



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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NO: ERPC/COM-II/ABT-DC/2176-2210

Date: 03.07.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 08.06.2020 to 14.06.2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 25.06.2020.

दिनांक -25.06.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 08.06.20 TO 14.06.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		192.27364	58.70069	0.85022		251.82455
JUVNL	59.60020		7.72197	0.25236	51.62587	
DVC	49.34784		8.58201	0.37011	40.39572	
GRIDCO	37.1063		31.08279	0.00000	6.02351	
SIKKIM	7.04373		0.60886	0.00000	6.43487	
WBSETCL		292.70154	46.07260	2.14253		340.91667
HVDC SASARAM	1.12340		0.01941	0.00000	1.10399	
HVDC ALIPURDUAR	4.59944		0.26914	0.00000	4.33030	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		36.46590	0.41631	0.00753		36.88973
FSTPP-III		8.37685	0.04880	0.00000		8.42565
KHSTPP-I		110.24293	3.54823	0.00000		113.79116
KHSTPP-II		38.69516	3.36244	0.08400		42.14160
TSTPP		2.98185	0.47380	0.00000		3.45565
BARH		24.96486	1.05368	0.03259		26.05113
MTPS-II		13.76550	0.44923	0.00000		14.21473
BRBCL		6.52177	1.41952	0.00000		7.94130
TEESTA		4.47123	0.00000	0.00000		4.47123
RANGIT		1.20913	0.05404	0.00000		1.26317
MAITHON R/B	15.43996		0.04924	0.00000	15.39072	
NPGC		19.60260	0.51248	0.00000		20.11508
DARLIPALI		30.01341	0.67576	0.03636		30.72554
OTHER GENERATORS						
APNRL		66.23138	9.49077	0.05824		75.78039
GMRKEL	2.24065		0.00565	0.00000	2.23500	
JITPL		4.97500	0.06055	0.00000		5.03555
CHUZACHEN	6.02008		0.50594	0.00000	5.51414	
DIKCHU	24.43574		0.03440	0.00000	24.40134	
JORETHANG HEP		11.96561	0.55545	0.00000		12.52106
THEP	5.80055		0.18755	0.01572	5.59728	
TUL	2.45043		0.89635	0.08694	1.46713	
INTER- REGIONAL						
NER		2518.98362				2518.98362
NR		118.75816				118.75816
SR		3192.84313				3192.84313
WR	6124.51266				6124.51266	
INTER- NATIONAL						
NVVN-BD		31.17940	3.94936	0.00000		35.12876
NVVN-NEPAL		24.53773	2.72086	0.00000		27.25859
TPTCL		32.22120	0.49176			32.71295
INFIRM GENERATORS						
BARH SG1_INFIRM		21.60100				21.60100
NPGC_INFIRM		7.89395				7.89395
DARLIPALI_U#2_INFIRM		6.45919				6.45919
SOLAR GENERATORS						
TALCHER SOLAR		3.42037				3.42037
TOTAL	6339.72098	6823.35610	184.01967	3.93662	6289.03251	6960.62392

(All figures in Rs. Lakhs)

Payable to the pool(A):		6823.35610
Receivable from the pool(B):		6339.72098
Differential Amount Arising from capping of Generating Stations(A-B)		483.63512
Additional Deviation Amount:		187.95628

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 23.04.2020.

