



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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NO: ERPC/COM-II/ABT-DC/1828-1862

Date: 15.06.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 25.05.2020 to 31.05.2020 and Deviation Settlement of Bhutan Power for the month of MAY'2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 10.06.2020.

दिनांक -10.06.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

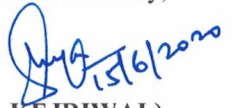
आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,


(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiel, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 25.05.20 TO 31.05.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		40.73180	86.89155	0.63854		128.26188
JUVNL	40.84709		27.61687	0.47124	12.75898	
DVC		50.52337	13.83219	0.67995		65.03551
GRIDCO		2.84806	45.55122	0.04964		48.44892
SIKKIM	12.54748		1.26045	0.00000	11.28703	
WBSETCL		207.83382	65.63053	1.47835		274.94270
HVDC SASARAM	0.21181		0.02761	0.00000	0.18420	
HVDC ALIPURDUAR	0.71636		0.05318	0.00000	0.66318	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		22.45350	0.56149	0.00000		23.01499
FSTPP-III		2.60983	0.02614	0.00000		2.63597
KHSTPP-I		23.69975	1.94898	0.01314		25.66187
KHSTPP-II		2.09361	2.98665	0.02021		5.10047
TSTPP		27.35203	1.76939	0.00000		29.12142
BARH	5.22965		0.80017	0.00000	4.42948	
MTPS-II		11.71461	1.00448	0.00000		12.71909
BRBCL		2.19547	2.30209	0.00000		4.49756
TEESTA	32.59658		0.02557	0.00000	32.57101	
RANGIT	0.03172		0.04025	0.00000		0.00853
MAITHON R/B	18.06013		1.13677	0.00000	16.92336	
NPGC		22.11663	0.34845	0.00000		22.46508
DARLIPALI		79.89776	9.71749	0.12146		89.73670
OTHER GENERATORS						
APNRL		22.42544	1.70284	0.00000		24.12828
GMRKEL		0.00301	0.02361	0.00000		0.02661
JITPL		6.91962	0.14785	0.00000		7.06748
CHUZACHEN	1.56464		1.74111	0.00000		0.17647
DIKCHU	15.74894		0.38495	0.00000	15.36398	
JORETHANG HEP		29.23700	0.84331	0.00000		30.08031
THEP		22.63891	0.25098	0.00000		22.88989
TUL		28.58155	4.87589	0.00000		33.45744
INTER- REGIONAL						
NER		1775.20858				1775.20858
NR		1719.75107				1719.75107
SR	950.74605				950.74605	
WR	2999.93052				2999.93052	
INTER- NATIONAL						
NVVN-BD		28.23180	25.28013	0.00533		53.51726
NVVN-NEPAL		5.41569	3.47473	0.00000		8.89042
TPTCL		14.37825	5.37481			19.75305
INFIRM GENERATORS						
BARH SG1_INFIRM		24.49126				24.49126
NPGC_INFIRM		6.48484				6.48484
DARLIPALI_U#2_INFIRM		3.21367				3.21367
SOLAR GENERATORS						
TALCHER SOLAR		0.45843				0.45843
TOTAL	4078.23096	4183.50935	307.63174	3.47785	4044.85778	4461.24576

(All figures in Rs. Lakhs)

Payable to the pool(A):		4183.50935
Receivable from the pool(B):		4078.23096
Differential Amount Arising from capping of Generating Stations(A-B)		105.27839
Additional Deviation Amount:		311.10958

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of MAY'2020

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	86600.000	196245.168	109645.168	279595178
KURICHHU HEP	16375.250	13484.540	-2890.710	-6128305
TALA HEP	376653.750	276218.662	-100435.088	-212922387
MANGDECHHU HEP	307615.575	312664.931	5049.356	20803347

CONSTITUENTS	CHUKHHA HEP SHARE(%) DEV CHARGES (Rs in lakhs)	KIRUCHHI HEP SHARE(%) DEV CHARGES (Rs in lakhs)	TALA HEP SHARE(%) DEV CHARGES (Rs in Lakhs)	MANGDECHHU HEP SHARE(%) DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
BSPHCL	29.63 828.44051	0 0.00000	25.50 -542.95209	36.87 76.70194	362.19037
JUVNL	10.74 300.28522	0 0.00000	11.46 -244.00905	0.00 0.00000	56.27617
DVC	10.37 289.94020	50 -30.64153	5.54 -117.95900	0.00 0.00000	141.33967
GRIDCO	15.19 424.70508	0 0.00000	4.25 -90.49201	10.97 22.82127	357.03433
SIKKIM	2.22 62.07013	0 0.00000	0.00 0.00000	0.00 0.00000	62.07013
WBSETCL	31.85 890.51064	50 -30.64153	38.25 -814.42813	32.14 66.86196	112.30294
NR(THPC)	0.00 0.00000	0.00 0.00000	15 -319.38358	0.00 0.00000	-319.38358
NER(MHEP)	0.00 0.00000	0.00 0.00000	0.00 0.00000	20.02 41.64830	41.64830
TOTAL	100.00 2795.95178	100.00 -61.28305	100.00 -2129.22387	100.00 208.03347	813.47833

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of MAY'2020

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-93.89877	-93.89877
RAJASTAN	1.47	-31.29959	-31.29959
J & K	1.77	-37.68726	-37.68726
HARYANA	1.47	-31.29959	-31.29959
PUNJAB	2.94	-62.59918	-62.59918
DELHI	2.94	-62.59918	-62.59918
TOTAL	15.00	-319.38358	-319.38358

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	41.64830	41.64830
TOTAL	20.02	41.64830	41.64830

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 23.04.2020.

