



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239651, 24239659 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2020-21/1232-40

Dated: 30.05.2020

To

Executive Director,

Eastern Regional Load Dispatch Center,
14, Golf Club Road, Tollygunge,
Kolkata- 700 033.

Subject: Extension of allocation of 2 MW power share from TSTPP-I (2*500 MW) to Badarpur TPS(BTPS) for decommissioning activities.

Ref:

- (1) ERPC share allocation order No: -ERPC/Comm-I/Gen/share/2019/4919-27 dated 23.08.2019
- (2) CEA letter No.5/AI/CSA/GM/2020/230-238 dated 29.05.2020
- (3) CEA letter no .5/AI/CSA/GM/2019/748-56 dated 22.08.2019
- (4) MoP allocation order vide letter No. 3/1/2018-OM dated 06.11.2018

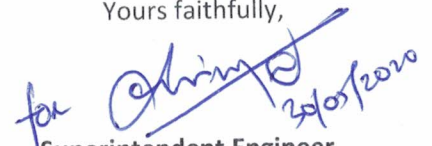
Sir,

With reference to the above, the 2 MW power was already allocated from the surrendered share of DVC to Badarpur TPS from TSTPP-I for decommissioning activities of the units w.e.f 00:00 hrs of 24.08.2019.

However, as per CEA letter mentioned in ref (3) in consideration of the request of NTPC, the time period of the allocation of 2 MW power is being extended for a period of 3 months beyond 31.05.2020.

Accordingly, the same shall remain unchanged and is given at Annexure-I for reference. **The same shall remain valid for a period of 3 months beyond 31.05.2020 i.e., till 31.08.2020.**

Yours faithfully,

for 
Superintendent Engineer
(Commercial)

Copy to:

- 1) GM (Commercial.-ER), NTPC, Corporate Centre, New Delhi
- 2) GM (Commercial), NTPC, Patna
- 3) Director , Delhi Transmission Limited, New Delhi
- 4) Chief Engineer (Commercial),DVC, Kolkata
- 5) Chief Engineer SLDC,DVC, Howrah
- 6) Member Secretary , NRPC
- 7) GM, NLDC, New Delhi
- 8) C.E.(GM), CEA , New Delhi
- 9) COO, CTU, New Delhi

EASTERN REGIONAL POWER COMMITTEE, KOLKATA						
Share re-allocation of TSTPP-I (2*500 MW)			Capacity: 1000.00 MW			
W.e.f 24.08.2019 extended up to 31.08.2020						
STATE/ UTILITY	Firm Share		Unallocated share		Total Share(Firm+Un allocated)	
	%	MW	%	MW	%	MW
DVC	0.000	0.00	0.00	0.00	0.000	0.00
Badarpur TPS *	0.200	2.00	0.00	0.00	0.200	2.00

* The Scheduling of Badarpur TPS may be done through Delhi Transco Limited (DTL) as it is connected to the ISTS System.



सत्यमेव जयते

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विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन एवं एन.पी.सी.प्रभाग
Grid Management & NPC Division

संख्या: 5/ए.आई./सी.एस.ए/जी.एम/2020/१३०-१३४

दिनांक: 29.05.2020

सेवा में,

अध्यक्ष एवं प्रबंध निदेशक,

एन.टी.पी.सी. लिमिटेड,

स्कोप कॉम्प्लेक्स,

लोधी रोड, नई दिल्ली -110003

विषय : तालचेर- I टीपीएस से बदरपुर टीपीएस को 2 मेगावाट बिजली का आवंटन ।

महोदय,

उपरोक्त विषय से सम्बन्धित दस्तावेज आपकी जानकारी एवं आवश्यक कार्यवाही हेतु संलग्न है।

संलग्नक: यथोपरि

भवदीय,

हेमन्त जैन
29/5/2020

(हेमन्त जैन)

मुख्य अभियंता (जी.एम.&एन.पी.सी)

प्रतिलिपि (आवश्यक कार्यवाही हेतु) :