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
08-06-20	BSPHCL	-1,03,009.219	-1,02,811.704	-14,22,615.00	-10,29,812.10	-16,202.12
	JUVNL	-19,845.218	-19,648.770	1,00,519.00	-2,19,330.05	0.00
	DVC	40,731.432	40,753.608	-8,691.96	-5,44,787.78	0.00
	GRIDCO	-6,432.290	-5,321.462	21,27,757.71	-96,997.46	0.00
	SIKKIM	-1,418.737	-1,339.507	2,84,027.82	0.00	0.00
	WBSETCL	-51,166.904	-54,691.021	-1,09,36,654.27	-23,67,662.05	-51,458.14
	NER	621.291	-10,729.969	-3,97,05,154.91	-3,41,98,320.08	-3,22,469.43
	NR	-72,011.598	-72,140.034	14,62,388.55	-51,71,112.50	-32,17,254.81
	SR	-51,928.034	-65,976.844	-4,60,45,982.27	-4,15,37,039.43	-3,43,893.57
	WR	7,268.742	35,098.841	8,96,51,020.77	-3,71,185.82	-7,89,531.54
	FSTPP-I & II	14,613.264	14,554.187	-29,179.59	-12,317.22	0.00
	KHSTPP-I	16,572.640	15,846.480	-17,89,718.73	-77,153.80	0.00
	TSTPP	22,270.813	22,158.215	-2,83,538.40	-4,721.41	0.00
	RANGIT	1,173.000	1,084.693	-93,620.22	-4,371.71	0.00
	KHSTPP-II	20,550.273	20,127.157	-9,33,040.68	-70,754.09	-6,828.84
	FSTPP-III	7,895.519	7,880.431	-1,492.68	0.00	0.00
	DARLIPALI	18,000.049	18,154.821	3,93,394.63	0.00	0.00
	TEESTA	12,114.000	12,137.891	73,290.79	0.00	0.00
	MAITHON R/B	16,697.848	16,911.854	7,25,160.74	-4,923.72	0.00
	BARH	18,456.525	18,427.007	-3,09,388.058	-10,106.26	0.00
	NVVN-NEPAL	-222.413	-363.072	-5,30,272.248	-1,46,166.00	0.00
	APNRL	6,147.155	5,709.018	-9,66,950.579	-39,337.28	-3,307.44
	GMRKEL	13,785.511	13,816.509	1,11,920.413	0.00	0.00
	JITPL	13,354.604	13,340.800	-9,713.29	0.00	0.00
	TPTCL	1,646.337	1,022.073	-15,34,557.74	-43,608.01	0.00
	BRBCL	9,662.458	9,619.145	-1,18,717.389	-3,779.54	0.00
	TALCHER SOLAR	47.930	37.039	-1,06,077.25	0.00	0.00
	JORETHANG HEP	1,716.776	1,752.256	1,34,534.88	-5,926.15	0.00
	NPGC	14,789.901	14,508.502	-6,02,483.94	-21,846.51	0.00
	HVDC SASARAM	-27.025	-20.612	21,520.351	0.00	0.00
	VAE	-3,984.283	0.000	1,27,17,146.073	0.00	0.00
	NVVN	-21,791.674	-22,026.182	-9,22,533.983	-44,541.74	0.00
	CHUZACHEN	1,742.500	1,622.861	-2,21,832.980	-5,693.60	0.00
	TUL	31,295.863	30,640.072	-11,15,337.717	-89,635.44	-8,694.06
	DIKCHU	2,366.414	2,480.364	3,03,220.303	0.00	0.00
	THEP	1,266.448	1,190.240	-1,28,745.323	-7,461.26	0.00
	HVDC ALIPURDUAR	-22.775	-23.782	-3,958.566	-1,396.46	0.00
	BARH SGI_INFIRM	0.000	-117.734	-4,02,653.414	0.00	0.00
	MTPS-II	6,213.500	6,077.276	-2,89,264.425	-11,352.30	0.00
	NPGC_INFIRM	0.000	-44.575	-1,54,105.996	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-48.384	-1,65,120.952	0.00	0.00
09-06-20	BSPHCL	-1,03,642.585	-1,04,769.451	-52,04,569.76	-14,45,371.42	-24,058.19
	JUVNL	-20,383.447	-20,098.491	6,22,272.33	-97,195.50	-4,604.90
	DVC	44,336.742	47,052.606	73,43,799.96	-30,425.70	-31,129.01
	GRIDCO	-4,234.863	-3,063.674	20,71,999.01	-1,69,979.94	0.00
	SIKKIM	-1,384.748	-1,363.213	5,071.26	-6,731.89	0.00
	WBSETCL	-52,985.149	-55,465.799	-75,09,307.03	-10,42,992.60	-59,638.47
	NER	-1,683.585	-16,086.438	-5,39,32,484.83	-4,85,65,482.36	-4,35,253.07
	NR	-78,679.688	-79,578.052	59,52,497.24	-65,67,755.34	-1,30,95,493.93
	SR	-57,439.333	-66,502.324	-47,16,69,506.37	-3,91,88,574.02	-3,26,701.51
	WR	5,548.999	29,622.315	8,95,48,089.95	-19,468.03	-5,00,656.50
	FSTPP-I & II	18,514.812	18,115.371	-9,15,163.44	-29,164.91	0.00
	KHSTPP-I	18,287.655	17,199.706	-26,77,050.72	-1,71,453.43	0.00
	TSTPP	22,294.540	22,291.688	8,488.85	-34,136.18	0.00
	RANGIT	1,443.000	1,445.786	7,444.08	-404.86	0.00
	KHSTPP-II	19,325.667	19,087.198	-6,05,391.34	-1,62,497.89	0.00
	FSTPP-III	9,440.372	9,361.864	-1,05,329.67	-686.87	0.00
	DARLIPALI	18,000.008	18,068.015	2,09,937.77	-2,936.95	0.00
	TEESTA	12,114.000	12,162.654	1,34,165.64	0.00	0.00
