



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/11037-11071

Date: 21.01.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS, FRAS & AGC Settlement Account for the period from 30.12.2019 to 05.01.2020 and Deviation Settlement of Bhutan Power for the month of DECEMBER'2019.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.FRAS Settlement Account for the week has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एफआरएस निपटान खाता को दिनांक-16.07.2018 के सीईआरसी के आदेश याचिका सं. 07/एसएम/2018/Suo-Motu के आधार पर तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 17.01.2020.

दिनांक -17.01.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,


(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikele, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.C: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 30.12.19 TO 05.01.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

| UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM | DEVIATION CHARGE (in Rs. Lakhs) | | ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.) | ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.) | FINAL DEVIATION CHARGE (in Rs. Lakhs) | |
|-------------------------------------------------|---------------------------------|-------------------|-----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|---------------------------------------|-------------------|
| | RECEIVABLE | PAYABLE | | | RECEIVABLE | PAYABLE |
| A | B | C | D | E | F | G |
| BENEFICIARIES OF EASTERN REGION | | | | | | |
| BSPHCL | | 147.12891 | 55.50371 | 0.98080 | | 203.61342 |
| JUVNL | | 143.19505 | 22.69010 | 1.08432 | | 166.96947 |
| DVC | | 41.10115 | 49.34236 | 0.65703 | | 91.10055 |
| GRIDCO | | 50.21023 | 51.26450 | 0.16807 | | 101.64280 |
| SIKKIM | | 3.72021 | 2.31999 | 0.00000 | | 6.04020 |
| WBSETCL | 140.71951 | | 8.12436 | 0.75735 | 131.83779 | |
| HVDC SASARAM | 0.95684 | | 0.01494 | 0.00000 | 0.94190 | |
| HVDC ALIPURDUAR | 0.76372 | | 0.00926 | 0.00000 | 0.75446 | |
| CERC REGULATED GENERATORS (CGS/ISGS) | | | | | | |
| FSTPP-I & II | 5.38964 | | 0.95991 | 0.03586 | 4.39387 | |
| FSTPP-III | 11.75708 | | 0.00727 | 0.00000 | 11.74981 | |
| KHSTPP-I | 1.36179 | | 1.64836 | 0.00000 | | 0.28657 |
| KHSTPP-II | | 17.17399 | 2.29971 | 0.00000 | | 19.47369 |
| TSTPP | 3.64721 | | 0.42765 | 0.00000 | 3.21956 | |
| BARH | 5.94096 | | 1.92778 | 0.01657 | 3.99661 | |
| MTPS-II | | 6.73416 | 0.25280 | 0.00000 | | 6.98696 |
| BRBCL | 6.87595 | | 0.82384 | 0.06977 | 5.98234 | |
| TEESTA | 23.18556 | | 0.27194 | 0.00000 | 22.91362 | |
| RANGIT | 2.23652 | | 0.01902 | 0.00000 | 2.21750 | |
| MAITHON R/B | 38.23786 | | 0.20694 | 0.00000 | 38.03092 | |
| NPGC | | 9.00767 | 17.32328 | 0.00000 | | 26.33095 |
| OTHER GENERATORS | | | | | | |
| APNRL | 14.15501 | | 0.01453 | 0.00000 | 14.14048 | |
| GMRKEL | | 3.21872 | 0.00142 | 0.00000 | | 3.22014 |
| JITPL | | 31.58810 | 0.68495 | 0.00000 | | 32.27305 |
| CHUZACHEN | 2.20551 | | 0.00640 | 0.00000 | 2.19911 | |
| DIKCHU | 0.92705 | | 0.03030 | 0.00000 | 0.89674 | |
| JORETHANG HEP | | 2.00539 | 0.00608 | 0.00000 | | 2.01147 |
| THEP | 3.22524 | | 0.01050 | 0.00000 | 3.21474 | |
| TUL | 7.28153 | | 0.08491 | 0.00000 | 7.19662 | |
| INTER- REGIONAL | | | | | | |
| NER | 762.78361 | | | | 762.78361 | |
| NR | | 1143.70372 | | | | 1143.70372 |
| SR | 185.70051 | | | | 185.70051 | |
| WR | | 135.72016 | | | | 135.72016 |
| INTER- NATIONAL | | | | | | |
| NVVN-BD | | 7.49849 | 10.84728 | 0.03183 | | 18.37760 |
| NVVN-NEPAL | 3.60903 | | 1.48287 | 0.06326 | 2.06290 | |
| TPTCL | | 23.09493 | 0.70105 | | | 23.79598 |
| INFIRM GENERATORS | | | | | | |
| NPGC_INFIRM | | 13.11475 | | | | 13.11475 |
| DARLIPALI_INFIRM | 503.92426 | | | | 503.92426 | |
| SOLAR GENERATORS | | | | | | |
| TALCHER SOLAR | 0.04109 | | | | 0.04109 | |
| TOTAL | 1724.92547 | 1778.21562 | 229.30801 | 3.86487 | 1708.19844 | 1994.66147 |

(All figures in Rs. Lakhs)

| | | |
|-----------------------------------------------------------------------------|--|-------------------|
| Payable to the pool(A): | | 1778.21562 |
| Receivable from the pool(B): | | 1724.92547 |
| Differential Amount Arising from capping of Generating Stations(A-B) | | 53.29015 |
| Additional Deviation Amount: | | 233.17288 |

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2019

| Generators | SCH(MWH) | ACT(MWH) | DEV(MWH) | DEV CHARGE(Rs.) |
|----------------|------------|-----------|------------|------------------|
| CHUKKA HEP | 1502.400 | 37683.035 | 36180.635 | 92260619 |
| KURICHHU HEP | 702.660 | 0.000 | -702.660 | -1489639 |
| TALA HEP | 108294.540 | 16738.494 | -91556.046 | -194098818 |
| MANGDECHHU HEP | 96937.300 | 95544.087 | -1393.213 | -5740038 |

| CONSTITUENTS | CHUKHHA HEP | | KIRUCHHI HEP | | TALA HEP | | MANGDECHHU HEP | | Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs) |
|--------------|---------------|---------------------------|---------------|---------------------------|---------------|---------------------------|----------------|---------------------------|-------------------------------------------------------------|
| | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| BSPHCL | 29.63 | 273.36821 | 0 | 0.00000 | 25.50 | -494.95198 | 36.87 | -21.16352 | -242.74729 |
| JUVNL | 10.74 | 99.08791 | 0 | 0.00000 | 11.46 | -222.43724 | 0.00 | 0.00000 | -123.34934 |
| DVC | 10.37 | 95.67426 | 50 | -7.44820 | 5.54 | -107.53074 | 0.00 | 0.00000 | -19.30468 |
| GRIDCO | 15.19 | 140.14388 | 0 | 0.00000 | 4.25 | -82.49200 | 10.97 | -6.29682 | 51.35506 |
| SIKKIM | 2.22 | 20.48186 | 0 | 0.00000 | 0.00 | 0.00000 | 0.00 | 0.00000 | 20.48186 |
| WBSETCL | 31.85 | 293.85007 | 50 | -7.44820 | 38.25 | -742.42798 | 32.14 | -18.44848 | -474.47458 |
| NR(THPC) | 0.00 | 0.00000 | 0.00 | 0.00000 | 15 | -291.14823 | 0.00 | 0.00000 | -291.14823 |
| NER(MHEP) | 0.00 | 0.00000 | 0.00 | 0.00000 | 0.00 | 0.00000 | 20.02 | -11.49156 | -11.49156 |
| TOTAL | 100.00 | 922.60619 | 100.00 | -14.89639 | 100.00 | -1940.98818 | 100.00 | -57.40038 | -1090.67875 |

