



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2020-21/1569-1608

दिनांक / Date: 05/06/2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of May, 2020.**

**विषय: पूर्वी क्षेत्र के May, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of May,2020.

*The last instalment of input data from ERLDC has been received on 03-06-2020.*

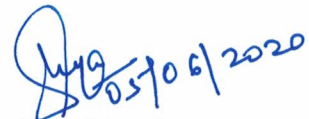
Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया May,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 03.06.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय



(S.Kejriwal)

Member Secretary / सदस्य सचिव (I/C)

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
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- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
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- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%):	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1304.24	1308.63	430.95	430.95	728.74	726.06	1161.40	1114.03	914.11	911.80
5	Plant Availability Factor for Month - PAFM (%) :	87.445	87.739	96.775	96.775	95.335	94.984	82.589	79.220	98.345	98.096
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	101.171	101.292	100.001	100.001	98.922	98.609	85.090	84.222	95.493	95.539
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	94.195	94.405	98.361	98.361	97.099	96.767	83.819	81.680	96.942	96.838
8	Total Scheduled Generation for the current month (MWH) :	93794.195	409274.085	43657.272	189536.871	81918.383	365520.838	136323.839	601501.833	107874.224	507999.672
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	93764.099	409250.157	42852.696	188968.776	81900.782	365380.722	136323.839	601501.833	107850.126	507753.334
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	133102.141	545830.509	42247.867	194162.824	86980.698	351729.491	139168.476	584758.592	102217.997	455524.688
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	226866.240	955080.667	85100.563	383131.600	168881.481	717110.214	275492.315	1186260.425	210068.123	963278.022
12	Plant Load Factor for the current month ( % ) :	50.714	44.259	79.063	68.650	86.425	77.126	78.179	68.989	93.594	88.150
13	Cumulative Plant Load Factor including the current month ( % ) :	62.353	52.491	79.467	70.797	90.578	76.928	80.289	69.145	92.658	85.014
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	309337.100	1546685.500	92357.294	461786.470	158536.560	792682.800	291656.250	1458281.250	192778.300	963891.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1108.280	1702.380	263.670	158.210	1444.243	7226.328	2985.518	7833.203	1495.893	8199.208
16	Net Energy Scheduled to Virtual SCED Entity for the month <sup>(*)</sup> :	-6352.780	-23116.450	0.000	0.000	4238.583	24584.678	6008.230	25462.130	3968.558	40709.913
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	129780.016	565376.404	42247.867	194165.324	76811.456	318990.374	129495.289	544273.970	90538.847	404650.548
18	Cumulative Scheduled Generation to be considered for incentive upto current month	228788.615	996040.632	84836.893	382975.890	153029.413	652560.091	256825.380	1112480.470	192924.523	863494.762
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	146.223	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	146.223	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
4. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
5. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.

Member Secretary(I/C)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1187.12	1197.55	677.70	685.13	324.56	347.15	332.18	344.59	521.35	530.18
5	Plant Availability Factor for Month - PAFM (%) :	95.929	96.772	99.297	100.386	91.450	97.816	44.290	45.945	84.259	85.686
6	Cumulative DC (FY:2019-20) up to the preceeding month (%) :	100.292	100.292	95.555	97.022	97.999	104.999	71.657	68.779	101.752	103.357
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	98.075	98.503	97.457	98.732	94.671	101.349	57.749	57.175	92.862	94.377
8	Total Scheduled Generation for the current month (MWH) :	73138.957	344097.432	51924.016	225234.433	33133.234	140001.749	41189.791	213636.797	59582.066	279711.972
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	73138.957	344097.432	51924.016	225234.433	33133.234	140001.749	41189.791	213636.797	59582.066	279711.972
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	49842.726	220384.286	51246.394	205068.996	23498.677	93931.015	64453.894	309164.811	71495.933	307586.451
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	122981.683	564481.718	103170.410	430303.429	56631.911	233932.764	105643.685	522801.608	131077.999	587298.423
12	Plant Load Factor for the current month ( % ) :	47.663	44.848	61.354	53.228	75.290	63.626	44.290	45.943	77.657	72.913
13	Cumulative Plant Load Factor including the current month ( % ) :	40.729	37.389	61.953	51.679	65.398	54.029	57.729	57.137	86.821	77.801
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	256657.500	1283287.500	141550.500	707752.500	73606.260	368031.300	155550.000	777750.000	128328.750	641643.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	570.673	1247.535	4686.805	14076.365	318.498	511.263	365.435	1615.465	222.092	3053.838
16	Net Energy Scheduled to Virtual SCED Entity for the month*):	-16284.585	-57894.855	7038.953	18586.928	-2110.725	-12928.565	1156.508	7239.773	686.155	9111.265
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	68144.154	265694.631	35028.752	173043.438	24768.517	102642.595	60567.627	289729.209	71963.273	323924.621
18	Cumulative Scheduled Generation to be considered for incentive upto current month	156997.023	666439.383	75227.010	365614.579	59693.979	255061.647	100235.475	494510.768	130637.092	591471.490
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2308.342	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8850.773	8362.121
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-6542.431	-8362.121

