



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/355-389

Date: 23.04.2020

To

As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 16.03.2020 to 22.03.2020(Revision-I).**

Ref: DSM, RRAS & AGC A/c issued vide ERPC/COM-II/ABT-DC/216-251 dated 13.04.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

***The above revision was made due to revision of Actual data for the subjected week by ERLDC. Affected party is BARH.***

Affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay. प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

## **List of Addressee**

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 16.03.20 TO 22.03.20**  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

**Revision-I**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		168.01916	43.49225	0.10741		211.61882
JUVNL	6.66600		9.86363	0.12824		3.32587
DVC		26.16214	4.18279	0.07467		30.41959
GRIDCO	42.41991		30.50532	0.11435	11.80024	
SIKKIM	20.47638		1.57061	0.00000	18.90577	
WBSETCL		194.17961	25.97073	1.40134		221.55168
HVDC SASARAM	0.88072		0.01980	0.00000	0.86092	
HVDC ALIPURDUAR	0.63310		0.04124	0.00000	0.59186	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		35.89607	1.20339	0.03546		37.13492
FSTPP-III	10.73069		0.45658	0.00000	10.27411	
KHSTPP-I		17.27672	1.16787	0.00000		18.44459
KHSTPP-II		3.43049	0.57345	0.00000		4.00394
TSTPP		14.69580	0.11516	0.00000		14.81096
BARH	3.46433		0.74689	0.03715	2.68029	
MTPS-II		8.74023	0.32745	0.00000		9.06768
BRBCL	1.38470		1.92649	0.00000		0.54179
TEESTA	20.25763		0.09261	0.00000	20.16502	
RANGIT	0.38498		0.02759	0.00000	0.35738	
MAITHON R/B	7.94695		0.14324	0.00000	7.80371	
NPGC		4.68653	0.30694	0.00000		4.99347
DARLIPALI	5.98439		0.78925	0.00000	5.19514	
<b>OTHER GENERATORS</b>						
APNRL		29.35001	0.19240	0.00000		29.54242
GMRKEL		11.62163	0.08079	0.03873		11.74115
JITPL		30.05124	14.80218	0.00000		44.85342
CHUZACHEN	0.32398		0.01171	0.00000	0.31227	
DIKCHU	0.60278		0.15437	0.00000	0.44841	
JORETHANG HEP		0.35028	0.05238	0.00000		0.40266
THEP		1.03276	0.00194	0.00000		1.03470
TUL	6.57983		0.00220	0.00000	6.57762	
<b>INTER- REGIONAL</b>						
NER	438.78668				438.78668	
NR		1898.60906				1898.60906
SR	826.15518				826.15518	
WR	1282.72179				1282.72179	
<b>INTER- NATIONAL</b>						
NVVN-BD		39.44246	41.93413	0.00000		81.37659
NVVN-NEPAL		10.69274	0.19592	0.00000		10.88866
TPTCL		17.36607	0.25067			17.61674
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		28.44732				28.44732
NPGC_INFIRM		5.20202				5.20202
DARLIPALI_INFIRM					0.00000	
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		1.60141				1.60141
<b>TOTAL</b>	<b>2676.40001</b>	<b>2546.85374</b>	<b>181.20197</b>	<b>1.93735</b>	<b>2633.63642</b>	<b>2687.22947</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>2546.85374</b>
<b>Receivable from the pool(B):</b>		<b>2676.40001</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-129.54627</b>
<b>Additional Deviation Amount:</b>		<b>183.13932</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order

dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f = 50.10\text{ Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

**xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020**

**ERP, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1		
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.		