	MAITHON R/B	22,186.180	22,221.236	2,01,667.55	0.00	0.00
	BARH	21,091.647	21,054.346	-89,600.538	-3,625.74	0.00
	NVVN-NEPAL	-222.413	-311.904	-4,60,429.618	-78,582.00	0.00
	APNRL	5,798.487	5,031.273	-19,45,065.586	-9,09,739.28	-2,516.81
	GMRKEL	13,374.409	13,393.018	88,119.641	0.00	0.00
	JITPL	13,392.191	13,380.800	-15,259.54	-6,055.37	0.00
	TPTCL	1,034.834	1,126.027	2,68,299.33	0.00	0.00
	BRBCL	10,852.178	10,785.673	-1,59,810.406	-16,593.30	0.00
	TALCHER SOLAR	49.015	42.629	-62,237.43	0.00	0.00
	JORETHANG HEP	1,599.622	1,333.728	-6,29,932.84	-28,906.19	0.00
	NPGC	14,850.038	14,659.353	-4,32,771.85	-28,997.66	0.00
	HVDC SASARAM	-27.025	-21.046	20,648.506	0.00	0.00
	VAE	-4,056.855	0.000	1,19,06,164.938	0.00	0.00
	NVVN	-21,667.947	-21,902.691	-8,35,566.558	-87,759.47	0.00
	CHUZACHEN	1,659.313	1,521.110	-1,73,998.314	-18,076.69	0.00
	TUL	30,641.842	30,700.800	2,36,313.720	0.00	0.00
	DIKCHU	2,335.660	2,451.818	2,86,655.730	0.00	0.00
	THEP	1,136.075	1,080.736	-45,554.323	0.00	0.00
	HVDC ALIPURDUAR	-20.897	-23.712	-11,674.490	-489.92	0.00
	BARH SGI_INFIRM	0.000	-122.638	-4,38,253.492	0.00	0.00
	MTPS-II	8,105.351	8,032.560	-1,46,400.687	-3,460.72	0.00
	NPGC_INFIRM	0.000	-61.135	-2,15,895.249	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-58.802	-2,14,630.462	0.00	0.00
10-06-20	BSPHCL	-1,08,822.366	-1,09,943.217	-52,68,319.24	-13,37,529.89	0.00
	JUVNL	-20,864.453	-20,682.883	-42,149.67	0.00	0.00
	DVC	37,098.507	37,186.880	12,58,211.31	-772.42	0.00
	GRIDCO	915.088	554.199	-1,88,456.37	-8,89,092.50	0.00
	SIKKIM	-1,418.896	-1,380.181	1,18,762.70	-5,555.10	0.00
	WBSETCL	-51,517.206	-54,217.488	-54,65,036.09	-3,22,230.20	-37,060.77
	NER	-6,664.387	-22,155.072	-4,67,86,975.95	-4,16,95,495.37	-2,98,019.38
	NR	-69,442.563	-70,557.262	-35,24,607.76	-62,55,109.90	-77,54,137.07
	SR	-45,002.840	-56,277.638	-3,65,24,685.95	-2,69,12,440.51	-2,42,677.44
	WR	12,975.343	44,515.798	9,83,95,906.17	-10,46,995.43	-6,75,716.08
	FSTPP-I & II	19,909.032	19,516.925	-7,05,506.55	0.00	0.00
	KHSTPP-I	18,230.723	17,046.750	-27,08,300.81	-1,209.39	0.00
	TSTPP	22,207.892	22,256.874	1,30,658.42	-3,678.82	0.00
	RANGIT	1,443.000	1,435.427	-12,095.32	0.00	0.00
	KHSTPP-II	18,822.604	18,322.925	-10,43,934.00	-1,973.75	0.00
	FSTPP-III	9,121.445	9,021.656	-1,57,866.24	0.00	0.00
	DARLIPALI	8,024.515	8,310.555	-6,09,011.06	-64,639.46	-3,636.48
	TEESTA	12,114.000	12,091.927	-29,841.40	0.00	0.00
	MAITHON R/B	21,537.960	21,505.527	2,49,950.41	0.00	0.00
	BARH	18,545.322	18,511.006	1,03,458.395	0.00	0.00
	NVVN-NEPAL	-222.413	-307.568	-2,34,348.941	-1,432.60	0.00
	APNRL	5,902.070	5,601.963	-4,24,676.001	0.00	0.00
	GMRKEL	7,638.732	7,669.382	1,04,922.290	-565.48	0.00
	JITPL	13,389.561	13,336.582	-1,23,228.45	0.00	0.00
	TPTCL	1,152.291	1,018.619	-2,79,927.47	0.00	0.00
	BRBCL	10,851.866	10,812.582	-54,478.826	0.00	0.00
	TALCHER SOLAR	45.713	36.050	-95,642.69	0.00	0.00
	JORETHANG HEP	1,835.040	1,598.144	-4,83,906.03	0.00	0.00
	NPGC	14,596.443	14,506.612	-51,085.46	0.00	0.00
	HVDC SASARAM	-27.025	-21.233	16,534.065	-289.07	0.00
	VAE	-3,290.600	0.000	40,31,754.529	0.00	0.00
	NVVN	-21,883.042	-22,099.345	-6,83,018.311	-1,15,821.24	0.00
	CHUZACHEN	1,634.140	1,574.285	-2,542.401	-5,746.21	0.00
	TUL	30,627.358	30,648.218	2,47,595.920	0.00	0.00
	DIKCHU	2,304.097	2,433.636	4,05,094.181	0.00	0.00
	THEP	1,232.139	1,358.624	4,10,829.196	0.00	-1,571.97
	HVDC ALIPURDUAR	-20.819	-24.596	-9,112.072	0.00	0.00
	BARH SGI_INFIRM	0.000	-130.061	-3,73,804.626	0.00	0.00
	MTPS-II	8,071.078	7,985.336	-1,82,204.330	0.00	0.00
	NPGC_INFIRM	0.000	-35.813	-99,058.878	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-49.111	-1,41,367.931	0.00	0.00

