



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 11229-11263

Date: 28.01.2020

To

As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 09.12.2019 to 15.12.2019(Revision-I).**

दिनांक -09.12.2019 से 15.12.2019 तक की अवधि हेतु अतिरिक्त विचलन प्रभार सहित विचलन प्रभार का विवरण(संशोधन-1)।

Ref: DSM, RRAS, FRAS & AGC A/c issued vide ERPC/COM-II/ABT-DC/9992-10026 dated 30.12.2019.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

***The above revision was made due to revision of schedule for subjected week by ERLDC. Affected parties are GRIDCO & WR.***

Affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण व्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

For सदस्यसचिव / MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287, 2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5<sup>th</sup> Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102



**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 09.12.19 TO 15.12.19**  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

Revision-I

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		36.54511	86.88306	0.54373		123.97190
JUVNL		30.78546	21.86851	0.30711		52.96108
DVC	46.65022		18.16791	0.58678	27.89553	
<b>GRIDCO</b>	<b>26.97397</b>		<b>36.59057</b>	<b>0.06608</b>		<b>9.68268</b>
SIKKIM		43.44328	5.95172	0.00949		49.40448
WBSETCL	88.97069		15.20948	0.66428	73.09694	
HVDC SASARAM	0.14916		0.03778	0.00000	0.11138	
HVDC ALIPURDUAR	1.29024		0.03953	0.00000	1.25071	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		42.68113	4.98790	0.04416		47.71320
FSTPP-III	6.64279		1.76256	0.00000	4.88023	
KHSTPP-I	9.23508		1.21586	0.06066	7.95856	
KHSTPP-II		51.73809	10.07052	0.03923		61.84784
TSTPP		1.21359	1.17176	0.00000		2.38535
BARH		31.16938	1.79279	0.00000		32.96217
MTPS-II		12.82238	0.99188	0.00000		13.81427
BRBCL	11.14341		3.89359	0.01866	7.23117	
TEESTA	29.79355		0.00000	0.00000	29.79355	
RANGIT	3.35002		0.02240	0.00000	3.32763	
MAITHON R/B	16.55569		0.38028	0.00000	16.17541	
NPGC	0.29949		1.08045	0.00000		0.78096
<b>OTHER GENERATORS</b>						
APNRL	10.06198		0.00098	0.00000	10.06101	
GMRKEL		32.40249	1.44737	0.00000		33.84986
JITPL		41.23553	13.67104	0.00000		54.90657
CHUZACHEN	2.04639		0.07774	0.00000	1.96865	
DIKCHU	3.42329		0.02734	0.00000	3.39595	
JORETHANG HEP		3.55488	0.00679	0.00000		3.56166
THEP		1.77077	0.09142	0.00000		1.86219
TUL	2.46600		0.32347	0.00000	2.14254	
<b>INTER- REGIONAL</b>						
NER	1176.85357				1176.85357	
NR		702.49447				702.49447
SR		2177.50585				2177.50585
<b>WR</b>	<b>2092.56037</b>				<b>2092.56037</b>	
<b>INTER- NATIONAL</b>						
NVVN-BD		17.75646	10.24496	0.00000		28.00142
NVVN-NEPAL		19.26349	5.56303	0.21154		25.03806
TPTCL		55.49020	1.84063			57.33083
<b>INFIRM GENERATORS</b>						
NPGC_INFIRM		30.87173				30.87173
DARLIPALI_INFIRM	58.92817				58.92817	
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		0.61682				0.61682
<b>TOTAL</b>	<b>3587.39408</b>	<b>3333.36111</b>	<b>245.41329</b>	<b>2.55170</b>	<b>3517.63136</b>	<b>3511.56339</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>3333.36111</b>
<b>Receivable from the pool(B):</b>		<b>3587.39408</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-254.03297</b>
<b>Additional Deviation Amount:</b>		<b>247.96500</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vi) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .

vii) CHPC, KHPC, THPC and MANGDECHHU are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

x) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
09-12-19	<b>BSPHCL</b>	<b>-63,813.895</b>	<b>-65,536.265</b>	<b>-85,71,578.29</b>	<b>-33,56,489.37</b>	<b>-31,504.42</b>	
	JUVNL	-15,262.995	-16,017.956	-31,85,551.98	-6,11,696.92	-9,530.90	
	DVC	31,580.772	31,103.973	-9,57,733.56	-4,13,635.73	-26,503.16	
	GRIDCO	-9,557.734	-9,602.759	-4,41,887.12	-13,83,825.09	0.00	
	SIKKIM	-1,340.297	-1,738.014	-16,24,859.95	-2,05,681.31	-948.87	
	WBSETCL	-20,164.299	-20,153.383	7,82,179.28	-1,64,873.21	-9,445.89	
	NER	3,501.632	14,435.488	4,41,53,262.81	-2,73,290.59	-3,56,466.11	
	NR	-73,808.675	-80,024.991	-2,01,23,718.03	-1,31,87,002.53	-5,23,21,666.87	
	SR	-27,451.032	-37,889.634	-4,26,09,388.75	-4,44,17,762.64	-4,27,019.95	
	WR	-789.371	8,138.720	3,07,62,478.89	-38,88,531.86	-2,18,006.25	
	FSTPP-I & II	22,168.581	21,750.921	-11,88,712.18	-1,09,333.72	0.00	
	KHSTPP-I	11,806.714	11,464.249	-8,80,265.32	-69,279.28	-6,065.60	
	TSTPP	9,659.760	9,736.001	2,33,139.62	-306.39	0.00	
	RANGIT	623.250	638.000	42,742.15	-1,396.41	0.00	
	KHSTPP-II	30,679.368	30,052.617	-17,18,325.01	-34,639.74	0.00	
	FSTPP-III	10,657.324	10,745.441	2,56,169.68	-10,548.82	0.00	
	TEESTA	3,294.000	3,519.309	6,62,323.13	0.00	0.00	
	MAITHON R/B	9,803.288	9,915.745	3,19,582.31	-3,918.86	0.00	
	BARH	13,373.004	13,193.345	-4,00,839.312	-38,992.84	0.00	
	NVVN-NEPAL	-3,792.768	-4,089.776	-13,41,735.122	-1,31,787.50	0.00	
	APNRL	5,902.726	5,879.273	-40,849.881	-97.55	0.00	
	GMRKEL	14,156.174	13,942.036	-5,44,982.500	-8,787.43	0.00	
	JITPL	8,775.285	8,110.036	-19,94,174.73	-13,17,682.12	0.00	
	TPTCL	964.727	626.685	-9,14,864.11	-62,685.08	0.00	
	BRBCL	14,813.645	14,921.091	2,09,331.906	-11,021.75	0.00	
	TALCHER SOLAR	36.713	36.210	-6,894.13	0.00	0.00	
	JORETHANG HEP	607.978	541.600	-1,21,864.60	-484.86	0.00	
	NPGC	10,059.086	10,238.354	5,02,936.04	0.00	0.00	
	HVDC SASARAM	-18.095	-17.651	2,314.637	-324.35	0.00	
	VAE	2,142.883	0.000	-62,39,713.238	0.00	0.00	
	NVVN	-7,514.134	-7,478.618	35,605.656	-1,23,293.84	0.00	
	CHUZACHEN	379.012	391.978	40,129.401	-465.47	0.00	
	TUL	6,933.741	6,953.527	70,975.696	-1,948.13	0.00	
	DIKCHU	347.410	359.455	37,791.908	-1,377.45	0.00	
	THEP	551.736	574.848	86,143.644	0.00	0.00	
	HVDC ALIPURDUAR	-14.832	-9.630	21,221.104	-261.55	0.00	
	MTPS-II	7,085.395	7,015.300	-1,89,343.829	-53,087.07	0.00	
	NPGC_INFIRM	0.000	-67.154	-2,61,490.522	0.00	0.00	
	DARLIPALI_INFIRM	0.000	8,159.907	1,29,08,338.398	0.00	0.00	
	10-12-19	<b>BSPHCL</b>	<b>-66,391.511</b>	<b>-65,912.738</b>	<b>3,58,614.40</b>	<b>-5,49,803.06</b>	<b>0.00</b>
		JUVNL	-15,904.726	-16,520.456	-25,34,236.94	-3,18,625.61	-8,762.35
		DVC	35,007.120	35,156.693	1,85,690.42	-73,953.80	-23,341.55
