



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2019-20/13008-39

दिनांक / Date: 05/03/2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of फरवरी, 2020.**

**विषय: पूर्वी क्षेत्र के , 2020 का अस्थायी क्षेत्रीय उर्जा लेखा ।**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **February,2020**. *The last instalment of input data from ERLDC has been received on 04-03-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया February,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 04.03.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय

 5/3/2020

Member Secretary / सदस्य सचिव

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
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- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

| S.No | NTPC POWER STATIONS   | FSTPS STAGE-I&II<br>(3X200+2X500) | FSTPS STAGE-III<br>(1X500) | KhSTPS STAGE-I<br>(4X210) | KhSTPS STAGE-II<br>(3X500) | TSTPS STAGE-I<br>(2X500) | BARH STPS STAGE-II<br>(2X660) | BRBCL<br>(3X250) | MTPS STAGE-II<br>(2X195) | Nabinagar STPP<br>(1X660) |
|------|---|-----------------------------------|----------------------------|---------------------------|----------------------------|--------------------------|-------------------------------|------------------|--------------------------|---------------------------|
| 1    | Installed Capacity (MW) :   | 1600                              | 500                        | 840                       | 1500                       | 1000                     | 1320                          | 750              | 390                      | 660                       |
| 2    | Normative AUX as per CERC Tariff Order 2019-24(%) :                               | 6.78125                           | 6.25000                    | 9.00000                   | 6.25000                    | 7.05000                  | 6.25000                       | 9.00000          | 9.00000                  | 6.25000                   |
| 3    | Ex-Bus Normative Capacity at 100% availability (MW) :                             | 1491.50                           | 468.75                     | 764.40                    | 1406.25                    | 929.50                   | 1237.50                       | 682.50           | 354.90                   | 618.75                    |
| 4    | Average DC for the month (ex-bus) in MW:  | 1434.49                           | 435.70                     | 750.79                    | 1284.40                    | 463.34                   | 590.69                        | 702.29           | 310.50                   | 506.76                    |
| 5    | Plant Availability Factor for Month - PAFM (%) :                                  | 96.178                            | 97.843                     | 98.219                    | 91.335                     | 49.848                   | 47.732                        | 102.900          | 87.491                   | 81.901                    |
| 6    | Cumulative DC (FY:2019-20) up to the preceeding month (%) :                       | 87.175                            | 71.077                     | 86.947                    | 87.077                     | 74.762                   | 86.653                        | 83.356           | 92.649                   | 87.236                    |
| 7    | Cumulative DC (FY:2019-20) including the current month --PAFY (%) :               | 87.954                            | 73.316                     | 87.923                    | 87.446                     | 72.605                   | 83.284                        | 85.048           | 92.202                   | 86.362                    |
| 8    | Total Schduled Generation for the current month (MWH) :                           | 834677.747                        | 283096.693                 | 497268.119                | 860546.625                 | 308710.501               | 328226.095                    | 440624.282       | 172482.714               | 335436.680                |
| 9    | Total Schduled Generation Excluding STOA/IER Exchange (MWH) :                     | 834677.747                        | 273307.861                 | 497268.119                | 860546.625                 | 308710.501               | 328226.095                    | 440611.916       | 172482.714               | 335436.680                |
| 10   | Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :           | 8096139.157                       | 2080688.132                | 4430866.271               | 8295085.768                | 4707261.135              | 6890370.554                   | 3639804.494      | 1779922.471              | 1730728.836               |
| 11   | Cumulative Scheduled Ex-bus Generation including the current month (MWH) :        | 8930816.904                       | 2353995.993                | 4928134.390               | 9155632.393                | 5015971.636              | 7218596.649                   | 4080416.410      | 1952405.185              | 2066165.516               |
| 12   | Plant Load Factor for the current month ( % ) :                                   | 80.406                            | 88.182                     | 93.468                    | 87.923                     | 47.719                   | 38.108                        | 92.756           | 69.828                   | 77.891                    |
| 13   | Cumulative Plant Load Factor including the current month ( % ) :                  | 74.475                            | 63.533                     | 80.187                    | 80.979                     | 67.120                   | 72.552                        | 74.361           | 68.424                   | 78.608                    |
| 14   | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :          | 10192911.000                      | 3149403.612                | 5223909.600               | 9610312.500                | 6352203.000              | 8457075.000                   | 4664205.000      | 2425386.600              | 2234182.500               |
| 15   | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:             | -1551.670                         | 0.000                      | 3238.200                  | 5783.940                   | 189.300                  | -2731.750                     | 3448.860         | -308.050                 | 438.090                   |
| 16   | Net Energy Scheduled to Virtual SCED Entity for the month(*):                     | -2200.750                         | 0.000                      | 38102.440                 | 83176.330                  | 10029.230                | -11911.750                    | 7193.740         | -5764.700                | 10528.690                 |
| 17   | Cumulative Scheduled Generation to be con. for incentive upto preceding month     | 7970523.552                       | 2052206.469                | 4316845.374               | 7799125.711                | 4738145.237              | 6910502.644                   | 3388302.487      | 1716823.331              | 1752568.256               |
| 18   | Cumulative Scheduled Generation to be considered for incentive upto current month | 8808953.719                       | 2325514.330                | 4772772.853               | 8570712.066                | 5036637.208              | 7253372.239                   | 3818271.802      | 1895378.795              | 2077038.156               |
| 19   | Cumulative Energy eligible for incentive including current month (MWH) :          | 0.000                             | 0.000                      | 0.000                     | 0.000                      | 0.000                    | 0.000                         | 0.000            | 0.000                    | 0.000                     |
| 20   | Cumulative Energy eligible for incentive upto preceding month ( MWH ) :           | 0.000                             | 0.000                      | 0.000                     | 0.000                      | 0.000                    | 0.000                         | 0.000            | 0.000                    | 0.000                     |
| 21   | Energy eligible for incentive in the current month ( MWH ) :                      | 0.000                             | 0.000                      | 0.000                     | 0.000                      | 0.000                    | 0.000                         | 0.000            | 0.000                    | 0.000                     |

## Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.
4. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES                        | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLEMENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLEMENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
|                                      | (%)   | (MWH)                                  | (MWH)              | (MWH)  | (MWH)                            | (MWH)   |
| <b>ER:</b>                           |   |  |                    |  |                                  |   |
| BIHAR #                              | 31.397866   | 301113.359                             | 274109.608         | 3219158.167  | 2633152.020                      | 103132.422  |
| JHARKHAND                            | 8.574292  | 82230.105                              | 81638.138          | 879131.312   | 762182.850                       | 0.000   |
| ODISHA                               | 13.630000   | 130713.144                             | 65332.675          | 1397454.611  | 1146790.511                      | 41045.908   |
| ODISHA (COAL POWER - AFTAB)          | 0.099049  | 5308.795                               | 5308.795           | 56755.864  | 56684.961                        | 0.000   |
| ODISHA (COAL POWER - DADRI)          | 0.082937  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Rajasthan)      | 0.275736  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Faridabad)      | 0.095840  |  |                    |  |                                  |   |
| WEST BENGAL                          | 31.930000   | 306212.082                             | 295604.405         | 3273714.287  | 2992565.923                      | 0.000   |
| West Bengal (COAL POWER - Rajasthan) | 0.919117  | 8814.429                               | 7903.792           | 94235.091  | 78321.961                        | 1777.866  |
| SIKKIM                               | 1.630000  | 15631.873                              | 13323.863          | 167120.398   | 117428.341                       | 24623.997   |
| SUB-TOTAL                            | 88.634837   | 850023.787                             | 743221.276         | 9087569.730  | 7787126.567                      |   |
| <b>SR:</b>                           |   |  |                    |  |                                  |   |
| TELANGANA (NSM-II)                   | 0.751558  | 7207.521                               | 15312.387          | 77055.629  | 104736.720                       | 0.000   |
| TAMILNADU                            | 1.290000  | 12371.237                              | 12371.237          | 132260.928   | 133029.527                       | 0.000   |
| SUB-TOTAL                            | 2.041558  | 19578.758                              | 27683.624          | 209316.557   | 237766.247                       |   |
| <b>NR:</b>                           |   |  |                    |  |                                  |   |
| UTTAR PRADESH                        | 2.080000  | 19947.420                              | 7243.880           | 213257.931   | 184379.084                       | 0.000   |
| HARYANA                              | 0.690000  | 6617.173                               | 3387.240           | 70744.217  | 43852.086                        | 16280.498   |
| RAJASTHAN                            | 0.690000  | 6617.173                               | 3360.102           | 70744.217  | 37425.355                        | 22707.229   |
| J & K                                | 0.850000  | 8151.590                               | 8135.743           | 86845.973  | 80468.837                        | 0.000   |
| DELHI                                | 1.390000  | 13330.247                              | 8398.086           | 142513.712   | 108568.954                       | 12567.701   |
| SUB-TOTAL                            | 5.700000  | 54663.603                              | 30525.051          | 584106.050   | 454694.316                       |   |
| <b>NER :</b>                         |   |  |                    |  |                                  |   |
| ASSAM                                | 2.455737  | 24417.662                              | 26673.433          | 261198.101   | 219200.721                       | 2817.665  |
| ASSAM (COAL POWER - Rajasthan)       | 0.091912  |  |                    |  |                                  |   |
| MEGHALAYA                            | 0.000000  |  |                    |  |                                  |   |
| NAGALAND                             | 0.429803  | 4123.642                               | 4123.642           | 44044.696  | 43966.342                        | 0.000   |
| ARUNACHAL PRADESH                    | 0.191917  | 1843.850                               | 1843.850           | 19676.134  | 19771.658                        | 0.000   |
| MIZORAM                              | 0.141736  | 1362.383                               | 1362.383           | 14531.196  | 14504.127                        | 0.000   |
| SUB-TOTAL                            | 3.311105  | 31747.537                              | 34003.308          | 339450.127   | 297442.848                       |   |
| NVVN POWER - A/C BPDB                | 0.312500  | 2996.908                               | 2996.908           | 32004.275  | 31923.742                        | 0.000   |
| VSCED(UP)                            |   |  | 37075.450          |  | 496096.533                       |   |
| VSCED(DOWN)                          |   |  | 39276.200          |  | 344491.378                       |   |
| VAE (UP)                             |   |  | 6068.290           |  | 64830.870                        |   |
| VAE (DOWN)                           |   |  | 7619.960           |  | 94572.840                        |   |
| GRAND TOTAL                          | 100.000000  | 959010.593                             | 834677.747         | 10252446.739   | 8930816.905                      |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

