



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



Tel No.:033-24239659/9651 FAX No.:033-24239652/53 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

सं./No. ERPC/COM-I/REA/2019-20/ 125-67

दिनांक / Date: 05/02/2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of January, 2020.**

**विषय: पूर्वी क्षेत्र के जनवरी, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **January,2020**. *The last instalment of input data from ERLDC has been received on 04-02-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया December,19 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 02.01.2019 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय

for Member Secretary / सदस्य सचिव

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	618.75
4	Average DC for the month (ex-bus) in MW:	1302.64	380.12	735.34	1194.29	665.56	599.37	713.76	372.64	571.82
5	Plant Availability Factor for Month - PAFM ( %):	87.338	85.360	96.198	84.927	71.604	48.434	104.581	104.999	92.415
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	87.156	69.532	85.904	87.319	75.118	90.961	80.964	91.256	85.864
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%) :	87.175	71.077	86.947	87.077	74.762	86.653	83.356	92.649	87.236
8	Total Scheduled Generation for the current month (MWH) :	786437.674	266205.066	483841.357	793922.422	428434.464	359375.508	446449.759	208965.354	382731.670
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	786437.674	256174.574	483841.357	793922.422	428434.464	359375.508	446042.206	208965.354	382731.670
10	Cumulative Scheduled Ex-bus Generation upto the preceeding month (MWH) :	7309701.483	1824513.558	3947024.914	7501163.346	4278826.671	6530995.046	3193762.288	1570957.117	1347997.166
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	8096139.157	2080688.132	4430866.271	8295085.768	4707261.135	6890370.554	3639804.494	1779922.471	1730728.836
12	Plant Load Factor for the current month ( % ) :	70.871	77.322	85.076	75.883	61.953	39.033	87.842	79.140	83.139
13	Cumulative Plant Load Factor including the current month ( % ) :	73.913	61.282	78.929	80.320	68.958	75.817	72.618	68.291	78.748
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	9310539.600	2885958.216	4771690.560	8778375.000	5802310.800	7724970.000	4260438.000	2215427.760	1868130.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-6984.400	0.000	-5703.180	649.070	-5089.360	-11792.010	-258.070	-510.990	-3902.200
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	-7851.260	0.000	9123.210	56461.490	-10012.350	-28784.790	17030.620	-12163.070	-15603.160
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	7169250.218	1796031.895	3836424.047	7062313.849	4294609.063	6510550.336	2959032.830	1495183.917	1350331.226
18	Cumulative Scheduled Generation to be considered for incentive upto current month	7970523.552	2052206.469	4316845.374	7799125.711	4738145.237	6910502.644	3388302.487	1716823.331	1752568.256
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.
4. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	290119.287	268392.439	2918044.808	2359042.412	121295.675
JHARKHAND	8.574292	79221.752	77255.856	796901.207	680544.712	0.000
ODISHA	13.630000	125940.253	80114.422	1266741.467	1081457.836	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5114.884	5114.884	51447.069	51376.166	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	295030.982	267215.420	2967502.205	2696961.518	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	8492.577	6844.277	85420.662	70418.169	2189.394
SIKKIM	1.630000	15061.087	12673.504	151488.525	104104.478	24660.768
SUB-TOTAL	88.634837	818980.822	717610.802	8237545.943	7043905.291	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	6944.344	8630.585	69848.108	89424.333	0.000
TAMILNADU	1.290000	11919.510	11919.510	119889.691	120658.290	0.000
SUB-TOTAL	2.041558	18863.854	20550.095	189737.799	210082.623	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19219.056	7864.407	193310.511	177135.204	0.000
HARYANA	0.690000	6375.552	3492.696	64127.044	40464.846	14043.141
RAJASTHAN	0.690000	6375.552	3660.029	64127.044	34065.253	20442.734
J & K	0.850000	7853.941	7376.942	78694.383	72333.094	0.000
DELHI	1.390000	12843.503	9031.225	129183.465	100170.868	9635.077
SUB-TOTAL	5.700000	52667.604	31425.299	529442.447	424169.265	
<b>NER :</b>						
ASSAM	2.455737	23534.459	21740.824	236780.439	192527.288	8736.085
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3975.005	3975.005	39921.054	39842.700	0.000
ARUNACHAL PRADESH	0.191917	1773.767	1773.767	17832.284	17927.808	0.000
MIZORAM	0.141736	1310.064	1310.064	13168.813	13141.744	0.000
SUB-TOTAL	3.311105	30593.295	28799.660	307702.590	263439.540	
<b>NVVN POWER - A/C BPDB</b>	<b>0.312500</b>	<b>2887.478</b>	<b>2887.478</b>	<b>29007.367</b>	<b>28926.834</b>	<b>0.000</b>