16/03/20	<b>BSPHCL</b>	<b>-66,235.432</b>	<b>-67,892.754</b>	<b>-5,833,865.84</b>	<b>-842,711.28</b>		<b>0.00</b>	
	JUVNL	-16,061.139	-15,548.408	660,966.40	-75,271.51		0.00	
	DVC	42,556.375	42,314.602	3,907.56	-10,564.05		0.00	
	GRIDCO	-572.800	58.929	1,850,187.12	-27,073.70		-3,532.44	
	SIKKIM	-1,686.746	-1,615.163	209,294.82	-2,079.53		0.00	
	WBSETCL	-35,512.199	-36,853.033	-2,395,296.85	-116,397.83		-8,459.94	
	NER	-7,566.510	3,964.239	34,494,647.65	-298,907.65		-295,960.89	
	NR	-56,197.112	-73,397.343	-54,414,870.60	-38,997,502.09		-163,244,611.79	
	SR	-88,262.396	-86,602.046	7,761,987.29	-4,630,972.07		-41,695.33	
	WR	15,597.151	23,893.967	21,795,604.33	-2,364,134.13		-144,548.04	
	FSPPP-I & II	30,387.792	29,984.736	-832,854.38	0.00		0.00	
	KHSTPP-I	16,578.650	16,453.575	-79,920.16	0.00		0.00	
	TSTPP	22,002.984	21,727.160	-540,520.63	0.00		0.00	
	RANGIT	445.250	443.960	11,263.20	0.00		0.00	
	KHSTPP-II	29,960.173	29,929.734	45,718.24	0.00		0.00	
	FSPPP-III	8,070.969	8,178.572	261,786.56	-552.39		0.00	
	DARLIPALI	11,445.012	11,303.918	-202,522.75	0.00		0.00	
	TEESTA	3,243.000	3,390.945	360,541.61	0.00		0.00	
	MAITHON R/B	10,678.520	10,730.363	266,423.12	0.00		0.00	
	BARH	24,508.807	24,233.693	465,582.164	0.00		-1,530.26	
	NVVN-NEPAL	-5,932.800	-6,025.888	-266,742.150	0.00		0.00	
	APNRL	5,894.750	5,646.254	-390,066.339	0.00		0.00	
	GMRKEL	11,211.050	11,042.473	-339,371.126	0.00		0.00	
	JITPL	18,650.798	18,424.363	-525,925.47	-17,449.16		0.00	
	TP TCL	602.621	406.035	-441,952.33	0.00		0.00	
	BRBCL	14,539.691	14,610.691	245,149.693	0.00		0.00	
	TALCHER SOLAR	41.478	39.614	-18,961.89	0.00		0.00	
	JORETHANG HEP	340.462	303.712	-3,045.43	-174.81		0.00	
	NGPC	14,495.312	14,438.311	15,666.47	0.00		0.00	
	HVDC SASARAM	-23.014	-18.034	14,486.838	-195.43		0.00	
	VAE	-2,301.398	0.000	3,283,658.460	0.00		0.00	
	NVVN	-14,069.586	-14,262.763	-920,793.095	-904,936.37		0.00	
	CHUZACHEN	329.961	304.166	-44,069.609	0.00		0.00	
	TUL	5,783.127	5,735.345	91,918.666	0.00		0.00	
	DIKCHU	247.288	244.091	-765.364	0.00		0.00	
	THEP	270.075	236.352	-62,936.640	0.00		0.00	
	HVDC ALIPURDUAR	-16.315	-12.553	12,101.739	0.00		0.00	
	BARH SGL_INFIRM	0.000	-177.948	-537,386.585	0.00		0.00	
	MTPS-II	7,115.256	7,062.924	-103,167.550	0.00		0.00	
	NGPC_INFIRM	0.000	-26.093	-80,671.920	0.00		0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00		0.00	
	17/03/20	<b>BSPHCL</b>	<b>-68,110.323</b>	<b>-68,512.096</b>	<b>-2,242,952.63</b>	<b>-108,387.66</b>		<b>0.00</b>
		JUVNL	-15,573.285	-16,168.743	-1,708,781.50	-132,613.35		-10,418.87
		DVC	41,060.480	40,811.521	-601,616.03	-41,205.76		0.00
		GRIDCO	663.608	848.994	46,542.79	-685,916.60		0.00
		SIKKIM	-1,561.403	-1,686.192	-347,083.46	0.00		0.00
