



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC 2492 - 2526

Date: 13.07.2020

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, ~~RRAS~~ & AGC Settlement Account for the period from 22.06.2020 to 28.06.2020.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

*The last installment of data for the subjected week has been received from ERLDC on 03.07.2020.*

दिनांक -03.07.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

MEMBER SECRETARY(I/C)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 22.06.20 TO 28.06.20**  
**AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		251.29618	88.70794	0.92083		340.92494
JUVNL	77.08592		1.99269	0.42117	74.67206	
DVC		75.32106	12.11721	0.25768		87.69595
GRIDCO	97.09477		21.49815	0.10096	75.49566	
SIKKIM	9.98236		0.06520	0.00000	9.91716	
WBSSETCL		346.85176	36.80825	1.37871		385.03872
HVDC SASARAM	0.51535		0.00326	0.00000	0.51209	
HVDC ALIPURDUAR	0.04885		0.00157	0.00000	0.04728	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		42.05771	0.01956	0.02942		42.10669
FSTPP-III		12.79634	0.00000	0.00000		12.79634
KHSTPP-I	1.51076		0.05086	0.00000	1.45990	
KHSTPP-II	10.14549		1.04959	0.00000	9.09591	
TSTPP		17.06400	0.05580	0.00000		17.11980
BARH		36.78882	0.00000	0.00000		36.78882
MTPS-II		11.32477	0.00821	0.00000		11.33297
BRBCL		52.04960	6.00751	0.08982		58.14693
TEESTA	27.66959		0.00925	0.00000	27.66034	
RANGIT		7.04449	0.58508	0.00000		7.62957
MAITHON R/B	25.24023		0.00000	0.00000	25.24023	
NPGC		5.54074	0.18368	0.00000		5.72443
DARLIPALI		42.88677	0.00000	0.00000		42.88677
<b>OTHER GENERATORS</b>						
APNRL		18.51426	0.00000	0.00000		18.51426
GMRKEL	4.23733		0.00000	0.00000	4.23733	
JITPL		5.06008	0.01755	0.00000		5.07763
CHUZACHEN	1.24604		0.01682	0.00000	1.22922	
DIKCHU	25.91825		0.05829	0.00000	25.85996	
JORETHANG HEP		61.28892	14.50173	0.23128		76.02194
THEP	17.53493		0.02700	0.00000	17.50793	
TUL	5.26193		1.55496	0.00000	3.70697	
<b>INTER- REGIONAL</b>						
NER		2311.01365				2311.01365
NR		4418.72012				4418.72012
SR	73.45626				73.45626	
WR	7547.95862				7547.95862	
<b>INTER- NATIONAL</b>						
NVVN-BD		25.70416	0.00000	0.01028		25.71444
NVVN-NEPAL	16.07235		2.10816	0.07355	13.89064	
TPTCL		73.65756	4.14574			77.80331
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		27.76732				27.76732
NPGC_INFIRM		7.31409				7.31409
DARLIPALI_U#2_INFIRM		1.72344				1.72344
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		0.52515				0.52515
<b>TOTAL</b>	<b>7940.97903</b>	<b>7852.31099</b>	<b>191.59404</b>	<b>3.51371</b>	<b>7911.94757</b>	<b>8018.38728</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>7852.31099</b>
<b>Receivable from the pool(B):</b>		<b>7940.97903</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-88.66804</b>
<b>Additional Deviation Amount:</b>		<b>195.10775</b>

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,  
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{ Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

**xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 23.04.2020.**





**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
28/06/20	BSPHCL	-87,640.631	-88,175.424	-23,26,421.60	-7,98,412.73	0.00
	JUVNL	-18,936.178	-17,196.837	24,73,031.49	-27,224.50	-15,256.90
	DVC	40,337.433	38,559.479	-44,79,380.57	-4,64,779.18	-2,407.18
	GRIDCO	1,107.840	1,829.224	8,14,741.30	-3,77,389.20	-8,987.16
	SIKKIM	-1,096.998	-963.344	2,79,227.61	-6,519.50	0.00
	WBSETCL	-42,067.259	-44,180.154	-40,11,718.05	-8,24,646.53	-17,225.06
	NER	3,568.244	-14,527.339	-4,05,82,775.42	-3,56,91,543.20	-2,78,090.29
	NR	-79,453.683	-94,074.540	-3,56,60,708.42	-2,49,73,835.74	-9,27,17,841.89
	SR	-53,359.326	-63,574.398	-2,27,70,178.33	-2,16,56,899.45	-2,56,452.27
	WR	-11,355.663	37,373.067	11,05,03,639.08	-24,34,200.16	-6,55,797.81
	FSTPP-I & II	16,954.393	16,693.313	-4,59,704.53	-1,956.35	0.00
	KHSTPP-I	12,398.563	12,441.776	2,09,501.08	0.00	0.00
	TSTPP	20,119.876	20,094.299	56,853.75	-376.64	0.00
	RANGIT	940.000	990.479	50,154.86	-35,596.24	0.00
	KHSTPP-II	23,615.384	23,668.075	1,98,350.96	0.00	0.00
	FSTPP-III	6,800.000	6,736.905	-1,19,737.97	0.00	0.00
	DARLIPALI	0.000	-244.089	-4,68,285.22	0.00	0.00
	TEESTA	12,126.000	12,208.800	1,91,067.68	0.00	0.00
	MAITHON R/B	15,616.545	15,683.454	2,68,225.47	0.00	0.00
	BARH	18,749.826	18,426.809	-4,41,657.685	0.00	0.00
	NVVN-NEPAL	-1,211.165	-709.952	10,01,240.443	0.00	-1,838.04
	APNRL	5,500.833	5,241.891	-3,56,836.323	0.00	0.00
	GMRKEL	12,863.296	12,777.963	-1,07,334.689	0.00	0.00
	JITPL	11,683.266	11,651.854	-46,895.85	-1,755.07	0.00
	TPTCL	2,963.325	2,650.237	-6,80,563.25	-1,77,172.87	0.00
	BRBCL	8,396.029	8,199.127	-3,17,871.361	0.00	0.00
	TALCHER SOLAR	24.575	25.090	-4,112.50	0.00	0.00
	JORETHANG HEP	2,503.127	2,302.976	-3,62,935.79	-14,552.71	0.00
	NPGC	13,331.368	13,136.445	-35,859.35	0.00	0.00
	HVDC SASARAM	-23.909	-19.184	9,088.440	-271.61	0.00
	VAE	-152.325	0.000	-2,13,007.648	0.00	0.00
	NVVN	-22,598.527	-22,779.636	-4,54,022.042	0.00	0.00
	CHUZACHEN	1,507.211	1,499.357	-13,585.965	-1,550.89	0.00
	TUL	31,295.699	31,239.491	-10,622.297	-7,660.36	0.00
	DIKCHU	2,492.466	2,629.091	3,09,191.537	0.00	0.00
	THEP	2,527.335	2,618.240	2,14,871.362	-2,663.05	0.00
	HVDC ALIPURDUAR	-27.249	-26.675	919.328	-61.80	0.00
	BARH SGL_INFIRM	0.000	-122.882	-2,70,860.695	0.00	0.00
	MTPS-II	5,965.374	5,897.096	-1,29,910.279	0.00	0.00
	NPGC_INFIRM	0.000	-35.064	-78,297.265	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.000	-28.390	-64,386.418	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 22/06/20 TO 28/06/20	BSPHCL	-6,47,556.01	-6,50,422.46	-2,51,29,618.48	-88,70,793.90	-92,082.58
	JUVNL	-1,30,619.33	-1,25,325.62	77,08,591.50	-1,99,268.66	-42,117.35
	DVC	2,53,065.90	2,49,431.93	-75,32,105.75	-12,11,720.70	-25,768.42
	GRIDCO	-9,939.38	-24,164.65	97,09,476.58	-21,49,815.07	-10,095.72
	SIKKIM	-9,209.44	-8,865.87	9,98,236.49	-6,519.50	0.00
	WBSETCL	-3,44,319.34	-3,58,031.67	-3,46,85,175.68	-36,80,824.71	-1,37,871.23
	NER	34,404.87	-49,963.20	-23,11,01,365.00	0.00	0.00
	NR	-4,87,555.13	-6,42,130.54	-44,18,72,012.00	0.00	0.00
	SR	-4,46,973.83	-4,37,615.05	73,45,626.00	0.00	0.00
	WR	13,936.90	2,76,093.56	75,47,95,862.00	0.00	0.00
	FSTPP-I & II	1,30,843.60	1,28,908.82	-42,05,771.33	-1,956.35	-2,941.54
	KHSTPP-I	94,024.83	93,899.40	1,51,075.84	-5,085.52	0.00
	KHSTPP-II	1,77,973.88	1,78,225.64	10,14,549.41	-1,04,958.62	0.00
	TSTPP	1,49,581.77	1,48,769.25	-17,06,399.89	-5,580.18	0.00
	FSTPP-III	51,862.87	51,262.05	-12,79,633.68	0.00	0.00
	DARLIPALI	0.000	-1,854.94	-42,88,676.92	0.00	0.00
	TEESTA	84,849.00	86,044.25	27,66,959.35	-925.27	0.00
	MAITHON R/B	1,21,718.61	1,22,426.07	25,24,022.56	0.00	0.00
	RANGIT	7,654.50	7,406.68	-7,04,448.98	-58,508.12	0.00
	BARH	1,42,408.01	1,40,604.82	-36,78,881.81	0.00	0.00
	NVVN-NEPAL	-8,478.16	-7,279.79	16,07,235.00	-2,10,815.59	-7,355.37
	APNRL	40,322.33	39,138.49	-18,51,425.99	0.00	0.00
	GMRKEL	74,665.68	74,703.49	4,23,732.83	0.00	0.00
	JITPL	89,141.57	88,878.54	-5,06,007.88	-1,755.07	0.00
	TPTCL	19,586.05	16,530.00	-73,65,756.42	-4,14,574.33	0.00
	BRBCL	61,814.39	59,666.47	-52,04,959.60	-6,00,751.38	-8,981.89
	TALCHER SOLAR	241.98	239.48	-52,515.00	0.00	0.00
	JORETHANG HEP	16,611.34	13,751.30	-61,28,892.48	-14,50,172.94	-23,128.17
	NPGC	99,215.25	98,450.94	-5,54,074.12	-18,368.39	0.00
	HVDC SASARAM	-159.91	-140.37	51,535.00	-326.09	0.00
	VAE	-10,983.73	0.00	2,62,25,502.28	0.00	0.00
	NVVN-BD	-1,57,848.96	-1,58,012.94	-25,70,416.00	0.00	-1,028.38
	CHUZACHEN	18,558.45	18,609.96	1,24,604.20	-1,682.06	0.00
	TUL	2,17,739.17	2,17,692.51	5,26,193.09	-1,55,496.07	0.00
	DIKCHU	17,447.27	18,487.27	25,91,824.63	-5,828.58	0.00
	THEP	17,501.01	18,176.64	17,53,492.96	-2,699.84	0.00
	HVDC ALIPURDUAR	-179.79	-176.59	4,885.00	-156.76	0.00
	BARH SGL_INFIRM	0.00	-964.53	-27,76,732.50	0.00	0.00
	MTPS-II	41,727.79	41,214.96	-11,32,476.69	-820.60	0.00
	NPGC_INFIRM	0.00	-257.67	-7,31,409.03	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.00	-68.97	-1,72,343.88	0.00	0.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa

**AGC Settlement Account by ERPC**

**Date:13/07/2020**

**AGC Account for Week: 22-Jun-20 to 28-Jun-20**

**Payments to the AGC Provider(s) from the DSM pool**

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 22-Jun-20 to 28-Jun-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.