VSCED(UP)			22005.000		459021.083	
VSCED(DOWN)			29856.260		305215.178	
VAE (UP)			2726.730		58762.580	
VAE (DOWN)			9711.130		86952.880	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>923993.053</b>	<b>786437.674</b>	<b>9293436.146</b>	<b>8096139.158</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>63861.607</b>	<b>61752.851</b>	<b>573844.743</b>	<b>493086.919</b>	<b>0.000</b>
JHARKHAND	<b>16.948474</b>	<b>50300.359</b>	<b>46604.461</b>	<b>409281.137</b>	<b>358444.461</b>	<b>0.000</b>
ODISHA	<b>16.620000</b>	<b>49325.501</b>	<b>33208.479</b>	<b>401348.964</b>	<b>304995.652</b>	<b>36150.967</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1572.222</b>	<b>1572.222</b>	<b>12792.768</b>	<b>12792.768</b>	<b>0.000</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>111706.352</b>	<b>108300.924</b>	<b>908925.967</b>	<b>824439.399</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>2727.792</b>	<b>2192.161</b>	<b>22195.348</b>	<b>17855.862</b>	<b>1010.184</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>279493.833</b>	<b>253631.098</b>	<b>2328388.927</b>	<b>2011615.061</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2178.187</b>	<b>2238.410</b>	<b>17723.349</b>	<b>18975.733</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2178.187</b>	<b>2238.410</b>	<b>17723.349</b>	<b>18975.733</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>272.780</b>	<b>305.066</b>	<b>25147.450</b>	<b>21615.675</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>272.780</b>	<b>305.066</b>	<b>25147.450</b>	<b>21615.675</b>	
VSCED(UP)			<b>0.000</b>		<b>72585.988</b>	
VSCED(DOWN)			<b>0.000</b>		<b>40572.145</b>	
VAE (UP)			<b>0.000</b>		<b>5220.060</b>	
VAE (DOWN)			<b>0.000</b>		<b>8752.240</b>	
<b>GRAND TOTAL</b>	<b>95.000000</b>	<b>281944.800</b>	<b>256174.574</b>	<b>2371259.726</b>	<b>2080688.132</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>41.858038</b>	<b>229000.728</b>	<b>226348.380</b>	<b>2041845.026</b>	<b>1859893.114</b>	<b>0.000</b>
JHARKHAND	<b>3.200751</b>	<b>17507.300</b>	<b>17938.662</b>	<b>156145.656</b>	<b>153337.087</b>	<b>0.000</b>
DVC	<b>0.000000</b>					
ODISHA	<b>15.240000</b>	<b>83375.202</b>	<b>59562.620</b>	<b>743414.392</b>	<b>665612.607</b>	<b>0.000</b>
ODISHA (COAL POWER - DADRI)	<b>0.082268</b>	<b>2926.371</b>	<b>2926.371</b>	<b>26093.013</b>	<b>26096.340</b>	<b>0.000</b>
ODISHA (COAL POWER - AFTAB)	<b>0.098249</b>					
ODISHA (COAL POWER - Rajasthan)	<b>0.275736</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.078653</b>					
WEST BENGAL	<b>6.070000</b>	<b>33207.839</b>	<b>33017.171</b>	<b>296097.465</b>	<b>294458.446</b>	<b>0.000</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.919117</b>	<b>5028.318</b>	<b>4986.489</b>	<b>44834.961</b>	<b>43002.437</b>	<b>0.000</b>
SIKKIM	<b>1.550000</b>	<b>8479.761</b>	<b>6657.545</b>	<b>75609.732</b>	<b>56252.473</b>	<b>8015.799</b>
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>379525.519</b>	<b>351437.238</b>	<b>3384040.245</b>	<b>3098652.504</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.682150</b>	<b>3731.916</b>	<b>5334.252</b>	<b>33275.599</b>	<b>42093.888</b>	<b>0.000</b>
TAMILNADU	<b>0.700000</b>	<b>3829.570</b>	<b>3829.570</b>	<b>34146.331</b>	<b>34294.441</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>7561.486</b>	<b>9163.822</b>	<b>67421.930</b>	<b>76388.329</b>	
<b>NR:</b>						
UTTAR PRADESH	<b>9.120000</b>	<b>49893.821</b>	<b>28327.889</b>	<b>444877.905</b>	<b>325343.324</b>	<b>52802.895</b>
HARYANA	<b>3.040000</b>	<b>16631.274</b>	<b>13424.691</b>	<b>148292.635</b>	<b>114125.016</b>	<b>11923.724</b>
RAJASTHAN	<b>3.040000</b>	<b>16631.274</b>	<b>10221.397</b>	<b>148292.635</b>	<b>91093.506</b>	<b>34955.234</b>
J & K	<b>3.680000</b>	<b>20132.595</b>	<b>19017.486</b>	<b>179512.137</b>	<b>165582.028</b>	<b>0.000</b>
DELHI	<b>6.070000</b>	<b>33207.839</b>	<b>25055.052</b>	<b>296097.465</b>	<b>241419.009</b>	<b>10263.836</b>
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>136496.803</b>	<b>96046.515</b>	<b>1217072.777</b>	<b>937562.883</b>	
<b>NER :</b>						
ASSAM	<b>2.104847</b>	<b>12020.836</b>	<b>12394.146</b>	<b>107168.150</b>	<b>103082.443</b>	<b>0.000</b>
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>					
NAGALAND	<b>0.424446</b>	<b>2322.974</b>	<b>2322.974</b>	<b>20694.957</b>	<b>20670.193</b>	<b>0.000</b>
ARUNACHAL PRADESH	<b>0.191747</b>	<b>1047.218</b>	<b>1047.218</b>	<b>9352.886</b>	<b>9421.648</b>	<b>0.000</b>
MIZORAM	<b>0.141610</b>	<b>773.045</b>	<b>773.045</b>	<b>6907.204</b>	<b>6897.239</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>16164.073</b>	<b>16537.383</b>	<b>144123.197</b>	<b>140071.523</b>	
POWERGRID(PUSAULI)	<b>0.150000</b>	<b>820.622</b>	<b>723.496</b>	<b>7317.071</b>	<b>6379.412</b>	<b>0.000</b>