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**FSTPS STAGE-I&II**

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	294324.271	185683.815	621167.546	440776.459	87215.955
JHARKHAND	8.574292	80369.546	47932.143	169624.056	118416.175	25764.273
ODISHA	13.630000	127763.117	31559.098	269648.374	50602.012	178599.106
ODISHA (COAL POWER - AFTAB)	0.099049	5189.007	1482.016	10951.414	2754.038	6554.664
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	299301.270	170085.029	631685.442	416131.205	120801.421
West Bengal (COAL POWER - Rajasthan)	0.919117	8615.499	4318.140	18183.302	10089.468	5366.339
SIKKIM	1.630000	15279.081	7776.131	32247.017	17786.902	9623.062
<b>SUB-TOTAL</b>	<b>88.634837</b>	<b>830841.791</b>	<b>448836.372</b>	<b>1753507.151</b>	<b>1056556.259</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	7044.857	7724.514	14868.408	15135.087	0.000
TAMILNADU	1.290000	12092.034	10916.591	25520.646	23821.931	0.000
<b>SUB-TOTAL</b>	<b>2.041558</b>	<b>19136.891</b>	<b>18641.105</b>	<b>40389.054</b>	<b>38957.018</b>	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19497.233	16246.096	41149.569	28494.254	6482.880
HARYANA	0.690000	6467.832	5361.593	13650.578	10466.378	1136.613
RAJASTHAN	0.690000	6467.832	2699.511	13650.578	4580.796	7022.195
J & K	0.850000	7967.619	5896.818	16815.929	13941.611	351.929
DELHI	1.390000	13029.401	6939.831	27498.991	12632.968	10741.174
<b>SUB-TOTAL</b>	<b>5.700000</b>	<b>53429.917</b>	<b>37143.849</b>	<b>112765.645</b>	<b>70116.007</b>	
<b>NER :</b>						
ASSAM	2.455737	23873.890	17466.590	50402.681	42011.697	830.582
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3976.039	2979.934	8400.482	6124.465	1015.945
ARUNACHAL PRADESH	0.191917	1797.718	1473.306	3793.317	3390.489	0.000
MIZORAM	0.141736	1327.418	1093.784	2800.788	2509.132	0.000
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>30975.065</b>	<b>23013.614</b>	<b>65397.268</b>	<b>54035.783</b>	
NVVN POWER - A/C BPDB	0.312500	2929.272	2389.506	6182.328	5515.800	0.000
VSCED(UP)			13216.570		43987.170	
VSCED(DOWN)			43037.420		96920.700	
VAE (UP)			9343.620		21892.170	
VAE (DOWN)			6532.960		12192.600	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>937312.936</b>	<b>503014.256</b>	<b>1978241.446</b>	<b>1181946.907</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>75043.585</b>	<b>61440.550</b>	<b>147666.409</b>	<b>126597.821</b>	<b>0.000</b>
JHARKHAND	<b>16.948474</b>	<b>59107.803</b>	<b>45173.918</b>	<b>116308.903</b>	<b>93452.835</b>	<b>5409.733</b>