		WBSETCL	-39,550.352	-39,788.908	-238,791.11	-45,712.59		-13,268.96
NER		-8,305.793	4,230.418	31,978,904.83	0.00		-200,905.57	
NR		-49,140.603	-71,547.150	-57,098,835.79	-45,335,141.99		-171,296,507.38	
SR		-85,764.717	-82,473.764	8,298,241.00	-2,577,995.91		-63,646.95	
WR		12,440.223	23,354.900	27,710,800.06	-335,898.86		-240,640.07	
FSPPP-I & II		33,593.260	32,950.511	-1,255,020.80	0.00		-1,355.60	
KHSTPP-I		17,863.793	17,776.553	-147,623.35	0.00		0.00	
TSTPP		21,873.628	21,687.610	-324,129.56	0.00		0.00	
RANGIT		435.000	421.924	-19,834.65	0.00		0.00	
KHSTPP-II		30,848.002	30,716.211	-227,258.90	0.00		0.00	
FSPPP-III		8,883.888	8,963.670	242,954.55	0.00		0.00	
DARLIPALI		10,695.058	10,741.852	103,764.62	0.00		0.00	
TEESTA		3,074.500	3,203.164	335,374.50	0.00		0.00	
MAITHON R/B		11,402.088	11,403.200	45,840.03	0.00		0.00	
BARH		24,007.293	23,713.810	74,040.579	0.00		-2,184.60	
NVVN-NEPAL		-5,932.800	-6,124.912	-456,704.774	0.00		0.00	
APNRL		5,894.750	5,591.418	-529,272.794	0.00		0.00	
GMRKEL		8,160.505	8,205.963	81,082.217	0.00		0.00	
JITPL		13,364.097	13,296.436	-147,541.92	0.00		0.00	
TP TCL		482.097	371.380	-232,676.73	0.00		0.00	
BRBCL		11,097.677	10,905.018	-399,904.267	-8,392.18		0.00	
TALCHER SOLAR		43.695	42.845	-8,116.27	0.00		0.00	
JORETHANG HEP		340.462	287.360	-26,759.10	0.00		0.00	
NGPC		14,846.317	14,761.641	-155,354.91	0.00		0.00	
HVDC SASARAM		-26.304	-18.422	19,684.693	0.00		0.00	
VAE		-2,251.068	0.000	5,479,302.414	0.00		0.00	
NVVN		-7,533.444	-7,702.763	-1,471,082.075	-1,007,382.73		0.00	
CHUZACHEN		274.967	249.974	-28,499.642	0.00		0.00	
TUL		5,450.171	5,383.273	28,024.276	0.00		0.00	
DIKCHU		247.288	215.091	-46,509.395	0.00		0.00	
THEP		270.075	220.768	-109,838.998	0.00		0.00	
HVDC ALIPURDUAR		-14.205	-10.072	10,353.410	0.00		0.00	
BARH SGL_INFIRM		0.000	-171.446	-429,715.228	0.00		0.00	
MTPS-II		7,297.515	7,208.004	-170,268.009	0.00		0.00	
NGPC_INFIRM		0.000	-29.786	-75,100.509	0.00		0.00	
DARLIPALI_INFIRM		0.000	0.000	0.000	0.00		0.00	
18/03/20		<b>BSPHCL</b>	<b>-68,933.900</b>	<b>-69,470.255</b>	<b>-2,543,703.36</b>	<b>-238,727.24</b>		<b>0.00</b>
		JUVNL	-15,658.041	-15,589.169	22,347.39	-48,010.76		0.00
		DVC	43,359.027	43,294.228	639,863.91	-28,249.66		0.00
		GRIDCO	-5,049.208	-4,765.293	529,043.36	-358,112.65		0.00
		SIKKIM	-1,766.012	-1,674.953	420,789.80	0.00		0.00
		WBSETCL	-38,612.344	-39,627.666	-2,315,374.86	-327,636.11		-28,763.76
	NER	-8,440.769	3,430.248	35,352,653.63	0.00		-268,074.28	
	NR	-45,518.540	-63,728.005	-56,918,226.08	-43,380,966.94		-147,987,387.81	
	SR	-93,179.565	-86,762.567	21,524,144.89	-2,872,543.35		-146,572.70	
	WR	32,803.409	34,466.210	5,609,934.51	-8,848,086.61		-119,623.35	
	FSPPP-I & II	30,056.930	29,687.741	-850,837.84	-39,587.21		0.00	