ERPC, KOLKATA						
DATE	BENEFICIARY	Day-wise schedule	Actual and Deviation	Charge state	ADDITIONAL	Page 1 of 1
		SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
25/05/20	BSPHCL	-97,146.461	-98,031.325	-34,86,133.86	-7,17,431.26	-1,556.02
	JUVNL	-23,745.829	-23,755.324	-3,87,970.30	-70,014.74	0.00
	DVC	40,143.444	38,878.413	-45,27,509.74	-4,98,573.06	-9,492.85
	GRIDCO	-6,150.973	-5,626.849	7,31,365.69	-4,44,362.11	0.00
	SIKKIM	-1,206.522	-1,233.374	-1,20,173.85	-19,710.92	0.00
	WBSETCL	-34,529.644	-33,461.977	23,87,792.25	-44,327.62	-11,260.50
	NER	4,349.212	-7,017.592	-3,59,55,681.61	-3,07,03,673.69	-2,65,352.35
	NR	-78,138.105	-88,262.384	-3,65,24,378.58	-2,72,35,159.57	-9,49,63,384.32
	SR	-72,156.622	-58,719.681	4,35,10,807.21	-67,153.64	-3,30,731.60
	WR	28,180.580	38,686.555	3,56,93,865.89	-7,77,858.09	-3,32,417.41
	FSTPP-I & II	11,141.342	10,936.359	-5,27,046.26	-5,148.64	0.00
	KHSTPP-I	15,449.732	15,178.738	-7,01,715.47	-5,448.23	0.00
	TSTPP	13,092.949	12,984.616	-2,94,517.95	-3,387.20	0.00
	RANGIT	1,422.000	1,429.559	17,743.14	-80.00	0.00
	KHSTPP-II	30,909.779	31,174.761	6,88,673.33	0.00	0.00
	FSTPP-III	6,328.116	6,319.240	15,964.48	-681.33	0.00
	DARLIPALI	0.000	-384.633	-9,76,872.63	-12,259.23	0.00
	TEESTA	12,156.000	12,330.800	4,98,393.68	0.00	0.00
	MAITHON R/B	20,196.503	20,260.109	2,35,430.31	-7,458.24	0.00
	BARH	18,568.097	18,712.109	2,78,203.868	-35,642.97	0.00
	NVVN-NEPAL	-222.705	-116.208	16,006.706	-93,700.05	0.00
	APNRL	8,487.658	8,266.836	-4,77,090.561	-1,62,355.01	0.00
	GMRKEL	7,680.000	7,670.909	-10,274.521	0.00	0.00
	JITPL	13,391.632	13,321.382	-1,70,560.85	0.00	0.00
	TPTCL	2,951.845	1,471.211	-37,83,649.66	-2,60,576.68	0.00
	BRBCL	10,554.920	10,466.909	-2,11,444.839	-2,220.48	0.00
	TALCHER SOLAR	47.295	47.101	-1,812.03	0.00	0.00
	JORETHANG HEP	2,218.684	1,977.600	-6,68,016.13	0.00	0.00
	NPGC	365.000	229.539	-4,38,960.65	0.00	0.00
	HVDC SASARAM	-21.465	-22.527	-3,305.089	-109.86	0.00
	VAE	-4,996.018	0.000	1,67,43,219.412	0.00	0.00
	NVVN	-17,561.252	-17,639.272	-2,36,706.273	-35,479.46	0.00
	CHUZACHEN	1,942.009	1,854.960	-2,11,296.023	-1,39,154.91	0.00
	TUL	30,819.881	30,342.472	-8,71,459.675	-4,26,248.23	0.00
	DIKCHU	2,303.496	2,631.636	8,59,709.683	0.00	0.00
	THEP	2,080.822	1,825.568	-6,14,305.562	0.00	0.00
	HVDC ALIPURDUAR	-20.927	-22.682	-4,615.076	0.00	0.00
	BARH SGI_INFIRM	0.000	-131.746	-4,20,532.737	0.00	0.00
	MTPS-II	7,672.384	7,580.336	-2,33,808.441	-2,284.21	0.00
	NPGC_INFIRM	0.000	-34.157	-1,06,588.819	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-25.546	-81,353.496	0.00	0.00
26/05/20	BSPHCL	-1,00,506.248	-1,00,359.243	-17,43,601.41	-6,91,938.21	0.00
	JUVNL	-24,419.361	-23,908.561	7,59,876.90	-2,38,640.40	0.00
	DVC	40,684.647	39,449.346	-20,22,792.95	-1,84,862.04	-4,399.21
	GRIDCO	-7,522.676	-7,637.671	-2,26,583.09	-3,95,141.80	0.00
	SIKKIM	-1,406.554	-1,317.981	1,89,748.03	-11,464.47	0.00
	WBSETCL	-38,516.784	-38,613.941	-11,68,510.43	-3,26,872.13	-907.08
	NER	8,605.046	-5,131.122	-3,59,34,210.61	-3,12,46,379.12	-3,07,844.24
	NR	-82,482.941	-93,760.545	-2,96,17,764.40	-3,25,48,980.08	-7,70,06,187.43
	SR	-63,240.103	-57,788.585	1,26,16,505.97	-54,70,696.09	-1,62,112.05
	WR	24,234.441	47,045.960	5,92,06,783.45	-7,94,797.57	-3,45,768.31
	FSTPP-I & II	12,566.393	12,334.122	-4,18,817.45	-42,826.84	0.00
	KHSTPP-I	15,327.017	14,886.255	-7,84,647.30	-6,824.58	-1,313.61
	TSTPP	11,122.239	10,893.302	-5,11,944.85	-26,910.97	0.00
	RANGIT	1,430.625	1,430.405	1,748.91	-53.94	0.00
	KHSTPP-II	30,873.300	30,728.004	-1,07,886.67	-30,595.63	0.00
	FSTPP-III	8,014.148	7,905.732	-1,14,535.61	-658.79	0.00
	DARLIPALI	0.000	-369.139	-7,47,761.49	-10,551.41	0.00
	TEESTA	12,156.000	12,360.218	5,33,743.74	-601.54	0.00