		GRIDCO	-11,641.805	-11,275.108	5,98,921.22	-4,43,931.01	0.00
		SIKKIM	-1,566.339	-1,759.825	-8,89,542.79	-91,480.44	0.00
		WBSETCL	-25,598.880	-24,718.478	34,34,458.74	-42,166.87	-1,111.03
		NER	5,747.176	8,389.664	1,07,65,436.54	-7,33,473.75	-87,798.81
		NR	-79,736.505	-78,264.168	43,16,612.83	-1,55,90,209.60	-94,96,548.23
SR		-26,192.526	-41,290.544	-5,55,78,929.07	-5,94,53,922.61	-3,88,038.40	
WR		-1,738.569	12,632.748	5,50,34,787.12	-42,02,875.42	-4,01,635.93	
FSTPP-I & II		22,759.309	22,340.019	-11,70,739.18	-21,800.96	-1,821.93	
KHSTPP-I		11,028.986	11,210.697	5,15,573.73	0.00	0.00	
TSTPP		14,157.384	14,183.344	95,516.01	-2,192.74	0.00	
RANGIT		618.500	631.961	40,063.68	0.00	0.00	
KHSTPP-II		30,324.653	30,233.335	-2,42,883.35	-12,759.97	0.00	
FSTPP-III		10,746.139	10,700.453	-1,28,935.34	-17,529.22	0.00	
TEESTA		3,252.000	3,437.018	5,19,701.86	0.00	0.00	
MAITHON R/B		10,305.945	10,355.236	1,43,819.32	-1,956.00	0.00	
BARH		13,860.660	13,737.491	-3,42,405.197	-1,997.34	0.00	
NVVN-NEPAL		-3,293.362	-3,757.920	-19,69,341.728	-82,729.18	-7,339.40	
APNRL		6,157.326	6,235.273	2,01,751.471	0.00	0.00	
GMRKEL		14,466.593	14,266.691	-5,52,396.046	-6,597.64	0.00	
JITPL		12,003.613	11,893.018	-3,01,682.90	-3,364.86	0.00	
TPTCL		964.727	621.277	-9,61,018.53	-21,705.19	0.00	
BRBCL		14,667.496	14,651.782	-73,875.887	0.00	0.00	
TALCHER SOLAR		37.148	33.863	-30,971.78	0.00	0.00	
JORETHANG HEP		601.296	517.376	-1,82,138.88	0.00	0.00	
NPGC		14,422.530	14,425.968	27,378.06	-374.35	0.00	
HVDC SASARAM		-16.583	-17.936	-5,190.002	-109.42	0.00	
VAE		-608.460	0.000	26,28,167.669	0.00	0.00	
NVVN		-7,570.250	-7,609.527	-2,45,563.413	-82,316.96	0.00	
CHUZACHEN		379.012	389.549	31,091.144	-232.73	0.00	
TUL		6,867.258	6,868.654	54,672.374	0.00	0.00	
DIKCHU		347.410	359.727	37,073.449	-275.49	0.00	
THEP		551.736	419.968	-3,82,937.486	-65.82	0.00	
HVDC ALIPURDUAR		-17.399	-12.023	21,212.427	-394.22	0.00	
MTPS-II		7,550.484	7,481.900	-1,90,829.424	-3,823.87	0.00	
NPGC_INFIRM		0.000	-78.768	-3,12,131.477	0.00	0.00	
DARLIPALI_INFIRM		0.000	-510.603	-20,55,810.482	0.00	0.00	
11-12-19		<b>BSPHCL</b>	<b>-66,630.453</b>	<b>-65,748.222</b>	<b>18,79,030.63</b>	<b>-7,67,138.97</b>	<b>0.00</b>
		JUVNL	-16,931.429	-16,947.220	-3,04,753.75	-72,924.92	0.00
		DVC	36,895.433	37,579.942	31,81,517.30	-6,557.38	0.00
		GRIDCO	-15,763.677	-14,821.864	18,47,015.81	-7,62,181.18	-6,608.20
		SIKKIM	-1,752.386	-1,805.495	-4,15,715.29	-1,59,268.88	0.00
		WBSETCL	-24,704.256	-23,467.291	52,94,801.16	-4,54,782.63	-29,208.96
		NER	3,197.072	2,228.875	-42,23,090.99	-17,76,063.87	-11,172.16
		NR	-78,251.233	-81,080.745	-53,05,867.99	-1,37,93,723.97	-1,06,11,735.98
	SR	-39,897.311	-48,038.721	-4,60,92,026.97	-4,79,99,868.42	-3,40,452.12	
	WR	-3,480.863	7,027.525	4,73,03,588.35	-62,08,137.45	-2,81,063.95	