	KHSTPP-I	17,503.330	17,368.446	-312,932.25	0.00		0.00	
	TSTPP	22,010.226	21,905.238	-218,362.37	0.00		0.00	
	RANGIT	416.250	418.145	341.05	0.00		0.00	
	KHSTPP-II	31,661.684	31,695.449	143,929.02	0.00		0.00	
	FSPPP-III	8,927.733	8,963.859	120,412.25	0.00		0.00	
	DARLIPALI	10,412.240	10,623.346	545,896.54	0.00		0.00	
	TEESTA	2,907.000	3,034.254	334,429.36	0.00		0.00	
	MAITHON R/B	10,319.615	10,411.772	308,722.01	0.00		0.00	
	BARH	23,708.870	23,595.169	129,296.61	0.00		0.00	
	NVVN-NEPAL	-5,932.800	-5,964.000	38,314.351	0.00		0.00	
	APNRL	5,894.750	5,588.145	-555,420.596	0.00		0.00	
	GMRKEL	6,510.075	6,493.891	-29,142.375	0.00		0.00	
	JITPL	13,460.124	13,379.636	-172,523.77	0.00		0.00	
	TP TCL	482.097	367.421	-264,521.41	-3,575.43		0.00	
	BRBCL	13,000.987	12,980.873	-6,008.729	-8,004.08		0.00	
	TALCHER SOLAR	48.165	43.609	-43,514.99	0.00		0.00	
	JORETHANG HEP	340.462	299.584	-24,469.01	0.00		0.00	
	NGPC	14,825.887	14,779.994	-77,969.27	-308.37		0.00	
	HVDC SASARAM	-24.519	-18.592	15,268.810	-327.58		0.00	
	VAE	-3,342.083	0.000	6,912,469.573	0.00		0.00	
	NVVN	-14,156.112	-14,161.236	-692,482.926	-562,821.25		0.00	
	CHUZACHEN	219.974	220.906	1,250.467	-58.18		0.00	
	TUL	5,014.625	4,951.054	58,337.554	0.00		0.00	
	DIKCHU	247.288	207.909	-59,561.873	-550.98		0.00	
	THEP	243.821	229.728	-9,047.332	0.00		0.00	
	HVDC ALIPURDUAR	-13.447	-10.220	8,779.048	-213.82		0.00	
	BARH SGL_INFIRM	0.000	-171.857	-502,292.296	0.00		0.00	
	MTPS-II	7,052.002	6,935.280	-223,097.439	-21,380.57		0.00	
	NGPC_INFIRM	0.000	-35.813	-107,254.665	0.00		0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00		0.00	

**ERP, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
19/03/20	<b>BSPHCL</b>	<b>-69,115.467</b>	<b>-70,328.325</b>	<b>-4,489,077.13</b>	<b>-1,606,523.16</b>	<b>-10,741.31</b>	
	JUVNL	-14,692.212	-14,846.293	-289,956.77	-42,413.25	0.00	
	DVC	44,724.655	44,911.723	778,110.06	-98,866.47	0.00	
	GRIDCO	614.580	1,293.546	-180,362.61	-1,129,286.60	0.00	
	SIKKIM	-1,813.367	-1,694.246	438,066.71	0.00	0.00	
	WBSETCL	-37,131.963	-38,531.220	-3,25,748.91	-250,677.51	-11,648.63	
	NER	-8,635.855	-11,115.779	-8,830,574.09	-17,602,154.85	-220,729.87	
	NR	-47,118.953	-59,448.424	-33,748,779.81	-28,458,621.05	-87,746,827.52	
	SR	-96,717.369	-83,490.482	38,299,368.26	-697,032.51	-279,427.80	
	WR	37,190.674	43,618.643	13,952,698.31	-10,230,598.80	-66,897.48	
	FSTPP-I & II	28,869.705	28,385.583	-932,363.15	-21,481.72	0.00	
	KHSTPP-I	17,435.125	17,167.157	-521,302.40	-18,007.83	0.00	
	TSTPP	21,107.627	20,968.882	-165,063.21	-3,186.52	0.00	
	RANGIT	430.250	430.560	20,486.85	-1,575.81	0.00	
	KHSTPP-II	31,575.362	31,296.057	-514,362.79	-3,852.28	0.00	