	MAITHON R/B	18,979.380	18,845.781	-1,43,382.05	-12,255.30	0.00
	BARH	19,482.740	19,729.034	4,86,580.244	0.00	0.00
	NVVN-NEPAL	-222.705	-383.088	-4,30,283.693	-1,09,136.93	0.00
	APNRL	8,835.135	8,606.909	-2,76,715.269	0.00	0.00
	GMRKEL	7,680.000	7,627.927	-96,599.956	0.00	0.00
	JITPL	13,387.461	13,314.036	-1,31,622.05	-1,403.37	0.00
	TPTCL	722.783	1,139.571	6,98,775.58	-73,251.78	0.00
	BRBCL	10,065.328	10,172.727	1,01,257.278	-32,089.04	0.00
	TALCHER SOLAR	44.548	42.131	-22,591.94	0.00	0.00
	JORETHANG HEP	1,954.651	1,418.016	-9,52,145.80	-13,492.89	0.00
	NPGC	13,424.071	13,131.656	-3,87,680.26	0.00	0.00
	HVDC SASARAM	-23.041	-22.539	1,334.011	-61.34	0.00
	VAE	-3,185.388	0.000	92,05,120.557	0.00	0.00
	NVVN	-21,808.338	-21,945.454	-4,37,258.854	-19,423.04	0.00
	CHUZACHEN	2,077.970	2,221.526	3,33,562.407	-7,822.08	0.00
	TUL	30,824.068	30,560.581	59,330.574	0.00	0.00
	DIKCHU	2,303.496	2,616.091	7,33,439.898	-2,520.94	0.00
	THEP	1,347.249	1,434.176	3,16,667.352	-2,420.46	0.00
	HVDC ALIPURDUAR	-24.090	-22.336	4,524.435	-130.49	0.00
	BARH SGI_INFIRM	0.000	-135.216	-3,50,198.394	0.00	0.00
	MTPS-II	7,182.538	7,106.112	-1,96,191.413	-8,560.33	0.00
	NPGC_INFIRM	0.000	-44.784	-1,15,301.748	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-25.740	-67,310.243	0.00	0.00
27/05/20	BSPHCL	-79,041.132	-73,444.477	30,08,567.32	-30,80,934.31	-22,816.88
	JUVNL	-18,493.565	-16,739.036	17,78,040.35	-9,55,115.91	-16,646.36
	DVC	33,235.841	32,146.590	-11,10,705.91	-60,380.93	-4,661.81
	GRIDCO	-11,448.740	-11,865.544	-7,73,011.53	-5,33,629.11	0.00
	SIKKIM	-1,539.615	-1,322.646	3,47,641.99	-48,615.00	0.00
	WBSETCL	-34,812.188	-34,968.259	-1,76,932.46	-14,96,753.95	-19,048.17
	NER	7,811.344	-5,880.205	-2,46,96,822.31	-2,10,78,666.12	-2,63,666.18
	NR	-78,468.903	-1,00,442.751	-4,07,29,617.60	-3,48,20,899.64	-10,58,97,005.76
	SR	-73,877.638	-68,366.554	90,06,569.73	-64,61,084.38	-1,55,670.40
	WR	16,175.325	40,237.285	4,55,34,177.21	-28,51,220.96	-4,43,524.55
	FSTPP-I & II	14,895.823	14,669.340	-2,79,082.83	0.00	0.00
	KHSTPP-I	14,115.184	13,786.664	-4,82,512.27	-61,024.84	0.00
	TSTPP	20,062.764	19,587.119	-6,40,045.24	-26,742.46	0.00
	RANGIT	1,440.000	1,425.197	-20,606.83	0.00	0.00
	KHSTPP-II	27,419.842	27,309.475	-27,186.48	-1,05,580.00	0.00
	FSTPP-III	6,551.449	6,463.895	-90,375.35	-332.02	0.00
	DARLIPALI	0.000	-403.321	-6,55,479.30	0.00	0.00
	TEESTA	12,156.000	12,309.454	3,64,108.52	-1,206.83	0.00
	MAITHON R/B	14,320.040	14,472.145	4,58,012.60	-43,972.08	0.00
	BARH	16,335.130	16,239.785	-1,41,412.196	-4,510.19	0.00
	NVVN-NEPAL	-222.705	-258.688	-74,591.287	-19,863.52	0.00
	APNRL	8,533.217	8,248.145	-3,38,881.019	-5,059.25	0.00
	GMRKEL	7,200.000	7,143.273	-32,111.580	-1,005.71	0.00
	JITPL	12,687.364	12,621.163	-89,205.33	-1,316.23	0.00
	TPTCL	722.783	1,297.028	9,39,565.74	-1,18,777.34	0.00
	BRBCL	8,249.866	8,145.000	-2,14,902.434	-1,05,651.51	0.00
	TALCHER SOLAR	48.683	47.116	-14,649.11	0.00	0.00
	JORETHANG HEP	1,954.852	1,274.272	-10,95,109.13	-34,053.16	0.00
	NPGC	14,563.055	13,998.227	-5,71,022.13	-6,972.43	0.00
	HVDC SASARAM	-24.215	-22.225	2,757.016	-959.09	0.00
	VAE	-5,758.513	0.000	92,21,643.839	0.00	0.00
	NVVN	-14,127.952	-12,611.636	5,84,959.266	-13,49,497.57	0.00
	CHUZACHEN	2,012.824	2,090.208	1,46,897.168	-17,493.47	0.00
	TUL	30,622.957	29,382.909	-7,26,520.795	0.00	0.00
	DIKCHU	2,303.496	2,580.636	5,30,851.918	-9,834.72	0.00
	THEP	1,257.936	1,223.040	-30,384.281	-5,629.64	0.00
	HVDC ALIPURDUAR	-28.994	-22.847	10,347.416	-1,862.95	0.00
	BARH SGI_INFIRM	0.000	-145.058	-2,60,074.877	0.00	0.00
	MTPS-II	5,293.518	5,196.712	-1,83,152.890	-7,087.11	0.00
	NPGC_INFIRM	0.000	-37.210	-66,148.567	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-23.270	-41,649.897	0.00	0.00