	FSTPP-I & II	29,171.294	28,932.165	-6,47,725.52	-10,868.68	0.00	
	KHSTPP-I	11,154.665	11,158.636	42,479.26	-2,645.93	0.00	
	TSTPP	22,151.750	22,131.585	3,490.47	-66,297.15	0.00	
	RANGIT	606.000	644.778	1,08,387.42	-587.90	0.00	
	KHSTPP-II	28,656.483	28,706.771	2,68,118.28	-8,608.39	0.00	
	FSTPP-III	10,703.636	10,676.671	-46,908.76	-824.97	0.00	
	TEESTA	3,252.000	3,428.436	4,78,233.18	0.00	0.00	
	MAITHON R/B	20,174.580	20,258.363	3,40,741.36	-618.49	0.00	
	BARH	14,472.549	14,295.491	-4,52,245.858	-31,372.72	0.00	
	NVVN-NEPAL	-4,513.394	-4,725.712	-10,15,641.302	-1,47,146.68	0.00	
	APNRL	9,038.779	9,133.600	3,11,099.507	0.00	0.00	
	GMRKEL	14,364.481	14,158.400	-4,63,876.451	-1,22,041.02	0.00	
	JITPL	12,123.613	11,954.327	-4,46,150.62	-22,220.04	0.00	
	TPTCL	964.727	620.656	-9,12,476.11	-43,606.38	0.00	
	BRBCL	11,348.096	11,460.291	2,48,657.814	-9,573.31	0.00	
	TALCHER SOLAR	32.115	33.025	8,299.15	0.00	0.00	
	JORETHANG HEP	577.301	520.352	-1,13,048.11	-193.95	0.00	
	NPGC	13,777.945	13,627.014	-2,70,527.22	-68,074.03	0.00	
	HVDC SASARAM	-15.550	-18.104	-9,308.716	-1,052.90	0.00	
	VAE	-2,001.223	0.000	80,36,521.044	0.00	0.00	
	NVVN	-7,311.689	-7,466.545	-5,80,759.034	-2,34,702.06	0.00	
	CHUZACHEN	452.334	464.026	32,226.733	-349.10	0.00	
	TUL	6,656.995	6,658.327	1,14,225.619	-3,526.28	0.00	
	DIKCHU	405.312	409.636	10,736.170	-826.47	0.00	
	THEP	479.599	456.960	-31,222.763	-872.76	0.00	
	HVDC ALIPURDUAR	-19.061	-13.653	23,141.382	-662.03	0.00	
	MTPS-II	7,482.459	7,413.724	-1,48,601.501	0.00	0.00	
	NPGC_INFIRM	0.000	-163.778	-6,77,666.742	0.00	0.00	
	DARLIPALI_INFIRM	0.000	-437.441	-17,58,659.074	0.00	0.00	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2		
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
12-12-19	<b>BSPHCL</b>	<b>-66,976.925</b>	<b>-66,225.246</b>	<b>1,45,096.99</b>	<b>-3,55,749.43</b>	<b>0.00</b>	<b>0.00</b>	
	JUVNL	-17,135.727	-16,920.550	5,97,176.88	-10,047.17	-2,802.42	0.00	
	DVC	33,294.453	33,994.387	17,23,863.29	-1,02,623.34	0.00	0.00	
	GRIDCO	-14,985.322	-14,973.033	6,63,581.93	-3,08,693.09	0.00	0.00	
	SIKKIM	-1,680.385	-1,798.220	-3,96,509.34	-16,754.03	0.00	0.00	
	WBSETCL	-20,630.194	-20,183.009	18,11,829.28	-69,926.07	-16,526.80	0.00	
	NER	1,420.021	889.980	-24,92,725.75	-14,75,342.89	0.00	0.00	
	NR	-74,203.651	-75,823.510	-84,00,904.20	-1,11,71,139.07	-2,01,62,170.09	0.00	
	SR	-45,987.007	-49,150.987	-83,33,324.58	-1,79,82,792.33	-85,974.79	0.00	
	WR	-727.706	5,377.485	1,80,72,564.49	-42,90,874.21	-21,698.99	0.00	
	FSTPP-I & II	31,431.823	31,158.833	-5,21,668.60	-14,614.05	0.00	0.00	
	KHSTPP-I	13,503.533	13,663.755	3,36,658.74	0.00	0.00	0.00	
	TSTPP	20,428.380	20,314.932	-1,91,191.23	-44,787.29	0.00	0.00	
	RANGIT	611.000	626.090	39,014.31	0.00	0.00	0.00	
	KHSTPP-II	26,339.470	25,808.953	-14,26,692.64	-7,60,259.15	0.00	0.00	