NVVN POWER - A/C BPDB	<b>1.190476</b>	<b>6512.873</b>	<b>6512.873</b>	<b>57960.333</b>	<b>57790.723</b>	<b>0.000</b>
VSCED(UP)			<b>19165.710</b>		<b>236088.660</b>	
VSCED(DOWN)			<b>10042.500</b>		<b>104262.750</b>	
VAE (UP)			<b>1624.110</b>		<b>28658.953</b>	
VAE (DOWN)			<b>7327.290</b>		<b>46463.965</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>547081.376</b>	<b>483841.357</b>	<b>4877935.553</b>	<b>4430866.271</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	44031.422	48904.907	446147.703	461967.439	0.000
JHARKHAND	1.248565	11039.675	14510.166	111859.338	135357.952	0.000
ODISHA	2.050000	18125.876	14463.358	183660.158	306464.575	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5045.333	5045.333	51121.760	51138.712	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	8126.732	8093.863	82343.986	131393.390	0.000
SIKKIM	0.330000	2917.824	2776.667	29564.807	25983.350	0.000
SUB-TOTAL	10.098164	89286.862	93794.294	904697.752	1112305.418	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	6747.353	12176.295	68367.448	91107.628	0.000
SUB-TOTAL	0.763112	6747.353	12176.295	68367.448	91107.628	0.000
<b>WR:</b>						
CHHATTISGARH	2.000000	17683.781	14715.918	179180.643	142955.184	9348.363
GUJARAT	9.400000	83113.772	64141.534	842149.015	652583.884	63242.779
MADHYA PRADESH	4.930000	43590.521	33086.067	441571.331	317945.964	57389.667
MAHARASTRA	9.870000	87269.460	87686.911	884256.465	864718.115	0.000
DADRA & NAGAR HAVELI	0.200000	1768.378	1768.378	17918.064	17918.064	0.000
DAMAN & DIU	0.130000	1149.446	1149.446	11646.741	11641.421	0.000
SUB-TOTAL	26.530000	234575.358	202548.254	2376722.259	2007762.632	
<b>NR:</b>						
UTTAR PRADESH	16.730000	147924.830	90621.265	1498846.064	1178426.522	95592.632
HARYANA	4.580000	40495.859	34323.022	410323.668	331145.295	17629.823
RAJASTHAN	7.110000	62865.842	42422.779	636987.179	401196.481	140242.621
J & K	5.560000	49160.912	46265.161	498122.183	460843.486	0.000
HIMACHAL PRADESH	1.530000	13528.093	9596.545	137073.191	106117.453	10394.759
DELHI	10.490000	92751.433	77675.555	939802.464	805438.116	0.000
PUNJAB	8.020000	70911.963	60288.634	718514.372	641910.211	0.000
UTTARAKHAND	1.870000	16534.335	8259.168	167533.900	104103.922	38299.893
CHANDIGARH	0.200000	1768.378	1768.378	17918.064	17918.064	0.000
SUB-TOTAL	56.090000	495941.645	371220.507	5025121.085	4047099.550	
<b>NER :</b>						
ASSAM	5.093479	45848.660	45283.328	464560.841	421904.732	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	45848.660	45283.328	464560.841	421904.732	
NVVN POWER - A/C BPDB	1.333333	11789.184	11789.184	119092.367	118945.751	0.000
VSCED(UP)			58223.910		561179.965	
VSCED(DOWN)			1762.420		81697.348	
VAE (UP)			2545.180		47187.578	
VAE (DOWN)			1896.110		30710.138	
GRAND TOTAL	100.000000	884189.000	793922.422	8958561.752	8295085.768	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	198978.501	196293.702	2093836.589	1994640.840	0.000
JHARKHAND	7.667664	36976.081	37622.504	389324.572	382242.520	0.000
DVC	0.000000	0.000	0.000	5007.568	4474.282	0.000
ODISHA	31.800000	153405.386	116167.566	1614394.048	1398023.318	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	2625.100	2594.844	27626.359	27594.731	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	44429.673	43854.679	467565.067	454609.555	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4433.884	4350.173	46660.912	44854.271	0.000
SIKKIM	2.400000	11577.765	11267.909	121841.061	115097.315	0.000
<b>SUB-TOTAL</b>	<b>93.786342</b>	<b>452426.390</b>	<b>412151.377</b>	<b>4766256.176</b>	<b>4421536.831</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	3438.934	3414.575	36190.350	36412.105	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	4100.458	4053.230	43152.041	43102.677	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>7539.392</b>	<b>7467.805</b>	<b>79342.391</b>	<b>79514.782</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.200000	964.814	919.470	5145.855	5100.511	0.000
<b>SUB-TOTAL</b>	<b>0.200000</b>	<b>964.814</b>	<b>919.470</b>	<b>5145.855</b>	<b>5100.511</b>	<b>0.000</b>
<b>NER :</b>						
ASSAM	2.095419	10560.607	12211.048	111053.854	117358.125	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2054.929	2031.275	21537.987	21513.910	0.000
ARUNACHAL PRADESH	0.196898	945.373	932.740	10012.166	10091.348	0.000
MIZORAM	0.141736	679.267	669.700	7211.749	7201.636	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>14240.176</b>	<b>15844.763</b>	<b>149815.756</b>	<b>156165.019</b>	
NVVN POWER - A/C BPDB	1.500000	7236.103	7152.759	76105.105	75828.094	0.000
VSCED(UP)			4380.720		113080.740	
VSCED(DOWN)			14393.070		124165.063	
VAE (UP)			42.610		10483.800	
VAE (DOWN)			5131.970		30283.580	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>482406.875</b>	<b>428434.464</b>	<b>5076665.283</b>	<b>4707261.135</b>	