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
11-06-20	BSPHCL	-1,09,831.141	-1,10,414.400	-21,65,429.68	-4,98,580.88	-10,839.38
	JUVNL	-20,174.777	-19,707.537	6,53,571.55	-12,424.79	-1,144.02
	DVC	38,144.875	37,312.125	-17,27,742.85	-20,352.05	0.00
	GRIDCO	-1,303.054	-1,207.193	-2,08,686.02	-3,22,268.70	0.00
	SIKKIM	-1,441.244	-1,432.275	24,833.22	0.00	0.00
	WBSETCL	-45,823.451	-46,101.525	5,04,258.59	-3,08,343.09	-14,347.06
	NER	-7,959.488	-23,699.326	-3,31,15,488.50	-2,93,57,742.59	-2,76,220.34
	NR	-65,981.793	-67,459.919	-30,51,237.79	-45,60,342.13	-61,02,475.57
	SR	-26,814.420	-43,770.389	-3,42,97,983.96	-2,80,19,736.43	-2,45,736.16
	WR	14,580.054	48,273.035	6,82,28,986.74	0.00	-5,09,983.71
	FSTPP-I & II	19,844.977	19,386.531	-7,33,979.94	0.00	0.00
	KHSTPP-I	17,323.222	16,456.031	-15,02,727.19	0.00	0.00
	TSTPP	22,272.544	22,261.037	64,256.74	0.00	0.00
	RANGIT	1,443.000	1,443.595	1,530.38	0.00	0.00
	KHSTPP-II	10,587.603	10,274.288	-5,63,608.84	-1,410.02	-1,571.60
	FSTPP-III	7,817.935	7,694.995	-1,86,718.01	0.00	0.00
	DARLIPALI	0.000	-480.944	-8,94,231.07	0.00	0.00
	TEESTA	12,114.000	12,096.800	-7,422.46	0.00	0.00
	MAITHON R/B	16,097.603	16,032.763	-17,385.62	0.00	0.00
	BARH	17,353.128	17,313.488	-8,20,935.767	0.00	-3,259.00
	NVVN-NEPAL	-222.413	-312.752	-2,10,341.874	0.00	0.00
	APNRL	5,902.070	5,370.691	-8,55,674.689	0.00	0.00
	GMRKEL	12,371.020	12,349.600	-18,535.802	0.00	0.00
	JITPL	13,390.835	13,335.782	-94,535.90	0.00	0.00
	TPTCL	1,453.078	991.208	-8,45,112.67	0.00	0.00
	BRBCL	10,207.080	10,150.763	5,313.673	0.00	0.00
	TALCHER SOLAR	34.968	28.834	-62,147.21	0.00	0.00
	JORETHANG HEP	1,552.548	1,207.296	-5,47,273.30	-8,379.50	0.00
	NPGC	14,812.773	14,635.105	-2,38,491.63	0.00	0.00
	HVDC SASARAM	-26.894	-21.381	11,214.546	0.00	0.00
	VAE	-6,232.768	0.000	1,07,73,580.661	0.00	0.00
	NVVN	-21,627.761	-21,020.582	22,707.639	-39,839.28	0.00
	CHUZACHEN	1,522.303	1,400.141	-1,59,947.765	-2,022.12	0.00
	TUL	30,640.956	30,675.054	2,13,950.883	0.00	0.00
	DIKCHU	2,304.097	2,543.364	5,01,363.775	0.00	0.00
	THEP	1,201.953	1,165.312	23,760.400	-578.07	0.00
	HVDC ALIPURDUAR	-21.498	-24.125	-6,251.758	0.00	0.00
	BARH SGI_INFIRM	0.000	-132.761	-2,71,832.236	0.00	0.00
	MTPS-II	6,022.292	5,915.728	-1,54,499.911	0.00	0.00
	NPGC_INFIRM	0.000	-40.378	-83,454.042	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-19.505	-38,491.920	0.00	0.00
12-06-20	BSPHCL	-1,06,649.172	-1,07,210.018	-16,78,676.36	-1,45,046.11	0.00
	JUVNL	-18,341.986	-17,616.957	8,44,422.48	-3,00,216.03	-8,489.19
	DVC	33,592.478	33,032.161	-9,73,096.08	-15,215.49	-3,653.17
	GRIDCO	-6,898.853	-6,274.137	9,43,166.39	-2,02,601.95	0.00
	SIKKIM	-1,393.788	-1,326.940	1,56,983.71	0.00	0.00
	WBSETCL	-40,411.575	-40,353.976	7,98,476.69	-1,38,195.66	-7,589.90
	NER	-6,071.578	-19,015.007	-3,10,97,920.95	-2,70,31,798.53	-2,34,262.87
	NR	-77,051.763	-72,175.342	1,01,06,047.37	-56,92,620.12	-2,62,75,723.16
	SR	-14,406.593	-43,333.294	-6,78,45,920.10	-6,01,72,907.68	-5,17,775.23
	WR	-1,646.778	37,815.024	9,20,36,664.56	0.00	-7,77,360.33
	FSTPP-I & II	19,747.751	19,389.852	-6,52,325.37	0.00	-753.19
	KHSTPP-I	14,392.977	14,076.519	-4,86,021.56	-2,013.91	0.00
	TSTPP	22,219.680	22,210.586	30,495.19	0.00	0.00
	RANGIT	1,443.000	1,435.052	-19,742.62	0.00	0.00
	KHSTPP-II	17,925.899	17,766.123	-1,65,569.76	-57.69	0.00
	FSTPP-III	7,113.732	7,032.766	-1,23,031.33	0.00	0.00
	DARLIPALI	0.000	-397.257	-8,20,837.46	0.00	0.00
	TEESTA	12,114.000	12,067.745	-1,00,801.72	0.00	0.00
	MAITHON R/B	15,348.280	15,394.254	2,39,115.81	0.00	0.00
	BARH	17,258.963	17,342.557	-5,25,791.274	0.00	0.00