	FSTPP-III	10,000.253	10,075.821	2,87,996.54	-4,498.76	0.00	0.00	
	TEESTA	3,210.000	3,338.836	3,39,165.86	0.00	0.00	0.00	
	MAITHON R/B	20,239.448	20,289.091	2,34,514.38	0.00	0.00	0.00	
	BARH	13,252.394	12,780.073	-8,31,888.216	-13,002.05	0.00	0.00	
	NVVN-NEPAL	-5,106.607	-5,057.424	34,589.503	0.00	0.00	0.00	
	APNRL	9,038.779	9,067.418	1,69,775.400	0.00	0.00	0.00	
	GMRKEL	14,186.226	13,972.291	-4,68,285.732	-6,731.24	0.00	0.00	
	JITPL	12,123.613	11,925.454	-3,46,868.15	-7,373.25	0.00	0.00	
	TPTCL	964.727	621.031	-7,29,657.03	-11,205.40	0.00	0.00	
	BRBCL	15,059.881	15,123.418	58,778.304	-7,955.46	0.00	0.00	
	TALCHER SOLAR	38.800	40.086	12,028.31	0.00	0.00	0.00	
	JORETHANG HEP	562.823	530.752	-17,420.74	0.00	0.00	0.00	
	NPGC	14,070.045	13,925.595	-1,98,793.03	-8,260.88	0.00	0.00	
	HVDC SASARAM	-16.374	-18.202	-4,638.480	-232.10	0.00	0.00	
	VAE	-1,702.963	0.000	52,14,472.601	0.00	0.00	0.00	
	NVVN	-7,524.927	-7,499.054	-1,47,458.732	-1,27,594.76	0.00	0.00	
	CHUZACHEN	379.012	387.322	15,899.499	-116.37	0.00	0.00	
	TUL	6,914.792	6,847.418	51,862.307	0.00	0.00	0.00	
	DIKCHU	347.410	356.000	25,916.955	0.00	0.00	0.00	
	THEP	487.192	474.240	7,328.391	0.00	0.00	0.00	
	HVDC ALIPURDUAR	-18.444	-13.610	14,987.437	-499.82	0.00	0.00	
	MTPS-II	7,064.774	6,976.728	-1,97,377.112	0.00	0.00	0.00	
	NPGC_INFIRM	0.000	-187.668	-5,45,431.920	0.00	0.00	0.00	
	DARLIPALI_INFIRM	0.000	-380.831	-11,03,203.082	0.00	0.00	0.00	
	13/12/19	<b>BSPHCL</b>	<b>-54,549.936</b>	<b>-51,640.858</b>	<b>32,31,066.08</b>	<b>-14,94,428.59</b>	<b>-11,939.27</b>	<b>0.00</b>
		JUVNL	-17,714.879	-17,376.916	7,87,166.35	-2,61,866.99	-5,683.63	0.00
		DVC	28,961.822	30,207.945	14,23,949.53	-8,94,745.41	0.00	0.00
		GRIDCO	-14,372.524	-14,549.171	-11,15,483.46	-4,09,476.00	0.00	0.00
		SIKKIM	-1,673.206	-1,794.586	-4,28,075.44	0.00	0.00	0.00
		WBSETCL	-18,691.601	-19,680.999	-5,17,242.51	-4,06,611.17	-5,003.63	0.00
		NER	-1,871.956	7,079.313	2,38,42,152.24	-12,83,470.26	-1,90,025.83	0.00
		NR	-62,642.357	-68,609.562	-2,45,79,734.33	-2,04,15,295.01	-5,89,91,362.39	0.00
SR		-56,982.153	-58,761.012	-60,40,742.31	-2,00,68,683.78	-2,48,175.07	0.00	
WR		4,869.754	5,805.446	1,11,35,025.98	-67,75,727.63	-52,874.92	0.00	
FSTPP-I & II		27,760.806	27,654.689	-2,51,442.04	-17,449.15	0.00	0.00	
KHSTPP-I		13,605.804	13,843.753	5,67,165.78	-21,950.06	0.00	0.00	
TSTPP		18,314.259	18,186.293	-1,10,962.67	-3,279.48	0.00	0.00	
RANGIT		646.000	665.249	40,051.86	0.00	0.00	0.00	
KHSTPP-II		23,898.343	23,724.806	-1,28,229.24	0.00	0.00	0.00	
FSTPP-III		9,399.592	9,499.492	1,12,064.07	-83,842.49	0.00	0.00	
TEESTA		3,210.000	3,374.691	3,76,381.82	0.00	0.00	0.00	
MAITHON R/B		17,973.200	18,083.672	4,19,166.55	0.00	0.00	0.00	
BARH		11,708.537	11,535.273	-1,26,462.968	-10,372.38	0.00	0.00	