ODISHA	<b>16.620000</b>	<b>57962.250</b>	<b>18474.602</b>	<b>114054.750</b>	<b>26887.874</b>	<b>70058.664</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1847.513</b>	<b>647.381</b>	<b>3635.429</b>	<b>1041.749</b>	<b>2048.366</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>131265.803</b>	<b>100902.151</b>	<b>258297.225</b>	<b>210251.808</b>	<b>9300.833</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>3205.421</b>	<b>1956.932</b>	<b>6307.441</b>	<b>3879.518</b>	<b>1481.807</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>328432.375</b>	<b>228595.534</b>	<b>646270.157</b>	<b>462111.605</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2559.581</b>	<b>2488.079</b>	<b>5036.595</b>	<b>4640.701</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2559.581</b>	<b>2488.079</b>	<b>5036.595</b>	<b>4640.701</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>320.543</b>	<b>315.979</b>	<b>630.746</b>	<b>1060.477</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>320.543</b>	<b>315.979</b>	<b>630.746</b>	<b>1060.477</b>	
VSCED(UP)			<b>0.000</b>		<b>0.000</b>	
VSCED(DOWN)			<b>0.000</b>		<b>0.000</b>	
VAE (UP)			<b>421.880</b>		<b>421.880</b>	
VAE (DOWN)			<b>0.000</b>		<b>2.500</b>	
<b>GRAND TOTAL</b>	<b>95.000000</b>	<b>331312.499</b>	<b>231821.472</b>	<b>651937.498</b>	<b>468232.163</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.858038	218879.381	185826.235	443108.942	386794.376	0.000
JHARKHAND	3.200751	16737.909	14728.078	33885.248	32791.220	0.000
DVC	0.000000					
ODISHA	15.240000	79691.095	35205.300	161330.944	46923.802	90207.500
ODISHA (COAL POWER - DADRI)	0.082268	2797.086	1274.588	5662.544	1893.503	2919.659
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	31740.482	26960.143	64257.141	56032.399	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4806.131	4129.585	9729.791	8545.269	0.000
SIKKIM	1.550000	8105.065	5141.247	16408.331	10479.306	3467.775
SUB-TOTAL	69.372812	362757.149	273265.176	734382.941	543459.875	
<b>SR:</b>						
TELANGANA (NSM-II)	0.682150	3567.013	5746.158	7221.253	9827.569	0.000
TAMILNADU	0.700000	3660.352	3660.352	7410.214	7410.214	0.000
SUB-TOTAL	1.382150	7227.365	9406.510	14631.467	17237.783	
<b>NR:</b>						
UTTAR PRADESH	9.120000	47689.159	35901.933	96544.502	67780.422	14282.405
HARYANA	3.040000	15896.386	19375.656	32181.500	33097.648	0.000
RAJASTHAN	3.040000	15896.386	10730.340	32181.500	20554.117	6800.158
J & K	3.680000	19242.994	16554.759	38956.553	35098.384	0.000
DELHI	6.070000	31740.482	22759.447	64257.141	42235.799	12382.771
SUB-TOTAL	24.950000	130465.407	105322.135	264121.196	198766.370	
<b>NER :</b>						
ASSAM	2.104847	11482.362	11817.657	23249.334	25621.096	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2062.304	1957.606	4162.322	3610.383	0.000
ARUNACHAL PRADESH	0.191747	1003.972	996.107	2031.966	2024.101	0.000
MIZORAM	0.141610	741.713	741.713	1489.251	1489.251	0.000
SUB-TOTAL	2.954562	15290.351	15513.083	30932.873	32744.831	
POWERGRID(PUSAULI)	0.150000	784.361	726.904	1587.903	1449.463	0.000
NVVN POWER - A/C BPDB	1.190476	6225.088	6132.797	12602.403	12510.112	0.000
VSCED(UP)			39966.400		80108.340	
VSCED(DOWN)			11722.070		22215.320	