| BENEFICIARIES                            | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLE MENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLE MENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--|---|---|--------------------|---|----------------------------------|---|
|  | ( % )   | (MWH)                                   | (MWH)              | (MWH)   | (MWH)                            | (MWH)   |
| <b>ER:</b>                               |   |   |                    |   |                                  |   |
| BIHAR #                                  | <b>21.517874</b>                                  | <b>68687.273</b>                        | <b>64666.934</b>   | <b>642532.016</b>                                     | <b>557753.853</b>                | <b>0.000</b>  |
| JHARKHAND                                | <b>16.948474</b>                                  | <b>54101.277</b>                        | <b>51302.234</b>   | <b>463382.414</b>                                     | <b>409746.695</b>                | <b>0.000</b>  |
| ODISHA                                   | <b>16.620000</b>                                  | <b>53052.754</b>                        | <b>30135.493</b>   | <b>454401.718</b>                                     | <b>335131.145</b>                | <b>51110.315</b>                                      |
| ODISHA (COAL POWER - DADRI)              | <b>0.162663</b>                                   | <b>1691.026</b>                         | <b>1691.026</b>    | <b>14483.794</b>                                      | <b>14483.794</b>                 | <b>0.000</b>  |
| ODISHA (COAL POWER - Rajasthan)          | <b>0.183824</b>                                   |   |                    |   |                                  |   |
| ODISHA (COAL POWER - Raj-II SunTech)     | <b>0.091912</b>                                   |   |                    |   |                                  |   |
| ODISHA (COAL POWER - Faridabad)          | <b>0.091354</b>                                   |   |                    |   |                                  |   |
| WEST BENGAL                              | <b>37.638940</b>                                  | <b>120147.378</b>                       | <b>119505.467</b>  | <b>1029073.345</b>                                    | <b>943944.866</b>                | <b>0.000</b>  |
| West Bengal (COAL POWER - Rajasthan)     | <b>0.643382</b>                                   | <b>2933.916</b>                         | <b>2678.447</b>    | <b>25129.264</b>                                      | <b>20534.309</b>                 | <b>825.565</b>  |
| West Bengal (COAL POWER- Raj-II SunTech) | <b>0.275735</b>                                   |   |                    |   |                                  |   |
| SIKKIM                                   | <b>0.000000</b>                                   |   |                    |   |                                  |   |
| <b>SUB-TOTAL</b>                         | <b>94.174158</b>                                  | <b>300613.624</b>                       | <b>269979.601</b>  | <b>2629002.551</b>                                    | <b>2281594.662</b>               |   |
| <b>SR:</b>                               |   |   |                    |   |                                  |   |
| TELANGANA (NSM-II)                       | <b>0.733930</b>                                   | <b>2342.780</b>                         | <b>3032.377</b>    | <b>20066.129</b>                                      | <b>22008.110</b>                 | <b>0.000</b>  |
| <b>SUB-TOTAL</b>                         | <b>0.733930</b>                                   | <b>2342.780</b>                         | <b>3032.377</b>    | <b>20066.129</b>                                      | <b>22008.110</b>                 |   |
| <b>NER :</b>                             |   |   |                    |   |                                  |   |
| ASSAM (COAL POWER - Rajasthan)           | <b>0.091912</b>                                   | <b>293.393</b>                          | <b>295.883</b>     | <b>25440.843</b>                                      | <b>21911.558</b>                 | <b>0.000</b>  |
| <b>SUB-TOTAL</b>                         | <b>0.091912</b>                                   | <b>293.393</b>                          | <b>295.883</b>     | <b>25440.843</b>                                      | <b>21911.558</b>                 |   |
| VSCED(UP)                                |   |   | <b>0.000</b>       |   | <b>72585.988</b>                 |   |
| VSCED(DOWN)                              |   |   | <b>0.000</b>       |   | <b>40572.145</b>                 |   |
| VAE (UP)                                 |   |   | <b>0.000</b>       |   | <b>5220.060</b>                  |   |
| VAE (DOWN)                               |   |   | <b>0.000</b>       |   | <b>8752.240</b>                  |   |
| <b>GRAND TOTAL</b>                       | <b>95.000000</b>                                  | <b>303249.797</b>                       | <b>273307.861</b>  | <b>2674509.523</b>                                    | <b>2353995.993</b>               |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES                        | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLEMENT<br>OF THE<br>BENEFICIARIES | DRAWL<br>SCHEDULE | CUMULATIVE<br>ENTITLEMENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------------------------|---|--|-------------------|--|---------------------------------|---|
|                                      | ( % )   | (MWH)                                  | (MWH)             | (MWH)  | (MWH)                           | (MWH)   |
| <b>ER:</b>                           |   |  |                   |  |                                 |   |
| BIHAR #                              | 41.858038   | 218716.068                             | 214405.950        | 2260561.094  | 2074299.064                     | 0.000   |
| JHARKHAND                            | 3.200751  | 16726.623                              | 17562.828         | 172872.279   | 170899.915                      | 0.000   |
| DVC                                  | 0.000000  |  |                   |  |                                 |   |
| ODISHA                               | 15.240000   | 79633.130                              | 51219.336         | 823047.522   | 716831.943                      | 0.000   |
| ODISHA (COAL POWER - DADRI)          | 0.082268  | 2795.010                               | 2793.991          | 28888.023  | 28890.331                       | 0.000   |
| ODISHA (COAL POWER - AFTAB)          | 0.098249  |  |                   |  |                                 |   |
| ODISHA (COAL POWER - Rajasthan)      | 0.275736  |  |                   |  |                                 |   |
| ODISHA (COAL POWER - Faridabad)      | 0.078653  |  |                   |  |                                 |   |
| WEST BENGAL                          | 6.070000  | 31717.395                              | 31690.901         | 327814.860   | 326149.347                      | 0.000   |
| West Bengal (COAL POWER - Rajasthan) | 0.919117  | 4802.635                               | 4798.624          | 49637.596  | 47801.061                       | 0.000   |
| SIKKIM                               | 1.550000  | 8099.170                               | 6405.149          | 83708.902  | 62657.622                       | 8494.945  |
| <b>SUB-TOTAL</b>                     | <b>69.372812</b>                                  | <b>362490.031</b>                      | <b>328876.779</b> | <b>3746530.276</b>                                   | <b>3427529.283</b>              |   |
| <b>SR:</b>                           |   |  |                   |  |                                 |   |
| TELANGANA (NSM-II)                   | 0.682150  | 3564.419                               | 8133.104          | 36840.018  | 50226.992                       | 0.000   |
| TAMILNADU                            | 0.700000  | 3657.690                               | 3656.352          | 37804.021  | 37950.793                       | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>1.382150</b>                                   | <b>7222.109</b>                        | <b>11789.456</b>  | <b>74644.039</b>                                     | <b>88177.785</b>                |   |
| <b>NR:</b>                           |   |  |                   |  |                                 |   |
| UTTAR PRADESH                        | 9.120000  | 47654.472                              | 25122.246         | 492532.377   | 350465.570                      | 68186.950   |
| HARYANA                              | 3.040000  | 15884.824                              | 12474.841         | 164177.459   | 126599.857                      | 12950.983   |
| RAJASTHAN                            | 3.040000  | 15884.824                              | 11359.263         | 164177.459   | 102452.769                      | 37098.071   |
| J & K                                | 3.680000  | 19228.997                              | 19180.565         | 198741.134   | 184762.593                      | 0.000   |
| DELHI                                | 6.070000  | 31717.395                              | 23893.791         | 327814.860   | 265312.800                      | 13329.831   |
| <b>SUB-TOTAL</b>                     | <b>24.950000</b>                                  | <b>130370.512</b>                      | <b>92030.706</b>  | <b>1347443.289</b>                                   | <b>1029593.589</b>              |   |
| <b>NER :</b>                         |   |  |                   |  |                                 |   |
| ASSAM                                | 2.104847  | 11481.410                              | 12379.355         | 118649.560   | 115461.798                      | 0.000   |
| ASSAM (COAL POWER - Rajasthan)       | 0.091912  |  |                   |  |                                 |   |
| NAGALAND                             | 0.424446  | 2216.535                               | 2215.670          | 22911.492  | 22885.863                       | 0.000   |
| ARUNACHAL PRADESH                    | 0.191747  | 1002.073                               | 1001.838          | 10354.959  | 10423.486                       | 0.000   |
| MIZORAM                              | 0.141610  | 740.082                                | 739.934           | 7647.286   | 7637.173                        | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>2.954562</b>                                   | <b>15440.100</b>                       | <b>16336.797</b>  | <b>159563.297</b>                                    | <b>156408.320</b>               |   |
| POWERGRID(PUSAULI)                   | 0.150000  | 783.791                                | 675.456           | 8100.862   | 7054.868                        | 0.000   |
| NVVN POWER - A/C BPDB                | 1.190476  | 6220.560                               | 6218.285          | 64180.893  | 64009.008                       | 0.000   |
| VSCED(UP)                            |   |  | 41985.550         |  | 278074.210                      |   |
| VSCED(DOWN)                          |   |  | 3883.110          |  | 108145.860                      |   |
| VAE (UP)                             |   |  | 5414.030          |  | 34072.983                       |   |
| VAE (DOWN)                           |   |  | 2175.830          |  | 48639.795                       |   |
| <b>GRAND TOTAL</b>                   | <b>100.000000</b>                                 | <b>522527.103</b>                      | <b>497268.119</b> | <b>5400462.656</b>                                   | <b>4928134.390</b>              |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES                        | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLEMENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLEMENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
|                                      | (%)   | (MWH)                                  | (MWH)              | (MWH)  | (MWH)                            | (MWH)   |
| <b>ER:</b>                           |   |  |                    |  |                                  |   |
| BIHAR #                              | 4.979865  | 44474.443                              | 49235.344          | 490622.146   | 511202.783                       | 0.000   |
| JHARKHAND                            | 1.248565  | 11150.751                              | 14208.019          | 123010.089   | 149565.971                       | 0.000   |
| ODISHA                               | 2.050000  | 18308.249                              | 12721.157          | 201968.407   | 319185.732                       | 0.000   |
| ODISHA (COAL POWER - AFTAB)          | 0.106629  | 5096.097                               | 5096.097           | 56217.857  | 56234.809                        | 0.000   |
| ODISHA (COAL POWER - DADRI)          | 0.089285  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Rajasthan)      | 0.275736  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Faridabad)      | 0.098967  |  |                    |  |                                  |   |
| West Bengal (COAL POWER - Rajasthan) | 0.919117  | 8208.499                               | 8208.499           | 90552.485  | 139601.889                       | 0.000   |
| SIKKIM                               | 0.330000  | 2947.182                               | 2932.493           | 32511.989  | 28915.843                        | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>10.098164</b>                                  | <b>90185.221</b>                       | <b>92401.609</b>   | <b>994882.973</b>                                    | <b>1204707.027</b>               |   |
| <b>SR:</b>                           |   |  |                    |  |                                  |   |
| TELANGANA (NSM-II)                   | 0.763112  | 6815.241                               | 18609.020          | 75182.689  | 109716.648                       | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>0.763112</b>                                   | <b>6815.241</b>                        | <b>18609.020</b>   | <b>75182.689</b>                                     | <b>109716.648</b>                | <b>0.000</b>  |
| <b>WR:</b>                           |   |  |                    |  |                                  |   |
| CHHATTISGARH                         | 2.000000  | 17861.706                              | 16603.543          | 197042.349   | 159558.727                       | 7927.270  |
| GUJARAT                              | 9.400000  | 83950.019                              | 70978.346          | 926099.034   | 723562.230                       | 63621.949   |
| MADHYA PRADESH                       | 4.930000  | 44029.106                              | 42106.566          | 485600.437   | 360052.530                       | 52707.841   |
| MAHARASTRA                           | 9.870000  | 88147.520                              | 92005.704          | 972403.985   | 956723.819                       | 0.000   |
| DADRA & NAGAR HAVELI                 | 0.200000  | 1786.171                               | 1786.171           | 19704.235  | 19704.235                        | 0.000   |
| DAMAN & DIU                          | 0.130000  | 1161.011                               | 1161.011           | 12807.752  | 12802.432                        | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>26.530000</b>                                  | <b>236935.533</b>                      | <b>224641.341</b>  | <b>2613657.792</b>                                   | <b>2232403.973</b>               |   |
| <b>NR:</b>                           |   |  |                    |  |                                  |   |
| UTTAR PRADESH                        | 16.730000   | 149413.173                             | 84251.025          | 1648259.237  | 1262677.547                      | 138342.804  |
| HARYANA                              | 4.580000  | 40903.307                              | 32780.302          | 451226.975   | 363925.597                       | 19617.332   |
| RAJASTHAN                            | 7.110000  | 63498.366                              | 46242.037          | 700485.545   | 447438.518                       | 147974.195  |
| J & K                                | 5.560000  | 49655.543                              | 49561.718          | 547777.726   | 510405.204                       | 0.000   |
| HIMACHAL PRADESH                     | 1.530000  | 13664.205                              | 9846.529           | 150737.396   | 115963.982                       | 12162.805   |
| DELHI                                | 10.490000   | 93684.649                              | 79017.348          | 1033487.113  | 884455.464                       | 0.000   |
| PUNJAB                               | 8.020000  | 71625.442                              | 64199.284          | 790139.814   | 706109.495                       | 0.000   |
| UTTARAKHAND                          | 1.870000  | 16700.695                              | 7192.361           | 184234.595   | 111296.283                       | 45303.123   |
| CHANDIGARH                           | 0.200000  | 1786.171                               | 1786.171           | 19704.235  | 19704.235                        | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>56.090000</b>                                  | <b>500931.551</b>                      | <b>374876.775</b>  | <b>5526052.636</b>                                   | <b>4421976.325</b>               |   |
| <b>NER :</b>                         |   |  |                    |  |                                  |   |
| ASSAM                                | 5.093479  | 46309.965                              | 49149.809          | 510870.806   | 471054.541                       | 0.000   |
| ASSAM (COAL POWER - Rajasthan)       | 0.091912  |  |                    |  |                                  |   |
| <b>SUB-TOTAL</b>                     | <b>5.185391</b>                                   | <b>46309.965</b>                       | <b>49149.809</b>   | <b>510870.806</b>                                    | <b>471054.541</b>                |   |
| NVVN POWER - A/C BPDB                | 1.333333  | 11907.801                              | 11907.801          | 131000.168   | 130853.552                       | 0.000   |
| VSCED(UP)                            |   |  | 84043.300          |  | 645223.265                       |   |
| VSCED(DOWN)                          |   |  | 866.970            |  | 82564.318                        |   |
| VAE (UP)                             |   |  | 6940.490           |  | 54128.068                        |   |
| VAE (DOWN)                           |   |  | 1156.550           |  | 31866.688                        |   |
| <b>GRAND TOTAL</b>                   | <b>100.000000</b>                                 | <b>893085.000</b>                      | <b>860546.625</b>  | <b>9851647.064</b>                                   | <b>9155632.393</b>               |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES                        | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLEMENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLEMENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
|                                      | (%)   | (MWH)                                  | (MWH)              | (MWH)  | (MWH)                            | (MWH)   |
| <b>ER:</b>                           |   |  |                    |  |                                  |   |
| BIHAR #                              | 41.245379   | 130903.316                             | 130430.857         | 2224739.905  | 2125071.697                      | 0.000   |
| JHARKHAND                            | 7.667664  | 24341.636                              | 26499.184          | 413666.208   | 408741.704                       | 0.000   |
| DVC                                  | 0.000000  | 0.000                                  | 0.000              | 5007.568   | 4474.282                         | 0.000   |
| ODISHA                               | 31.800000   | 100931.670                             | 75460.406          | 1715325.718  | 1473483.724                      | 0.000   |
| ODISHA (COAL POWER - AFTAB)          | 0.099049  | 1727.171                               | 1727.171           | 29353.530  | 29321.902                        | 0.000   |
| ODISHA (COAL POWER - DADRI)          | 0.082937  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Rajasthan)      | 0.275736  |  |                    |  |                                  |   |
| ODISHA (COAL POWER - Faridabad)      | 0.086460  |  |                    |  |                                  |   |
| WEST BENGAL                          | 9.210000  | 29232.097                              | 29205.670          | 496797.164   | 483815.225                       | 0.000   |
| West Bengal (COAL POWER - Rajasthan) | 0.919117  | 2917.233                               | 2914.596           | 49578.145  | 47768.867                        | 0.000   |
| SIKKIM                               | 2.400000  | 7617.485                               | 7540.235           | 129458.546   | 122637.550                       | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>93.786342</b>                                  | <b>297670.608</b>                      | <b>273778.119</b>  | <b>5063926.784</b>                                   | <b>4695314.950</b>               |   |
| <b>SR:</b>                           |   |  |                    |  |                                  |   |
| ANDHRA PRADESH                       | 0.000000  |  |                    |  |                                  |   |
| TELANGANA (NSM-II)                   | 0.712870  | 2262.615                               | 6181.154           | 38452.965  | 42593.259                        | 0.000   |
| KARNATAKA                            | 0.000000  |  |                    |  |                                  |   |
| TAMILNADU                            | 0.850000  | 2697.859                               | 2697.859           | 45849.900  | 45800.536                        | 0.000   |
| KERALA                               | 0.000000  |  |                    |  |                                  |   |
| PONDICHERRY                          | 0.000000  |  |                    |  |                                  |   |
| <b>SUB-TOTAL</b>                     | <b>1.562870</b>                                   | <b>4960.474</b>                        | <b>8879.013</b>    | <b>84302.865</b>                                     | <b>88393.795</b>                 |   |
| <b>NR:</b>                           |   |  |                    |  |                                  |   |
| DELHI (De-comm of Badarpur TPS)      | 0.200000  | 634.790                                | 580.136            | 5780.645   | 5680.647                         | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>0.200000</b>                                   | <b>634.790</b>                         | <b>580.136</b>     | <b>5780.645</b>                                      | <b>5680.647</b>                  | <b>0.000</b>  |
| <b>NER :</b>                         |   |  |                    |  |                                  |   |
| ASSAM                                | 2.095419  | 6944.564                               | 8069.951           | 117998.418   | 125428.076                       | 0.000   |
| ASSAM (COAL POWER - Rajasthan)       | 0.091912  |  |                    |  |                                  |   |
| MEGHALAYA                            | 0.000000  |  |                    |  |                                  |   |
| NAGALAND                             | 0.424823  | 1346.129                               | 1346.129           | 22884.116  | 22860.039                        | 0.000   |
| ARUNACHAL PRADESH                    | 0.196898  | 626.388                                | 626.388            | 10638.554  | 10717.736                        | 0.000   |
| MIZORAM                              | 0.141736  | 451.307                                | 451.307            | 7663.056   | 7652.943                         | 0.000   |
| <b>SUB-TOTAL</b>                     | <b>2.950788</b>                                   | <b>9368.388</b>                        | <b>10493.775</b>   | <b>159184.144</b>                                    | <b>166658.794</b>                |   |
| NVVN POWER - A/C BPDB                | 1.500000  | 4760.928                               | 4760.928           | 80866.033  | 80589.022                        | 0.000   |
| VSCED(UP)                            |   |  | 14879.810          |  | 127960.550                       |   |
| VSCED(DOWN)                          |   |  | 4850.580           |  | 129015.643                       |   |
| VAE (UP)                             |   |  | 647.970            |  | 11131.770                        |   |
| VAE (DOWN)                           |   |  | 458.670            |  | 30742.250                        |   |
| <b>GRAND TOTAL</b>                   | <b>100.000000</b>                                 | <b>317395.188</b>                      | <b>308710.501</b>  | <b>5394060.471</b>                                   | <b>5015971.636</b>               |   |