	NVVN-NEPAL	-605.456	-803.936	-4,88,082.867	-2,493.68	0.00
	APNRL	5,902.070	5,408.364	-8,43,935.080	0.00	0.00
	GMRKEL	13,252.261	13,227.491	-15,855.526	0.00	0.00
	JITPL	13,384.497	13,316.073	-1,16,224.70	0.00	0.00
	TPTCL	1,453.078	1,143.193	-6,49,371.82	0.00	0.00
	BRBCL	8,176.140	8,237.236	1,54,237.792	-3,266.62	0.00
	TALCHER SOLAR	34.285	33.661	-6,490.63	0.00	0.00
	JORETHANG HEP	1,678.474	1,773.376	3,38,171.04	0.00	0.00
	NPGC	14,802.133	14,648.517	-2,20,679.40	0.00	0.00
	HVDC SASARAM	-27.001	-21.142	14,013.101	0.00	0.00
	VAE	-1,346.858	0.000	20,84,337.265	0.00	0.00
	NVVN	-16,743.634	-16,529.818	2,96,751.425	0.00	0.00
	CHUZACHEN	2,099.620	2,351.674	4,39,278.433	0.00	0.00
	TUL	30,666.108	30,709.018	2,41,794.347	0.00	0.00
	DIKCHU	2,383.005	2,626.545	5,18,379.093	0.00	0.00
	THEP	1,534.745	1,700.928	4,40,829.911	-1.40	0.00
	HVDC ALIPURDUAR	-24.099	-23.275	1,884.356	0.00	0.00
	BARH SGI_INFIRM	0.000	-161.503	-3,83,007.937	0.00	0.00
	MTPS-II	5,682.086	5,568.680	-2,60,591.726	0.00	0.00
	NPGC_INFIRM	0.000	-40.262	-94,346.646	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-16.121	-37,540.287	0.00	0.00
13/06/20	BSPHCL	-1,00,896.991	-1,01,978.660	-41,18,386.68	-9,88,896.46	-21,275.22
	JUVNL	-18,118.120	-16,766.293	22,12,848.51	-1,02,797.68	-1,474.76
	DVC	34,040.057	33,131.168	-9,97,387.36	-1,68,404.54	-2,228.84
	GRIDCO	-10,835.266	-11,435.167	-12,07,153.90	-12,87,716.98	0.00
	SIKKIM	-1,393.710	-1,316.406	53,298.92	-31,026.09	0.00
	WBSETCL	-44,786.316	-47,208.083	-41,45,771.85	-3,04,550.19	-16,004.10
	NER	-378.283	-12,335.892	-2,39,48,880.16	-2,05,15,955.36	-2,05,542.30
	NR	-68,576.456	-75,631.484	-1,55,55,537.44	-1,19,77,003.16	-3,73,33,289.85
	SR	-20,039.695	-46,490.038	-5,39,03,504.05	-4,67,89,245.68	-4,18,931.16
	WR	-8,744.582	40,131.318	10,16,11,530.38	-47,68,263.48	-9,08,761.38
	FSTPP-I & II	19,555.284	19,245.758	-5,33,070.25	-148.43	0.00
	KHSTPP-I	14,758.500	14,215.363	-10,03,439.65	-34,943.17	0.00
	TSTPP	22,007.454	21,824.012	-2,40,422.13	-989.09	0.00
	RANGIT	1,443.000	1,445.210	1,425.26	-478.72	0.00
	KHSTPP-II	19,194.532	19,082.803	-2,75,171.92	-28,583.84	0.00
	FSTPP-III	7,367.429	7,253.550	-1,56,412.31	-4,193.40	0.00
	DARLIPALI	0.000	-404.185	-7,48,715.56	0.00	0.00
	TEESTA	12,114.000	11,981.054	-2,33,472.38	0.00	0.00
	MAITHON R/B	15,744.060	15,660.909	94,825.94	0.00	0.00
	BARH	18,777.128	18,491.320	-5,43,500.167	-91,635.73	0.00
	NVVN-NEPAL	-617.813	-736.864	-3,86,017.324	-43,411.74	0.00
	APNRL	5,902.070	5,312.800	-8,48,108.690	0.00	0.00
	GMRKEL	12,480.000	12,444.727	-3,041.553	0.00	0.00
	JITPL	13,393.462	13,339.854	-85,878.20	0.00	0.00
	TPTCL	2,136.246	2,081.997	34,770.60	-5,567.56	0.00
	BRBCL	9,004.525	8,838.473	-3,67,352.267	-1,16,292.44	0.00
	TALCHER SOLAR	18.718	24.080	45,376.95	0.00	0.00
	JORETHANG HEP	1,695.840	1,625.472	-67,556.74	-11,369.89	0.00
	NPGC	14,668.041	14,434.715	-3,01,440.55	-239.89	0.00
	HVDC SASARAM	-27.025	-20.451	13,307.446	-673.16	0.00
	VAE	-2,601.913	0.000	39,05,602.443	0.00	0.00
	NVVN	-19,386.007	-19,457.236	-7,40,457.515	-1,06,974.63	0.00
	CHUZACHEN	2,301.321	2,647.814	6,01,855.983	-15,639.45	0.00
	TUL	30,629.955	30,656.654	2,08,974.167	0.00	0.00
	DIKCHU	2,493.475	2,616.545	2,60,543.688	-2,560.46	0.00
	THEP	1,726.224	1,600.960	-1,41,868.668	-10,714.59	0.00
	HVDC ALIPURDUAR	-25.362	212.384	4,86,679.673	-24,435.23	0.00
	BARH SGI_INFIRM	0.000	-86.702	-1,82,788.976	0.00	0.00
	MTPS-II	6,064.738	5,931.612	-2,71,008.200	-30,109.91	0.00
	NPGC_INFIRM	0.000	-41.479	-85,516.401	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-19.346	-38,977.496	0.00	0.00