	FSTPP-III	9,163.980	9,165.652	73,490.41	0.00	0.00	
	DARLIPALI	10,400.115	10,494.131	231,107.75	-8,233.69	0.00	
	TEESTA	2,991.000	3,115.891	337,822.04	0.00	0.00	
	MAITHON R/B	11,009.110	10,991.200	60,058.33	0.00	0.00	
	BARH	23,166.694	23,262.398	496,192.276	-54,214.17	0.00	
	NVNV-NEPAL	-5,932.800	-6,113.008	-420,997.793	-10,880.00	0.00	
	APNRL	5,837.125	5,465.963	-741,547.951	-19,240.33	0.00	
	GMRKEL	3,600.000	3,625.454	57,889.375	-2,319.26	0.00	
	JITPL	10,950.424	10,148.363	-1,981,162.99	-1,454,508.72	0.00	
	TP TCL	482.097	364.368	-267,777.24	-10,883.08	0.00	
	BRBCL	11,858.768	11,833.163	-163,166.132	-118,485.58	0.00	
	TALCHER SOLAR	37.628	32.396	-50,318.29	0.00	0.00	
	JORETHANG HEP	352.038	287.232	-114,061.72	-2,436.75	0.00	
	NPGC	14,820.094	14,780.329	-52,100.10	-4,604.48	0.00	
	HVDC SASARAM	-23.015	-18.533	12,102.565	-167.66	0.00	
	VAE	-3,037.740	0.000	10,277,606.702	0.00	0.00	
	NVNV	-13,005.621	-13,032.945	-631,166.984	-691,442.86	0.00	
	CHUZACHEN	274.967	276.970	5,682.535	-937.98	0.00	
	TUL	4,886.631	4,879.200	152,454.949	-220.39	0.00	
	DIKCHU	219.811	222.364	11,685.829	-275.49	0.00	
	THEP	277.060	255.264	-16,589.850	0.00	0.00	
	HVDC ALIPURDUAR	-13.074	-10.347	7,486.362	-157.97	0.00	
	BARH SGL_INFIRM	0.000	-153.562	-428,497.915	0.00	0.00	
	MTPS-II	5,647.984	5,531.320	-280,602.493	-7,142.89	0.00	
	NPGC_INFIRM	0.000	-36.475	-102,944.928	0.00	0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00	
	20/03/20	<b>BSPHCL</b>	<b>-70,675.015</b>	<b>-71,443.574</b>	<b>-1,653,449.73</b>	<b>-277,169.52</b>	<b>0.00</b>
		JUVNL	-14,538.418	-14,055.188	774,836.85	-90,061.30	-1,727.48
		DVC	40,453.477	39,731.660	-1,455,246.00	-6,422.41	0.00
		GRIDCO	10,511.762	10,616.775	414,849.08	-232,874.32	0.00
		SIKKIM	-1,760.626	-1,568.352	346,177.93	-26,855.77	0.00
		WBSETCL	-38,600.112	-41,288.215	-5,259,154.70	-163,871.42	-18,763.09
NER		-9,559.433	-18,265.426	-19,010,071.68	-14,757,775.04	-109,203.41	
NR		-51,907.981	-55,669.648	-7,619,663.64	-11,766,948.69	-19,811,125.47	
SR		-94,239.126	-90,942.474	7,961,410.65	-4,292,756.94	-55,290.29	
WR		28,635.103	43,538.377	29,542,574.47	-3,848,500.97	-319,199.55	
FSTPP-I & II		24,856.532	24,561.055	-434,504.53	-24,902.59	0.00	
KHSTPP-I		17,123.269	16,918.019	-225,185.84	0.00	0.00	
TSTPP		22,255.804	22,180.964	-52,904.82	0.00	0.00	
RANGIT		450.250	456.798	10,979.95	0.00	0.00	
KHSTPP-II		31,212.896	31,216.651	185,221.01	0.00	0.00	
FSTPP-III		8,573.152	8,529.708	-48,998.42	0.00	0.00	
DARLIPALI		10,400.120	10,368.254	-34,781.56	-2,737.79	0.00	
TEESTA		3,705.000	3,779.709	239,013.88	0.00	0.00	
MAITHON R/B		9,618.185	9,577.818	-70,599.25	-14,297.25	0.00	
BARH		20,436.117	20,368.274	-308,999.205	0.00	0.00	
NVNV-NEPAL		-5,932.800	-6,077.104	-314,718.136	0.00	0.00	