VAE (UP)			10624.390		25288.030	
VAE (DOWN)			1953.820		3357.790	
GRAND TOTAL	100.000000	522749.721	447281.505	1058258.783	885991.694	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	41215.043	39451.493	83550.603	82223.081	0.000
JHARKHAND	1.248565	10333.545	8797.448	20948.029	22840.680	0.000
ODISHA	2.050000	16966.492	7089.891	34394.253	11309.285	17925.830
ODISHA (COAL POWER - AFTAB)	0.106629	4722.619	2072.892	9573.632	3664.492	4473.095
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	7606.923	8191.860	15420.655	15321.019	0.000
SIKKIM	0.330000	2731.191	2249.464	5536.635	4433.587	272.553
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>83575.813</b>	<b>67853.048</b>	<b>169423.807</b>	<b>139792.144</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	6315.772	10965.854	12803.252	19181.903	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>6315.772</b>	<b>10965.854</b>	<b>12803.252</b>	<b>19181.903</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	16552.675	8087.332	33555.369	11864.887	16657.177
GUJARAT	9.400000	77797.573	68686.855	157710.234	145028.041	0.000
MADHYA PRADESH	4.930000	40802.344	31118.187	82713.984	60147.088	10159.798
MAHARASTRA	9.870000	81687.451	88869.059	165595.745	174296.314	0.000
DADRA & NAGAR HAVELI	0.200000	1655.268	773.265	3355.537	2473.534	378.672
DAMAN & DIU	0.130000	1075.924	761.733	2181.099	887.866	966.068
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>219571.235</b>	<b>198296.431</b>	<b>445111.968</b>	<b>394697.730</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	138463.126	98615.484	280690.659	185516.668	53070.392
HARYANA	4.580000	37905.626	35990.572	76841.795	61050.392	4265.134
RAJASTHAN	7.110000	58844.760	38919.238	119289.336	75971.280	25424.656
J & K	5.560000	46016.437	39713.647	93283.926	84498.944	0.000
HIMACHAL PRADESH	1.530000	12662.796	7503.167	25669.857	12981.637	8837.741
DELHI	10.490000	86818.780	68879.015	175997.909	134365.940	15232.283
PUNJAB	8.020000	66376.227	73954.082	134557.029	147015.085	0.000
UTTARAKHAND	1.870000	15476.751	8412.222	31374.270	14212.096	12456.034
CHANDIGARH	0.200000	1655.268	1655.268	3355.537	3355.537	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>464219.771</b>	<b>373642.695</b>	<b>941060.318</b>	<b>718967.579</b>	
<b>NER :</b>						
ASSAM	5.093479	42916.046	34220.422	86998.854	74773.226	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>42916.046</b>	<b>34220.422</b>	<b>86998.854</b>	<b>74773.226</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>11035.114</b>	<b>10798.382</b>	<b>22370.240</b>	<b>22133.508</b>	<b>0.000</b>
VSCED(UP)			47828.080		101112.150	
VSCED(DOWN)			16597.960		29861.030	
VAE (UP)			12411.470		23466.480	
VAE (DOWN)			1592.750		2510.950	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>827634.000</b>	<b>737825.672</b>	<b>1677768.439</b>	<b>1461752.740</b>	