ERP, KOLKATA						
DATE	BENEFICIARY	Day-wise schedule, actual and Deviation charge statement				Page 2 of 2
		SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
28/05/20	BSPHCL	-79,090.290	-75,975.161	39,017.66	-23,32,736.99	-7,559.25
	JUVNL	-16,566.667	-14,911.398	13,99,379.39	-8,26,518.21	-13,858.99
	DVC	29,199.545	28,871.625	3,31,255.00	-2,73,724.18	-20,617.61
	GRIDCO	-7,757.158	-7,333.652	1,74,207.29	-14,08,346.30	0.00
	SIKKIM	-1,567.369	-1,404.890	1,84,223.49	-17,660.40	0.00
	WBSETCL	-29,858.725	-30,349.574	-7,03,001.61	-5,03,803.62	-7,835.65
	NER	4,303.233	-9,440.526	-2,19,05,094.95	-1,91,53,648.26	-1,98,180.59
	NR	-66,504.539	-70,009.732	14,14,206.61	-68,05,902.63	-33,94,095.88
	SR	-68,820.137	-76,413.997	-1,58,28,517.01	-1,47,92,643.73	-1,75,165.55
	WR	22,121.118	43,985.566	3,87,85,538.58	-29,18,220.79	-3,22,557.74
	FSTPP-I & II	13,232.401	12,910.961	-2,96,873.71	-8,173.81	0.00
	KHSTPP-I	13,044.719	12,919.432	-62,714.20	-37,604.67	0.00
	TSTPP	17,996.190	17,899.073	-73,249.23	-56,842.36	0.00
	RANGIT	1,422.750	1,418.528	16,036.32	-1,058.32	0.00
	KHSTPP-II	24,355.820	24,287.955	-34,612.02	-10,097.83	0.00
	FSTPP-III	6,656.080	6,564.566	-63,144.40	-941.59	0.00
	DARLIPALI	0.000	-479.586	-6,76,242.80	0.00	0.00
	TEESTA	12,156.000	12,289.600	3,40,704.32	0.00	0.00
	MAITHON R/B	13,598.923	13,591.672	1,56,864.54	-48,378.40	0.00
	BARH	16,435.915	16,396.526	-39,284.033	-31,287.23	0.00
	NVVN-NEPAL	-222.705	-235.072	26,054.704	-15,235.97	0.00
	APNRL	8,362.053	8,100.509	-1,83,921.115	0.00	0.00
	GMRKEL	6,929.513	6,832.945	-72,940.097	0.00	0.00
	JITPL	12,415.628	12,340.800	-85,223.34	-6,148.23	0.00
	TPTCL	722.783	1,178.651	6,43,229.91	-78,291.17	0.00
	BRBCL	7,100.289	7,064.145	85,981.372	-18,687.98	0.00
	TALCHER SOLAR	38.485	36.083	-22,983.00	0.00	0.00
	JORETHANG HEP	1,150.106	1,106.144	-12,607.07	-11,201.32	0.00
	NPGC	11,544.773	11,095.118	-3,56,744.45	-16,591.33	0.00
	HVDC SASARAM	-27.030	-20.592	10,191.048	-1,416.93	0.00
	VAE	-7,179.655	0.000	28,36,847.680	0.00	0.00
	NVVN	-11,136.469	-11,265.309	-6,95,837.166	-6,84,638.41	-532.93
	CHUZACHEN	1,839.494	1,834.646	-29,225.655	-6,594.62	0.00
	TUL	25,680.602	24,350.763	-5,53,454.545	0.00	0.00
	DIKCHU	2,303.496	2,402.455	2,60,020.992	0.00	0.00
	THEP	1,316.084	1,001.888	-3,03,889.010	0.00	0.00
	HVDC ALIPURDUAR	-28.640	-18.868	16,504.588	-2,348.48	0.00
	BARH SGI_INFIRM	0.000	-151.690	-2,35,770.589	0.00	0.00
	MTPS-II	2,628.677	2,577.860	-33,974.990	-110.87	0.00
	NPGC_INFIRM	0.000	-34.718	-53,544.296	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-17.525	-28,426.141	0.00	0.00
29/05/20	BSPHCL	-90,029.535	-90,372.796	-43,27,305.70	-9,18,122.28	-10,437.76
	JUVNL	-16,768.125	-16,607.761	12,681.04	-1,08,099.80	-677.80
	DVC	30,857.385	30,057.772	-7,65,391.52	-2,79,854.57	0.00
	GRIDCO	-7,903.540	-7,498.519	7,21,226.56	-2,08,121.04	-1,614.36
	SIKKIM	-1,393.651	-1,284.675	2,66,029.92	-13,118.33	0.00
	WBSETCL	-39,170.648	-44,047.217	-96,46,330.08	-20,61,008.50	-25,892.59
	NER	4,728.984	-3,082.348	-1,79,09,536.96	-1,89,60,860.30	-2,06,156.34
	NR	-51,968.988	-53,659.610	-70,07,080.61	-93,76,317.89	-1,26,12,745.09
	SR	-74,399.182	-71,617.159	1,65,77,581.80	-42,05,430.22	-3,20,261.07
	WR	27,837.936	43,585.268	2,56,98,962.20	-57,56,176.20	-5,05,257.29
	FSTPP-I & II	13,352.935	13,159.324	-1,49,367.22	0.00	0.00
	KHSTPP-I	10,548.132	10,297.204	-5,88,348.63	-29,360.90	0.00
	TSTPP	20,058.913	19,844.657	-4,58,082.91	-5,671.09	0.00
	RANGIT	1,291.000	1,292.639	11,120.28	-68.16	0.00
	KHSTPP-II	25,968.659	25,729.236	-7,43,180.31	-1,24,009.92	-2,020.78
	FSTPP-III	7,634.651	7,568.712	-16,805.69	0.00	0.00
	DARLIPALI	0.000	-484.434	-9,36,134.69	-12,339.57	0.00
	TEESTA	12,156.000	12,341.091	4,08,595.76	-570.74	0.00
	MAITHON R/B	15,420.568	15,497.054	4,27,276.73	-576.03	0.00
	BARH	17,766.992	17,702.548	-36,671.775	-8,576.51	0.00
	NVVN-NEPAL	-222.705	-218.416	25,899.550	-4,592.03	0.00
	APNRL	8,608.389	8,226.618	-3,66,689.188	0.00	0.00
	GMRKEL	7,782.985	7,772.509	30,186.682	0.00	0.00
	JITPL	13,379.316	13,309.309	-1,18,604.23	-4,571.12	0.00
	TPTCL	895.683	1,015.592	2,32,612.89	-6,583.63	0.00
	BRBCL	8,187.886	8,202.473	-38,195.632	-8,232.34	0.00
