



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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सं./No. ERPC/COM-I/REA/2019-20/10363-404

दिनांक / Date: 03-01-2019.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of December, 2019.

विषय: पूर्वी क्षेत्र के दिसंबर, 2019 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **December '2019**. *The last instalment of input data from ERLDC has been received on 02-01-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया December, 19 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 02.01.2019 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय

Member Secretary / सदस्य सचिव

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ..Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	618.75
4	Average DC for the month (ex-bus) in MW :	1387.43	468.87	650.05	1344.86	899.82	616.97	699.27	372.60	442.78
5	Plant Availability Factor for Month - PAFM (%) :	93.022	105.290	85.040	95.634	96.806	49.856	102.457	104.988	71.561
6	Cumulative DC (FY:2019-20) up to the preceding month (%) :	86.411	65.197	86.014	86.263	72.362	96.184	78.233	89.512	91.020
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	87.156	69.532	85.904	87.319	75.118	90.961	80.964	91.256	85.864
8	Total Scheduled Generation for the current month (MWH) :	833222.932	308489.498	427319.943	899804.473	592263.116	392388.960	436271.851	206828.214	308726.907
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	833222.932	297414.061	427319.943	899804.473	592263.116	392388.960	436271.851	206828.214	308726.907
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	6476478.551	1527099.497	3519704.971	6601358.873	3686563.555	6138606.086	2757490.437	1364128.903	1039270.259
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	7309701.483	1824513.558	3947024.914	7501163.346	4278826.671	6530995.046	3193762.288	1570957.117	1347997.166
12	Plant Load Factor for the current month (%) :	75.087	89.769	75.138	86.003	85.643	42.619	85.917	78.330	67.064
13	Cumulative Plant Load Factor including the current month (%) :	74.256	59.548	78.236	80.821	69.748	79.963	70.902	67.068	77.585
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	8367315.000	2604344.172	4288284.000	7889062.500	5214495.000	6942375.000	3828825.000	1990989.000	1476832.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month :	-11561.730	0.000	-3512.900	1249.680	-9430.270	-4883.730	-1351.250	5022.900	-2923.330
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	3905.270	0.000	9480.160	49264.520	-15209.740	-3448.840	20258.380	15487.140	-987.910
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	6328370.826	1498617.834	3415071.364	6213023.576	3677705.937	6109828.806	2541668.109	1308865.743	1037693.079
18	Cumulative Scheduled Generation to be considered for incentive upto current month	7169250.218	1796031.895	3836424.047	7062313.849	4294609.063	6510550.336	2959032.830	1495183.917	1350331.226
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.
4. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	310817.924	259018.966	2627925.521	2090649.973	143086.720
JHARKHAND	8.574292	84887.053	83486.933	717679.455	603288.856	6738.681
ODISHA	13.630000	134929.786	81777.327	1140801.214	1001343.414	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5479.989	5479.989	46332.185	46261.282	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	316090.100	292684.962	2672471.223	2429746.098	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	9098.772	7554.126	76928.085	63573.892	1814.980
SIKKIM	1.630000	16136.137	13676.043	136427.438	91430.974	24532.348
SUB-TOTAL	88.634837	877439.761	743678.346	7418565.121	6326294.489	
SR:						
TELANGANA (NSM-II)	0.751558	7440.027	11154.896	62903.764	80793.748	0.000
TAMILNADU	1.290000	12770.317	12770.317	107970.181	108738.780	0.000
SUB-TOTAL	2.041558	20210.344	23925.213	170873.945	189532.528	
NR:						
UTTAR PRADESH	2.080000	20590.899	9534.366	174091.455	169270.797	0.000
HARYANA	0.690000	6830.635	3845.390	57751.492	36972.150	12116.618
RAJASTHAN	0.690000	6830.635	3707.376	57751.492	30405.224	18683.544