APNRL		8,512.615	8,278.763	-365,560.315	0.00	0.00	
GMRKEL		4,761.533	4,725.382	-55,614.798	-1,483.79	0.00	
JITPL		9,946.761	9,807.854	-156,139.28	-119.14	0.00	
TP TCL		482.097	375.959	-201,577.30	0.00	0.00	
BRBCL		14,706.276	14,654.436	-85,698.851	0.00	0.00	
TALCHER SOLAR		49.445	48.773	-45,566.57	0.00	0.00	
JORETHANG HEP		345.002	362.112	35,156.17	0.00	0.00	
NPGC		14,799.444	14,508.490	-418,628.94	-7,926.98	0.00	
HVDC SASARAM		-23.025	-18.522	9,949.619	0.00	0.00	
VAE		-1,923.315	0.000	2,776,224.941	0.00	0.00	
NVNV		-1,998.443	-2,082.254	-154,772.925	-39,764.85	0.00	
CHUZACHEN		219.974	239.818	28,146.698	0.00	0.00	
TUL		5,951.129	5,947.709	242,158.110	0.00	0.00	
DIKCHU		384.670	481.636	201,478.753	-251.49	0.00	
THEP		277.060	267.968	-1,388.672	0.00	0.00	
HVDC ALIPURDUAR		-14.166	-10.349	8,365.266	0.00	0.00	
BARH SGL_INFIRM		0.000	-172.274	-354,329.752	0.00	0.00	
MTPS-II		3,242.704	3,198.668	-36,733.852	0.00	0.00	
NPGC_INFIRM		0.000	-29.182	-61,898.898	0.00	0.00	
DARLIPALI_INFIRM		0.000	0.000	0.000	0.00	0.00	
21/03/20		<b>BSPHCL</b>	<b>-68,007.068</b>	<b>-67,756.050</b>	<b>-916,349.01</b>	<b>-314,013.11</b>	<b>0.00</b>
		JUVNL	-14,980.651	-14,449.311	562,659.75	-129,800.59	0.00
		DVC	43,802.068	42,613.032	-1,294,594.35	-161,062.65	-5,743.60
		GRIDCO	4,603.621	4,601.662	384,515.81	-260,867.74	0.00
		SIKKIM	-1,719.444	-1,637.167	159,505.26	-19,797.00	0.00
		WBSETCL	-34,693.190	-37,788.231	-3,905,890.90	-653,490.68	-39,861.98
	NER	-8,056.374	-15,856.266	-13,811,604.47	-10,380,767.67	-133,424.34	
	NR	-47,065.726	-48,002.591	1,213,866.97	-2,418,287.52	-2,670,507.33	
	SR	-101,435.860	-101,163.634	2,697,016.11	-2,678,863.98	-52,767.68	
	WR	19,514.157	30,838.019	13,273,133.53	-3,758,893.94	-128,652.55	
	FSTPP-I & II	26,429.666	26,091.857	-200,723.30	-5,306.44	0.00	
	KHSTPP-I	17,245.384	16,942.356	-381,361.88	0.00	0.00	
	TSTPP	21,407.309	21,120.953	-358,081.55	0.00	0.00	
	RANGIT	490.250	485.318	10,262.51	-497.51	0.00	
	KHSTPP-II	31,397.875	31,192.359	-90,963.98	-19,805.44	0.00	
	FSTPP-III	7,568.724	7,662.797	186,883.33	0.00	0.00	
	DARLIPALI	10,400.103	10,438.216	8,733.20	-8,619.64	0.00	
	TEESTA	3,747.000	3,836.800	177,084.72	0.00	0.00	
	MAITHON R/B	9,287.765	9,154.945	-38,963.46	-26.40	0.00	
	BARH	19,562.366	19,323.590	-455,760.208	-17,692.27	0.00	
	NVNV-NEPAL	-5,932.800	-5,879.808	144,371.232	-5,866.48	0.00	
	APNRL	8,549.972	8,336.727	-134,779.881	0.00	0.00	
	GMRKEL	7,780.560	7,436.654	-541,626.505	0.00	-3,873.13	
	JITPL	23,461.828	23,377.236	-135,402.47	0.00	0.00	
	TP TCL	482.097	380.784	-159,034.73	0.00	0.00	
	BRBCL	14,430.742	14,589.382	179,344.122	-19,477.39	0.00	
	TALCHER SOLAR	36.910	35.047	-19,374.93	0.00	0.00	
	JORETHANG HEP	342.505	357.920	60,409.86	0.00	0.00	