	TALCHER SOLAR	39.425	37.330	-23,322.22	0.00	0.00
	JORETHANG HEP	1,151.063	949.280	-2,48,728.67	-267.08	0.00
	NPGC	13,096.938	12,801.069	-4,33,548.63	-8,184.10	0.00
	HVDC SASARAM	-19.493	-20.991	-3,739.236	-4.10	0.00
	VAE	-1,097.820	0.000	32,38,255.976	0.00	0.00
	NVVN	-14,622.666	-14,769.818	-6,65,849.765	-2,52,636.76	0.00
	CHUZACHEN	1,772.937	1,714.618	-1,26,779.869	-2,491.96	0.00
	TUL	21,472.137	21,224.509	78,900.291	0.00	0.00
	DIKCHU	2,303.496	2,242.000	-94,663.720	0.00	0.00
	THEP	1,345.359	963.584	-6,11,262.807	0.00	0.00
	HVDC ALIPURDUAR	-25.593	-19.741	11,473.220	-392.01	0.00
	BARH SGI_INFIRM	0.000	-164.549	-3,92,930.879	0.00	0.00
	MTPS-II	4,537.105	4,467.284	-1,46,918.505	0.00	0.00
	NPGC_INFIRM	0.000	-38.088	-91,454.751	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-9.338	-22,734.775	0.00	0.00
30/05/20	BSPHCL	-86,084.478	-83,818.496	41,73,053.48	-2,21,491.23	-21,483.85
	JUVNL	-17,225.976	-16,624.245	15,40,953.50	-78,498.40	-4,649.82
	DVC	38,039.354	38,102.524	11,50,174.29	-26,143.45	0.00
	GRIDCO	-3,609.246	-2,063.110	12,59,316.84	-5,18,865.00	-3,349.92
	SIKKIM	-1,366.507	-1,280.267	1,73,839.31	-11,759.16	0.00
	WBSETCL	-47,324.934	-49,875.448	-62,30,636.23	-10,69,036.02	-50,584.90
	NER	3,694.439	-5,258.692	-2,53,55,460.48	-2,05,81,458.37	-1,22,146.12
	NR	-48,468.733	-55,227.266	-2,54,97,553.49	-2,22,58,233.50	-4,58,95,596.29
	SR	-75,951.343	-69,652.263	2,45,34,846.63	-34,84,731.20	-2,16,991.50
	WR	16,759.130	30,278.399	3,27,55,558.84	-70,37,023.11	-2,87,355.04
	FSTPP-I & II	12,935.387	12,821.855	-2,13,942.77	0.00	0.00
	KHSTPP-I	10,352.704	10,312.075	-1,36,581.73	-52,907.58	0.00
	TSTPP	21,561.106	21,399.611	-3,89,434.01	0.00	0.00
	RANGIT	1,395.000	1,388.048	-16,041.30	-1,516.41	0.00
	KHSTPP-II	27,447.655	27,370.207	-70,482.41	-28,381.61	0.00
	FSTPP-III	7,793.817	7,777.854	8,761.14	0.00	0.00
	DARLIPALI	0.000	-588.016	-14,00,126.69	-42,476.40	0.00
	TEESTA	12,141.000	12,387.163	6,49,695.30	-177.77	0.00
	MAITHON R/B	14,426.363	14,511.345	3,45,877.85	-1,037.20	0.00
	BARH	17,542.577	17,565.269	92,676.586	0.00	0.00
	NVVN-NEPAL	0.000	-53.072	-1,29,458.101	-99,819.19	0.00
	APNRL	8,608.389	8,523.418	-46,404.126	0.00	0.00
	GMRKEL	8,510.000	8,548.145	1,04,930.511	0.00	0.00
	JITPL	12,384.649	12,361.163	-37,167.29	-1,346.55	0.00
	TPTCL	987.766	1,003.769	59,475.98	0.00	0.00
	BRBCL	8,016.799	8,025.254	-32,266.395	-61,774.88	0.00
	TALCHER SOLAR	50.414	51.516	10,302.08	0.00	0.00
	JORETHANG HEP	1,093.518	1,023.360	-1,47,753.23	-25,079.90	0.00
	NPGC	14,748.424	14,646.320	-1,58,924.13	-2,582.16	0.00
	HVDC SASARAM	-20.144	-20.556	-1,176.628	-22.55	0.00
	VAE	-1,722.998	0.000	49,48,075.714	0.00	0.00
	NVVN	-17,842.680	-18,062.036	-7,17,922.685	-1,18,770.20	0.00
	CHUZACHEN	930.765	858.835	-57,603.072	-553.64	0.00
	TUL	24,951.236	24,434.109	-7,48,495.086	-61,341.02	0.00
	DIKCHU	2,255.001	1,908.000	-7,36,589.213	-26,139.80	0.00
	THEP	1,292.250	962.016	-7,03,913.997	-16,999.76	0.00
	HVDC ALIPURDUAR	-25.362	-20.479	15,298.503	-283.36	0.00
	BARH SGI_INFIRM	0.000	-155.124	-4,64,577.741	0.00	0.00
	MTPS-II	2,953.291	2,799.460	-3,49,411.580	-82,405.08	0.00
	NPGC_INFIRM	0.000	-41.774	-1,26,207.233	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-12.996	-39,536.480	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
31/05/20	BSPHCL	-73,622.782	-73,402.460	-17,36,777.18	-7,26,500.41	0.00
	JUVNL	-13,881.990	-13,946.458	-10,18,251.81	-4,84,799.90	-11,290.98
	DVC	27,006.039	28,580.208	18,92,633.52	-59,681.07	-28,823.32
	GRIDCO	-7,162.805	-8,224.439	-21,71,328.23	-10,46,656.40	0.00
	SIKKIM	-1,080.747	-967.610	2,13,439.15	-3,716.56	0.00
	WBSETCL	-34,677.390	-37,315.299	-52,45,763.43	-10,61,251.18	-32,306.27
	NER	5,147.029	-2,310.625	-1,57,64,051.01	-1,25,96,481.23	-1,44,472.70
	NR	-35,306.490	-49,205.897	-3,40,12,918.88	-2,80,07,005.96	-8,84,33,589.08
	SR	-65,604.271	-64,649.195	46,56,810.27	-97,77,321.25	-1,11,008.44
	WR	-1,502.133	27,402.287	6,23,18,165.59	-25,85,038.55	-5,58,740.07
	FSTPP-I & II	12,337.814	12,107.783	-3,60,219.76	0.00	0.00
	KHSTPP-I	11,088.320	11,322.475	3,86,544.11	-1,726.95	0.00
	TSTPP	16,480.739	16,239.627	-3,67,928.31	-57,385.28	0.00