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2019

| CONSTITUENTS | NR(TALA HEP) | | Adjusted DEV Charge For THPC(Rs in Lakhs) |
|---------------|--------------|---------------------------------|-------------------------------------------------|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| UTTAR PRADESH | 4.41 | -85.59758 | -85.59758 |
| RAJASTAN | 1.47 | -28.53253 | -28.53253 |
| J & K | 1.77 | -34.35549 | -34.35549 |
| HARYANA | 1.47 | -28.53253 | -28.53253 |
| PUNJAB | 2.94 | -57.06505 | -57.06505 |
| DELHI | 2.94 | -57.06505 | -57.06505 |
| TOTAL | 15.00 | -291.14823 | -291.14823 |

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

| CONSTITUENTS | NER(MANGDECHHU HEP) | | Adjusted DEV Charge For MHEP(Rs in Lakhs) |
|--------------|---------------------|------------------------------|-------------------------------------------------|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| ASSAM | 20.02 | -11.49156 | -11.49156 |
| TOTAL | 20.02 | -11.49156 | -11.49156 |

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kV D/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vi) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vii) CHPC, KHPC, THPC and MANGDECHHU are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

x) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

| DATE | BENEFICIARY | SCH. TOTAL IN MWH | ACTUAL DRAWAL/GEN TOTAL IN MWH | DEVIATION CHARGE IN Rs. | ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs. | Page 1 of 1 | |
|------------------|------------------|--------------------|--------------------------------|-------------------------|-------------------------------------------------------------|------------------------------------------------------------|-------------------|
| | | | | | | ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs. | |
| 30/12/19 | BSPHCL | -79,492.698 | -80,536.019 | -62,35,335.50 | -16,99,906.13 | -23,498.78 | |
| | JUVNL | -16,486.275 | -16,855.035 | -20,32,464.28 | -6,92,373.96 | -2,384.01 | |
| | DVC | 26,154.515 | 23,941.178 | -1,10,03,160.15 | -45,00,733.66 | -47,533.58 | |
| | GRIDCO | -4,456.704 | -3,895.285 | 6,49,252.81 | -6,76,892.88 | -3,516.48 | |
| | SIKKIM | -1,736.910 | -1,840.349 | -3,90,882.52 | -1,15,583.83 | 0.00 | |
| | WBSETCL | -24,915.090 | -23,818.138 | 45,85,169.95 | -10,135.12 | -31,849.39 | |
| | NER | 2,052.421 | 11,917.276 | 3,70,38,095.89 | 0.00 | -3,28,826.12 | |
| | NR | -64,982.757 | -77,113.297 | -5,08,42,235.66 | -3,39,67,180.21 | -14,23,58,259.84 | |
| | SR | -47,962.865 | -48,087.555 | -47,45,412.94 | -1,86,00,924.68 | -2,40,253.57 | |
| | WR | 19,204.689 | 14,531.400 | -85,63,428.18 | -1,73,08,229.97 | -1,80,901.15 | |
| | FSTPP-I & II | 23,587.050 | 23,608.883 | 83,487.86 | -1,886.31 | 0.00 | |
| | KHSTPP-I | 15,093.360 | 15,000.162 | -3,13,469.90 | -1,42,692.29 | 0.00 | |
| | TSTPP | 19,827.107 | 19,911.996 | 3,06,219.01 | 0.00 | 0.00 | |
| | RANGIT | 516.000 | 521.323 | 21,742.69 | 0.00 | 0.00 | |
| | KHSTPP-II | 29,434.037 | 29,361.127 | -2,02,962.18 | -1,11,931.72 | 0.00 | |
| | FSTPP-III | 10,142.304 | 10,258.957 | 3,01,450.80 | 0.00 | 0.00 | |
| | TEESTA | 2,412.000 | 2,584.764 | 4,91,113.21 | 0.00 | 0.00 | |
| | MAITHON R/B | 19,984.125 | 20,168.727 | 5,73,749.90 | 0.00 | 0.00 | |
| | BARH | 12,819.162 | 12,801.818 | -4,370.248 | -13,261.71 | 0.00 | |
| | NVVN-NEPAL | -5,943.447 | -6,069.008 | -4,62,220.106 | -44,561.52 | 0.00 | |
| | APNRL | 8,620.044 | 8,639.200 | 1,14,824.211 | 0.00 | 0.00 | |
| | GMRKEL | 3,614.083 | 3,606.545 | -10,412.846 | 0.00 | 0.00 | |
| | JITPL | 12,372.438 | 12,196.218 | -4,64,237.50 | -7,669.15 | 0.00 | |
| | TPTCL | 723.291 | 516.767 | -5,29,462.61 | -26,371.06 | 0.00 | |
| | BRBCL | 14,610.308 | 14,645.091 | 48,470.567 | -11,455.11 | -2,635.83 | |
| | TALCHER SOLAR | 34.508 | 37.991 | 31,893.18 | 0.00 | 0.00 | |
| | JORETHANG HEP | 436.716 | 422.112 | -19,593.55 | -96.97 | 0.00 | |
| | NPGC | 13,193.073 | 13,273.851 | 2,99,225.13 | 0.00 | 0.00 | |
| | HVDC SASARAM | -20.580 | -17.517 | 11,329.402 | 0.00 | 0.00 | |
| | VAE | 2,374.303 | 0.000 | -75,54,436.978 | 0.00 | 0.00 | |
| | NVVN | -5,706.584 | -5,829.891 | -5,54,591.312 | -2,53,426.03 | 0.00 | |
| | CHUZACHEN | 275.066 | 281.990 | 18,366.972 | -116.37 | 0.00 | |
| | TUL | 4,817.219 | 4,872.873 | 1,61,256.692 | -661.18 | 0.00 | |
| | DIKCHU | 260.372 | 264.636 | 13,833.543 | -1,652.95 | 0.00 | |
| | THEP | 395.766 | 448.448 | 1,41,172.311 | 0.00 | 0.00 | |
| | HVDC ALIPURDUAR | -15.151 | -9.806 | 21,387.778 | 0.00 | 0.00 | |
| | MTPS-II | 7,261.125 | 7,180.876 | -2,00,093.915 | -781.35 | 0.00 | |
| | NPGC_INFIRM | 0.000 | -72.324 | -2,77,196.172 | 0.00 | 0.00 | |
| | DARLIPALI_INFIRM | 0.000 | 15,737.580 | 2,61,97,074.269 | 0.00 | 0.00 | |
| | 31/12/19 | BSPHCL | -81,175.164 | -81,019.607 | -2,32,427.72 | -5,25,770.50 | -10,718.58 |
| | JUVNL | -17,001.071 | -18,093.808 | -31,51,225.00 | -2,68,449.50 | -16,723.98 | |
| | DVC | 31,545.309 | 31,957.212 | 24,75,454.50 | -89,552.94 | -12,931.94 | |
| | GRIDCO | -5,304.891 | -5,313.723 | -31,320.66 | -3,39,422.36 | 0.00 | |
| | SIKKIM | -1,717.505 | -1,771.836 | -1,51,050.22 | -41,891.35 | 0.00 | |
| | WBSETCL | -28,169.879 | -27,488.486 | 32,34,389.75 | -12,788.48 | -4,006.93 | |
| | NER | 1,365.316 | 12,387.208 | 3,93,49,304.21 | 0.00 | -3,34,215.32 | |
