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सं./No. ERPC/COM-I/REA/2019-20/390-425

दिनांक / Date: 21.4.2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Revised Regional Energy Accounting (REA) of Darlipalli STPS for the month of March, 2020.**

**विषय: Revised पूर्वी क्षेत्र के March, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा दरलीपल्ली के लिए एस.पी.एस.।**

Sir,

Please find enclosed a copy of the Revised ABT based Provisional Energy Account of Darlipalli STPS for the month of **March,2020** due to change in RRAS & SCED and beneficiary data is unchanged.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया March,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें।

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

Encl.: As above

संलग्नक: योधोपरी

Yours faithfully, / भवदीय

Member Secretary / सदस्य सचिव

## **DISTRIBUTION LIST**

- 1) Chief Engineer, (Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
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- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2020

Rev-I

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KbSTPS STAGE-I (4X210)	KbSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Darlipalli STPS-I (1X800)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	800	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	750.00	618.75
4	Average DC for the month (ex-bus) in MW:	1537.37	445.31	744.92	1287.76	841.19	1292.72	679.98	346.35	481.53	607.11
5	Plant Availability Factor for Month - PAFM ( %):	103.075	100.001	97.452	91.574	90.499	104.462	99.631	97.590	64.205	98.119
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	87.954	73.316	87.923	87.446	72.605	83.284	85.048	92.202	0.000	86.362
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%) :	89.235	75.506	88.730	87.795	74.121	85.077	86.283	92.658	64.205	88.114
8	Total Schduled Generation for the current month (MWH) :	760137.826	238104.281	453608.138	811951.927	537131.346	567215.343	362853.152	164849.847	340725.934	376347.284
9	Total Schduled Generation Excluding STO/IER Exchange (MWH) :	760128.770	234808.027	453555.009	811822.801	537020.757	567215.343	362853.152	164849.847	340725.934	376347.284
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	8930816.904	2353995.993	4928134.390	9155632.393	5015971.636	7218596.649	4080416.410	1952405.185	0.000	2066165.516
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	9690945.674	2588804.020	5381689.399	9967455.195	5552992.393	7785811.992	4443269.562	2117255.032	340725.934	2442512.800
12	Plant Load Factor for the current month ( % ) :	68.500	70.872	79.751	77.594	77.655	61.607	71.459	62.432	61.062	81.752
13	Cumulative Plant Load Factor including the current month ( % ) :	73.969	64.135	80.150	80.692	68.012	71.625	74.115	67.916	61.062	79.076
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	11136135.600	3431017.656	5707316.160	10499625.000	6940018.800	9239670.000	5095818.000	2649825.360	474300.000	2625480.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	9849.640	-9.380	8603.460	7139.310	-219.500	1250.880	-4161.250	204.780	372.563	266.740
16	Net Energy Scheduled to Virtual SCED Entity for the month*):	12843.440	0.000	47855.890	73395.870	28399.900	-6766.950	-21379.690	5530.190	3503.793	13769.770
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	8808953.719	2325514.330	4772772.853	8570712.066	5036637.208	7253372.239	3818271.802	1895378.795	0.000	2077038.156
18	Cumulative Scheduled Generation to be considered for incentive upto current month	9546389.409	2560331.737	5169868.512	9301999.687	5545477.565	7826103.652	4206665.894	2054493.672	336849.579	2439348.930
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.
4. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
5. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020

Sd/-  
Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2020

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>11.860</b>	<b>42489.784</b>	<b>39389.851</b>	<b>42489.784</b>	<b>39389.851</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>33031.687</b>	<b>30527.877</b>	<b>33031.687</b>	<b>30527.877</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>210729.267</b>	<b>203384.617</b>	<b>210729.267</b>	<b>203384.617</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>65740.939</b>	<b>62069.955</b>	<b>65740.939</b>	<b>62069.955</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>6269.572</b>	<b>1477.279</b>	<b>6269.572</b>	<b>1477.279</b>	<b>3851.857</b>
<b>SUB-TOTAL</b>	<b>100.000</b>	<b>358261.249</b>	<b>336849.579</b>	<b>358261.249</b>	<b>336849.579</b>	<b>3851.857</b>
VSCED(UP)			<b>3545.573</b>		<b>3545.573</b>	
VSCED(DOWN)			<b>41.780</b>		<b>41.780</b>	
VAE (UP)			<b>431.323</b>		<b>431.323</b>	
VAE (DOWN)			<b>58.760</b>		<b>58.760</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>358261.249</b>	<b>340725.934</b>	<b>358261.249</b>	<b>340725.934</b>	

# Please refer to Annexure

Member Secretary