	RANGIT	1,262.000	1,265.808	-6,828.55	-1,247.94	0.00
	KHSTPP-II	24,772.089	24,745.138	85,313.28	0.00	0.00
	FSTPP-III	6,803.984	6,759.416	-847.63	0.00	0.00
	DARLIPALI	1,930.000	720.287	-25,97,157.97	-8,94,122.71	-12,145.54
	TEESTA	11,820.000	12,017.345	4,64,416.37	0.00	0.00
	MAITHON R/B	14,047.058	14,111.200	3,25,932.87	0.00	0.00
	BARH	16,587.383	16,510.340	-1,17,128.024	0.00	0.00
	NVVN-NEPAL	-222.705	-185.424	24,803.325	-5,125.75	0.00
	APNRL	8,503.389	8,173.382	-5,52,842.861	-2,870.00	0.00
	GRMKEL	7,983.750	7,997.091	76,508.157	-1,354.81	0.00
	JITPL	11,613.515	11,587.709	-59,579.07	0.00	0.00
	TP TCL	1,128.772	996.059	-2,27,835.23	0.00	0.00
	BRBCL	7,399.096	7,442.254	90,023.945	-1,552.59	0.00
	TALCHER SOLAR	49.750	52.875	29,213.61	0.00	0.00
	JORETHANG HEP	1,034.994	1,088.736	2,00,660.48	-236.62	0.00
	NPGC	9,999.413	10,104.961	1,35,216.96	-514.91	0.00
	HVDC SASARAM	-26.843	-19.909	15,119.939	-187.08	0.00
	VAE	2,589.630	0.000	-61,33,267.981	0.00	0.00
	NVVN	-19,960.203	-20,140.727	-6,54,564.088	-67,567.85	0.00
	CHUZACHEN	1,709.519	1,732.099	1,00,908.953	0.00	0.00
	TUL	21,742.030	21,293.309	-96,455.313	0.00	0.00
	DIKCHU	2,030.814	2,014.455	22,124.394	0.00	0.00
	THEP	1,227.502	970.112	-3,16,802.647	-48.14	0.00
	HVDC ALIPURDUAR	-29.021	-20.909	18,102.786	-300.78	0.00
	BARH SGI_INFIRM	0.000	-147.794	-3,25,040.350	0.00	0.00
	MTPS-II	2,437.558	2,420.060	-28,003.674	0.00	0.00
	NPGC_INFIRM	0.000	-40.234	-89,238.872	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-17.878	-40,356.100	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 25/05/20 TO 31/05/20	BSPHCL	-6,05,520.93	-5,95,403.96	-40,73,179.69	-86,89,154.69	-63,853.76
	JUVNL	-1,31,101.51	-1,26,492.78	40,84,709.07	-27,61,687.35	-47,123.95
	DVC	2,39,166.25	2,36,086.48	-50,52,337.31	-13,83,219.30	-67,994.80
	GRIDCO	-51,555.14	-50,249.78	-2,84,806.48	-45,55,121.77	-4,964.28
	SIKKIM	-9,560.97	-8,811.44	12,54,748.05	-1,26,044.84	0.00
	WBSETCL	-2,58,890.31	-2,68,631.72	-2,07,83,381.98	-65,63,053.02	-1,47,835.17
	NER	38,639.29	-38,121.11	-17,75,20,858.00	0.00	0.00
	NR	-4,41,338.70	-5,10,568.19	-17,19,75,107.00	0.00	0.00
	SR	-4,94,049.30	-4,67,207.43	9,50,74,605.00	0.00	0.00
	WR	1,33,806.40	2,71,221.32	29,99,93,052.00	0.00	0.00
	FSTPP-I & II	90,462.10	88,939.74	-22,45,350.00	-56,149.29	0.00
	KHSTPP-I	89,925.81	88,702.84	-23,69,975.49	-1,94,897.75	-1,313.61
	KHSTPP-II	1,91,747.14	1,91,344.78	-2,09,361.29	-2,98,665.00	-2,020.78
	TSTPP	1,20,374.90	1,18,848.01	-27,35,202.51	-1,76,939.36	0.00
	FSTPP-III	49,782.25	49,359.42	-2,60,983.05	-2,613.72	0.00
	DARLIPALI	1,930.00	-1,988.84	-79,89,775.56	-9,71,749.32	-12,145.54
	TEESTA	84,741.00	86,035.67	32,59,657.69	-2,556.88	0.00
	MAITHON R/B	1,10,988.83	1,11,289.31	18,06,012.83	-1,13,677.24	0.00
	RANGIT	9,663.38	9,650.18	3,171.97	-4,024.77	0.00
	BARH	1,22,718.83	1,22,855.61	5,22,964.67	-80,016.91	0.00
	NVVN-NEPAL	-1,336.23	-1,449.97	-5,41,569.00	-3,47,473.42	0.00
	APNRL	59,938.23	58,145.82	-22,42,544.14	-1,70,284.26	0.00
	GRMKEL	53,766.25	53,592.80	-300.80	-2,360.51	0.00
	JITPL	89,259.57	88,855.56	-6,91,962.17	-14,785.50	0.00
	TP TCL	8,132.41	8,101.88	-14,37,824.78	-5,37,480.60	0.00
	BRBCL	59,574.18	59,518.76	-2,19,546.70	-2,30,208.82	0.00
	TALCHER SOLAR	318.60	314.15	-45,843.00	0.00	0.00
	JORETHANG HEP	10,557.87	8,837.41	-29,23,699.56	-84,330.98	0.00
	NPGC	77,741.67	76,006.89	-22,11,663.29	-34,844.93	0.00
	HVDC SASARAM	-162.23	-149.34	21,181.00	-2,760.96	0.00
	VAE	-21,350.76	0.00	4,00,59,895.20	0.00	0.00
	NVVN-BD	-1,17,059.56	-1,16,434.25	-28,23,180.00	-25,28,013.30	-532.93
	CHUZACHEN	12,285.52	12,306.89	1,56,463.91	-1,74,110.69	0.00
	TUL	1,86,112.91	1,81,588.65	-28,58,154.55	-4,87,589.25	0.00
	DIKCHU	15,803.29	16,395.27	15,74,893.95	-38,495.46	0.00
	THEP	9,867.20	8,380.38	-22,63,890.95	-25,097.99	0.00
	HVDC ALIPURDUAR	-182.63	-147.86	71,636.00	-5,318.08	0.00
	BARH SGI_INFIRM	0.00	-1,031.18	-24,49,125.57	0.00	0.00
	MTPS-II	32,705.07	32,147.82	-11,71,461.49	-1,00,447.60	0.00
	NPGC_INFIRM	0.00	-270.96	-6,48,484.29	0.00	0.00
	DARLIPALI U#2_INFIRM	0.00	-132.29	-3,21,367.13	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 15/06/2020