| | NR | -60,475.735 | -71,602.266 | -4,22,86,932.31 | -3,31,55,680.43 | -8,45,73,864.61 | |
| SR | -57,969.167 | -55,410.058 | -25,51,957.98 | -1,99,47,604.09 | -3,30,127.85 | | |
| WR | 30,248.070 | 19,011.823 | -3,28,58,098.40 | -2,79,16,240.94 | -1,16,713.65 | | |
| FSTPP-I & II | 27,255.657 | 27,393.589 | 3,98,309.17 | -5,498.07 | -3,585.96 | | |
| KHSTPP-I | 15,936.207 | 15,936.512 | 43,682.37 | -10,596.26 | 0.00 | | |
| TSTPP | 19,996.071 | 20,036.202 | 1,12,618.02 | -26,152.89 | 0.00 | | |
| RANGIT | 473.250 | 484.930 | 30,957.73 | -232.73 | 0.00 | | |
| KHSTPP-II | 23,087.512 | 22,852.779 | -6,25,840.09 | -63,233.08 | 0.00 | | |
| FSTPP-III | 10,305.921 | 10,393.813 | 2,31,765.44 | 0.00 | 0.00 | | |
| TEESTA | 2,622.000 | 2,776.618 | 4,09,892.05 | 0.00 | 0.00 | | |
| MAITHON R/B | 19,978.355 | 20,105.236 | 3,53,915.60 | -2,439.50 | 0.00 | | |
| BARH | 13,032.592 | 13,034.000 | 75,780.267 | -1,29,692.78 | -1,657.01 | | |
| NVVN-NEPAL | -5,943.447 | -6,001.808 | -1,87,462.059 | -33,297.52 | 0.00 | | |
| APNRL | 8,620.044 | 8,668.582 | 1,70,498.592 | 0.00 | 0.00 | | |
| GMRKEL | 3,614.083 | 3,624.582 | 33,480.474 | 0.00 | 0.00 | | |
| JITPL | 12,602.438 | 12,460.436 | -3,54,654.92 | -30,226.17 | 0.00 | | |
| TPTCL | 723.291 | 507.816 | -5,50,404.57 | -25,391.03 | 0.00 | | |
| BRBCL | 14,519.776 | 14,337.891 | -5,18,027.774 | -25,155.08 | -2,718.60 | | |
| TALCHER SOLAR | 44.060 | 46.651 | 24,222.11 | 0.00 | 0.00 | | |
| JORETHANG HEP | 460.745 | 409.216 | -93,596.77 | 0.00 | 0.00 | | |
| NPGC | 13,583.686 | 13,677.267 | 2,75,799.73 | 0.00 | 0.00 | | |
| HVDC SASARAM | -22.976 | -18.056 | 16,894.763 | -328.03 | 0.00 | | |
| VAE | 1,116.665 | 0.000 | -22,49,115.043 | 0.00 | 0.00 | | |
| NVVN | -7,842.137 | -7,826.400 | 2,79,254.677 | -1,23,766.55 | 0.00 | | |
| CHUZACHEN | 275.066 | 284.842 | 24,194.269 | -87.28 | 0.00 | | |
| TUL | 4,736.447 | 4,799.709 | 1,85,143.373 | 0.00 | 0.00 | | |
| DIKCHU | 260.372 | 265.273 | 19,027.086 | 0.00 | 0.00 | | |
| THEP | 425.309 | 438.432 | 43,381.168 | 0.00 | 0.00 | | |
| HVDC ALIPURDUAR | -14.936 | -9.835 | 19,505.687 | -90.98 | 0.00 | | |
| MTPS-II | 7,192.677 | 7,133.968 | -1,81,828.113 | -13,999.47 | 0.00 | | |
| NPGC_INFIRM | 0.000 | -43.740 | -1,56,801.523 | 0.00 | 0.00 | | |
| DARLIPALI_INFIRM | 0.000 | 13,492.096 | 2,27,04,612.331 | 0.00 | 0.00 | | |
| 01-01-20 | BSPHCL | -81,567.263 | -82,129.460 | -46,38,749.62 | -16,52,248.16 | -27,915.73 | |
| JUVNL | -17,367.289 | -17,696.623 | -17,72,946.17 | -1,58,613.61 | -24,199.29 | | |
| DVC | 30,678.079 | 30,348.763 | -8,50,438.97 | -2,91,854.45 | -5,237.90 | | |
| GRIDCO | -1,709.392 | -1,428.742 | -1,54,178.01 | -6,22,165.91 | 0.00 | | |
| SIKKIM | -1,652.037 | -1,548.985 | 4,13,981.98 | 0.00 | 0.00 | | |
| WBSETCL | -24,211.055 | -24,684.104 | -1,42,093.48 | -2,04,535.37 | 0.00 | | |
| NER | -268.702 | 4,093.058 | 1,24,42,853.75 | -8,60,120.75 | -69,478.79 | | |
| NR | -64,045.125 | -56,313.148 | 1,94,79,403.27 | -18,25,193.97 | -3,89,58,806.54 | | |
| SR | -64,532.091 | -61,843.471 | -22,27,243.94 | -84,43,415.39 | -1,12,275.19 | | |
| WR | 53,762.301 | 42,094.558 | -2,23,30,703.27 | -2,21,34,200.64 | 0.00 | | |
| FSTPP-I & II | 25,963.872 | 26,126.893 | 2,72,797.02 | -19,161.48 | 0.00 | | |
| KHSTPP-I | 15,186.164 | 15,248.008 | 1,85,659.69 | -6,367.27 | 0.00 | | |
| TSTPP | 18,782.992 | 18,870.067 | 2,21,876.13 | 0.00 | 0.00 | | |
| RANGIT | 512.750 | 503.818 | -25,450.41 | -370.92 | 0.00 | | |
| KHSTPP-II | 18,460.305 | 18,185.040 | -4,09,562.54 | -29,256.78 | 0.00 | | |
| FSTPP-III | 10,201.782 | 10,278.415 | 1,77,061.66 | -720.94 | 0.00 | | |
| TEESTA | 2,496.000 | 2,501.345 | 41,069.14 | -27,193.58 | 0.00 | | |
| MAITHON R/B | 18,393.003 | 18,586.472 | 4,80,818.70 | -6,368.60 | 0.00 | | |
| BARH | 12,432.711 | 12,438.945 | 2,13,145.361 | -6,433.45 | 0.00 | | |
| NVVN-NEPAL | -5,936.330 | -6,043.776 | -2,76,017.517 | -11,929.80 | 0.00 | | |
| APNRL | 8,837.117 | 8,858.618 | 1,80,233.730 | -1,452.87 | 0.00 | | |
| GMRKEL | 3,614.083 | 3,583.564 | -33,096.453 | -141.53 | 0.00 | | |
| JITPL | 12,567.364 | 12,403.927 | -3,23,613.86 | -4,995.88 | 0.00 | | |
| TPTCL | 650.962 | 502.822 | -3,04,727.65 | -3,966.57 | 0.00 | | |
| BRBCL | 13,725.785 | 13,817.745 | 1,60,935.448 | -14,869.02 | 0.00 | | |
| TALCHER SOLAR | 40.733 | 40.479 | -2,367.42 | 0.00 | 0.00 | | |
| JORETHANG HEP | 458.266 | 381.280 | -1,03,355.52 | 0.00 | 0.00 | | |
| NPGC | 4,711.628 | 3,807.680 | -26,93,755.18 | -17,24,408.97 | 0.00 | | |
| HVDC SASARAM | -22.961 | -17.873 | 13,498.752 | -222.34 | 0.00 | | |
| VAE | 1,987.748 | 0.000 | -52,71,873.314 | 0.00 | 0.00 | | |
| NVVN | -7,240.637 | -7,429.963 | -5,19,382.076 | -2,40,913.14 | -3,183.05 | | |
| CHUZACHEN | 275.066 | 285.062 | 21,136.638 | -87.28 | 0.00 | | |
| TUL | 4,891.170 | 4,885.745 | 1,11,723.757 | 0.00 | 0.00 | | |
| DIKCHU | 260.372 | 263.182 | 10,081.460 | -275.49 | 0.00 | | |
| THEP | 447.997 | 409.088 | -34,815.664 | -1,050.43 | 0.00 | | |
| HVDC ALIPURDUAR | -15.045 | -11.689 | 11,001.022 | -71.66 | 0.00 | | |
| MTPS-II | 6,653.486 | 6,648.720 | -32,417.579 | -1,387.05 | 0.00 | | |
| NPGC_INFIRM | 0.000 | -50.371 | -1,38,973.496 | 0.00 | 0.00 | | |
| DARLIPALI_INFIRM | 0.000 | 5,520.101 | 73,88,810.509 | 0.00 | 0.00 | | |