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**BARH STPS STAGE-II** (2X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES                 | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLE MENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLE MENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|-------------------------------|---|---|--------------------|---|----------------------------------|---|
|                               | ( % )   | (MWH)                                   | (MWH)              | (MWH)   | (MWH)                            | (MWH)   |
| <b>ER:</b>                    |   |   |                    |   |                                  |   |
| BIHAR #                       | <b>90.736309</b>                                  | <b>366291.478</b>                       | <b>307264.005</b>  | <b>7508351.878</b>                                    | <b>6617094.881</b>               | <b>0.000</b>  |
| JHARKHAND                     | <b>7.081288</b>                                   | <b>28586.301</b>                        | <b>28107.525</b>   | <b>585970.520</b>                                     | <b>495624.794</b>                | <b>2450.148</b>                                       |
| ODISHA                        | <b>0.000000</b>                                   | <b>0.000</b>                            | <b>0.000</b>       | <b>0.000</b>  | <b>0.000</b>                     | <b>0.000</b>  |
| WEST BENGAL                   | <b>0.000000</b>                                   |   |                    |   |                                  |   |
| SIKKIM                        | <b>1.318009</b>                                   | <b>5320.643</b>                         | <b>4311.260</b>    | <b>109064.116</b>                                     | <b>80250.753</b>                 | <b>12453.746</b>                                      |
| <b>SUB-TOTAL</b>              | <b>99.135606</b>                                  | <b>400198.422</b>                       | <b>339682.790</b>  | <b>8203386.514</b>                                    | <b>7192970.428</b>               |   |
| <b>SR:</b>                    |   |   |                    |   |                                  |   |
| TELANGANA (NSM-II)            | <b>0.675000</b>                                   | <b>2724.893</b>                         | <b>2797.672</b>    | <b>55855.672</b>                                      | <b>53404.346</b>                 | <b>0.000</b>  |
| <b>SUB-TOTAL</b>              | <b>0.675000</b>                                   | <b>2724.893</b>                         | <b>2797.672</b>    | <b>55855.672</b>                                      | <b>53404.346</b>                 |   |
| <b>POWERGRID (ALIPURDUAR)</b> | <b>0.189394</b>                                   | <b>764.561</b>                          | <b>389.133</b>     | <b>15672.194</b>                                      | <b>6997.465</b>                  | <b>6323.900</b>                                       |
| <b>VSCED(UP)</b>              |   |   | <b>14123.950</b>   |   | <b>373821.585</b>                |   |
| <b>VSCED(DOWN)</b>            |   |   | <b>26035.700</b>   |   | <b>373394.665</b>                |   |
| <b>VAE (UP)</b>               |   |   | <b>1912.370</b>    |   | <b>45939.800</b>                 |   |
| <b>VAE (DOWN)</b>             |   |   | <b>4644.120</b>    |   | <b>81142.310</b>                 |   |
| <b>GRAND TOTAL</b>            | <b>100.000000</b>                                 | <b>403687.876</b>                       | <b>328226.095</b>  | <b>8274914.380</b>                                    | <b>7218596.649</b>               |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

| <b>BRBCL</b> (3X250)   |  |                                   |                   |  |                            |  |
|--|--|-----------------------------------|-------------------|--|----------------------------|--|
| ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES |  |                                   |                   |  |                            |  |
| BENEFICIARIES  | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHEDULE   | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|  | ( % )                                    | (MWH)                             | (MWH)             | (MWH)  | (MWH)                      | (MWH)  |
| <b>BIHAR #</b>   | <b>10.000</b>                            | <b>46629.525</b>                  | <b>49713.465</b>  | <b>451952.907</b>                            | <b>469917.140</b>          | <b>0.000</b>                                 |
| <b>RAILWAY drawn in ER:</b>  |  |                                   |                   |  |                            |  |
| DVC  | 15.714                                   | 73273.636                         | 72046.411         | 700985.258                                   | 707120.720                 | 0.000  |
| BIHAR  | 14.286                                   | 66614.939                         | 67960.199         | 588115.228                                   | 474614.342                 | 25283.602                                    |
| <b>SUB-TOTAL</b>   | <b>30.000</b>                            | <b>139888.575</b>                 | <b>140006.610</b> | <b>1289100.486</b>                           | <b>1181735.062</b>         |  |
| <b>RAILWAY drawn in WR:</b>  |  |                                   |                   |  |                            |  |
| MADHYA PRADESH   | 7.143                                    | 33307.470                         | 12776.429         | 358442.370                                   | 275065.634                 | 29610.381                                    |
| MAHARASTRA   | 17.143                                   | 79936.995                         | 73052.262         | 856072.924                                   | 712215.346                 | 15446.639                                    |
| <b>SUB-TOTAL</b>   | <b>24.286</b>                            | <b>113244.465</b>                 | <b>85828.691</b>  | <b>1214515.294</b>                           | <b>987280.980</b>          |  |
| <b>RAILWAY drawn in NR:</b>  |  |                                   |                   |  |                            |  |
| UTTAR PRADESH (ISTS Points)  | 7.857                                    | 36628.793                         | 36628.211         | 367185.037                                   | 128910.257                 | 183197.024                                   |
| UTTAR PRADESH (STU Points)   | 18.571                                   | 86591.349                         | 89456.046         | 898306.117                                   | 918338.691                 | 0.000  |
| HARYANA  | 2.143                                    | 9992.707                          | 3501.417          | 90881.283                                    | 50655.657                  | 26593.434                                    |
| PUNJAB   | 5.000                                    | 23314.763                         | 21479.282         | 137366.334                                   | 68927.342                  | 47834.042                                    |
| RAJASTHAN  | 1.429                                    | 6663.359                          | 312.049           | 39250.710                                    | 7668.276                   | 25694.828                                    |
| DELHI  | 0.714                                    | 3329.348                          | 3043.545          | 13918.974                                    | 2563.150                   | 9267.978                                     |
| <b>SUB-TOTAL</b>   | <b>35.714</b>                            | <b>166520.319</b>                 | <b>154420.550</b> | <b>1546908.455</b>                           | <b>1177063.373</b>         |  |
| VSCED(UP)  |  |                                   | 19998.000         |  | 343534.248                 |  |
| VSCED(DOWN)  |  |                                   | 12804.260         |  | 118531.510                 |  |
| VAE (UP)   |  |                                   | 6110.120          |  | 92989.190                  |  |
| VAE (DOWN)   |  |                                   | 2661.260          |  | 55847.320                  |  |
| <b>GRAND TOTAL</b>   | <b>100.000</b>                           | <b>466282.884</b>                 | <b>440611.916</b> | <b>4502477.142</b>                           | <b>4078141.163</b>         |  |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**MTPS STAGE-II**

(2X195)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES      | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLE MENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLE MENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------|---|---|--------------------|---|----------------------------------|---|
|                    | ( % )   | (MWH)                                   | (MWH)              | (MWH)   | (MWH)                            | (MWH)   |
| <b>ER:</b>         |   |   |                    |   |                                  |   |
| BIHAR #            | <b>74.972</b>                                     | <b>154271.899</b>                       | <b>141913.676</b>  | <b>1878648.321</b>                                    | <b>1492190.454</b>               | <b>104660.619</b>                                     |
| JHARKHAND          | <b>3.433</b>                                      | <b>7064.176</b>                         | <b>13957.081</b>   | <b>86024.110</b>                                      | <b>113620.187</b>                | <b>0.000</b>  |
| DVC                | <b>2.600</b>                                      | <b>5350.090</b>                         | <b>4913.626</b>    | <b>65150.798</b>                                      | <b>67374.141</b>                 | <b>0.000</b>  |
| ODISHA             | <b>8.527</b>                                      | <b>17546.237</b>                        | <b>841.695</b>     | <b>212943.263</b>                                     | <b>14206.379</b>                 | <b>166795.395</b>                                     |
| WEST BENGAL        | <b>9.635</b>                                      | <b>19826.199</b>                        | <b>14749.018</b>   | <b>241433.824</b>                                     | <b>182678.197</b>                | <b>22540.553</b>                                      |
| SIKKIM             | <b>0.554</b>                                      | <b>1139.980</b>                         | <b>1577.741</b>    | <b>13858.536</b>                                      | <b>14866.242</b>                 | <b>0.000</b>  |
| <b>SUB-TOTAL</b>   | <b>99.721</b>                                     | <b>205198.581</b>                       | <b>177952.837</b>  | <b>2498058.852</b>                                    | <b>1884935.600</b>               |   |
| <b>SR:</b>         |   |   |                    |   |                                  |   |
| TELANGANA (NSM-II) | <b>0.279</b>                                      | <b>574.106</b>                          | <b>602.627</b>     | <b>6991.184</b>                                       | <b>10443.195</b>                 | <b>0.000</b>  |
| <b>SUB-TOTAL</b>   | <b>0.279</b>                                      | <b>574.106</b>                          | <b>602.627</b>     | <b>6991.184</b>                                       | <b>10443.195</b>                 |   |
| VSCED(UP)          |   |   | <b>6746.590</b>    |   | <b>157926.438</b>                |   |
| VSCED(DOWN)        |   |   | <b>12511.290</b>   |   | <b>121925.368</b>                |   |
| VAE (UP)           |   |   | <b>559.000</b>     |   | <b>42436.780</b>                 |   |
| VAE (DOWN)         |   |   | <b>867.050</b>     |   | <b>21411.460</b>                 |   |
| <b>GRAND TOTAL</b> | <b>100.000</b>                                    | <b>205772.687</b>                       | <b>172482.714</b>  | <b>2505050.036</b>                                    | <b>1952405.185</b>               |   |

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020

**Nabinagar STPP**

(1X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES      | WT AVG SHARE<br>ALLOCATION<br>OF<br>CURRENT MONTH | ENTITLE MENT<br>OF THE<br>BENEFICIARIES | DRAWAL<br>SCHEDULE | CUMULATIVE<br>ENTITLE MENT<br>OF THE<br>BENEFICIARIES | CUMULATIVE<br>DRAWAL<br>SCHEDULE | QUANTUM OF<br>SCHUDULE<br>BELOW 85% OF<br>ENTITLEMENT |
|--------------------|---|---|--------------------|---|----------------------------------|---|
|                    | ( % )   | (MWH)                                   | (MWH)              | (MWH)   | (MWH)                            | (MWH)   |
| <b>ER:</b>         |   |   |                    |   |                                  |   |
| BIHAR #            | <b>84.766</b>                                     | <b>290559.371</b>                       | <b>288655.783</b>  | <b>1910210.352</b>                                    | <b>1810518.956</b>               | <b>0.000</b>  |
| JHARKHAND          | <b>3.276</b>                                      | <b>11229.414</b>                        | <b>11857.662</b>   | <b>73824.990</b>                                      | <b>74544.750</b>                 | <b>0.000</b>  |
| SIKKIM             | <b>0.546</b>                                      | <b>1871.569</b>                         | <b>1857.283</b>    | <b>11979.841</b>                                      | <b>7988.805</b>                  | <b>2194.060</b>                                       |
| <b>SUB-TOTAL</b>   | <b>88.588</b>                                     | <b>303660.354</b>                       | <b>302370.728</b>  | <b>1996015.183</b>                                    | <b>1893052.511</b>               |   |
| <b>NR:</b>         |   |   |                    |   |                                  |   |
| Uttar Pradesh      | <b>11.412</b>                                     | <b>39117.848</b>                        | <b>22099.172</b>   | <b>257170.569</b>                                     | <b>214910.765</b>                | <b>3684.219</b>                                       |
| <b>SUB-TOTAL</b>   | <b>11.412</b>                                     | <b>39117.848</b>                        | <b>22099.172</b>   | <b>257170.569</b>                                     | <b>214910.765</b>                |   |
| VSCED(UP)          |   |   | <b>13743.180</b>   |   | <b>63332.100</b>                 |   |
| VSCED(DOWN)        |   |   | <b>3214.490</b>    |   | <b>95324.230</b>                 |   |
| VAE (UP)           |   |   | <b>1484.990</b>    |   | <b>4373.110</b>                  |   |
| VAE (DOWN)         |   |   | <b>1046.900</b>    |   | <b>14178.740</b>                 |   |
| <b>GRAND TOTAL</b> | <b>100.000</b>                                    | <b>342778.202</b>                       | <b>335436.680</b>  | <b>2253185.752</b>                                    | <b>2066165.516</b>               |   |

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020****A. STATION : RANGIT HPS (3 X 20 MW)**

|    |   |             |
|----|---|-------------|
| 1  | Installed Capacity ( MW ) :   | 60          |
| 2  | Auxiliary Energy Consumption (AUX) in ( % ) :                                       | 1.2         |
| 3  | Normative Plant Availability Factor - NAPAF ( % ) :                                 | 90          |
| 4  | Annual Design Energy in MU :  | 338.61      |
| 5  | Free Energy for Home State - FEHS ( % ) :   | 12          |
| 6  | Annual Saleable Energy in MU<br>[ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ] | 294.4010784 |
| 7  | Scheduled Energy ( ex-bus ) of the month (MWH) :                                    | 11717.500   |
| 8  | Free Energy (ex-bus) of the month (MWH) :   | 1406.100    |
| 9  | Saleable Energy ( ex-bus) of the month (MWH):                                       | 10311.400   |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) :                            | 319613.125  |
| 11 | Cumulative Schedule Energy including current month (MWH) :                          | 331330.625  |
| 12 | Plant Availability Factor (PAFM) achieved during the month ( % ) :                  | 73.88       |

**BILLING STATEMENT :**

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | DRAWAL SCHUDULE OF THE BENEFICIARIES |
|---------------|--|--------------------------------------|
|               | ( % )                                  | (MWH)                                |
| BIHAR #       | 35.000                                 | 4101.125                             |
| JHARKHAND     | 13.330                                 | 1561.943                             |
| DVC           | 10.000                                 | 1171.750                             |
| ODISHA        | 0.000                                  | 0.000                                |
| WEST BENGAL   | 28.340                                 | 3320.740                             |
| SIKKIM        | 13.330                                 | 1561.943                             |
| <b>TOTAL</b>  | <b>100.000</b>                         | <b>11717.501</b>                     |

# Please refer to Annexure

Member Secretary

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY- 2020**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

|    |   |             |
|----|---|-------------|
| 1  | Installed Capacity ( MW ) :   | 510         |
| 2  | Auxiliary Energy Consumption (AUX) in ( % ) :   | 1.2         |
| 3  | Normative Plant Availability Factor - NAPAF ( % ) :                                   | 87          |
| 4  | Annual Design Energy in MU :  | 2572.67     |
| 5  | Free Energy for Home State - FEHS ( % ) :   | 12          |
| 6  | Annual Saleable Energy in MU :<br>[ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ] | 2236.782205 |
| 7  | Scheduled Energy ( ex-bus ) of the month (MWH) :                                      | 72006.500   |
| 8  | Free Energy ( ex-bus) of the month :  | 8640.780    |
| 9  | Saleable Energy ( ex-bus ) of the month :   | 63365.720   |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) :                              | 2557600.454 |
| 11 | Cumulative Schedule Energy including current month (MWH) :                            | 2629606.954 |
| 12 | Plant Availability Factor achieved during the month - PAFM ( % ) :                    | 90.956      |

**BILLING STATEMENT :**

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | DRAWAL SCHUDULE OF THE BENEFICIARIES |
|---------------|--|--------------------------------------|
|               | ( % )                                  | (MWH)                                |
| BIHAR #       | 21.260                                 | 15308.582                            |
| JHARKHAND     | 12.340                                 | 8885.602                             |
| DVC           | 8.640                                  | 6221.362                             |
| ODISHA        | 20.590                                 | 14826.138                            |
| WEST BENGAL   | 23.980                                 | 17267.159                            |
| SIKKIM        | 13.190                                 | 9497.657                             |
| <b>TOTAL</b>  | <b>100.000</b>                         | <b>72006.500</b>                     |

# Please refer to Annexure

Member Secretary

**ANNEXURE**

| <b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>  |  |  |                        |                        |
|---|--|--|------------------------|------------------------|
| <b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF FEBRUARY,2020</b> |  |  |                        |                        |
| <b>NAME OF POWER STATION</b>  | <b>SHARE ALLOCATION OF CURRENT MONTH</b> | <b>SHARE ALLOCATION OF CURRENT MONTH</b> | <b>DRAWAL SCHUDULE</b> | <b>DRAWAL SCHUDULE</b> |
|   | <b>( % )</b>                             | <b>( % )</b>                             | <b>(MWH)</b>           | <b>(MWH)</b>           |
|   | <b>NBPDCI ( 46 % )</b>                   | <b>SBPDCL ( 54 % )</b>                   | <b>NBPDCI ( 46 % )</b> | <b>SBPDCL ( 54 % )</b> |
| <b>NTPC :</b>   |  |  |                        |                        |
| FSTPS I & II  | 14.443018                                | 16.954848                                | 126090.419680          | 148019.188320          |
| FSTPS III   | 9.898222                                 | 11.619652                                | 29746.789640           | 34920.144360           |
| KhSTPS I  | 19.254697                                | 22.603341                                | 98626.737000           | 115779.213000          |
| KhSTPS II   | 2.290738                                 | 2.689127                                 | 22648.258240           | 26587.085760           |
| TSTPS I   | 18.972874                                | 22.272505                                | 59998.194220           | 70432.662780           |
| BARH STPS II  | 41.738702                                | 48.997607                                | 141341.442300          | 165922.562700          |
| BRBCL   | 4.600000                                 | 5.400000                                 | 22868.193707           | 26845.270873           |
| MTPS-II   | 34.487120                                | 40.484880                                | 65280.290960           | 76633.385040           |
| NPGC  | 38.992360                                | 45.773640                                | 132781.660180          | 155874.122820          |
| RANGIT  | 14.000000                                | 21.000000                                | 1640.450000            | 2460.675000            |
| TEESTA-V  | 8.504000                                 | 12.756000                                | 6123.432800            | 9185.149200            |

**Member Secretary**