	NPGC	14,760.144	14,637.000	-142,502.50	-10,879.59	0.00	
	HVDC SASARAM	-23.006	-18.770	7,448.810	-259.15	0.00	
	VAE	-3,522.468	0.000	4,827,818.495	0.00	0.00	
	NVNV	-9,159.202	-7,879.564	338,086.188	-480,471.72	0.00	
	CHUZACHEN	329.991	348.902	41,955.044	0.00	0.00	
	TUL	5,431.158	5,300.145	26,767.451	0.00	0.00	
	DIKCHU	638.345	676.727	88,967.756	0.00	0.00	
	THEP	277.060	283.392	38,014.600	0.00	0.00	
	HVDC ALIPURDUAR	-17.251	-11.449	9,339.802	-671.46	0.00	
	BARH SGL_INFIRM	0.000	-159.372	-276,172.222	0.00	0.00	
	MTPS-II	3,010.100	2,965.260	-55,037.287	0.00	0.00	
	NPGC_INFIRM	0.000	-24.818	-44,279.802	0.00	0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
22/03/20	BSPHCL	-66,767.650	-66,391.062	877,482.00	-961,693.14	0.00
	JUVNL	-14,444.542	-13,415.424	644,528.37	-468,192.04	-677.41
	DVC	35,365.007	34,448.693	-686,639.00	-71,907.87	-1,722.96
	GRIDCO	-3,865.737	-3,281.067	1,197,215.01	-356,400.73	-7,902.54
	SIKKIM	-1,627.999	-1,263.605	820,887.03	-108,328.22	0.00
	WBSETCL	-26,761.981	-27,800.683	-2,087,703.59	-1,039,286.45	-19,367.59
	NER	-3,849.960	-13,901.180	-16,295,270.89	-15,984,304.84	-189,050.05
	NR	-29,791.621	-20,229.162	18,725,603.44	-4,842,037.43	-52,431,689.64
	SR	-74,948.622	-72,344.925	-3,926,650.16	-12,229,790.84	-94,274.06
	WR	30,251.491	35,721.732	16,387,433.82	-4,695,012.56	-122,493.28
	FSTPP-I & II	20,292.493	20,664.240	916,697.48	-29,061.12	-2,190.72
	KHSTPP-I	11,967.271	11,913.831	-59,345.69	-98,779.65	0.00
	TSSTPP	15,630.016	15,597.444	189,482.30	-8,229.82	0.00
	RANGIT	473.000	444.544	4,998.60	-686.08	0.00
	KHSTPP-II	21,968.273	21,915.244	114,668.32	-33,687.44	0.00
	FSTPP-III	6,678.367	6,850.523	236,540.24	-45,105.12	0.00
	DARLIPALI	10,290.474	10,287.859	-53,758.35	-59,333.97	0.00
	TEESTA	3,033.000	3,164.618	241,497.32	-9,261.00	0.00
	MAITHON R/B	6,728.418	6,747.454	225,213.77	0.00	0.00
	BARH	16,488.909	16,760.966	-53,918.700	-2,782.57	0.00
	NVVN-NEPAL	-5,932.800	-5,984.944	207,203.095	-2,845.37	0.00
	APNRL	8,574.972	8,266.545	-218,353.455	0.00	0.00
	GMRKEL	6,942.940	6,659.563	-335,379.784	-4,276.32	0.00
	JITPL	15,798.706	15,832.654	113,571.87	-8,140.69	0.00
	TPTCL	482.097	369.685	-169,066.98	-10,608.68	0.00
	BRBCL	9,952.757	10,185.891	368,753.683	-38,289.36	0.00
	TALCHER SOLAR	46.230	44.860	-13,348.48	0.00	0.00
	JORETHANG HEP	357.031	344.192	37,741.14	-2,626.19	0.00
	NPGC	10,423.884	10,475.160	362,235.98	-6,974.72	0.00
	HVDC SASARAM	-23.013	-18.454	9,130.501	-1,029.77	0.00
	VAE	5,443.558	0.000	-16,072,631.432	0.00	0.00
	NVVN	-17,328.927	-17,105.672	-412,034.268	-506,593.20	0.00
	CHUZACHEN	329.961	342.989	27,932.634	-174.55	0.00
	TUL	4,690.266	4,475.491	58,321.559	0.00	0.00
	DIKCHU	494.576	406.727	-135,017.559	-14,358.69	0.00
	THEP	277.060	290.304	58,510.890	-193.95	0.00