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

| DATE | BENEFICIARY | SCH. TOTAL IN MWH | ACTUAL DRAWAL/GENTOTAL IN MWH | DEVIATION CHARGE IN Rs. | ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs. | Page 2 of 2 | |
|------------------|------------------|--------------------|-------------------------------|-------------------------|-------------------------------------------------------------|----------------------------------------------------|-------------------|
| | | | | | | ADDITIONAL DEVIATION CHARGE(Sign Violation) IN Rs. | |
| 02-01-20 | BSPHCL | -76,305.882 | -75,977.469 | 1,84,625.49 | -5,42,835.25 | 0.00 | |
| | JUVNL | -16,947.927 | -16,832.311 | -22,99,259.49 | -5,99,355.01 | -14,035.01 | |
| | DVC | 30,436.063 | 30,246.018 | 9,04,326.29 | -3,647.23 | 0.00 | |
| | GRIDCO | -1,140.416 | -394.241 | 4,42,246.58 | -3,94,700.34 | 0.00 | |
| | SIKKIM | -1,652.058 | -1,762.091 | -3,93,570.38 | -40,341.42 | 0.00 | |
| | WBSETCL | -23,918.741 | -23,673.230 | 12,63,380.26 | -3,20,070.93 | -3,948.60 | |
| | NER | 1,101.251 | 448.584 | -31,39,070.00 | -13,67,135.88 | -14,729.10 | |
| | NR | -59,388.187 | -67,004.560 | -3,94,22,869.20 | -2,80,82,749.63 | -7,88,45,738.41 | |
| | SR | -61,071.395 | -58,406.663 | 1,07,35,927.06 | -51,83,353.35 | -2,60,602.85 | |
| | WR | 30,203.577 | 38,399.379 | 3,71,67,195.53 | -26,07,550.80 | -3,57,917.32 | |
| | FSTPP-I & II | 25,902.498 | 25,780.246 | -4,15,204.20 | -30,471.24 | 0.00 | |
| | KHSTPP-I | 15,623.792 | 15,499.457 | -4,32,720.79 | -3,427.52 | 0.00 | |
| | TSTPP | 19,620.053 | 19,409.211 | -4,90,313.31 | 0.00 | 0.00 | |
| | RANGIT | 477.500 | 502.424 | 75,083.20 | 0.00 | 0.00 | |
| | KHSTPP-II | 19,107.286 | 18,916.955 | -4,00,679.20 | 0.00 | 0.00 | |
| | FSTPP-III | 9,888.376 | 9,923.135 | 1,35,780.45 | 0.00 | 0.00 | |
| | TEESTA | 2,602.500 | 2,756.873 | 4,29,736.65 | 0.00 | 0.00 | |
| | MAITHON R/B | 19,284.970 | 19,435.454 | 4,31,550.27 | -6,481.47 | 0.00 | |
| | BARH | 12,641.402 | 12,649.309 | 1,63,769.189 | -1,409.44 | 0.00 | |
| | NVVN-NEPAL | -5,936.330 | -5,974.032 | -1,92,540.254 | -8,052.18 | 0.00 | |
| | APNRL | 8,887.449 | 8,883.927 | 2,07,678.269 | 0.00 | 0.00 | |
| | GMRKEL | 3,614.083 | 3,615.709 | 37,626.338 | 0.00 | 0.00 | |
| | JITPL | 12,476.114 | 12,309.236 | -3,85,433.24 | -8,962.94 | 0.00 | |
| | TPTCL | 650.962 | 507.014 | -3,35,495.40 | -4,593.79 | 0.00 | |
| | BRBCL | 14,443.347 | 14,546.836 | 1,50,544.024 | -3,108.22 | 0.00 | |
| | TALCHER SOLAR | 33.145 | 31.937 | -11,330.61 | 0.00 | 0.00 | |
| | JORETHANG HEP | 434.237 | 420.960 | -34,399.23 | 0.00 | 0.00 | |
| | NPGC | 13,064.272 | 13,134.024 | 1,57,278.98 | -423.92 | 0.00 | |
| | HVDC SASARAM | -22.953 | -18.074 | 15,417.300 | -362.95 | 0.00 | |
| | VAE | -222.153 | 0.000 | 55,89,420.877 | 0.00 | 0.00 | |
| | NVVN | -7,311.959 | -7,297.818 | 1,78,568.994 | -1,08,203.97 | 0.00 | |
| | CHUZACHEN | 275.066 | 285.859 | 22,287.221 | -87.28 | 0.00 | |
| | TUL | 5,209.726 | 5,224.945 | 97,527.983 | -2,173.67 | 0.00 | |
| | DIKCHU | 260.372 | 265.182 | 18,287.045 | 0.00 | 0.00 | |
| | THEP | 434.591 | 428.320 | -2,015.322 | 0.00 | 0.00 | |
| | HVDC ALIPURDUAR | -15.005 | -13.202 | 6,559.566 | -470.65 | 0.00 | |
| | MTPS-II | 7,078.404 | 7,040.188 | -1,04,036.835 | -483.39 | 0.00 | |
| | NPGC_INFIRM | 0.000 | -69.624 | -2,11,767.997 | 0.00 | 0.00 | |
| | DARLIPALI_INFIRM | 0.000 | -503.648 | -16,06,076.804 | 0.00 | 0.00 | |
| | 03-01-20 | BSPHCL | -74,709.897 | -75,697.113 | -52,82,615.55 | -7,66,888.01 | -13,630.14 |
| | | JUVNL | -19,116.727 | -18,907.748 | -16,10,085.81 | -3,62,614.19 | -22,487.04 |
| | | DVC | 30,541.398 | 30,597.400 | 2,70,255.72 | 0.00 | 0.00 |
| | | GRIDCO | -896.979 | -907.357 | -5,77,318.17 | -10,19,097.61 | 0.00 |
| | | SIKKIM | -1,605.815 | -1,756.482 | -6,22,819.32 | -28,017.32 | 0.00 |
| | | WBSETCL | -24,079.335 | -23,084.407 | 32,65,347.58 | -18,893.91 | -16,803.73 |
| | | NER | 988.127 | -247.305 | -44,43,290.81 | -16,70,113.06 | -16,366.12 |
| | | NR | -56,709.768 | -58,651.503 | -58,50,991.76 | -86,75,739.97 | -1,28,72,181.86 |
| SR | | -69,502.249 | -62,625.071 | 2,00,29,606.22 | -33,22,806.63 | -1,48,782.24 | |
| WR | | 36,953.347 | 36,073.125 | -2,57,264.80 | -1,03,03,076.82 | -2,40,650.41 | |
| FSTPP-I & II | | 23,161.886 | 23,208.431 | 2,06,854.86 | -13,208.92 | 0.00 | |
| KHSTPP-I | | 15,811.323 | 15,847.920 | 1,62,121.49 | 0.00 | 0.00 | |
| TSTPP | | 19,519.430 | 19,569.266 | 1,93,636.72 | -12,795.73 | 0.00 | |
| RANGIT | | 477.000 | 489.761 | 38,109.08 | -1,083.67 | 0.00 | |