NVVN-NEPAL		-4,914.005	-4,721.584	-55,005.584	-51,670.32	0.00	0.00	
APNRL		9,001.003	8,960.363	1,01,672.473	0.00	0.00	0.00	
GMRKEL		12,427.086	12,217.382	-4,10,690.623	-579.61	0.00	0.00	
JITPL		12,014.863	11,854.400	-2,95,725.05	-23.68	0.00	0.00	
TPTCL		964.727	612.106	-6,93,241.27	0.00	0.00	0.00	
BRBCL		13,568.914	13,871.782	4,07,317.819	-1,64,369.72	0.00	0.00	
TALCHER SOLAR		30.465	28.985	-13,910.79	0.00	0.00	0.00	
JORETHANG HEP		551.787	516.640	-41,003.19	0.00	0.00	0.00	
NPGC		12,358.695	12,337.340	12,457.85	-3,461.56	0.00	0.00	
HVDC SASARAM		-23.052	-18.387	12,439.234	-819.46	0.00	0.00	
VAE		1,567.125	0.000	-30,42,387.363	0.00	0.00	0.00	
NVVN		-5,446.966	-5,499.782	-4,30,945.646	-1,96,148.31	0.00	0.00	
CHUZACHEN		379.012	388.790	21,389.767	0.00	0.00	0.00	
TUL		6,160.796	6,121.382	26,715.868	-220.39	0.00	0.00	
DIKCHU		361.886	404.545	60,781.950	0.00	0.00	0.00	
THEP		460.261	473.792	72,267.293	0.00	0.00	0.00	
HVDC ALIPURDUAR		-19.059	-11.270	19,501.614	-1,068.47	0.00	0.00	
MTPS-II		5,774.987	5,711.564	-1,33,151.102	0.00	0.00	0.00	
NPGC_INFIRM		0.000	-198.468	-5,21,122.059	0.00	0.00	0.00	
DARLIPALI_INFIRM		0.000	-298.906	-7,32,987.237	0.00	0.00	0.00	
14/12/19		<b>BSPHCL</b>	<b>-56,573.554</b>	<b>-54,410.030</b>	<b>6,41,088.17</b>	<b>-7,92,136.87</b>	<b>-10,929.00</b>	<b>0.00</b>
		JUVNL	-18,965.646	-18,904.258	-64,554.98	-4,799.07	0.00	0.00
		DVC	29,256.195	30,043.981	2,61,660.13	-14,833.53	-5,741.19	0.00
		GRIDCO	-16,376.004	-16,275.338	6,22,015.44	-18,240.85	0.00	0.00
		SIKKIM	-1,640.214	-1,654.485	-68,661.79	0.00	0.00	0.00
		WBSETCL	-23,215.497	-24,136.834	-17,62,132.90	-1,03,207.82	-1,791.44	0.00
		NER	-2,332.538	7,841.594	2,38,21,037.38	0.00	-1,36,261.99	0.00
		NR	-73,090.919	-76,857.693	-94,91,920.18	-1,02,67,977.10	-2,08,82,224.39	0.00
	SR	-43,744.461	-60,854.583	-4,01,04,380.35	-3,27,85,332.90	-3,70,057.72	0.00	
	WR	1,495.063	12,887.771	2,75,46,778.29	-8,59,258.01	-2,03,788.20	0.00	
	FSTPP-I & II	29,997.494	29,774.379	-5,14,692.47	0.00	-2,594.38	0.00	
	KHSTPP-I	13,990.341	14,124.405	3,17,843.50	0.00	0.00	0.00	
	TSTPP	19,104.019	18,991.151	-1,33,243.07	0.00	0.00	0.00	
	RANGIT	694.500	694.321	19,991.67	0.00	0.00	0.00	
	KHSTPP-II	29,115.879	28,738.965	-6,63,174.30	0.00	0.00	0.00	
	FSTPP-III	9,985.731	10,011.620	83,398.27	0.00	0.00	0.00	
	TEESTA	2,832.000	3,022.654	3,77,439.06	0.00	0.00	0.00	
	MAITHON R/B	18,669.358	18,622.400	-49,010.52	0.00	0.00	0.00	
	BARH	12,507.948	12,128.036	-5,80,005.980	0.00	0.00	0.00	
	NVVN-NEPAL	-5,764.489	-3,523.152	22,84,692.744	0.00	-13,142.59	0.00	
	APNRL	8,698.797	8,780.073	2,17,493.455	0.00	0.00	0.00	
	GMRKEL	13,930.488	13,643.563	-5,22,995.330	0.00	0.00	0.00	
	JITPL	12,123.613	11,903.854	-4,76,727.81	0.00	0.00	0.00	
	TPTCL	964.727	619.816	-7,17,819.02	0.00	0.00	0.00	
	BRBCL	14,005.497	14,068.182	1,83,179.918	0.00	-1,865.55	0.00	