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
14/06/20	BSPHCL	-1,05,122.473	-1,04,182.107	6,30,632.38	-4,24,831.92	-12,647.28
	JUVNL	-18,294.445	-16,867.076	15,68,535.41	-40,232.58	-9,523.60
	DVC	31,066.283	30,493.390	39,691.10	-78,243.14	0.00
	GRIDCO	-14,354.493	-14,674.466	1,72,002.67	-1,39,621.21	0.00
	SIKKIM	-1,036.722	-952.897	61,395.60	-17,573.33	0.00
	WBSETCL	-44,079.093	-45,994.636	-25,16,120.46	-1,23,286.54	-28,154.12
	NER	303.316	-16,490.667	-2,33,11,456.69	-2,10,53,557.87	-1,29,055.34
	NR	-60,492.599	-66,974.319	-72,65,365.85	-44,24,684.28	-1,59,83,804.87
	SR	-22,096.940	-52,589.782	-3,88,96,730.11	-3,38,47,807.54	-2,10,650.92
	WR	2,368.823	58,683.339	7,29,79,067.45	-43,52,346.51	-3,87,670.27
	FSTPP-I & II	18,805.678	18,597.481	-77,364.57	0.00	0.00
	KHSTPP-I	14,471.339	13,937.206	-8,57,033.89	-68,049.49	0.00
	TSTPP	18,296.421	18,322.126	-8,123.34	-3,854.80	0.00
	RANGIT	1,443.000	1,441.044	-5,854.32	-148.92	0.00
	KHSTPP-II	17,664.102	17,465.309	-2,82,799.30	-70,966.42	0.00
	FSTPP-III	7,365.052	7,231.972	-1,06,834.70	0.00	0.00
	DARLIPALI	0.000	-421.152	-5,31,877.96	0.00	0.00
	TEESTA	12,114.000	11,897.163	-2,83,041.86	0.00	0.00
	MAITHON R/B	15,229.643	15,173.527	50,660.83	0.00	0.00
	BARH	16,449.808	16,164.271	-3,10,728.897	0.00	0.00
	NVVN-NEPAL	-617.813	-707.184	-1,44,280.466	0.00	0.00
	APNRL	5,777.070	5,063.200	-7,38,727.584	0.00	0.00
	GRMKEL	12,480.000	12,409.745	-43,464.189	0.00	0.00
	JITPL	13,374.455	13,313.963	-52,659.76	0.00	0.00
	TP TCL	2,351.806	2,056.319	-2,16,219.86	0.00	0.00
	BRBCL	8,492.437	8,430.182	-1,11,369.941	-2,020.30	0.00
	TALCHER SOLAR	19.648	14.163	-54,819.05	0.00	0.00
	JORETHANG HEP	1,858.711	1,786.080	59,401.59	-963.27	0.00
	NPGC	12,082.527	11,872.679	-1,13,306.72	-164.43	0.00
	HVDC SASARAM	-26.862	-15.164	15,102.256	-978.84	0.00
	VAE	-827.658	0.000	-1,78,502.721	0.00	0.00
	NVVN	-22,788.788	-22,978.109	-2,55,822.470	0.00	0.00
	CHUZACHEN	2,637.370	2,717.616	1,19,195.232	-3,416.03	0.00
	TUL	31,187.097	31,238.181	2,11,751.393	0.00	0.00
	DIKCHU	2,493.475	2,596.636	1,68,317.106	-879.86	0.00
	THEP	1,985.527	1,958.912	20,803.828	0.00	0.00
	HVDC ALIPURDUAR	-25.027	-22.655	2,377.295	-592.87	0.00
	BARH SGI_INFIRM	0.000	-72.490	-1,07,759.807	0.00	0.00
	MTPS-II	5,731.097	5,673.708	-72,581.030	0.00	0.00
	NPGC_INFIRM	0.000	-41.443	-57,017.512	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-7.387	-9,789.727	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 08-06-20 TO 14/06/20	BSPHCL	-7,37,973.95	-7,41,309.56	-1,92,27,364.33	-58,70,068.77	-85,022.20
	JUVNL	-1,36,022.45	-1,31,388.01	59,60,019.61	-7,72,196.63	-25,236.46
	DVC	2,59,010.37	2,58,961.94	49,34,784.11	-8,58,201.12	-37,011.02
	GRIDCO	-43,143.73	-41,421.90	37,10,629.50	-31,08,278.74	0.00
	SIKKIM	-9,487.84	-9,111.42	7,04,373.24	-60,886.40	0.00
	WBSETCL	-3,30,769.70	-3,44,032.53	-2,92,70,154.42	-46,07,260.33	-2,14,252.56
	NER	-21,832.71	-1,20,512.37	-25,18,98,362.00	0.00	0.00
	NR	-4,92,236.46	-5,04,516.41	-1,18,75,816.00	0.00	0.00
	SR	-2,37,727.86	-3,74,940.31	-31,92,84,313.00	0.00	0.00
	WR	32,350.60	2,94,139.67	61,24,51,266.00	0.00	0.00
	FSTPP-I & II	1,30,990.80	1,28,806.11	-36,46,589.70	-41,630.55	-753.19
	KHSTPP-I	1,14,037.06	1,08,778.06	-1,10,24,292.55	-3,54,823.20	0.00
	KHSTPP-II	1,24,070.68	1,22,125.80	-38,69,515.83	-3,36,243.70	-8,400.44
	TSTPP	1,51,569.35	1,51,324.54	-2,98,184.67	-47,380.30	0.00
	FSTPP-III	56,121.48	55,477.24	-8,37,684.94	-4,880.28	0.00
	DARLIPALI	44,024.57	42,829.85	-30,01,340.72	-67,576.41	-3,636.48
	TEESTA	84,798.00	84,435.23	-4,47,123.37	0.00	0.00
	MAITHON R/B	1,22,841.57	1,22,900.07	15,43,995.65	-4,923.72	0.00
	RANGIT	9,831.00	9,730.81	-1,20,912.76	-5,404.21	0.00
	BARH	1,27,932.52	1,27,304.00	-24,96,486.31	-1,05,367.74	-3,259.00
	NVVN-NEPAL	-2,730.73	-3,543.28	-24,53,773.00	-2,72,086.03	0.00
	APNRL	41,330.99	37,497.31	-66,23,138.21	-9,49,076.56	-5,824.25
	GRMKEL	85,381.93	85,310.47	2,24,065.27	-565.48	0.00
	JITPL	93,679.60	93,363.85	-4,97,499.83	-6,055.37	0.00
	TP TCL	11,227.67	9,439.44	-32,22,119.64	-49,175.57	0.00
	BRBCL	67,246.68	66,874.05	-6,52,177.36	-1,41,952.19	0.00
	TALCHER SOLAR	250.28	216.45	-3,42,037.00	0.00	0.00
	JORETHANG HEP	11,937.01	11,076.35	-11,96,561.40	-55,545.00	0.00
	NPGC	1,00,601.86	99,265.48	-19,60,259.55	-51,248.49	0.00
	HVDC SASARAM	-188.86	-141.03	1,12,340.00	-1,941.07	0.00
	VAE	-22,340.93	0.00	4,52,40,083.19	0.00	0.00
	NVVN-BD	-1,45,888.85	-1,46,013.96	-31,17,940.00	-3,94,936.36	0.00
	CHUZACHEN	13,596.57	13,835.50	6,02,008.19	-50,594.10	0.00
	TUL	2,15,689.18	2,15,268.00	2,45,042.71	-89,635.44	-8,694.06
	DIKCHU	16,680.22	17,748.91	24,43,573.88	-3,440.32	0.00
	THEP	10,083.11	10,055.71	5,80,055.02	-18,755.32	-1,571.97
	HVDC ALIPURDUAR	-160.48	70.24	4,59,944.00	-26,914.48	0.00
	BARH SGI_INFIRM	0.00	-823.89	-21,60,100.49	0.00	0.00
	MTPS-II	45,890.14	45,184.90	-13,76,550.31	-44,922.92	0.00
	NPGC_INFIRM	0.00	-305.09	-7,89,394.72	0.00	0.00
	DARLIPALI U#2_INFIRM	0.00	-218.66	-6,45,918.77	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 03/07/2020