| KHSTPP-II | | 18,435.860 | 18,358.406 | -2,05,226.10 | -25,548.98 | 0.00 | |
| FSTPP-III | | 10,347.348 | 10,427.168 | 1,76,670.44 | -6.10 | 0.00 | |
| TEESTA | | 2,476.500 | 2,604.727 | 3,43,643.46 | 0.00 | 0.00 | |
| MAITHON R/B | | 19,860.038 | 20,065.491 | 6,51,586.17 | 0.00 | 0.00 | |
| BARH | | 12,946.109 | 12,967.382 | 1,06,139.394 | -12,134.79 | 0.00 | |
| NVVN-NEPAL | | -5,936.330 | -5,878.496 | 36,582.349 | -48,409.80 | 0.00 | |
| APNRL | | 8,811.951 | 8,871.345 | 2,70,338.478 | 0.00 | 0.00 | |
| GMRKEL | | 3,614.083 | 3,614.400 | 8,644.316 | 0.00 | 0.00 | |
| JITPL | | 12,359.864 | 12,153.309 | -5,21,351.48 | -10,322.34 | 0.00 | |
| TPTCL | | 650.962 | 508.359 | -3,61,620.95 | -9,148.37 | 0.00 | |
| BRBCL | | 14,408.139 | 14,490.254 | 2,04,910.355 | -4,235.57 | 0.00 | |
| TALCHER SOLAR | | 4.123 | 1.852 | -21,484.71 | 0.00 | 0.00 | |
| JORETHANG HEP | | 434.237 | 419.360 | -25,725.86 | -290.92 | 0.00 | |
| NPGC | | 13,166.459 | 13,241.255 | 2,27,841.94 | -7,495.14 | 0.00 | |
| HVDC SASARAM | | -22.665 | -18.326 | 14,332.677 | -317.25 | 0.00 | |
| VAE | | -614.335 | 0.000 | 21,00,307.445 | 0.00 | 0.00 | |
| NVVN | | -5,437.576 | -5,479.636 | -2,75,250.341 | -1,13,681.55 | 0.00 | |
| CHUZACHEN | | 302.572 | 315.955 | 41,259.923 | -203.64 | 0.00 | |
| TUL | | 5,051.876 | 5,067.491 | 45,343.103 | -5,656.27 | 0.00 | |
| DIKCHU | | 260.372 | 263.091 | 15,325.710 | -826.47 | 0.00 | |
| THEP | | 434.591 | 463.456 | 72,184.152 | 0.00 | 0.00 | |
| HVDC ALIPURDUAR | | -19.793 | -13.835 | 19,928.959 | 0.00 | 0.00 | |
| MTPS-II | | 7,266.930 | 7,193.416 | -1,63,890.060 | -8,628.82 | 0.00 | |
| NPGC_INFIRM | | 0.000 | -60.019 | -2,04,672.802 | 0.00 | 0.00 | |
| DARLIPALI_INFIRM | | 0.000 | -450.237 | -15,17,109.790 | 0.00 | 0.00 | |
| 04-01-20 | | BSPHCL | -74,922.581 | -74,438.913 | 5,29,005.96 | -1,37,927.49 | -12,330.53 |
| | | JUVNL | -19,048.373 | -20,027.619 | -37,15,795.11 | -1,27,954.59 | -24,408.00 |
| | | DVC | 30,671.732 | 30,714.912 | 10,22,601.01 | -2,681.45 | 0.00 |
| | | GRIDCO | 41.928 | -1,082.767 | -27,68,820.32 | -11,34,492.01 | -8,247.70 |
| | | SIKKIM | -1,632.164 | -1,531.602 | 3,82,021.25 | 0.00 | 0.00 |
| | | WBSETCL | -24,144.281 | -24,027.657 | 12,52,124.28 | -1,96,360.22 | -19,126.55 |
| | | NER | 649.579 | 476.303 | -1,35,671.56 | -8,56,496.18 | -7,859.49 |
| | | NR | -58,635.216 | -61,689.948 | -1,15,57,498.25 | -52,34,845.74 | -1,84,91,997.20 |
| | SR | -61,049.084 | -59,157.882 | 1,24,20,004.45 | -40,11,292.80 | -64,125.78 | |
| | WR | 30,368.552 | 34,741.010 | 59,31,824.51 | -82,67,777.73 | -1,31,693.43 | |
| | FSTPP-I & II | 23,102.746 | 23,170.618 | 2,60,811.77 | 0.00 | 0.00 | |
| | KHSTPP-I | 16,114.288 | 16,134.168 | 83,129.86 | 0.00 | 0.00 | |
| | TSTPP | 18,554.223 | 18,427.838 | -2,45,630.83 | -3,816.19 | 0.00 | |
| | RANGIT | 578.500 | 604.416 | 75,314.81 | -214.55 | 0.00 | |
| | KHSTPP-II | 18,377.930 | 18,384.515 | -13,527.46 | 0.00 | 0.00 | |
| | FSTPP-III | 10,161.132 | 10,159.224 | 20,674.26 | 0.00 | 0.00 | |
| | TEESTA | 2,748.000 | 2,828.400 | 1,96,627.14 | 0.00 | 0.00 | |
| | MAITHON R/B | 19,551.585 | 19,837.527 | 8,00,967.90 | 0.00 | 0.00 | |
| | BARH | 13,340.000 | 13,344.000 | 2,31,676.100 | 0.00 | 0.00 | |
| | NVVN-NEPAL | -5,936.330 | -5,515.984 | 11,42,303.451 | 0.00 | -3,769.08 | |
| | APNRL | 8,786.785 | 8,855.636 | 2,63,803.938 | 0.00 | 0.00 | |
| | GMRKEL | 3,614.083 | 3,561.164 | -1,12,053.424 | 0.00 | 0.00 | |
| | JITPL | 12,599.864 | 12,354.182 | -6,50,691.58 | -6,318.23 | 0.00 | |
| | TPTCL | 650.962 | 626.439 | -51,969.18 | -634.46 | 0.00 | |
| | BRBCL | 14,677.197 | 14,726.109 | 1,15,894.858 | 0.00 | 0.00 | |
| | TALCHER SOLAR | 16.685 | 15.993 | -6,633.40 | 0.00 | 0.00 | |
| | JORETHANG HEP | 434.237 | 507.872 | 1,90,570.76 | -193.95 | 0.00 | |
| | NPGC | 13,426.910 | 13,515.517 | 3,02,133.35 | 0.00 | 0.00 | |
| | HVDC SASARAM | -22.990 | -19.210 | 12,162.062 | -263.58 | 0.00 | |
| | VAE | -219.240 | 0.000 | -65,272.329 | 0.00 | 0.00 | |
| | NVVN | -7,369.418 | -7,213.963 | 98,483.017 | -1,55,856.12 | 0.00 | |
| | CHUZACHEN | 391.605 | 426.566 | 96,773.361 | -58.18 | 0.00 | |
| | TUL | 5,143.761 | 5,109.091 | 53,422.639 | 0.00 | 0.00 | |
| | DIKCHU | 202.512 | 202.909 | -3,701.346 | -275.49 | 0.00 | |
| | THEP | 434.591 | 476.000 | 1,43,778.158 | 0.00 | 0.00 | |
| | HVDC ALIPURDUAR | -19.685 | -14.848 | 15,016.897 | -292.44 | 0.00 | |
| | MTPS-II | 7,186.741 | 7,182.496 | -2,841.263 | 0.00 | 0.00 | |
| | NPGC_INFIRM | 0.000 | -62.208 | -1,90,396.284 | 0.00 | 0.00 | |
| | DARLIPALI_INFIRM | 0.000 | -432.434 | -13,56,839.365 | 0.00 | 0.00 | |