1. सदस्य सचिव, ई.आर.पी.सी, कोलकाता
2. सदस्य सचिव, एन.आर.पी.सी, नई दिल्ली।
3. अध्यक्ष एवं प्रबंध निदेशक, डी.टी.एल., नई दिल्ली।
4. मुख्य संचालन अधिकारी, सी.टी.यू.(पी.जी.सी.आई.एल.), गुड़गांव।
5. कार्यकारी निदेशक, एन.एल.डी.सी., नई दिल्ली।
6. कार्यकारी निदेशक, एस.एल.डी.सी., नई दिल्ली।

प्रतिलिपि सूचनार्थ:

1. सदस्य (ग्रिड प्रचालन एवं वितरण), के.वि.प्रा.।
2. मुख्य अभियंता (ओ.एम.), विद्युत मंत्रालय, श्रम शक्ति भवन, नई दिल्ली।

केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन एवं एन.पी.सी .प्रभाग
Grid Management & NPC Division

No. 5/AI/CSA/GM/2020/230 - 238

Dated: 29.05.2020

Subject: Extension of allocation of 2 MW power to Badarpur TPS from Talcher-I TPS out of share surrendered by DVC – reg.

Central Electricity Authority (CEA) had vide letter No. 5/AI/CSA/GM/2019/748-56 dated 22.08.2019 allocated 2 MW power to BTPS from Talcher-I TPS for its decommissioning activities and scrapping of generating units. The said 2 MW allocation was from the 3 MW share proposed for surrender by DVC in Talcher-I TPS, as considered by Ministry of Power(MoP) on the request of NTPC. As per the cited letter of CEA, the said allocation was made upto 31.05.2020 i.e, the date upto which the BPTA between DTL and NTPC Ltd., Badarpur TPS is in force

2. NTPC had vide letter No. 01:CD:120 dated 09.05.2020 requested CEA for extension of the said allocated power upto 31.05.2021. It was mentioned that DTL had vide e-mail dated 04.05.2020 expressed its agreement for the extension of the BPTA.

3. In this context, it may be mentioned that as per the letter dated 06.11.2018 issued by Ministry of Power (MoP) on the subject, the said allocation was to be reviewed based on the requirement of power for further decommissioning activities as per request of NTPC. Further, as per the CEA's letter No. 5/AI/CSA/GM/2019/748-56 dated 22.08.2019, the said allocation was subject to the maximum demand of Badarpur TPS remaining above 1 MW since as per the Electricity Act,2003, open access is allowable to a consumer whose maximum demand at any time exceeds 1 MW. It was also mentioned in CEA's letter that Badarpur TPS will have to make alternative arrangements to meet its requirement as a regular consumer of the concerned DISCOM when its maximum demand falls below 1 MW. Accordingly, CEA had sought relevant information from NTPC vide letter No. 5/AI/CSA/GM/2020 dated 18.05.2020 and the same was responded to by Additional GM (TS), BTPS, NTPC Limited, vide letter dated 26.5.2020 as received vide e-mail communication dated 27.05.2020

4. As per NTPC's letter dated 26.5.2020, the dismantling activities of Badarpur Plant had started in December,2019, with the likely completion of process by December, 2022. On analysis of the daily drawl data of BTPS as furnished by NTPC, it has been observed that there have been a number of instances when the maximum drawl of BTPS has been less than 1 MW. Therefore, Badarpur TPS will have to make alternative arrangements to meet its requirement as a regular consumer of the concerned DISCOM which is BRPL (BSES Rajdhani Power Limited). In this regard, NTPC have vide letter dated 26.5.2020 informed that BRPL was approached for the purpose but the power supply through BRPL will not be available with effect from 31.05.2020 due to various reasons including the lockdown effected to check the spread of Covid-19 pandemic.

5. In consideration of the facts cited above and to avoid any disruption of the ongoing decommissioning activities and scrapping of generating units at Badarpur TPS, the allocation of

2 MW power to BTPS from Talcher-I TPS is extended for a period of three(3) months beyond 31.05.2020 or, the arrangement of power supply to BTPS as a consumer BRPL, whichever is earlier. It is requested that all concerned may be advised to pursue the matter holistically for arranging the power supply to BTPS as a regular consumer of BRPL. Member Secretary, NRPC, may be contacted for convening a meeting with all concerned for the purpose. CEA may be kept apprised of the progress in the matter.

EH-J
29/5/2020

(Hemant Jain)

Chief Engineer (GM&NPC)