RRAS Account for Week: 25-May-20 to 31-May-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	2295.41300	1891420	6759992	1147705	9799117
2	FSTPP-III	421.88000	629446	1219654	210940	2060041
3	KHSTPP-I	2666.48200	2794476	6026249	1333242	10153963
4	KHSTPP-II	5800.45000	6316687	12430364	2900226	21647278
5	TSTPP-I	4220.43800	4047400	8470418	2110219	14628036
6	BARH	2261.09000	4160406	6851102	1130545	12142053
7	BRBCL	2798.20200	6995507	6690505	1399101	15085111
8	MTPS-II	478.58300	1308444	1271115	239290	2818852
9	NPGC	1512.05800	3839114	3052844	756030	7647987
10	Darlipali_NTPC	0.00000	0	0	0	0
	Total	22454.59600	31982900	52772243	11227298	95982438

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	599.36424	1433080	1074810
2	MTPS-II	65.93750	175130	131348
3	NPGC	79.07566	159654	119740
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	938.26000	2763176	2072382
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	268.07000	605838	454379
8	KHSTPP-II	184.36847	395102	296326
9	TSTPP-I	248.06250	497861	373396
10	BARH	679.17267	2057893	1543420
	Total	3062.31103	8087734	6065800

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	2295.41300	424938	BSPHCL
			131319	JUVNL
			324109	GRIDCO
			27157	SIKKIM
			776029	WBSETCL
			3523	NVVN-BD
			13155	ODISHA SOLAR
			5832	TS_TRANSCO
			22855	WB SOLAR
			2560	AR. PRADESH
			45286	ASSAM
			14060	DELHI
			12247	HARYANA
			11861	J & K
			1968	MIZORAM
			4941	NAGALAND
			16708	RAJASTHAN
			14201	TAMILNADU
2	FSTPP-III	421.88000	38671	UP
			56743	BSPHCL
			133594	JUVNL
			131005	GRIDCO
			296683	WBSETCL
			4176	ODISHA SOLAR
3	KHSTPP-I	2666.48200	7245	WB SOLAR
			522620	BSPHCL
			146671	JUVNL
			906864	GRIDCO
			93114	SIKKIM
			256216	WBSETCL
			32153	ODISHA SOLAR
			35788	WB SOLAR
			78720	ASSAM
			156697	DELHI
			57518	HARYANA
			375	HVDC_PUSAULI
			112037	J & K
			5863	NAGALAND
4	KHSTPP-II	5800.45000	109077	RAJASTHAN
			280763	UP
			280133	BSPHCL
			170232	JUVNL
			265134	GRIDCO
			13854	SIKKIM
			62577	ODISHA SOLAR
			84040	WB SOLAR
			441961	ASSAM
			79707	CHATTISGARH
			7928	DADRA & NAGAR
			396977	DELHI
			717011	GUJARAT
			105992	HARYANA
			130422	HP
			216916	J & K
			91811	MAHARASHTRA
			250384	MP
			354913	PUNJAB
			570917	RAJASTHAN
			1824836	UP
			250942	UTTARAKHAND