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

| DATE | BENEFICIARY | SCH. TOTAL IN MWH | ACTUAL DRAWAL/GEN TOTAL IN MWH | DEVIATION CHARGE IN Rs. | ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs. | Page 3 of 3 |
|----------|------------------|-------------------|--------------------------------|-------------------------|-------------------------------------------------------------|-----------------------------------------------------------|
| | | | | | | ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs. |
| 05-01-20 | BSPHCL | -77,646.251 | -76,968.656 | 9,62,605.88 | -2,24,795.33 | -9,986.63 |
| | JUVNL | -18,634.257 | -18,560.902 | 2,62,270.57 | -59,648.95 | -4,194.92 |
| | DVC | 30,509.805 | 31,632.161 | 30,70,847.05 | -45,766.39 | 0.00 |
| | GRIDCO | -3,608.488 | -4,358.144 | -25,80,885.01 | -9,39,678.91 | -5,043.01 |
| | SIKKIM | -1,605.176 | -1,468.774 | 3,90,298.40 | -6,164.96 | 0.00 |
| | WBSETCL | -24,075.913 | -23,981.797 | 6,13,632.57 | -49,652.41 | 0.00 |
| | NER | 1,673.306 | 453.957 | -48,33,860.34 | -28,35,805.42 | -27,512.37 |
| | NR | -60,449.622 | -55,543.181 | 1,61,10,752.05 | -6,56,844.78 | -3,22,21,504.10 |
| | SR | -56,516.882 | -58,879.859 | -1,50,90,871.45 | -1,78,55,894.04 | -2,32,226.79 |
| | WR | 34,401.469 | 34,737.661 | 73,38,458.38 | -61,52,405.78 | -1,38,292.89 |
| | FSTPP-I & II | 24,909.946 | 24,840.416 | -2,68,092.43 | -25,765.03 | 0.00 |
| | KHSTPP-I | 15,170.891 | 15,326.111 | 4,07,776.71 | -1,752.76 | 0.00 |
| | TSTPP | 17,295.560 | 17,412.946 | 2,66,314.78 | 0.00 | 0.00 |
| | RANGIT | 490.000 | 492.868 | 7,894.66 | 0.00 | 0.00 |
| | KHSTPP-II | 18,146.569 | 18,199.262 | 1,40,398.92 | 0.00 | 0.00 |
| | FSTPP-III | 9,879.997 | 9,937.754 | 1,32,305.38 | 0.00 | 0.00 |
| | TEESTA | 2,832.000 | 2,987.600 | 4,06,474.43 | 0.00 | 0.00 |
| | MAITHON R/B | 19,099.578 | 19,297.563 | 5,31,197.57 | -5,404.27 | 0.00 |
| | BARH | 12,165.251 | 12,100.400 | -1,92,044.289 | -29,845.33 | 0.00 |
| | NVVN-NEPAL | -5,936.330 | -5,722.848 | 3,00,256.900 | -2,036.67 | -2,556.60 |
| | APNRL | 8,610.622 | 8,670.254 | 2,08,123.548 | 0.00 | 0.00 |
| | GMRKEL | 4,457.833 | 4,350.036 | -2,46,060.484 | 0.00 | 0.00 |
| | JITPL | 12,599.864 | 12,401.745 | -4,58,827.63 | 0.00 | 0.00 |
| | TPTCL | 650.962 | 575.303 | -1,75,812.58 | 0.00 | 0.00 |
| | BRBCL | 13,939.988 | 14,227.200 | 5,24,867.816 | -23,561.43 | -1,622.54 |
| | TALCHER SOLAR | 32.898 | 31.808 | -10,190.42 | 0.00 | 0.00 |
| | JORETHANG HEP | 251.922 | 203.328 | -1,14,438.50 | -26.60 | 0.00 |
| | NPGC | 13,363.446 | 13,559.438 | 5,30,709.18 | 0.00 | 0.00 |
| | HVDC SASARAM | -22.951 | -19.270 | 12,048.630 | 0.00 | 0.00 |
| | VAE | 1,929.925 | 0.000 | -51,44,606.495 | 0.00 | 0.00 |
| | NVVN | -8,098.856 | -8,036.436 | 43,067.796 | -88,880.48 | 0.00 |
| | CHUZACHEN | 413.041 | 415.315 | -3,467.392 | 0.00 | 0.00 |
| | TUL | 5,138.450 | 5,144.582 | 73,735.196 | 0.00 | 0.00 |
| | DIKCHU | 289.302 | 295.636 | 19,851.191 | 0.00 | 0.00 |
| | THEP | 325.273 | 309.184 | -41,160.769 | 0.00 | 0.00 |
| | HVDC ALIPURDUAR | -8.434 | -14.937 | -17,027.929 | 0.00 | 0.00 |
| | MTPS-II | 6,875.312 | 6,868.536 | 11,691.878 | 0.00 | 0.00 |
| | NPGC_INFIRM | 0.000 | -43.402 | -1,31,666.526 | 0.00 | 0.00 |
| | DARLIPALI_INFIRM | 0.000 | -448.012 | -14,18,045.384 | 0.00 | 0.00 |

SUMMARY OF WEEKLY DEVIATION CHARGES

| | UTILITY | SCHEDULE(MWH) | ACTUAL(MWH) | DEVIATION CHARGE (IN RS) | ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS) | ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS) |
|-----------------------------------------|---------------|---------------|----------------|--------------------------|--------------------------------------------------------------|------------------------------------------------------------|
| FOR THE WEEK 30/12/19 TO 05-01-20 | BSPHCL | -5,45,819.74 | -5,46,767.24 | -1,47,12,891.06 | -55,50,370.88 | -98,080.39 |
| | JUVNL | -1,24,601.92 | -1,26,974.05 | -1,43,19,505.30 | -22,69,009.82 | -1,08,432.23 |
| | DVC | 2,10,536.90 | 2,09,437.64 | -41,10,114.56 | -49,34,236.13 | -65,703.42 |
| | GRIDCO | -17,074.94 | -17,380.26 | -50,21,022.78 | -51,26,450.03 | -16,807.19 |
| | SIKKIM | -11,601.66 | -11,680.12 | -3,72,020.81 | -2,31,998.89 | 0.00 |
| | WBSETCL | -1,73,514.29 | -1,70,757.82 | 1,40,71,950.90 | -8,12,436.45 | -75,735.21 |
| | NER | 7,561.30 | 29,529.08 | 7,62,78,361.00 | 0.00 | 0.00 |
| | NR | -4,24,686.41 | -4,47,917.90 | -11,43,70,372.00 | 0.00 | 0.00 |
| | SR | -4,18,603.73 | -4,04,410.56 | 1,85,70,051.00 | 0.00 | 0.00 |
| | WR | 2,35,142.00 | 2,19,588.96 | -1,35,72,016.00 | 0.00 | 0.00 |
| | FSTPP-I & II | 1,73,883.65 | 1,74,129.08 | 5,38,964.06 | -95,991.04 | -3,585.96 |
| | KHSTPP-I | 1,08,936.02 | 1,08,992.34 | 1,36,179.42 | -1,64,836.11 | 0.00 |
| | KHSTPP-II | 1,45,049.50 | 1,44,258.08 | -17,17,398.64 | -2,29,970.56 | 0.00 |
| | TSTPP | 1,33,595.43 | 1,33,637.53 | 3,64,720.52 | -42,764.82 | 0.00 |
| | FSTPP-III | 70,926.86 | 71,378.47 | 11,75,708.43 | -727.04 | 0.00 |
| | TEESTA | 18,189.00 | 19,040.33 | 23,18,556.07 | -27,193.58 | 0.00 |
| | MAITHON R/B | 1,36,151.65 | 1,37,496.47 | 38,23,786.12 | -20,693.84 | 0.00 |
| | RANGIT | 3,525.00 | 3,599.54 | 2,23,651.76 | -1,901.88 | 0.00 |
| | BARH | 89,377.23 | 89,335.85 | 5,94,095.77 | -1,92,777.51 | -1,657.01 |
| | NVVN-NEPAL | -41,568.55 | -41,205.95 | 3,60,903.00 | -1,48,287.49 | -6,325.68 |
| | APNRL | 61,174.01 | 61,447.56 | 14,15,500.77 | -1,452.87 | 0.00 |
| | GMRKEL | 26,142.33 | 25,956.00 | -3,21,872.08 | -141.53 | 0.00 |
| | JITPL | 87,577.95 | 86,279.05 | -31,58,810.22 | -68,494.71 | 0.00 |
| | TPTCL | 4,701.39 | 3,744.52 | -23,09,492.93 | -70,105.28 | 0.00 |
| | BRBCL | 1,00,324.54 | 1,00,791.13 | 6,87,595.29 | -82,384.43 | -6,976.97 |
| | TALCHER SOLAR | 206.15 | 206.71 | 4,109.00 | 0.00 | 0.00 |
| | JORETHANG HEP | 2,910.36 | 2,764.13 | -2,00,538.68 | -608.43 | 0.00 |
| | NPGC | 84,509.47 | 84,209.03 | -9,00,766.87 | -17,32,328.03 | 0.00 |
| | HVDC SASARAM | -158.08 | -128.33 | 95,684.00 | -1,494.15 | 0.00 |
| | VAE | 6,352.91 | 0.000 | -1,25,95,575.84 | 0.00 | 0.00 |
| NVVN-BD | -49,007.17 | -49,114.11 | -7,49,849.00 | -10,84,727.84 | -3,183.05 | |
| CHUZACHEN | 2,207.48 | 2,295.59 | 2,20,550.99 | -640.02 | 0.00 | |
| TUL | 34,988.65 | 35,104.44 | 7,28,152.74 | -8,491.12 | 0.00 | |
| DIKCHU | 1,793.68 | 1,819.91 | 92,704.69 | -3,030.40 | 0.00 | |
| THEP | 2,898.12 | 2,972.93 | 3,22,524.03 | -1,050.43 | 0.00 | |
| HVDC ALIPURDUAR | -108.05 | -88.15 | 76,372.00 | -925.74 | 0.00 | |
| MTPS-II | 49,514.67 | 49,248.20 | -6,73,415.89 | -25,280.08 | 0.00 | |
| NPGC_INFIRM | 0.00 | -401.69 | -13,11,474.80 | 0.00 | 0.00 | |
| DARLIPALI_INFIRM | 0.00 | 32,915.45 | 5,03,92,425.57 | 0.00 | 0.00 | |