# Please refer to Annexure

Member Secretary(I/C)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	274679.182	248832.668	533799.171	508033.546	0.000
JHARKHAND	7.667664	51065.176	45297.507	99233.446	92792.472	0.000
DVC	0.000000	0.000	0.000	0.000	0.000	0.000
ODISHA	31.800000	211777.645	143139.790	411549.538	206493.114	143323.993
ODISHA (COAL POWER - AFTAB)	0.099049	3624.064	2617.239	7042.814	3862.926	2123.466
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	61335.601	51921.951	119194.064	104462.576	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6121.020	5993.284	11895.037	11239.295	0.000
SIKKIM	2.400000	15983.219	14652.632	31060.343	28713.085	0.000
<b>SUB-TOTAL</b>	<b>93.786342</b>	<b>624585.907</b>	<b>512455.071</b>	<b>1213774.413</b>	<b>955597.014</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4747.482	9768.717	9225.828	21012.013	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5660.723	5660.723	11000.538	11000.538	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>10408.205</b>	<b>15429.440</b>	<b>20226.366</b>	<b>32012.551</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.200000	1331.935	753.673	2588.362	1488.942	711.166
<b>SUB-TOTAL</b>	<b>0.200000</b>	<b>1331.935</b>	<b>753.673</b>	<b>2588.362</b>	<b>1488.942</b>	<b>711.166</b>
<b>NER :</b>						
ASSAM	2.095419	14571.180	18759.664	28298.486	40020.709	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2558.066	2416.749	4652.939	4332.329	0.000
ARUNACHAL PRADESH	0.196898	1310.340	1295.406	2548.229	2533.295	0.000
MIZORAM	0.141736	942.979	942.979	1834.334	1834.334	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>19382.565</b>	<b>23414.798</b>	<b>37333.988</b>	<b>48720.667</b>	
NVVN POWER - A/C BPDB	1.500000	9989.512	9801.219	19412.715	19224.422	0.000
VSCED(UP)			60546.630		115791.340	
VSCED(DOWN)			16492.470		28497.670	
VAE (UP)			12273.760		34137.990	
VAE (DOWN)			2578.660		5129.110	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>665698.124</b>	<b>615603.461</b>	<b>1293335.844</b>	<b>1173346.146</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>807267.841</b>	<b>446985.982</b>	<b>1615864.458</b>	<b>747730.137</b>	<b>625754.652</b>
JHARKHAND	<b>7.081288</b>	<b>63001.197</b>	<b>33740.931</b>	<b>126106.095</b>	<b>59950.536</b>	<b>47239.645</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>11726.136</b>	<b>6441.915</b>	<b>23471.574</b>	<b>10281.032</b>	<b>9669.806</b>
SUB-TOTAL	<b>99.135606</b>	<b>881995.174</b>	<b>487168.828</b>	<b>1765442.127</b>	<b>817961.705</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6005.377</b>	<b>2175.913</b>	<b>12020.639</b>	<b>4785.254</b>	<b>5432.289</b>
SUB-TOTAL	<b>0.675000</b>	<b>6005.377</b>	<b>2175.913</b>	<b>12020.639</b>	<b>4785.254</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1685.011</b>	<b>619.398</b>	<b>3372.796</b>	<b>1025.442</b>	<b>1841.435</b>
<b>VSCED(UP)</b>			<b>1972.580</b>		<b>5168.640</b>	
<b>VSCED(DOWN)</b>			<b>76346.890</b>		<b>140312.220</b>	
<b>VAE (UP)</b>			<b>5669.290</b>		<b>6378.730</b>	
<b>VAE (DOWN)</b>			<b>4022.730</b>		<b>7544.150</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>889685.562</b>	<b>417236.389</b>	<b>1780835.562</b>	<b>687463.401</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>49427.538</b>	<b>29202.154</b>	<b>96982.738</b>	<b>59342.441</b>	<b>23092.886</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>15.674</b>	<b>77469.777</b>	<b>41085.519</b>	<b>152198.018</b>	<b>88398.506</b>	<b>40969.809</b>