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

5	TSTPP-I	4220.43800	1307853	BSPHCL
			555184	JUVNL
			1518567	GRIDCO
			29749	SIKKIM
			506980	WBSETCL
			2031	NVVN-BD
			29888	ODISHA SOLAR
			854	TS_TRANSOCO
			48605	WB SOLAR
			18116	ASSAM
			12584	DELHI
			16989	NAGALAND
			30511	HVDC_APD
6	BARH	2261.09000	3559895	BSPHCL
			412415	JUVNL
			65928	SIKKIM
			91657	TS_TRANSOCO
7	BRBCL	2798.20200	512115	BSPHCL
			1282382	BIHAR_RAILWAYS
			1069017	DVC_RAILWAYS
			1929130	MAHARASHTRA RAILWAYS
			895730	MP RAILWAYS
			793146	RAILWAYS
			34064	DELHI
			147022	HARYANA
			191598	PUNJAB
8	MTPS-II	478.58300	111383	BSPHCL
			53452	JUVNL
			133267	DVC
			617695	GRIDCO
			1937	SIKKIM
			390618	WBSETCL
			92	TS_TRANSOCO
9	NPGC	1512.05800	3164927	BSPHCL
			308258	JUVNL
			365929	UP
10	Darlipali_NTPC	0.00000	0	-
	Total	22454.59600	31982900	

A) RRAS settlement account for the week 25-May-20 to 31-May-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:15/06/2020

AGC Account for Week: 25-May-20 to 31-May-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 25-May-20 to 31-May-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.