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 21/01/2020

RRAS Account for Week: 30-Dec-19 to 05-Jan-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

| Sr.No | RRAS Provider Name | Energy Scheduled to VAE under RRAS(MWh) | Fixed Charges (Rs) (A) | Variable charges(Rs) (B) | Markup as per CERC Order(Rs) (C) | Total Charges (A+B+C) |
|-------|--------------------|-----------------------------------------|------------------------|--------------------------|----------------------------------|-----------------------|
| 1 | FSTPP I & II | 710.52800 | 593290 | 1812556 | 355263 | 2761109 |
| 2 | FSTPP-III | 0.00000 | 0 | 0 | 0 | 0 |
| 3 | KHSTPP-I | 194.50200 | 206561 | 442494 | 97253 | 746306 |
| 4 | KHSTPP-II | 389.49500 | 428835 | 840530 | 194748 | 1464111 |
| 5 | TSTPP-I | 0.00000 | 0 | 0 | 0 | 0 |
| 6 | BARH | 49.27200 | 92140 | 124166 | 24637 | 240942 |
| 7 | BRBCL | 3656.80500 | 9142013 | 8315574 | 1828404 | 19285989 |
| 8 | MTPS-II | 486.37000 | 1329735 | 1291312 | 243185 | 2864233 |
| 9 | NPGC | 40.00000 | 102800 | 81000 | 20000 | 203800 |
| | Total | 5526.97200 | 11895374 | 12907632 | 2763490 | 27566490 |

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

| Sr.No | RRAS Provider Name | Energy Scheduled to VAE under RRAS(MWh) | Total Variable charges for generation reduced(Rs) (A) | Variable charges to be paid to the DSM pool (B=75% of A) |
|-------|--------------------|-----------------------------------------|-------------------------------------------------------|----------------------------------------------------------|
| 1 | BRBCL | 2060.88755 | 4686458 | 3514844 |
| 2 | MTPS-II | 226.24065 | 600669 | 450502 |
| 3 | NPGC | 802.62291 | 1625311 | 1218984 |
| 4 | FSTPP I & II | 4006.13261 | 10219644 | 7664733 |
| 5 | FSTPP-III | 0.00000 | 0 | 0 |
| 6 | KHSTPP-I | 1622.26783 | 3690659 | 2767994 |
| 7 | KHSTPP-II | 446.68663 | 963950 | 722962 |
| 8 | TSTPP-I | 1517.78250 | 3114490 | 2335867 |
| 9 | BARH | 1114.48806 | 2808510 | 2106382 |
| | Total | 11797.10874 | 27709692 | 20782269 |

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

| Sr.No | RRAS Provider Name | Energy Scheduled to VAE under RRAS(MWh) | Fixed Charges to be refunded (Rs) | To Beneficiary Name |
|-------|--------------------|-----------------------------------------|-----------------------------------|---------------------|
| 1 | FSTPP I & II | 710.52800 | 106183 | BSPHCL |
| | | | 58150 | JUVNL |
| | | | 205046 | GRIDCO |
| | | | 54863 | SIKKIM |
| | | | 8383 | ASSAM |
| | | | 19460 | DELHI |
| | | | 36497 | HARYANA |
| | | | 4891 | RAJASTHAN |
| | | | 99817 | UP |
| 2 | FSTPP-III | 0.00000 | 0 | - |
| 3 | KHSTPP-I | 194.50200 | 12178 | JUVNL |
| | | | 22873 | GRIDCO |
| | | | 43170 | SIKKIM |
| | | | 22091 | DELHI |
| | | | 22238 | HARYANA |
| | | | 2542 | HVDC_PUSAULI |
| | | | 12085 | RAJASTHAN |
| | | | 69384 | UP |
| 4 | KHSTPP-II | 389.49500 | 2364 | JUVNL |
| | | | 870 | GRIDCO |
| | | | 921 | SIKKIM |
| | | | 43456 | CHATTISGARH |
| | | | 12813 | DELHI |
| | | | 60004 | GUJARAT |
| | | | 10905 | HARYANA |
| | | | 16391 | HP |
| | | | 50676 | MP |
| | | | 34388 | PUNJAB |
| | | | 13010 | RAJASTHAN |
| | | | 76491 | UP |
| | | | 106546 | UTTARAKHAND |
| 5 | TSTPP-I | 0.00000 | 0 | - |
| 6 | BARH | 49.27200 | 2888 | HVDC_APD |
| | | | 11918 | BSPHCL |
| | | | 69706 | JUVNL |
| | | | 7628 | SIKKIM |
| 7 | BRBCL | 3656.80500 | 84216 | BIHAR_RAILWAYS |
| | | | 914479 | DVC_RAILWAYS |
| | | | 1401829 | AHARASHTRA RAILWAYS |
| | | | 172106 | MP RAILWAYS |
| | | | 5448028 | RAILWAYS |
| | | | 377579 | HARYANA |
| | | | 455493 | PUNJAB |
| | | | 288283 | RAJASTHAN |
| 8 | MTPS-II | 486.37000 | 553068 | BSPHCL |
| | | | 776667 | GRIDCO |
| 9 | NPGC | 40.00000 | 102800 | UP |
| | Total | 5526.97200 | 11895374 | |

A) RRAS settlement account for the week 30-Dec-19 to 05-Jan-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

FRAS Settlement Account by ERPC

Date: 21/01/2020

FRAS Account for Week: 30-Dec-19 to 05-Jan-20

Payments to the FRAS Provider(s) from the DSM pool

| Sr.No | FRAS Provider Name | FRAS UP Eup(MWH) | FRAS DOWN Edown(MWH) | Mileage Em(MWH) | Incentive as per CERC Order(Rs) | Total Charges (Rs) |
|-------|--------------------|------------------|----------------------|-----------------|---------------------------------|--------------------|
| 1 | TEESTA-V | 0.00 | 0.00 | 0.00 | 0 | 0 |
| 2 | RANGIT | 0.00 | 0.00 | 0.00 | 0 | 0 |

A) FRAS settlement account for the week 30-Dec-19 to 05-Jan-20 has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

B) The incentive has been calculated at the rate of 10 Paisa/Kwh for mileage Energy.

AGC Settlement Account by ERPC

Date:21/01/2020

AGC Account for Week: 30-Dec-19 to 05-Jan-20

Payments to the AGC Provider(s) from the DSM pool

| Sr.No | AGC Provider Name | UP Regulation due to AGC(MWh) | Down Regulation due to AGC(MWh) | Net Energy(MWh) | Variable Charges (Rs) | Markup Charges as per CERC order (Rs) | Total Charges (Rs) |
|-------|-------------------|-------------------------------|---------------------------------|-----------------|-----------------------|---------------------------------------|--------------------|
| 1 | BARH | 261.300000 | 580.350000 | -319.050000 | -804006 | 420825 | -383181 |

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 30-Dec-19 to 05-Jan-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.