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**BARH STPS STAGE-II** (2X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>402265.248</b>	<b>363575.576</b>	<b>7142060.400</b>	<b>6309830.876</b>	<b>0.000</b>
JHARKHAND	<b>7.081288</b>	<b>31393.784</b>	<b>28035.430</b>	<b>557384.219</b>	<b>467517.269</b>	<b>6259.317</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>5843.187</b>	<b>4885.408</b>	<b>103743.473</b>	<b>75939.493</b>	<b>12242.459</b>
SUB-TOTAL	<b>99.135606</b>	<b>439502.219</b>	<b>396496.414</b>	<b>7803188.092</b>	<b>6853287.638</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>2992.507</b>	<b>2992.507</b>	<b>53130.779</b>	<b>50606.674</b>	<b>0.000</b>
SUB-TOTAL	<b>0.675000</b>	<b>2992.507</b>	<b>2992.507</b>	<b>53130.779</b>	<b>50606.674</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>839.649</b>	<b>463.387</b>	<b>14907.633</b>	<b>6608.332</b>	<b>6063.156</b>
VSCED(UP)			<b>6560.900</b>		<b>359697.635</b>	
VSCED(DOWN)			<b>35345.690</b>		<b>347358.965</b>	
VAE (UP)			<b>526.730</b>		<b>44027.430</b>	
VAE (DOWN)			<b>12318.740</b>		<b>76498.190</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>443334.375</b>	<b>359375.508</b>	<b>7871226.504</b>	<b>6890370.554</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

<b>BRBCL</b> (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>BIHAR #</b>	<b>10.000</b>	<b>50597.738</b>	<b>57740.374</b>	<b>405323.382</b>	<b>420203.676</b>	<b>0.000</b>
<b>RAILWAY drawn in ER:</b>						
DVC	15.771	79797.917	73352.571	627711.622	635074.309	0.000
BIHAR	14.337	72545.071	73235.610	521500.289	406654.143	36621.103
<b>SUB-TOTAL</b>	<b>30.108</b>	<b>152342.988</b>	<b>146588.181</b>	<b>1149211.911</b>	<b>1041728.452</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	7.169	36272.536	24802.391	325134.900	262289.205	14075.460
MAHARASTRA	17.205	87053.532	69620.268	776135.929	639163.084	20552.456
<b>SUB-TOTAL</b>	<b>24.374</b>	<b>123326.068</b>	<b>94422.659</b>	<b>1101270.829</b>	<b>901452.289</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	7.885	39517.927	1538.299	330556.244	92282.046	188690.761
UTTAR PRADESH (STU Points)	18.638	94279.857	96415.432	811714.768	828882.645	0.000
HARYANA	2.151	10882.038	5611.122	80888.576	47154.240	21601.050
PUNJAB	5.018	25390.498	22907.636	114051.571	47448.060	49495.775
RAJASTHAN	1.434	7255.615	2251.101	32587.351	7356.227	20343.021
DELHI	0.392	1977.095	1794.852	7255.615	2251.101	3916.172
<b>SUB-TOTAL</b>	<b>35.518</b>	<b>179303.030</b>	<b>130518.442</b>	<b>1377054.125</b>	<b>1025374.319</b>	
VSCED(UP)			32281.950		323536.248	
VSCED(DOWN)			15251.330		105727.250	
VAE (UP)			10780.040		86879.070	
VAE (DOWN)			11038.110		53186.060	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>505569.824</b>	<b>446042.206</b>	<b>4032860.247</b>	<b>3640260.743</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
<b>BIHAR #</b>	<b>74.972</b>	<b>197960.267</b>	<b>174020.385</b>	<b>1724376.422</b>	<b>1350276.778</b>	<b>115443.181</b>
JHARKHAND	3.433	9064.685	17976.088	78959.934	99663.106	0.000
DVC	2.600	6865.186	5909.357	59800.708	62460.515	0.000
ODISHA	8.527	22515.168	801.882	195397.026	13364.684	152722.788
WEST BENGAL	9.635	25440.794	20218.001	221607.625	167929.179	20437.302
SIKKIM	0.554	1462.813	1977.014	12718.556	13288.501	0.000
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>263308.913</b>	<b>220902.727</b>	<b>2292860.271</b>	<b>1706982.763</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.279	736.687	736.687	6417.078	9840.568	0.000
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>736.687</b>	<b>736.687</b>	<b>6417.078</b>	<b>9840.568</b>	
VSCED(UP)			8919.740		151179.848	
VSCED(DOWN)			21082.810		109414.078	
VAE (UP)			974.390		41877.780	
VAE (DOWN)			1485.380		20544.410	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>264045.600</b>	<b>208965.354</b>	<b>2299277.349</b>	<b>1779922.471</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020

**Nabinagar STPP**

(1X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>355068.351</b>	<b>354634.941</b>	<b>1619650.981</b>	<b>1521863.173</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>13722.529</b>	<b>14946.066</b>	<b>62595.576</b>	<b>62687.088</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>1962.764</b>	<b>1935.673</b>	<b>10108.272</b>	<b>6131.522</b>	<b>2460.509</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>370753.644</b>	<b>371516.680</b>	<b>1692354.829</b>	<b>1590681.783</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>47802.657</b>	<b>30720.350</b>	<b>218052.721</b>	<b>192811.593</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>47802.657</b>	<b>30720.350</b>	<b>218052.721</b>	<b>192811.593</b>	
VSCED(UP)			<b>5886.770</b>		<b>49588.920</b>	
VSCED(DOWN)			<b>21489.930</b>		<b>92109.740</b>	
VAE (UP)			<b>296.330</b>		<b>2888.120</b>	
VAE (DOWN)			<b>4198.530</b>		<b>13131.840</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>418556.301</b>	<b>382731.670</b>	<b>1910407.550</b>	<b>1730728.836</b>	

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	14524.500
8	Free Energy (ex-bus) of the month (MWH) :	1742.940
9	Saleable Energy ( ex-bus) of the month (MWH):	12781.560
10	Cumulative Schedule Energy up to preceding month (MWH) :	305088.625
11	Cumulative Schedule Energy including current month (MWH) :	319613.125
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	75.64

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	5083.575
JHARKHAND	13.330	1936.116
DVC	10.000	1452.450
ODISHA	0.000	0.000
WEST BENGAL	28.340	4116.243
SIKKIM	13.330	1936.116
<b>TOTAL</b>	<b>100.000</b>	<b>14524.500</b>

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2020**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	84819.000
8	Free Energy ( ex-bus) of the month :	10178.280
9	Saleable Energy ( ex-bus ) of the month :	74640.720
10	Cumulative Schedule Energy up to preceding month (MWH) :	2472781.454
11	Cumulative Schedule Energy including current month (MWH) :	2557600.454
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	77.463

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	21.260	18032.519
JHARKHAND	12.340	10466.665
DVC	8.640	7328.362
ODISHA	20.590	17464.232
WEST BENGAL	23.980	20339.596
SIKKIM	13.190	11187.626
<b>TOTAL</b>	<b>100.000</b>	<b>84819.000</b>

# Please refer to Annexure

Member Secretary

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF JANUARY,2020</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	( % )	( % )	(MWH)	(MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	123460.521940	144931.917060
FSTPS III	9.898222	11.619652	28406.311465	33346.539545
KhSTPS I	19.254697	22.603341	104120.254800	122228.125200
KhSTPS II	2.290738	2.689127	22496.257220	26408.649780
TSTPS I	18.972874	22.272505	90295.102920	105998.599080
BARH STPS II	41.738702	48.997607	167244.764960	196330.811040
BRBCL	4.600000	5.400000	26560.572146	31179.802084
MTPS-II	34.487120	40.484880	80049.377100	93971.007900
NPGC	38.992360	45.773640	163132.072860	191502.868140
RANGIT	14.000000	21.000000	2033.430000	3050.145000
TEESTA-V	8.504000	12.756000	7213.007600	10819.511400

Member Secretary