J & K	0.850000	8414.550	8095.010	70840.442	64956.152	0.000
DELHI	1.390000	13760.264	10659.038	116339.962	91139.643	7749.325
SUB-TOTAL	5.700000	56426.983	35841.180	476774.843	392743.966	
NER :						
ASSAM	2.455737	25219.163	26783.832	213245.980	170786.464	10472.619
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4251.428	4251.428	35946.049	35867.695	0.000
ARUNACHAL PRADESH	0.191917	1901.337	1901.337	16058.517	16154.041	0.000
MIZORAM	0.141736	1404.471	1404.471	11858.749	11831.680	0.000
SUB-TOTAL	3.311105	32776.399	34341.068	277109.295	234639.880	
NVVN POWER - A/C BPDB	0.312500	3093.585	3093.585	26119.889	26039.356	0.000
VSCED(UP)			30410.490		437016.083	
VSCED(DOWN)			26505.220		275358.918	
VAE (UP)			6504.570		56035.850	
VAE (DOWN)			18066.300		77241.750	
GRAND TOTAL	100.000000	989947.072	833222.932	8369443.093	7309701.484	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	21.517874	74985.904	68280.208	509983.136	431334.068	2151.597
JHARKHAND	16.948474	59062.371	55971.563	358980.778	311840.000	0.000
ODISHA	16.620000	57917.698	37909.300	352023.463	271787.173	27432.771
ODISHA (COAL POWER - DADRI)	0.162663	1846.093	1846.093	11220.546	11220.546	0.000
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	131164.907	127797.196	797219.615	716138.475	0.000
West Bengal (COAL POWER - Rajasthan)	0.643382	3202.957	2654.300	19467.556	15663.701	883.722
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	328179.930	294458.660	2048895.094	1757983.963	
SR:						
TELANGANA (NSM-II)	0.733930	2557.614	2654.553	15545.162	16737.323	0.000
SUB-TOTAL	0.733930	2557.614	2654.553	15545.162	16737.323	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	320.297	300.848	24874.670	21310.609	0.000
SUB-TOTAL	0.091912	320.297	300.848	24874.670	21310.609	
VSCED(UP)			0.000		72585.988	
VSCED(DOWN)			0.000		40572.145	
VAE (UP)			0.000		5220.060	
VAE (DOWN)			0.000		8752.240	
GRAND TOTAL	95.000000	331057.841	297414.061	2089314.926	1824513.558	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	202430.332	188305.849	1812844.298	1633544.734	0.000
JHARKHAND	3.200751	15478.549	14983.195	138638.356	135398.425	0.000
DVC	0.000000					
ODISHA	15.240000	73701.806	54232.052	660039.190	606049.987	0.000
ODISHA (COAL POWER - DADRI)	0.082268	2586.863	2586.863	23166.642	23169.969	0.000
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	29354.984	29242.825	262889.626	261441.275	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4444.920	4417.241	39806.643	38015.948	0.000
SIKKIM	1.550000	7495.919	5940.110	67129.971	49594.928	7465.547
SUB-TOTAL	69.372812	335493.373	299708.135	3004514.726	2747215.266	
SR:						
TELANGANA (NSM-II)	0.682150	3298.930	5344.558	29543.683	36759.636	0.000
TAMILNADU	0.700000	3385.254	3385.254	30316.761	30464.871	0.000
SUB-TOTAL	1.382150	6684.184	8729.812	59860.444	67224.507	
NR:						
UTTAR PRADESH	9.120000	44105.018	27875.921	394984.084	297015.435	38721.036
HARYANA	3.040000	14701.673	11485.322	131661.361	100700.325	11211.832
RAJASTHAN	3.040000	14701.673	9599.944	131661.361	80872.109	31040.048
J & K	3.680000	17796.762	17267.753	159379.542	146564.542	0.000
DELHI	6.070000	29354.984	24381.147	262889.626	216363.957	7092.225
SUB-TOTAL	24.950000	120660.110	90610.087	1080575.974	841516.368	
NER :						
ASSAM	2.104847	10627.689	12236.172	95147.314	90688.297	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2051.179	2051.179	18371.983	18347.219	0.000
ARUNACHAL PRADESH	0.191747	925.407	925.407	8305.668	8374.430	0.000
MIZORAM	0.141610	683.065	683.065	6134.159	6124.194	0.000
SUB-TOTAL	2.954562	14287.340	15895.823	127959.124	123534.140	
POWERGRID(PUSAULI)	0.150000	725.411	651.593	6496.449	5655.916	0.000
NVVN POWER - A/C BPDB	1.190476	5757.233	5757.233	51447.460	51277.850	0.000
VSCED(UP)			16801.500		216922.950	
VSCED(DOWN)			7321.340		94220.250	
VAE (UP)			2684.860		27034.843	
VAE (DOWN)			6197.760		39136.675	
GRAND TOTAL	100.000000	483607.651	427319.943	4330854.177	3947024.914	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	49415.667	48943.633	402116.281	413062.532	0.000
JHARKHAND	1.248565	12389.628	12766.326	100819.663	120847.786	0.000
ODISHA	2.050000	20342.342	17533.204	165534.282	292001.217	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5662.286	5662.286	46076.427	46093.379	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	9120.484	9134.061	74217.254	123299.527	0.000
SIKKIM	0.330000	3274.621	3312.891	26646.983	23206.683	0.000
SUB-TOTAL	10.098164	100205.028	97352.401	815410.890	1018511.124	
SR:						
TELANGANA (NSM-II)	0.763112	7572.432	12296.287	61620.095	78931.333	0.000
SUB-TOTAL	0.763112	7572.432	12296.287	61620.095	78931.333	0.000
WR:						
CHHATTISGARH	2.000000	19846.188	16454.075	161496.862	128239.266	9033.067
GUJARAT	9.400000	93277.081	67052.543	759035.243	588442.350	56737.607
MADHYA PRADESH	4.930000	48920.852	36777.243	397980.810	284859.897	53423.791
MAHARASTRA	9.870000	97940.935	101129.148	796987.005	777031.204	0.000
DADRA & NAGAR HAVELI	0.200000	1984.619	1984.619	16149.686	16149.686	0.000
DAMAN & DIU	0.130000	1290.002	1290.002	10497.295	10491.975	0.000
SUB-TOTAL	26.530000	263259.677	224687.630	2142146.901	1805214.378	
NR:						
UTTAR PRADESH	16.730000	166013.358	116996.639	1350921.234	1087805.257	60477.792
HARYANA	4.580000	45447.769	36060.217	369827.809	296822.273	17531.365
RAJASTHAN	7.110000	70553.197	48371.855	574121.337	358773.702	129229.434
J & K	5.560000	55172.401	53732.093	448961.271	414578.325	0.000
HIMACHAL PRADESH	1.530000	15182.333	11450.053	123545.098	96520.908	8492.425
DELHI	10.490000	104093.253	92431.384	847051.031	727762.561	0.000
PUNJAB	8.020000	79583.212	76299.883	647602.409	581621.577	0.000
UTTARAKHAND	1.870000	18556.185	11650.994	150999.565	95844.754	32504.876
CHANDIGARH	0.200000	1984.619	1984.619	16149.686	16149.686	0.000
SUB-TOTAL	56.090000	556586.327	448977.737	4529179.440	3675879.043	
NER :						
ASSAM	5.093479	51455.121	52745.430	418712.181	376621.404	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	51455.121	52745.430	418712.181	376621.404	
NVVN POWER - A/C BPDB	1.333333	13230.788	13230.788	107303.183	107156.567	0.000
VSCED(UP)			50815.750		502956.055	
VSCED(DOWN)			1551.230		79934.928	
VAE (UP)			3872.870		44642.398	
VAE (DOWN)			2623.190		28814.028	
GRAND TOTAL	100.000000	992309.000	899804.473	8074372.690	7501163.346	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	272378.474	260215.452	1894858.088	1798347.138	0.000
JHARKHAND	7.667664	50645.642	50419.363	352348.491	344620.016	0.000
DVC	0.000000	0.000	0.000	5007.568	4474.282	0.000
ODISHA	31.800000	210009.665	177685.017	1460988.662	1281855.752	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	3593.799	3593.799	25001.259	24999.887	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	60823.554	60480.708	423135.394	410754.876	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6069.920	6011.954	42227.028	40504.098	0.000
SIKKIM	2.400000	15849.786	15931.548	110263.296	103829.406	0.000
SUB-TOTAL	93.786342	619370.840	574337.841	4313829.786	4009385.454	
SR:						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4707.849	5339.539	32751.416	32997.530	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5613.466	5613.466	39051.583	39049.447	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
SUB-TOTAL	1.562870	10321.315	10953.005	71802.999	72046.977	
NR:						
DELHI (De-comm of Badarpur TPS)	0.200000	1320.816	1320.816	4181.041	4181.041	0.000
SUB-TOTAL	0.200000	1320.816	1320.816	4181.041	4181.041	0.000
NER :						
ASSAM	2.095419	14452.219	15348.901	100493.247	105147.077	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2799.687	2799.687	19483.058	19482.635	0.000
ARUNACHAL PRADESH	0.196898	1300.527	1300.527	9066.793	9158.608	0.000
MIZORAM	0.141736	936.233	936.233	6532.482	6531.936	0.000
SUB-TOTAL	2.950788	19488.666	20385.348	135575.580	140320.256	
NVVN POWER - A/C BPDB	1.500000	9906.116	9906.116	68869.002	68675.335	0.000
VSCED(UP)			9115.260		108700.020	
VSCED(DOWN)			24325.000		109771.993	
VAE (UP)			309.950		10441.190	
VAE (DOWN)			9740.220		25151.610	
GRAND TOTAL	100.000000	660407.753	592263.116	4594258.408	4278826.671	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

BARH STPS STAGE-II (2X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	415318.234	363977.692	6739795.152	5946255.300	0.000
JHARKHAND	7.081288	32412.472	27883.580	525990.435	439481.839	7610.031
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	6032.790	5289.144	97900.286	71054.085	12161.158
SUB-TOTAL	99.135606	453763.496	397150.416	7363685.873	6456791.224	
SR:						
TELANGANA (NSM-II)	0.675000	3089.610	3079.452	50138.272	47614.167	0.000
SUB-TOTAL	0.675000	3089.610	3079.452	50138.272	47614.167	
POWERGRID (ALIPURDUAR)	0.189394	866.894	491.662	14067.984	6144.945	5812.841
VSCED(UP)			16830.960		353136.735	
VSCED(DOWN)			20279.800		312013.275	
VAE (UP)			1438.310		43500.700	
VAE (DOWN)			6322.040		64179.450	
GRAND TOTAL	100.000000	457720.000	392388.960	7427892.129	6530995.046	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

BRBCL (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	49706.275	48838.620	354725.644	362463.301	0.000
RAILWAY drawn in ER:						
DVC	15.840	78734.740	72753.387	547913.705	561721.738	0.000
BIHAR	14.400	71577.036	68977.852	448955.218	333418.533	48193.402
SUB-TOTAL	30.240	150311.776	141731.239	996868.923	895140.271	
RAILWAY drawn in WR:						
MADHYA PRADESH	7.200	35788.518	29970.175	288862.364	237486.814	8046.195
MAHARASTRA	17.280	85892.443	60689.055	689082.397	569542.816	16177.221
SUB-TOTAL	24.480	121680.961	90659.230	977944.761	807029.630	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	7.920	39367.370	8540.308	291038.317	90743.747	156638.822
UTTAR PRADESH (STU Points)	18.720	93050.147	95179.308	717434.911	732467.213	0.000
HARYANA	2.160	10736.555	7717.412	70006.538	41543.118	17962.439
PUNJAB	5.040	25051.963	20204.535	88661.073	24540.424	50821.488
RAJASTHAN	1.440	7157.704	4494.069	25331.736	5105.126	16426.850
SUB-TOTAL	35.280	175363.739	136135.632	1192472.575	894399.628	
VSCED(UP)			31913.770		291254.298	
VSCED(DOWN)			11655.390		90475.920	
VAE (UP)			11523.140		76099.030	
VAE (DOWN)			12874.390		42147.950	
GRAND TOTAL	100.000	497062.751	436271.851	3522011.903	3193762.288	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	197943.417	143492.964	1526416.155	1176256.393	121197.339
JHARKHAND	3.433	9063.914	14242.179	69895.249	81687.018	0.000
DVC	2.600	6864.601	6508.041	52935.522	56551.158	0.000
ODISHA	8.527	22513.252	2959.667	172881.858	12562.802	134386.777
WEST BENGAL	9.635	25438.628	16054.619	196166.831	147711.178	19030.628
SIKKIM	0.554	1462.688	2188.689	11255.743	11311.487	0.000
SUB-TOTAL	99.721	263286.500	185446.159	2029551.358	1486080.036	
SR:						
TELANGANA (NSM-II)	0.279	736.625	872.015	5680.391	9103.881	0.000
SUB-TOTAL	0.279	736.625	872.015	5680.391	9103.881	
VSCED(UP)			21176.290		142260.108	
VSCED(DOWN)			5689.150		88331.268	
VAE (UP)			7190.160		40903.390	
VAE (DOWN)			2167.260		19059.030	
GRAND TOTAL	100.000	264023.125	206828.214	2035231.749	1570957.117	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

