



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/VARH/1863-1873

Date: 15.06.2020

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
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5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 18.05.2020-24.05.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 29.05.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 18/05/20 to 24/05/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	335790
DVC	POOL	0
GRIDCO	POOL	3854910
SIKKIM	POOL	2850
WBSETCL	POOL	8193840

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
15/6/2020  
MEMBER SECRETARY (1/c)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 18/05/20 to 24/05/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/r H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/rL (Rs)	NET REACTIVE CHARGE (Rs)
<b>BSPHCL</b>	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-639.7	95955	0	0	95955
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-1692.6	253890	0	0	253890
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-848.2	127230	0	0	127230
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	32.8	-4920	0	0	-4920
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	40.6	-6090	0	0	-6090
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	58.9	-8835	0	0	-8835
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-396.1	59415	0	0	59415
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-28.3	4245	0	0	4245
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-41.3	6195	0	0	6195
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-23.3	3495	0	0	3495
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-368.5	55275	0	0	55275
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0	0	2.2	330	330
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0	0	0	0	0
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	48.2	-7230	0	0	-7230
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	0	0	0	0	0
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1143.9	171585	0	0	171585
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	0	0	0	0	0
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	0.6	-90	0	0	-90
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	1.1	-165	0	0	-165
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-1100.9	165135	0	0	165135
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1699.6	-254940	0	0	-254940
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1696.4	-254460	0	0	-254460
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1867.8	-280170	0	0	-280170
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1780.8	-267120	0	0	-267120
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	0.5	-75	4	600	525
	27	HV side of 400/220 Patna ICT-1	ER1408A	-728.8	109320	0	0	109320
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1270.1	190515	0	0	190515
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1195.6	179340	0	0	179340
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	256	-38400	0	0	-38400
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	244.9	-36735	0	0	-36735
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1347.3	202095	0	0	202095
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1213.2	181980	0	0	181980
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2133	-319950	0	0	-319950
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2130.8	-319620	0	0	-319620
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2039.3	305895	0	0	305895
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2276.7	341505	0	0	341505
	38	HV side of 400/220 Darbanaga DMTCL ICT-1	ER1274A	110.8	-16620	6.1	915	-15705
	39	HV side of 400/220 Darbanaga DMTCL ICT-2	ER1275A	117	-17550	5.1	765	-16785
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-28.5	4275	-1.8	-270	4005
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	2895.4	-434310	0	0	-434310
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	0	0	0	0	0
	44	220 KV NADHOKHAR(BSPHCL)-ARA(PG) LINE-1	ER1305A	-112.2	16830	0	0	16830
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1453.3	-217995	0	0	-217995
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-2577.1	386565	0	0	386565
		<b>TOTAL</b>		<b>375465</b>		<b>2340</b>	<b>377805</b>	
<b>JUVNL</b>	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-7008.5	1051275	0	0	1051275
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-6418.6	962790	0	0	962790
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-4189.4	628410	0	0	628410
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2441.3	-366195	0	0	-366195
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	2948.7	-442305	0	0	-442305
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3493.8	-524070	0	0	-524070
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-481.1	72165	0	0	72165
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	973	-145950	0	0	-145950
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	812.2	-121830	0	0	-121830
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	4871.9	-730785	0	0	-730785
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4708	-706200	0	0	-706200
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-42.4	-6360	-6360
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-44.9	-6735	-6735
		<b>TOTAL</b>		<b>-322695</b>		<b>-13095</b>	<b>-335790</b>	
<b>DVC</b>	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-2887.8	433170	0	0	433170
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	377	-56550	0	0	-56550
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-3308.7	496305	0	0	496305
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4907.9	-736185	0	0	-736185
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-185.3	27795	0	0	27795
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-6172	925800	0	0	925800
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6144.9	921735	0	0	921735
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-8769.2	1315380	0	0	1315380
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-3925.4	588810	0	0	588810
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7795.3	-1169295	0	0	-1169295
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	8323.1	-1248465	0	0	-1248465
		<b>TOTAL</b>		<b>1498500</b>		<b>0</b>	<b>1498500</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	563.2	-84480	0	0	-84480
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	567	-85050	0	0	-85050
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-48.8	7320	0	0	7320
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	0	0	0	0	0
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-677.1	101565	0	0	101565
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	-641.3	96195	0	0	96195
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2841.6	426240	0	0	426240
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2771	415650	0	0	415650
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-3104.2	465630	0	0	465630
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3050.2	457530	0	0	457530
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	-1043.9	156585	0	0	156585
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-1233.8	185070	0	0	185070
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	5528.4	-829260	0	0	-829260
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	12314.2	-1847130	0	0	-1847130
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	20793.6	-3119040	0	0	-3119040
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-I	NP5980A	-1479.5	221925	0	0	221925
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-II	NP7498A	-1076.9	161535	0	0	161535
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-1476.5	221475	0	0	221475
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	20.1	-3015	0	0	-3015
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	18.8	-2820	0	0	-2820
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-2574.2	386130	0	0	386130
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	472.6	-70890	0	0	-70890
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	479.8	-71970	0	0	-71970
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	3493.4	-524010	0	0	-524010
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	3467.3	-520095	0	0	-520095
		<b>TOTAL</b>		<b>-3854910</b>	<b>0</b>	<b>0</b>	<b>-3854910</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0	0
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	0
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	19.00	-2850	0	0	-2850
		<b>TOTAL</b>		<b>-2850</b>	<b>0</b>	<b>0</b>	<b>-2850</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	1545.9	-231885	-47.8	-7170	-239055
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	1431.8	-214770	-44.5	-6675	-221445
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1310	196500	0	0	196500
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1344.5	201675	0	0	201675
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-33.6	5040	0	0	5040
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2649.8	397470	0	0	397470
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-88.4	13260	0	0	13260
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	7280.1	-1092015	0	0	-1092015
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	12894.3	-1934145	0	0	-1934145
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	8964.4	-1344660	0	0	-1344660
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-1468.1	220215	0	0	220215
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-519.3	77895	0	0	77895
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	-3.6	540	0	0	540
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-1.7	255	0	0	255
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	9057.8	-1358670	0	0	-1358670
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	3220.6	-483090	0	0	-483090
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-907.9	136185	0	0	136185
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-441.1	66165	0	0	66165
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	516.4	-77460	0	0	-77460
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-I	NP8723A	3482.6	-522390	0	0	-522390
	31	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-II	NP8724A	3230.2	-484530	0	0	-484530
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	254.6	-38190	0	0	-38190
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	266.9	-40035	0	0	-40035
	34	400 KV PPS NEW (WB) - RANCHI NEW (PG)-II	ER1040A	5618.9	-842835	0	0	-842835
	35	400 KV PPS NEW (WB) - RANCHI NEW (PG)-I	ER1130A	5289.5	-793425	0	0	-793425
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	0	0	0	0	0
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	0.6	-90	0	0	-90
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-1335	200250	0	0	200250
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	1599	-239850	17.3	2595	-237255
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-8182590</b>	<b>-11250</b>	<b>-11250</b>	<b>-8193840</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.