RRAS Account for Week: 08-Jun-20 to 14-Jun-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	3963.73700	3266120	11673208	1981870	16921194
2	FSTPP-III	1734.52500	2587911	5014511	867263	8469686
3	KHSTPP-I	4390.91800	4601681	9923473	2195458	16720615
4	KHSTPP-II	3334.36500	3631124	7145544	1667181	12443850
5	TSTPP-I	3213.73200	3081969	6449962	1606865	11138797
6	BARH	1281.67300	2358277	3883468	640837	6882581
7	BRBCL	1990.67000	4976676	4759691	995333	10731702
8	MTPS-II	304.10300	831416	807697	152051	1791164
9	NPGC	179.75000	456385	362915	89875	909176
10	Darlipali_NTPC	0.00000	0	0	0	0
	Total	20393.47300	25791559	50020469	10196733	86008765

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	530.81878	1269188	951891
2	MTPS-II	10.84250	28798	21598
3	NPGC	438.00000	884322	663242
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	42.37750	124802	93601
6	FSTPP-III	66.56250	192432	144324
7	KHSTPP-I	45.00000	101700	76275
8	KHSTPP-II	219.08500	469499	352124
9	TSTPP-I	218.50000	438530	328897
10	BARH	122.57750	371410	278557
	Total	1693.76378	3880680	2910510