Nabinagar STPP

(1X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	84.766	279245.693	271174.739	1264582.630	1167228.232	0.000
JHARKHAND	3.276	10792.168	10421.479	48873.047	47741.022	0.000
SIKKIM	0.546	1798.695	1606.056	8145.508	4195.849	2727.833
SUB-TOTAL	88.588	291836.556	283202.274	1321601.185	1219165.103	
NR:						
Uttar Pradesh	11.412	37594.694	29435.873	170250.064	162091.243	0.000
SUB-TOTAL	11.412	37594.694	29435.873	170250.064	162091.243	
VSCED(UP)			6023.600		43702.150	
VSCED(DOWN)			7011.510		70619.810	
VAE (UP)			604.890		2591.790	
VAE (DOWN)			3528.220		8933.310	
GRAND TOTAL	100.000	329431.250	308726.907	1491851.249	1347997.166	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	18539.000
8	Free Energy (ex-bus) of the month (MWH) :	2224.680
9	Saleable Energy (ex-bus) of the month (MWH):	16314.320
10	Cumulative Schedule Energy up to preceding month (MWH) :	286549.625
11	Cumulative Schedule Energy including current month (MWH) :	305088.625
12	Plant Availability Factor (PAFM) achieved during the month (%) :	102.90

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	6488.650
JHARKHAND	13.330	2471.249
DVC	10.000	1853.900
ODISHA	0.000	0.000
WEST BENGAL	28.340	5253.953
SIKKIM	13.330	2471.249
TOTAL	100.000	18539.001

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2019

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	93221.750
8	Free Energy (ex-bus) of the month :	11186.610
9	Saleable Energy (ex-bus) of the month :	82035.140
10	Cumulative Schedule Energy up to preceding month (MWH) :	2379559.704
11	Cumulative Schedule Energy including current month (MWH) :	2472781.454
12	Plant Availability Factor achieved during the month - PAFM (%) :	103.865

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	19818.944
JHARKHAND	12.340	11503.564
DVC	8.640	8054.359
ODISHA	20.590	19194.358
WEST BENGAL	23.980	22354.576
SIKKIM	13.190	12295.949
TOTAL	100.000	93221.750

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF DECEMBER,2019				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBDCL (46 %)	SBPDCL (54 %)	NBDCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	119148.724360	139870.241640
FSTPS III	9.898222	11.619652	31408.895689	36871.312331
KhSTPS I	19.254697	22.603341	86620.690540	101685.158460
KhSTPS II	2.290738	2.689127	22514.071180	26429.561820
TSTPS I	18.972874	22.272505	119699.107920	140516.344080
BARH STPS II	41.738702	48.997607	167429.738320	196547.953680
BRBCL	4.600000	5.400000	22465.765200	26372.854800
MTPS-II	34.487120	40.484880	66006.763440	77486.200560
NPGC	38.992360	45.773640	124740.379940	146434.359060
RANGIT	14.000000	21.000000	2595.460000	3893.190000
TEESTA-V	8.504000	12.756000	7927.577600	11891.366400

Member Secretary