BIHAR	<b>14.250</b>	<b>70429.543</b>	<b>26169.354</b>	<b>138366.902</b>	<b>63388.324</b>	<b>54223.543</b>
<b>SUB-TOTAL</b>	<b>29.925</b>	<b>147899.320</b>	<b>67254.873</b>	<b>290564.920</b>	<b>151786.830</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.125</b>	<b>35214.362</b>	<b>1685.230</b>	<b>69183.041</b>	<b>3304.839</b>	<b>55500.746</b>
MAHARASTRA	<b>17.100</b>	<b>84514.136</b>	<b>17344.481</b>	<b>166038.015</b>	<b>38971.316</b>	<b>102160.997</b>
<b>SUB-TOTAL</b>	<b>24.225</b>	<b>119728.498</b>	<b>19029.711</b>	<b>235221.056</b>	<b>42276.155</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>7.837</b>	<b>38735.298</b>	<b>8792.791</b>	<b>76099.419</b>	<b>10183.350</b>	<b>54501.156</b>
UTTAR PRADESH (STU Points)	<b>18.524</b>	<b>91554.370</b>	<b>85078.104</b>	<b>179869.132</b>	<b>139504.552</b>	<b>13384.210</b>
HARYANA	<b>2.138</b>	<b>10564.475</b>	<b>4829.942</b>	<b>20755.554</b>	<b>9228.532</b>	<b>8413.689</b>
PUNJAB	<b>4.987</b>	<b>24649.887</b>	<b>15718.100</b>	<b>48427.487</b>	<b>22963.949</b>	<b>18199.415</b>
RAJASTHAN	<b>1.425</b>	<b>7044.358</b>	<b>953.682</b>	<b>13839.996</b>	<b>1746.552</b>	<b>10017.445</b>
DELHI	<b>0.712</b>	<b>3520.117</b>	<b>2105.657</b>	<b>13839.996</b>	<b>1746.552</b>	<b>10017.445</b>
<b>SUB-TOTAL</b>	<b>35.624</b>	<b>176068.505</b>	<b>117478.276</b>	<b>352831.584</b>	<b>185373.487</b>	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	<b>0.227</b>	<b>1151.514</b>	<b>223.295</b>	<b>1151.514</b>	<b>223.295</b>	<b>755.492</b>
<b>SUB-TOTAL</b>	<b>0.227</b>	<b>1151.514</b>	<b>223.295</b>	<b>1151.514</b>	<b>223.295</b>	
VSCED(UP)			<b>36728.530</b>		<b>74634.910</b>	
VSCED(DOWN)			<b>11521.560</b>		<b>19373.270</b>	
VAE (UP)			<b>20652.600</b>		<b>40252.470</b>	
VAE (DOWN)			<b>1889.430</b>		<b>3300.770</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>494275.375</b>	<b>277158.449</b>	<b>976751.812</b>	<b>531215.548</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>184546.957</b>	<b>156251.573</b>	<b>379131.357</b>	<b>267291.205</b>	<b>54970.448</b>
JHARKHAND	<b>3.433</b>	<b>8450.484</b>	<b>8043.124</b>	<b>17360.587</b>	<b>13779.526</b>	<b>976.973</b>
DVC	<b>2.600</b>	<b>6400.017</b>	<b>3121.607</b>	<b>13148.129</b>	<b>4219.936</b>	<b>6955.974</b>
ODISHA	<b>8.527</b>	<b>20989.595</b>	<b>2906.147</b>	<b>43120.806</b>	<b>4254.931</b>	<b>32397.754</b>
WEST BENGAL	<b>9.635</b>	<b>23716.987</b>	<b>15256.657</b>	<b>48723.932</b>	<b>22030.246</b>	<b>19385.096</b>
SIKKIM	<b>0.554</b>	<b>1363.696</b>	<b>1362.274</b>	<b>2801.563</b>	<b>2352.818</b>	<b>28.511</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>245467.736</b>	<b>186941.382</b>	<b>504286.374</b>	<b>313928.662</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>686.771</b>	<b>573.441</b>	<b>1410.895</b>	<b>997.273</b>	<b>201.988</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>686.771</b>	<b>573.441</b>	<b>1410.895</b>	<b>997.273</b>	
VSCED(UP)			<b>7683.090</b>		<b>12963.780</b>	
VSCED(DOWN)			<b>22892.690</b>		<b>38027.250</b>	
VAE (UP)			<b>1917.870</b>		<b>3620.770</b>	
VAE (DOWN)			<b>1088.110</b>		<b>2918.560</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>246154.507</b>	<b>173134.983</b>	<b>505697.269</b>	<b>290564.675</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**Nabinagar STPP**