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	3963.73700	657832	BSPHCL
			212612	JUVNL
			1030475	GRIDCO
			45870	SIKKIM
			1015289	WBSETCL
			5288	NVVN-BD
			41459	ODISHA SOLAR
			11106	TS_TRANSCO
			40576	WB SOLAR
			45932	DELHI
			24769	HARYANA
			25354	RAJASTHAN
			21829	TAMILNADU
			87729	UP
2	FSTPP-III	1734.52500	189669	BSPHCL
			152648	JUVNL
			1795583	GRIDCO
			362514	WBSETCL
			55659	ODISHA SOLAR
			31838	WB SOLAR
3	KHSTPP-I	4390.91800	666501	BSPHCL
			45609	JUVNL
			2438032	GRIDCO
			11258	SIKKIM
			253122	WBSETCL
			87172	ODISHA SOLAR
			34161	WB SOLAR
			388411	DELHI
			2518	HARYANA
			118396	RAJASTHAN
4	KHSTPP-II	3334.36500	556501	UP
			24926	BSPHCL
			4235	JUVNL
			295403	GRIDCO
			4148	SIKKIM
			87136	ODISHA SOLAR
			42466	WB SOLAR
			405161	CHATTISGARH
			410152	DELHI
			164893	GUJARAT
			11512	HARYANA
			290109	HP
			1540	MAHARASHTRA
			373529	MP
			21981	PUNJAB
			383773	RAJASTHAN
			889107	UP
			221053	UTTARAKHAND
5	TSTPP-I	3213.73200	42302	JUVNL
			2705107	GRIDCO
			249568	WBSETCL
			34275	ODISHA SOLAR
			24252	WB SOLAR
			26465	DELHI

EASTERN REGIONAL POWER COMMITTEE
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6	BARH	1281.67300	21659	HVDC_APD
			2153218	BSPHCL
			24375	JUVNL
			52112	SIKKIM
			106913	TS_TRANSCO
7	BRBCL	1990.67000	487897	BSPHCL
			574011	BIHAR_RAILWAYS
			631340	DVC_RAILWAYS
			1555627	AHARASHTRA RAILWAYS
			450432	MP RAILWAYS
			824321	RAILWAYS
			28717	DELHI
			145750	HARYANA
			188795	PUNJAB
			57377	RAJASTHAN
8	MTPS-II	304.10300	32409	UP
			200877	BSPHCL
			1	JUVNL
			120446	DVC
			480473	GRIDCO
9	NPGC	179.75000	29619	WBSETCL
			157418	BSPHCL
			60301	JUVNL
			238666	UP
10	Darlipali_NTPC	0.00000	0	-
	Total	20393.47300	25791559	

A) RRAS settlement account for the week 08-Jun-20 to 14-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:03/07/2020

AGC Account for Week: 08-Jun-20 to 14-Jun-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	1387.059375	514.556250	872.503125	2643684	950808	3594492

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 08-Jun-20 to 14-Jun-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.