



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
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NO: ERPC/COM-II/VARH/1874-1884

Date: 15.06.2020

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comm & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
4. CE (Comm), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comm), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 25.05.2020-31.05.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 05.06.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.

यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 25/05/20 to 31/05/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	294660
DVC	POOL	0
GRIDCO	POOL	3232680
SIKKIM	POOL	2715
WBSETCL	POOL	6222105

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
15/6/2020  
MEMBER SECRETARY (1/c)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 25/05/20 to 31/05/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1094.2	164130	0	0	164130
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-2535.5	380325	0	0	380325
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1447.1	217065	0	0	217065
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	46.8	-7020	0	0	-7020
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	30.2	-4530	0	0	-4530
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	76.3	-11445	0	0	-11445
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-102.8	15420	0	0	15420
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-220.3	33045	0	0	33045
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-241.9	36285	0	0	36285
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-416.3	62445	0	0	62445
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-696.1	104415	0	0	104415
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	15	-2250	4.3	645	-1605
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-450.5	67575	0	0	67575
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-215.5	32325	0	0	32325
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	311.5	-46725	0	0	-46725
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-357.8	53670	0	0	53670
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1176.3	176445	0	0	176445
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	0	0	0	0	0
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	60.7	-9105	-0.4	-60	-9165
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	63.7	-9555	-0.4	-60	-9615
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-514.9	77235	0	0	77235
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2434.6	-365190	0	0	-365190
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2437	-365550	0	0	-365550
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2669.8	-400470	0	0	-400470
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2592.4	-388860	0	0	-388860
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-8.7	1305	-0.2	-30	1275
	27	HV side of 400/220 Patna ICT-1	ER1408A	-956.5	143475	0	0	143475
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1618.5	242775	0	0	242775
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1528.4	229260	0	0	229260
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	249.6	-37440	0	0	-37440
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	250.5	-37575	0	0	-37575
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-847.6	127140	0	0	127140
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-758.7	113805	0	0	113805
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2592.1	-388815	0	0	-388815
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2595.5	-389325	0	0	-389325
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2369.8	355470	0	0	355470
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2750.1	412515	0	0	412515
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	142.5	-21375	-17.6	-2640	-24015
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	155.6	-23340	-18.6	-2790	-26130
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-121.5	18225	-0.3	-45	18180
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	2978.9	-446835	0	0	-446835
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	0	0	0	0	0
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	89	-13350	0	0	-13350
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1531.2	-229680	0	0	-229680
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-3833.8	575070	0	0	575070
		<b>TOTAL</b>		<b>440985</b>		<b>-4980</b>	<b>436005</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-6487.3	973095	0	0	973095
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-5858.1	878715	0	0	878715
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-3705.1	555765	0	0	555765
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2401.1	-360165	0	0	-360165
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	2964.7	-444705	0	0	-444705
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3238.6	-485790	0	0	-485790
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-707.8	106170	0	0	106170
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	870.2	-130530	0	0	-130530
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	852.6	-127890	0	0	-127890
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	4267.8	-640170	0	0	-640170
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4070	-610500	0	0	-610500
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	-0.2	30	-27	-4050	-4020
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	-0.2	30	-31.1	-4665	-4635
		<b>TOTAL</b>		<b>-285945</b>		<b>-8715</b>	<b>-294660</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-1889.4	283410	0	0	283410
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	590	-88500	0	0	-88500
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	-4642.2	696330	0	0	696330
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	5212.7	-781905	0	0	-781905
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-1649.7	247455	0	0	247455
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-6016.4	902460	0	0	902460
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6005.4	900810	0	0	900810
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-9033.8	1355070	0	0	1355070
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-2717.4	407610	0	0	407610
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7209.1	-1081365	0	0	-1081365
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	6468	-970200	0.7	105	-970095
		<b>TOTAL</b>		<b>1871175</b>		<b>0</b>	<b>1871280</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	482.2	-72330	0	0	-72330
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	514.5	-77175	0	0	-77175
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	2.2	-330	0	0	-330
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	0	0	0	0	0
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-100.8	15120	0	0	15120
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	-194.3	29145	0	0	29145
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2603.2	390480	0	0	390480
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-3381.2	507180	0	0	507180
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-3591	538650	0	0	538650
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3533	529950	0	0	529950
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	-346.3	51945	0	0	51945
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-1270.6	190590	0	0	190590
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	5916.6	-887490	0	0	-887490
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	8835.7	-1325355	0	0	-1325355
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	13525.8	-2028870	0	0	-2028870
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-I	NP5980A	-1524	228600	0	0	228600
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-II	NP7498A	-1183.3	177495	0	0	177495
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-488.7	73305	0	0	73305
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	-1.5	225	0	0	225
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	-1.5	225	0	0	225
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-841.9	126285	0	0	126285
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	929.4	-139410	0	0	-139410
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	945	-141750	0	0	-141750
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	4740.7	-711105	0	0	-711105
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	4720.4	-708060	0	0	-708060
		<b>TOTAL</b>		<b>-3232680</b>		<b>0</b>	<b>-3232680</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0	
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	-1.20	180	0	180	
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	19.30	-2895	0	0	-2895
		<b>TOTAL</b>		<b>-2715</b>		<b>0</b>	<b>-2715</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	562.7	-84405	0	0	-84405
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	527.7	-79155	0	0	-79155
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1448.1	217215	0	0	217215
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1492.4	223860	0	0	223860
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-464.6	69690	0	0	69690
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3498.8	524820	0	0	524820
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1439.5	215925	0	0	215925
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	6206.5	-930975	0	0	-930975
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	13567.6	-2035140	0	0	-2035140
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	7865.4	-1179810	0	0	-1179810
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-2971.3	445695	0	0	445695
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	1605.5	-240825	0	0	-240825
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	54.1	-8115	0	0	-8115
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-118.8	17820	0	0	17820
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	8153.8	-1223070	0	0	-1223070
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	2572.4	-385860	0	0	-385860
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-1121	168150	0	0	168150
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-678.2	101730	0	0	101730
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	313.6	-47040	0	0	-47040
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	
	30	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-I	NP8723A	120	-18000	0	0	-18000
	31	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-II	NP8724A	24.7	-3705	0	0	-3705
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	990.3	-148545	0	0	-148545
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	1004.9	-150735	0	0	-150735
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1040A	6004	-900600	0	0	-900600
	35	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1130A	5776	-866400	0	0	-866400
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	0	0	0	0	
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	0	0	0	0	
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	437.6	-65640	0	0	-65640
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	579	-86850	0	0	-86850
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-1917.5	287625	0	0	287625
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	265.4	-39810	0.3	45	-39765
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	0	0	0	0	
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	0	0	0	0	
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	0	0	0	0	
		<b>TOTAL</b>		<b>-6222150</b>		<b>45</b>	<b>-6222105</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.