(1X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>319479.345</b>	<b>283837.075</b>	<b>694231.102</b>	<b>633906.857</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>12347.101</b>	<b>11076.704</b>	<b>26830.346</b>	<b>25169.158</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>2057.850</b>	<b>1868.700</b>	<b>4471.724</b>	<b>4128.140</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>333884.296</b>	<b>296782.479</b>	<b>725533.172</b>	<b>663204.155</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>43011.329</b>	<b>29901.559</b>	<b>93463.952</b>	<b>59367.777</b>	<b>20076.582</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>43011.329</b>	<b>29901.559</b>	<b>93463.952</b>	<b>59367.777</b>	
VSCED(UP)			<b>19777.480</b>		<b>31001.380</b>	
VSCED(DOWN)			<b>10443.410</b>		<b>37659.980</b>	
VAE (UP)			<b>4766.110</b>		<b>7948.080</b>	
VAE (DOWN)			<b>1490.180</b>		<b>5484.990</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>376895.625</b>	<b>339294.038</b>	<b>818997.124</b>	<b>718376.422</b>	

# Please refer to Annexure

Member Secretary(I/C)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	<b>11.860</b>	<b>30223.431</b>	<b>28775.962</b>	<b>74579.238</b>	<b>75328.781</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>23495.787</b>	<b>21477.484</b>	<b>57978.126</b>	<b>54630.160</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>149893.947</b>	<b>149175.820</b>	<b>369877.806</b>	<b>355449.898</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>46762.223</b>	<b>44727.734</b>	<b>115390.306</b>	<b>107888.014</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>4459.613</b>	<b>292.408</b>	<b>11004.526</b>	<b>1449.390</b>	<b>7904.457</b>
SUB-TOTAL	<b>100.000</b>	<b>254835.001</b>	<b>244449.408</b>	<b>628830.002</b>	<b>594746.243</b>	<b>7904.457</b>
VSCED(UP)			<b>8396.280</b>		<b>27017.110</b>	
VSCED(DOWN)			<b>0.000</b>		<b>30.000</b>	
VAE (UP)			<b>1980.900</b>		<b>6736.580</b>	
VAE (DOWN)			<b>0.000</b>		<b>24.640</b>	
GRAND TOTAL	<b>100.000</b>	<b>254835.001</b>	<b>254826.588</b>	<b>628830.002</b>	<b>628445.293</b>	

# Please refer to Annexure

Member Secretary(I/C)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	300944.50
8	Free Energy ( ex-bus) of the month :	36113.340
9	Saleable Energy ( ex-bus ) of the month :	264831.160
10	Cumulative Schedule Energy up to preceding month (MWH) :	181781.040
11	Cumulative Schedule Energy including current month (MWH) :	482725.540
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	103.929

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	21.260	63980.801
JHARKHAND	12.340	37136.551
DVC	8.640	26001.605
ODISHA	20.590	61964.473
WEST BENGAL	23.980	72166.491
SIKKIM	13.190	39694.580
<b>TOTAL</b>	<b>100.000</b>	<b>300944.50</b>

# Please refer to Annexure

Member Secretary

## ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF MAY,2020				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	85414.554900	100269.260100
FSTPS III	9.898222	11.619652	28262.652899	33177.896881
KhSTPS I	19.254697	22.603341	85480.068019	100346.166804
KhSTPS II	2.290738	2.689127	18147.686780	21303.806220
TSTPS I	18.972874	22.272505	114463.027128	134369.640542
BARH STPS II	41.738702	48.997607	205613.551720	241372.430280
BRBCL	4.600000	5.400000	13432.990840	15769.163160
MTPS-II	34.487120	40.484880	71875.723580	84375.849420
NPGC	38.992360	45.773640	130565.054500	153272.020500
RANGIT	14.000000	21.000000	4165.752400	6248.628600
TEESTA-V	8.504000	12.756000	25592.320400	38388.480600

Member Secretary(I/C)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA****REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	29755.375
8	Free Energy (ex-bus) of the month (MWH) :	3570.645
9	Saleable Energy ( ex-bus) of the month (MWH):	26184.730
10	Cumulative Schedule Energy up to preceding month (MWH) :	16557.335
11	Cumulative Schedule Energy including current month (MWH) :	46312.710
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	101.76

**BILLING STATEMENT :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	10414.381
JHARKHAND	13.330	3966.391
DVC	10.000	2975.538
ODISHA	0.000	0.000
WEST BENGAL	28.340	8432.673
SIKKIM	13.330	3966.391
<b>TOTAL</b>	<b>100.000</b>	<b>29755.374</b>

# Please refer to Annexure

Member Secretary(I/C)