	TALCHER SOLAR	36.893	34.845	-19,145.53	0.00	0.00	0.00	
	JORETHANG HEP	551.787	576.480	62,192.82	0.00	0.00	0.00	
	NPGC	13,056.751	12,999.667	92,976.39	0.00	0.00	0.00	
	HVDC SASARAM	-21.678	-17.974	8,668.483	0.00	0.00	0.00	
	VAE	-31.318	0.000	1,87,700.286	0.00	0.00	0.00	
	NVVN	-6,091.636	-6,164.000	-3,88,934.590	-2,25,744.19	0.00	0.00	
	CHUZACHEN	379.012	389.395	23,452.222	0.00	0.00	0.00	
	TUL	5,894.236	5,791.709	-28,955.264	0.00	0.00	0.00	
	DIKCHU	347.410	381.636	89,792.065	0.00	0.00	0.00	
	THEP	460.261	522.656	1,74,290.474	0.00	0.00	0.00	
	HVDC ALIPURDUAR	-18.941	-11.153	18,496.383	0.00	0.00	0.00	
	MTPS-II	6,577.395	6,473.368	-1,94,094.715	0.00	0.00	0.00	
	NPGC_INFIRM	0.000	-204.286	-4,73,743.149	0.00	0.00	0.00	
	DARLIPALI_INFIRM	0.000	-290.839	-6,81,821.218	0.00	0.00	0.00	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
15/12/19	BSPHCL	-63,418.230	-63,195.362	-13,37,829.29	-13,72,560.06	0.00
	JUVNL	-18,124.998	-16,884.626	16,26,208.48	-9,06,890.06	-3,931.55
	DVC	26,904.435	26,586.304	-11,53,925.41	-3,10,442.04	-3,092.31
	GRIDCO	-18,743.711	-18,555.272	5,23,233.61	-3,32,709.68	0.00
	SIKKIM	-1,288.245	-1,485.883	-5,20,962.97	-1,21,986.95	0.00
	WBSETCL	-18,884.771	-19,370.449	-1,46,824.54	-2,79,379.76	-3,339.77
	NER	-4,612.740	5,979.214	2,18,19,284.80	-33,05,310.98	-2,05,469.06
	NR	-74,155.771	-74,511.360	-66,63,914.91	-94,60,276.48	-1,46,60,612.81
	SR	-36,118.638	-45,653.887	-1,89,91,792.73	-2,08,24,550.29	-42,179.53
	WR	7,669.931	14,595.444	1,94,00,813.99	-24,99,474.13	-41,346.37
	FSTPP-I & II	28,183.471	28,331.988	26,866.68	-3,24,723.61	0.00
	KHSTPP-I	13,767.446	13,743.525	24,051.92	-27,710.27	0.00
	TSTPP	18,746.998	18,595.817	-18,108.06	-312.78	0.00
	RANGIT	627.000	621.077	44,751.29	-255.29	0.00
	KHSTPP-II	28,609.821	27,855.033	-12,62,622.62	-1,90,785.01	-3,922.90
	FSTPP-III	9,362.393	9,422.593	1,00,494.50	-59,011.46	0.00
	TEESTA	3,462.000	3,523.054	2,26,110.04	0.00	0.00
	MAITHON R/B	15,913.533	16,007.709	2,46,755.78	-31,534.86	0.00
	BARH	12,006.037	11,715.891	-3,83,090.562	-83,541.93	0.00
	NVVN-NEPAL	-4,036.927	-3,770.800	1,36,092.833	-1,42,969.23	-671.76
	APNRL	8,623.246	8,583.345	45,255.627	0.00	0.00
	GMRKEL	13,810.262	13,600.945	-2,77,022.028	0.00	0.00
	JITPL	12,003.613	11,854.836	-2,62,224.10	-16,440.01	0.00
	TPTCL	964.727	597.604	-6,19,943.90	-44,860.82	0.00
	BRBCL	13,401.564	13,556.782	80,950.894	-1,96,438.44	0.00
	TALCHER SOLAR	31.563	30.427	-11,087.23	0.00	0.00
	JORETHANG HEP	556.748	556.704	57,795.11	0.00	0.00
	NPGC	12,589.559	12,410.080	-1,36,479.21	-27,874.29	0.00
	HVDC SASARAM	-21.824	-16.998	10,631.173	-1,239.42	0.00
	VAE	3,587.008	0.000	-87,18,748.573	0.00	0.00
	NVVN	-7,306.431	-7,454.545	-17,590.603	-34,695.81	0.00
	CHUZACHEN	379.012	397.277	40,450.358	-6,610.59	0.00
	TUL	6,309.354	6,195.200	-42,896.127	-26,652.12	0.00
	DIKCHU	405.312	439.091	80,236.298	-254.47	0.00
	THEP	559.988	476.672	-1,02,946.575	-8,203.37	0.00
	HVDC ALIPURDUAR	-15.351	-10.705	10,463.543	-1,066.56	0.00
	MTPS-II	5,599.615	5,490.924	-2,28,840.690	-42,277.21	0.00
	NPGC_INFIRM	0.000	-134.626	-2,95,587.240	0.00	0.00
	DARLIPALI_INFIRM	0.000	-328.394	-6,83,040.191	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 09-12-19 TO 15/12/19	BSPHCL	-4,38,354.50	-4,32,668.72	-36,54,511.31	-86,88,306.35	-54,372.69
	JUVNL	-1,20,040.40	-1,19,571.98	-30,78,545.93	-21,86,850.74	-30,710.85
	DVC	2,21,900.23	2,24,673.22	46,65,021.71	-18,16,791.22	-58,678.22
	GRIDCO	-1,01,440.78	-1,00,052.54	26,97,397.43	-36,59,056.90	-6,608.20
	SIKKIM	-10,941.07	-12,036.51	-43,44,327.56	-5,95,171.62	-948.87
	WBSETCL	-1,51,889.50	-1,51,710.44	88,97,068.52	-15,20,947.52	-66,427.51
	NER	5,048.67	46,844.13	11,76,85,357.00	0.00	0.00
	NR	-5,15,889.11	-5,35,172.03	-7,02,49,447.00	0.00	0.00
	SR	-2,76,373.13	-3,41,639.37	-21,77,50,585.00	0.00	0.00
	WR	7,298.24	66,465.14	20,92,56,037.00	0.00	0.00
	FSTPP-I & II	1,91,472.78	1,89,942.99	-42,68,113.31	-4,98,790.16	-4,416.31
	KHSTPP-I	88,857.49	89,209.02	9,23,507.61	-1,21,585.54	-6,065.60
	KHSTPP-II	1,97,624.02	1,95,120.48	-51,73,808.88	-10,07,052.27	-3,922.90
	TSTPP	1,22,562.55	1,22,139.12	-1,21,358.93	-1,17,175.83	0.00
	FSTPP-III	70,855.07	71,132.09	6,64,278.95	-1,76,255.71	0.00
	TEESTA	22,512.00	23,644.00	29,79,354.96	0.00	0.00
	MAITHON R/B	1,13,079.35	1,13,532.22	16,55,569.18	-38,028.21	0.00
	RANGIT	4,426.25	4,521.48	3,35,002.39	-2,239.59	0.00
	BARH	91,181.13	89,385.60	-31,16,938.09	-1,79,279.26	0.00
	NVVN-NEPAL	-31,421.55	-29,646.37	-19,26,349.00	-5,56,302.91	-21,153.75
	APNRL	56,460.66	56,639.34	10,06,198.05	-97.55	0.00
	GMRKEL	97,341.31	95,801.31	-32,40,248.71	-1,44,736.93	0.00
	JITPL	81,168.21	79,495.93	-41,23,553.35	-13,67,103.96	0.00
	TPTCL	6,753.09	4,319.18	-55,49,019.96	-1,84,062.86	0.00
	BRBCL	96,865.09	97,653.33	11,14,340.77	-3,89,358.68	-1,865.55
	TALCHER SOLAR	243.70	237.44	-61,682.00	0.00	0.00
	JORETHANG HEP	4,009.72	3,759.90	-3,55,487.59	-678.81	0.00
	NPGC	90,334.61	89,964.02	29,948.88	-1,08,045.10	0.00
	HVDC SASARAM	-133.16	-125.25	14,916.00	-3,777.64	0.00
	VAE	2,953.05	0.000	-19,33,987.57	0.00	0.00
	NVVN-BD	-48,766.03	-49,172.07	-17,75,646.00	-10,24,495.92	0.00
	CHUZACHEN	2,726.40	2,808.34	2,04,639.12	-7,774.26	0.00
TUL	45,737.17	45,436.22	2,46,600.47	-32,346.92	0.00	
DIKCHU	2,562.15	2,710.09	3,42,328.80	-2,733.89	0.00	
THEP	3,550.77	3,399.14	-1,77,077.02	-9,141.95	0.00	
HVDC ALIPURDUAR	-123.09	-82.04	1,29,024.00	-3,952.64	0.00	
MTPS-II	47,135.11	46,563.51	-12,82,238.38	-99,188.15	0.00	
NPGC_INFIRM	0.00	-1,034.75	-30,87,173.11	0.00	0.00	
DARLIPALI_INFIRM	0.00	5,912.89	58,92,817.11	0.00	0.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa