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **November '2019**. *The last instalment of input data from ERLDC has been received on 03-12-2019.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया November, 19 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 03.12.2019 प्राप्त हुई है ।

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा ।

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय

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दिनांक  
04/12/19

Member Secretary / सदस्य सचिव

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ..Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	618.75
4	Average DC for the month (ex-bus) in MW :	1040.96	434.89	595.65	1322.76	774.41	1090.05	692.80	313.87	554.22
5	Plant Availability Factor for Month - PAFM ( %) :	69.793	92.777	77.924	94.063	83.315	88.085	101.509	88.438	89.572
6	Cumulative DC (FY:2019-20) up to the preceding month (%) :	88.741	61.409	87.148	85.169	70.827	97.319	74.970	89.662	91.796
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	86.411	65.197	86.014	86.263	72.362	96.184	78.233	89.512	91.020
8	Total Scheduled Generation for the current month (MWH) :	619677.923	265658.593	393017.574	905345.003	489359.955	658198.441	440424.790	163910.581	377046.059
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	619677.923	265658.593	393017.574	905335.643	489359.955	658198.441	438257.002	163910.581	377046.059
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	5856800.628	1261440.904	3126687.397	5696023.230	3197203.600	5480407.645	2319233.435	1200218.322	662224.200
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	6476478.551	1527099.497	3519704.971	6601358.873	3686563.555	6138606.086	2757490.437	1364128.903	1039270.259
12	Plant Load Factor for the current month ( % ) :	57.705	78.714	71.410	89.416	73.122	73.872	89.185	64.146	84.634
13	Cumulative Plant Load Factor including the current month ( % ) :	74.151	55.884	78.629	80.162	67.728	84.708	68.994	65.637	81.377
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	7424090.400	2322730.128	3804877.440	6999750.000	4626679.200	6159780.000	3397212.000	1766550.240	1085535.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month :	7117.550	443.850	5523.490	10017.630	3857.190	8355.280	20819.780	8461.760	-343.080
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	17200.520	3528.280	28944.900	85221.740	18003.370	26190.650	65413.530	15983.710	1920.260
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	5733010.973	1236931.371	3056522.180	5402927.303	3210206.542	5486176.295	2189644.418	1169400.632	662224.200
18	Cumulative Scheduled Generation to be considered for incentive upto current month	6328370.826	1498617.834	3415071.364	6213023.576	3677705.937	6109828.806	2541668.109	1308865.743	1037693.079
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	83746.295	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	-83746.295	0.000	0.000	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 27.09.2019 as per ERPC share allocation order dated 26.09.19.
4. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	228828.578	187094.817	2317107.597	1831631.007	137910.451
JHARKHAND	8.574292	62501.388	61683.489	632792.402	519801.923	18071.619
ODISHA	13.630000	99338.344	45270.087	1005871.428	919566.087	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	4034.531	4034.531	40852.196	40781.293	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	232712.643	215393.964	2356381.123	2137061.136	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6698.721	5955.687	67829.313	56019.766	1635.150
SIKKIM	1.630000	11879.787	8023.129	120291.301	77754.931	24492.675
SUB-TOTAL	88.634837	645993.992	527455.704	6541125.360	5582616.143	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	5477.515	6425.131	55463.737	69638.852	0.000
TAMILNADU	1.290000	9401.795	9401.795	95199.864	95968.463	0.000
SUB-TOTAL	2.041558	14879.310	15826.926	150663.601	165607.315	
<b>NR:</b>						
UTTAR PRADESH	2.080000	15159.483	9126.548	153500.556	159736.431	0.000
HARYANA	0.690000	5028.867	1973.265	50920.857	33126.760	10155.968
RAJASTHAN	0.690000	5028.867	1701.676	50920.857	26697.848	16584.880
J & K	0.850000	6194.981	5486.245	62425.892	56861.142	0.000
DELHI	1.390000	10130.616	7204.525	102579.698	80480.605	6712.138
SUB-TOTAL	5.700000	41542.814	25492.259	420347.860	356902.786	
<b>NER :</b>						
ASSAM	2.455737	18571.405	18751.179	188026.817	144002.632	15820.162
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3124.564	3124.564	31694.621	31616.267	0.000
ARUNACHAL PRADESH	0.191917	1398.692	1398.692	14157.180	14252.704	0.000
MIZORAM	0.141736	1032.962	1032.962	10454.278	10427.209	0.000
SUB-TOTAL	3.311105	24127.623	24307.397	244332.896	200298.812	
NVVN POWER - A/C BPDB	0.312500	2277.567	2277.567	23026.304	22945.771	0.000
VSCED(UP)			39414.040		406605.593	
VSCED(DOWN)			22213.520		248853.698	
VAE (UP)			10536.930		49531.280	
VAE (DOWN)			3419.380		59175.450	
GRAND TOTAL	100.000000	728821.306	619677.923	7379496.021	6476478.552	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>67202.069</b>	<b>52353.668</b>	<b>434997.232</b>	<b>363053.860</b>	<b>6693.787</b>
JHARKHAND	<b>16.948474</b>	<b>52931.461</b>	<b>48315.556</b>	<b>299918.407</b>	<b>255868.437</b>	<b>0.000</b>
ODISHA	<b>16.620000</b>	<b>51905.610</b>	<b>27547.557</b>	<b>294105.765</b>	<b>233877.873</b>	<b>16112.027</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1654.462</b>	<b>1654.462</b>	<b>9374.453</b>	<b>9374.453</b>	<b>0.000</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>117549.468</b>	<b>113596.124</b>	<b>666054.708</b>	<b>588341.279</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>2870.477</b>	<b>2560.973</b>	<b>16264.599</b>	<b>13009.401</b>	<b>815.508</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>294113.547</b>	<b>246028.340</b>	<b>1720715.164</b>	<b>1463525.303</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2292.123</b>	<b>2160.803</b>	<b>12987.548</b>	<b>14082.770</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2292.123</b>	<b>2160.803</b>	<b>12987.548</b>	<b>14082.770</b>	
<b>NER :</b>						
ASSAM	<b>5.000000</b>					
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>15902.455</b>	<b>13497.320</b>	<b>24554.373</b>	<b>21009.761</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>5.091912</b>	<b>15902.455</b>	<b>13497.320</b>	<b>24554.373</b>	<b>21009.761</b>	
VSCED(UP)			<b>10001.020</b>		<b>72585.988</b>	
VSCED(DOWN)			<b>6472.740</b>		<b>40572.145</b>	
VAE (UP)			<b>1504.210</b>		<b>5220.060</b>	
VAE (DOWN)			<b>1060.360</b>		<b>8752.240</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>312308.125</b>	<b>265658.593</b>	<b>1758257.085</b>	<b>1527099.497</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>41.858038</b>	<b>179516.152</b>	<b>163370.049</b>	<b>1610413.966</b>	<b>1445238.885</b>	<b>0.000</b>
JHARKHAND	<b>3.200751</b>	<b>13729.010</b>	<b>13605.128</b>	<b>123159.807</b>	<b>120415.230</b>	<b>0.000</b>
DVC	<b>0.000000</b>					
ODISHA	<b>15.240000</b>	<b>65360.001</b>	<b>39379.353</b>	<b>586337.384</b>	<b>551817.935</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.082268</b>	<b>2294.073</b>	<b>2269.540</b>	<b>20579.779</b>	<b>20583.106</b>	<b>0.000</b>
ODISHA (COAL POWER - AFTAB)	<b>0.098249</b>					
ODISHA (COAL POWER - Rajasthan)	<b>0.275736</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.078653</b>					
WEST BENGAL	<b>6.070000</b>	<b>26032.494</b>	<b>25999.197</b>	<b>233534.642</b>	<b>232198.450</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.919117</b>	<b>3941.830</b>	<b>3841.749</b>	<b>35361.723</b>	<b>33598.707</b>	<b>0.000</b>
SIKKIM	<b>1.550000</b>	<b>6647.507</b>	<b>4966.479</b>	<b>59634.052</b>	<b>43654.818</b>	<b>7034.126</b>
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>297521.067</b>	<b>253431.495</b>	<b>2669021.353</b>	<b>2447507.131</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.682150</b>	<b>2925.546</b>	<b>3105.930</b>	<b>26244.753</b>	<b>31415.078</b>	<b>0.000</b>
TAMILNADU	<b>0.700000</b>	<b>3002.100</b>	<b>2969.995</b>	<b>26931.507</b>	<b>27079.617</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>5927.646</b>	<b>6075.925</b>	<b>53176.260</b>	<b>58494.695</b>	
<b>NR:</b>						
UTTAR PRADESH	<b>9.120000</b>	<b>39113.072</b>	<b>27205.145</b>	<b>350879.066</b>	<b>269139.514</b>	<b>29107.692</b>
HARYANA	<b>3.040000</b>	<b>13037.691</b>	<b>10606.682</b>	<b>116959.688</b>	<b>89215.003</b>	<b>10200.732</b>
RAJASTHAN	<b>3.040000</b>	<b>13037.691</b>	<b>7664.877</b>	<b>116959.688</b>	<b>71272.165</b>	<b>28143.570</b>
J & K	<b>3.680000</b>	<b>15782.468</b>	<b>13820.480</b>	<b>141582.780</b>	<b>129296.789</b>	<b>0.000</b>
DELHI	<b>6.070000</b>	<b>26032.494</b>	<b>19891.887</b>	<b>233534.642</b>	<b>191982.810</b>	<b>6521.636</b>
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>107003.416</b>	<b>79189.071</b>	<b>959915.864</b>	<b>750906.281</b>	
<b>NER :</b>						
ASSAM	<b>2.104847</b>	<b>9421.185</b>	<b>10993.366</b>	<b>84519.625</b>	<b>78452.125</b>	<b>0.000</b>
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>					
NAGALAND	<b>0.424446</b>	<b>1819.054</b>	<b>1799.587</b>	<b>16320.804</b>	<b>16296.040</b>	<b>0.000</b>
ARUNACHAL PRADESH	<b>0.191747</b>	<b>822.578</b>	<b>813.784</b>	<b>7380.261</b>	<b>7449.023</b>	<b>0.000</b>
MIZORAM	<b>0.141610</b>	<b>607.538</b>	<b>601.044</b>	<b>5451.094</b>	<b>5441.129</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>12670.355</b>	<b>14207.781</b>	<b>113671.784</b>	<b>107638.317</b>	
POWERGRID(PUSAULI)	<b>0.150000</b>	<b>643.307</b>	<b>593.901</b>	<b>5771.038</b>	<b>5004.323</b>	<b>0.000</b>
NVVN POWER - A/C BPDB	<b>1.190476</b>	<b>5105.611</b>	<b>5051.011</b>	<b>45690.227</b>	<b>45520.617</b>	<b>0.000</b>
VSCED(UP)			<b>33116.330</b>		<b>200121.450</b>	
VSCED(DOWN)			<b>4171.430</b>		<b>86898.910</b>	
VAE (UP)			<b>6980.450</b>		<b>24349.983</b>	
VAE (DOWN)			<b>1456.960</b>		<b>32938.915</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>428871.402</b>	<b>393017.574</b>	<b>3847246.526</b>	<b>3519704.971</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	47183.147	46406.564	352700.614	364118.899	0.000
JHARKHAND	1.248565	11829.884	11975.396	88430.035	108081.460	0.000
ODISHA	2.050000	19423.308	16724.643	145191.940	274468.013	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5406.473	5406.473	40414.141	40431.093	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	8708.435	9900.387	65096.770	114165.466	0.000
SIKKIM	0.330000	3126.679	2698.344	23372.362	19893.792	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>95677.926</b>	<b>93111.807</b>	<b>715205.862</b>	<b>921158.723</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	7230.322	9005.886	54047.663	66635.046	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>7230.322</b>	<b>9005.886</b>	<b>54047.663</b>	<b>66635.046</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	18949.569	20794.877	141650.674	111785.191	8617.882
GUJARAT	9.400000	89062.973	69777.725	665758.162	521389.807	44504.631
MADHYA PRADESH	4.930000	46710.687	39842.322	349059.958	248082.654	48618.310
MAHARASTRA	9.870000	93516.122	92514.891	699046.070	675902.056	0.000
DADRA & NAGAR HAVELI	0.200000	1894.957	1894.957	14165.067	14165.067	0.000
DAMAN & DIU	0.130000	1231.722	1231.722	9207.293	9201.973	0.000
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>251366.030</b>	<b>226056.494</b>	<b>1878887.224</b>	<b>1580526.748</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	158513.143	119413.488	1184907.876	970808.618	36363.077
HARYANA	4.580000	43394.512	35036.365	324380.040	260762.056	14960.978
RAJASTHAN	7.110000	67365.717	39377.804	503568.140	310401.847	117631.072
J & K	5.560000	52679.801	47030.981	393788.870	360846.232	0.000
HIMACHAL PRADESH	1.530000	14496.420	10425.952	108362.765	85070.855	7037.495
DELHI	10.490000	99390.488	84323.913	742957.778	635331.177	0.000
PUNJAB	8.020000	75987.771	68694.330	568019.197	505321.694	0.000
UTTARAKHAND	1.870000	17717.847	12482.685	132443.380	84193.760	28383.113
CHANDIGARH	0.200000	1894.957	1894.957	14165.067	14165.067	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>531440.656</b>	<b>418680.475</b>	<b>3972593.113</b>	<b>3226901.306</b>	
<b>NER :</b>						
ASSAM	5.093479	49130.461	50617.701	367257.060	323875.974	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>49130.461</b>	<b>50617.701</b>	<b>367257.060</b>	<b>323875.974</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>12623.910</b>	<b>12623.910</b>	<b>94072.395</b>	<b>93925.779</b>	<b>0.000</b>
VSCED(UP)			86983.180		452140.305	
VSCED(DOWN)			1761.440		78383.698	
VAE (UP)			11380.720		40769.528	
VAE (DOWN)			1363.090		26190.838	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>947469.000</b>	<b>905335.643</b>	<b>7082063.317</b>	<b>6601358.873</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	229212.251	200983.067	1622479.614	1538131.686	0.000
JHARKHAND	7.667664	42625.631	44025.127	301702.849	294200.653	0.000
DVC	0.000000	0.000	0.000	5007.568	4474.282	0.000
ODISHA	31.800000	176730.488	113275.609	1250978.997	1104170.735	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	3024.331	3024.331	21407.460	21406.088	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	51185.151	51028.952	362311.840	350274.168	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	5108.050	4996.872	36157.108	34492.144	0.000
SIKKIM	2.400000	13338.150	12594.983	94413.510	87897.858	0.000
SUB-TOTAL	93.786342	521224.052	429928.941	3694458.946	3435047.613	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	3961.820	3705.743	28043.567	27657.991	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	4723.928	4723.928	33438.117	33435.981	0.000
KERALA	0.000000					
PONDICHERY	0.000000					
SUB-TOTAL	1.562870	8685.748	8429.671	61481.684	61093.972	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.200000	1111.513	1111.513	2860.225	2860.225	0.000
SUB-TOTAL	0.200000	1111.513	1111.513	2860.225	2860.225	0.000
<b>NER :</b>						
ASSAM	2.095419	12148.958	15443.290	86041.028	89798.176	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2357.152	2357.152	16683.371	16682.948	0.000
ARUNACHAL PRADESH	0.196898	1099.525	1099.525	7766.266	7858.081	0.000
MIZORAM	0.141736	792.959	792.959	5596.249	5595.703	0.000
SUB-TOTAL	2.950788	16398.594	19692.926	116086.914	119934.908	
NVVN POWER - A/C BPDB	1.500000	8336.344	8336.344	58962.886	58769.219	0.000
VSCED(UP)			28875.560		99584.760	
VSCED(DOWN)			10872.190		85446.993	
VAE (UP)			5299.150		10131.240	
VAE (DOWN)			1441.960		15411.390	
GRAND TOTAL	100.000000	555756.251	489359.955	3933850.655	3686563.555	

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**BARH STPS STAGE-II** (2X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>712104.678</b>	<b>563352.893</b>	<b>6324476.918</b>	<b>5582277.608</b>	<b>0.000</b>
JHARKHAND	<b>7.081288</b>	<b>55574.426</b>	<b>46762.364</b>	<b>493577.963</b>	<b>411598.259</b>	<b>7943.010</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>10343.823</b>	<b>7831.224</b>	<b>91867.496</b>	<b>65764.941</b>	<b>12322.431</b>
SUB-TOTAL	<b>99.135606</b>	<b>778022.927</b>	<b>617946.481</b>	<b>6909922.377</b>	<b>6059640.808</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>5297.446</b>	<b>5169.163</b>	<b>47048.662</b>	<b>44534.715</b>	<b>0.000</b>
SUB-TOTAL	<b>0.675000</b>	<b>5297.446</b>	<b>5169.163</b>	<b>47048.662</b>	<b>44534.715</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1486.377</b>	<b>536.867</b>	<b>13201.090</b>	<b>5653.283</b>	<b>5567.644</b>
VSCED(UP)			<b>53906.180</b>		<b>336305.775</b>	
VSCED(DOWN)			<b>27715.530</b>		<b>291733.475</b>	
VAE (UP)			<b>11659.060</b>		<b>42062.390</b>	
VAE (DOWN)			<b>3303.780</b>		<b>57857.410</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>784806.750</b>	<b>658198.441</b>	<b>6970172.129</b>	<b>6138606.086</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>47564.025</b>	<b>45428.194</b>	<b>305019.369</b>	<b>313624.681</b>	<b>0.000</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>15.840</b>	<b>75341.416</b>	<b>71300.419</b>	<b>469178.965</b>	<b>488968.351</b>	<b>0.000</b>
BIHAR	<b>14.400</b>	<b>66406.886</b>	<b>37630.604</b>	<b>377378.182</b>	<b>264440.681</b>	<b>56330.774</b>
SUB-TOTAL	<b>30.240</b>	<b>141748.302</b>	<b>108931.023</b>	<b>846557.147</b>	<b>753409.032</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.200</b>	<b>34246.098</b>	<b>23186.783</b>	<b>253073.846</b>	<b>207516.639</b>	<b>7596.130</b>
MAHARASTRA	<b>17.280</b>	<b>82190.635</b>	<b>66638.072</b>	<b>603189.954</b>	<b>508853.761</b>	<b>3857.700</b>
SUB-TOTAL	<b>24.480</b>	<b>116436.733</b>	<b>89824.855</b>	<b>856263.800</b>	<b>716370.400</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>7.920</b>	<b>37670.708</b>	<b>8789.874</b>	<b>251670.947</b>	<b>82203.439</b>	<b>131716.866</b>
UTTAR PRADESH (STU Points)	<b>18.720</b>	<b>89039.855</b>	<b>90053.631</b>	<b>624384.764</b>	<b>637287.905</b>	<b>0.000</b>
HARYANA	<b>2.160</b>	<b>10273.829</b>	<b>4921.699</b>	<b>59269.983</b>	<b>33825.706</b>	<b>16553.780</b>
PUNJAB	<b>5.040</b>	<b>23972.269</b>	<b>3709.791</b>	<b>63609.110</b>	<b>4335.889</b>	<b>49731.855</b>
RAJASTHAN	<b>1.440</b>	<b>6849.220</b>	<b>364.625</b>	<b>18174.032</b>	<b>611.057</b>	<b>14836.870</b>
SUB-TOTAL	<b>35.280</b>	<b>167805.881</b>	<b>107839.620</b>	<b>1017108.836</b>	<b>758263.996</b>	
VSCED(UP)			<b>69719.400</b>		<b>259340.528</b>	
VSCED(DOWN)			<b>4305.870</b>		<b>78820.530</b>	
VAE (UP)			<b>23246.180</b>		<b>64575.890</b>	
VAE (DOWN)			<b>2426.400</b>		<b>29273.560</b>	
GRAND TOTAL	<b>100.000</b>	<b>473554.941</b>	<b>438257.002</b>	<b>3024949.152</b>	<b>2757490.437</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>161408.343</b>	<b>104443.238</b>	<b>1328472.738</b>	<b>1032763.429</b>	<b>96438.398</b>
JHARKHAND	<b>3.433</b>	<b>7390.957</b>	<b>8662.495</b>	<b>60831.335</b>	<b>67444.839</b>	<b>0.000</b>
DVC	<b>2.600</b>	<b>5597.579</b>	<b>4724.273</b>	<b>46070.921</b>	<b>50043.117</b>	<b>0.000</b>
ODISHA	<b>8.527</b>	<b>18357.906</b>	<b>2222.617</b>	<b>150368.606</b>	<b>9603.135</b>	<b>118210.180</b>
WEST BENGAL	<b>9.635</b>	<b>20743.336</b>	<b>16944.657</b>	<b>170728.203</b>	<b>131656.559</b>	<b>13462.414</b>
SIKKIM	<b>0.554</b>	<b>1192.715</b>	<b>1176.435</b>	<b>9793.055</b>	<b>9122.798</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>214690.836</b>	<b>138173.715</b>	<b>1766264.858</b>	<b>1300633.877</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>600.663</b>	<b>1291.396</b>	<b>4943.766</b>	<b>8231.866</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>600.663</b>	<b>1291.396</b>	<b>4943.766</b>	<b>8231.866</b>	
VSCED(UP)			<b>19674.810</b>		<b>121083.818</b>	
VSCED(DOWN)			<b>3691.100</b>		<b>82642.118</b>	
VAE (UP)			<b>8909.130</b>		<b>33713.230</b>	
VAE (DOWN)			<b>447.370</b>		<b>16891.770</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>215291.499</b>	<b>163910.581</b>	<b>1771208.624</b>	<b>1364128.903</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019

**Nabinagar STPP**

(1X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>338251.306</b>	<b>315855.878</b>	<b>985336.937</b>	<b>896053.493</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>13072.591</b>	<b>12988.661</b>	<b>38080.879</b>	<b>37319.543</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>2178.765</b>	<b>1085.753</b>	<b>6346.813</b>	<b>2589.793</b>	<b>2804.998</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>353502.662</b>	<b>329930.292</b>	<b>1029764.629</b>	<b>935962.829</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>45538.587</b>	<b>45538.587</b>	<b>132655.370</b>	<b>132655.370</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>45538.587</b>	<b>45538.587</b>	<b>132655.370</b>	<b>132655.370</b>	
VSCED(UP)			<b>17568.120</b>		<b>37678.550</b>	
VSCED(DOWN)			<b>15647.860</b>		<b>63608.300</b>	
VAE (UP)			<b>898.790</b>		<b>1986.900</b>	
VAE (DOWN)			<b>1241.870</b>		<b>5405.090</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>399041.249</b>	<b>377046.059</b>	<b>1162419.999</b>	<b>1039270.259</b>	

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	27827.125
8	Free Energy (ex-bus) of the month (MWH) :	3339.255
9	Saleable Energy ( ex-bus) of the month (MWH):	24487.870
10	Cumulative Schedule Energy up to preceding month (MWH) :	258722.5
11	Cumulative Schedule Energy including current month (MWH) :	286549.625
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	98.35

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	9739.494
JHARKHAND	13.330	3709.356
DVC	10.000	2782.713
ODISHA	0.000	0.000
WEST BENGAL	28.340	7886.207
SIKKIM	13.330	3709.356
<b>TOTAL</b>	<b>100.000</b>	<b>27827.126</b>

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2019**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	140606.063
8	Free Energy ( ex-bus) of the month :	16872.728
9	Saleable Energy ( ex-bus ) of the month :	123733.335
10	Cumulative Schedule Energy up to preceding month (MWH) :	2238953.641
11	Cumulative Schedule Energy including current month (MWH) :	2379559.704
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	103.993

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	29892.849
JHARKHAND	12.340	17350.788
DVC	8.640	12148.364
ODISHA	20.590	28950.788
WEST BENGAL	23.980	33717.334
SIKKIM	13.190	18545.940
<b>TOTAL</b>	<b>100.000</b>	<b>140606.063</b>

# Please refer to Annexure

Member Secretary

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF NOVEMBER,2019</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	( % )	( % )	(MWH)	(MWH)
	NBDCL ( 46 % )	SBPDCL ( 54 % )	NBDCL ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	86063.615820	101031.201180
FSTPS III	9.898222	11.619652	24082.687280	28270.980720
KhSTPS I	19.254697	22.603341	75150.222540	88219.826460
KhSTPS II	2.290738	2.689127	21347.019484	25059.544612
TSTPS I	18.972874	22.272505	92452.210820	108530.856180
BARH STPS II	41.738702	48.997607	259142.330780	304210.562220
BRBCL	4.600000	5.400000	20896.969061	24531.224549
MTPS-II	34.487120	40.484880	48043.889480	56399.348520
NPGC	38.992360	45.773640	145293.703880	170562.174120
RANGIT	14.000000	21.000000	3895.797600	5843.696400
TEESTA-V	8.504000	12.756000	11957.139600	17935.709400

Member Secretary