	HVDC ALIPURDUAR	-20.347	-13.841	6,884.354	-3,080.93	0.00
	BARH SGL_INFIRM	0.000	-161.366	-316,338.185	0.00	0.00
	MTPS-II	2,407.154	2,402.160	-5,114.428	-4,221.95	0.00
	NPGC_INFIRM	0.000	-23.378	-48,050.940	0.00	0.00
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 16/03/20 TO 22/03/20	BSPHCL	-477,844.86	-481,794.12	-16,801,915.69	-4,349,225.10	-10,741.31
	JUVNL	-105,948.29	-104,072.54	666,600.50	-986,362.81	-12,823.76
	DVC	291,321.09	288,125.46	-2,616,213.86	-418,278.87	-7,466.56
	GRIDCO	6,905.83	9,373.55	4,241,990.56	-3,050,532.35	-11,434.98
	SIKKIM	-11,935.60	-11,139.68	2,047,638.08	-157,060.53	0.00
	WBSETCL	-250,862.14	-261,677.96	-19,417,960.92	-2,597,072.59	-140,133.95
	NER	-54,414.69	-47,513.75	43,878,668.00	0.00	0.00
	NR	-326,740.54	-392,022.32	-189,860,906.00	0.00	0.00
	SR	-634,547.65	-603,779.89	82,615,518.00	0.00	0.00
	WR	176,432.21	235,431.85	128,272,179.00	0.00	0.00
	FSTPP-I & II	194,486.38	192,325.72	-3,589,606.53	-120,339.08	-3,546.33
	KHSTPP-I	115,716.82	114,539.94	-1,727,671.58	-116,787.47	0.00
	KHSTPP-II	208,624.27	207,961.70	-343,049.07	-57,345.16	0.00
	TSSTPP	146,287.59	145,188.25	-1,469,579.84	-11,516.34	0.00
	FSTPP-III	57,866.81	58,314.78	1,073,068.92	-45,657.51	0.00
	DARLIPALI	74,043.12	74,257.58	598,439.44	-78,925.08	0.00
	TEESTA	22,700.50	23,525.38	2,025,763.42	-9,261.00	0.00
	MAITHON R/B	69,043.70	69,016.25	794,694.54	-14,323.65	0.00
	RANGIT	3,140.25	3,101.25	38,497.50	-2,759.40	0.00
	BARH	151,879.16	151,257.90	346,433.08	-74,689.01	-3,714.85
	NVVN-NEPAL	-41,529.60	-42,169.66	-1,069,274.00	-19,591.84	0.00
	APNRL	49,158.94	47,173.82	-2,935,001.33	-19,240.33	0.00
	GMRKEL	48,966.66	48,189.38	-1,162,163.00	-8,079.36	-3,873.13
	JITPL	105,632.74	104,266.54	-3,005,124.05	-1,480,217.71	0.00
	TPTCL	3,495.20	2,635.63	-1,736,606.72	-25,067.19	0.00
	BRBCL	89,586.72	89,759.45	138,469.52	-192,648.59	0.00
	TALCHER SOLAR	303.55	287.14	-160,141.00	0.00	0.00
	JORETHANG HEP	2,417.96	2,242.11	-35,028.08	-5,237.74	0.00
	NPGC	98,971.08	98,380.93	-468,653.27	-30,694.14	0.00
	HVDC SASARAM	-165.90	-129.33	88,072.00	-1,979.60	0.00
	VAE	-10,934.51	0.00	17,484,449.15	0.00	0.00
	NVVN-BD	-77,251.34	-76,227.20	-3,944,246.00	-4,193,412.97	0.00
	CHUZACHEN	1,979.79	1,983.72	32,398.13	-1,170.71	0.00
	TUL	37,207.11	36,672.22	657,982.56	-220.39	0.00
	DIKCHU	2,479.27	2,454.55	60,278.15	-15,436.65	0.00
	THEP	1,892.21	1,783.78	-103,276.00	-193.95	0.00
	HVDC ALIPURDUAR	-108.80	-78.83	63,310.00	-4,124.16	0.00
	BARH SGL_INFIRM	0.00	-1,167.83	-2,844,732.18	0.00	0.00
	MTPS-II	35,772.81	35,304.62	-874,023.06	-32,745.41	0.00
	NPGC_INFIRM	0.00	-205.55	-520,201.66	0.00	0.00
	DARLIPALI_INFIRM	0.00	0.00	0.00	0.00	0.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa