



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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NO: ERPC/COM-II/ABT-DC/2141-2175

Date: 03.07.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 01.06.2020 to 07.06.2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 22.06.2020.
दिनांक -22.06.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 01.06.20 TO 07.06.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		117.85151	50.72368	1.06093		169.63612
JUVNL	32.22017		12.91666	0.14361	19.15991	
DVC		87.13982	9.71243	0.20462		97.05687
GRIDCO	105.31321		13.89053	0.11508	91.30760	
SIKKIM	3.18181		0.59558	0.00000	2.58623	
WBSETCL		329.70366	43.13626	1.38972		374.22964
HVDC SASARAM	0.76785		0.03735	0.00000	0.73050	
HVDC ALIPURDUAR	1.61333		0.05065	0.00000	1.56268	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		8.48901	0.06366	0.00000		8.55267
FSTPP-III	2.80153		1.02732	0.00000	1.77420	
KHSTPP-I		14.24313	1.11369	0.06116		15.41798
KHSTPP-II		4.83192	0.98585	0.03153		5.84930
TSTPP		5.97864	1.42703	0.00000		7.40567
BARH		10.06889	1.69120	0.00000		11.76009
MTPS-II		8.36827	0.56270	0.00000		8.93097
BRBCL		0.00567	0.50681	0.00000		0.51248
TEESTA	14.26199		0.00120	0.00000	14.26079	
RANGIT	1.59276		0.04224	0.00000	1.55052	
MAITHON R/B	20.33352		0.18165	0.00000	20.15187	
NPGC	1.07891		0.12263	0.00000	0.95628	
DARLIPALI		58.61249	39.28179	0.01825		97.91252
OTHER GENERATORS						
APNRL		24.97245	0.20836	0.00000		25.18081
GMRKEL	0.24477		0.01688	0.00000	0.22789	
JITPL		5.37593	0.11864	0.00000		5.49457
CHUZACHEN	2.78734		0.23355	0.00000	2.55379	
DIKCHU	22.31323		0.25652	0.00000	22.05671	
JORETHANG HEP		9.56877	0.66393	0.00000		10.23270
THEP		14.77681	0.35934	0.00000		15.13616
TUL	65.99246		0.00000	0.00000	65.99246	
INTER- REGIONAL						
NER		2000.28553				2000.28553
NR	173.33278				173.33278	
SR		1454.27974				1454.27974
WR	3773.55855				3773.55855	
INTER- NATIONAL						
NVVN-BD		27.69963	1.37785	0.06925		29.14673
NVVN-NEPAL		1.44561	0.83477	0.00000		2.28038
TPTCL		24.70082	0.80278			25.50360
INFIRM GENERATORS						
BARH SG1_INFIRM		29.22477				29.22477
NPGC_INFIRM		7.41483				7.41483
DARLIPALI_U#2_INFIRM		5.03934				5.03934
SOLAR GENERATORS						
TALCHER SOLAR		1.86754				1.86754
TOTAL	4221.39421	4251.94480	182.94354	3.09415	4191.76276	4408.35103

(All figures in Rs. Lakhs)

Payable to the pool(A):		4251.94480
Receivable from the pool(B):		4221.39421
Differential Amount Arising from capping of Generating Stations(A-B)		30.55059
Additional Deviation Amount:		186.03769

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 23.04.2020.

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
01-06-20	BSPHCL	-90,768.154	-88,842.119	2,73,668.31	-7,06,187.71	-4,014.00
	JUVNL	-14,848.665	-13,252.900	5,12,293.25	-4,84,761.88	-7,859.05
	DVC	28,284.708	26,538.185	-30,58,433.01	-1,48,369.61	-10,068.40
	GRIDCO	-8,238.699	-8,182.698	2,12,187.80	-4,23,539.69	0.00
	SIKKIM	-1,319.635	-1,305.438	71,971.39	0.00	0.00
	WBSETCL	-40,319.680	-40,829.296	-10,74,598.52	-2,47,402.09	-9,493.68
	NER	2,528.066	-8,286.634	-2,36,53,365.00	-2,03,45,979.96	-1,86,654.76
	NR	-50,498.036	-61,881.618	-1,64,82,181.67	-1,34,30,093.59	-3,29,64,363.34
	SR	-59,962.964	-51,873.126	52,10,118.40	-81,79,382.06	-81,630.12
	WR	-1,876.752	12,272.374	3,06,82,434.63	-16,51,374.65	-1,99,292.60
	FSTPP-I & II	13,506.479	13,296.980	-1,86,092.44	0.00	0.00
	KHSTPP-I	13,174.083	12,957.716	-3,92,448.69	-35,169.76	-3,364.05
	TSTPP	21,216.474	21,049.378	-69,371.49	0.00	0.00
	RANGIT	1,222.750	1,250.038	74,863.98	-142.37	0.00
	KHSTPP-II	24,576.873	24,377.868	-2,87,121.94	0.00	0.00
	FSTPP-III	6,602.914	6,533.492	-15,474.35	0.00	0.00
	DARLIPALI	14,399.973	14,351.972	-2,56,103.26	-48,670.27	0.00
	TEESTA	12,156.000	12,333.454	3,96,966.75	0.00	0.00
	MAITHON R/B	14,765.425	14,717.454	1,27,999.45	-5,950.39	0.00
	BARH	17,693.719	17,453.056	-2,98,058.915	0.00	0.00
	NVVN-NEPAL	-222.323	-195.232	66,040.126	-2,183.70	0.00
	APNRL	8,533.330	8,132.291	-3,97,431.568	0.00	0.00
	GMRKEL	12,197.261	12,164.654	23,391.798	0.00	0.00
	JITPL	13,340.451	13,281.382	-99,747.71	0.00	0.00
	TPTCL	940.763	1,154.577	3,07,721.03	-20,887.19	0.00
	BRBCL	8,819.986	8,849.891	1,22,001.882	-5,857.74	0.00
	TALCHER SOLAR	31.165	29.604	-15,322.55	0.00	0.00
	JORETHANG HEP	1,119.296	1,579.712	8,49,881.00	-17,515.78	0.00
	NPGC	13,262.923	12,897.846	-3,46,179.01	-50.39	0.00
	HVDC SASARAM	-27.003	-20.863	11,967.222	-528.79	0.00
	VAE	880.853	0.000	-14,58,270.226	0.00	0.00
	NVVN	-22,350.324	-22,358.618	-77,989.305	-9,955.58	0.00
	CHUZACHEN	1,962.784	2,001.062	55,715.708	-3,292.48	0.00
	TUL	23,347.316	24,218.036	20,58,777.137	0.00	0.00
	DIKCHU	2,148.770	2,472.545	6,01,938.866	-18,385.34	0.00
	THEP	1,290.783	1,127.360	-2,50,811.483	0.00	0.00
	HVDC ALIPURDUAR	-26.799	-21.523	9,176.991	-647.27	0.00
	BARH SGI_INFIRM	0.000	-159.638	-3,22,973.907	0.00	0.00
	MTPS-II	4,103.111	4,018.028	-1,53,614.372	-267.61	0.00
	NPGC_INFIRM	0.000	-48.355	-97,469.288	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-28.807	-58,153.602	0.00	0.00
02-06-20	BSPHCL	-94,613.632	-95,608.918	-38,33,669.65	-14,87,124.67	-12,340.50
	JUVNL	-16,099.726	-15,670.925	-4,78,099.08	-3,92,630.37	-2,981.01
	DVC	32,582.065	31,857.768	-15,04,008.74	-2,00,019.90	0.00
	GRIDCO	-13,787.718	-11,722.767	26,76,148.96	-34,932.73	-2,308.79
	SIKKIM	-1,436.149	-1,394.974	1,52,219.53	-9,605.41	0.00
	WBSETCL	-41,234.687	-43,449.869	-48,69,964.15	-4,12,182.68	-25,084.30
	NER	3,885.173	-11,549.754	-3,96,01,200.85	-3,54,68,324.47	-2,55,642.44
	NR	-56,928.218	-60,059.680	-14,78,262.78	-65,03,640.25	-32,52,178.11
	SR	-48,619.651	-65,718.873	-4,46,26,738.33	-3,95,83,483.41	-4,44,904.30
	WR	7,122.465	48,870.809	10,12,23,587.20	-31,50,113.87	-7,48,029.90
	FSTPP-I & II	13,374.840	13,198.399	-2,60,688.51	-7.05	0.00
	KHSTPP-I	11,730.975	11,524.711	-5,78,530.69	-55,819.59	-2,752.00
	TSTPP	19,638.153	19,524.049	-2,96,009.46	-44,553.08	0.00
	RANGIT	1,422.750	1,441.464	35,747.11	-1,258.92	0.00
	KHSTPP-II	25,413.039	25,346.905	-19,175.53	-8,744.65	0.00
	FSTPP-III	6,874.677	6,871.273	92,691.21	0.00	0.00
	DARLIPALI	13,350.284	11,450.765	-44,83,346.53	-28,26,994.46	0.00
	TEESTA	12,156.000	12,301.527	3,35,574.89	0.00	0.00
	MAITHON R/B	7,865.660	7,934.218	2,92,294.85	0.00	0.00
	BARH	16,482.878	16,346.518	-2,17,145.496	0.00	0.00
	NVVN-NEPAL	-222.323	-327.184	-3,93,928.057	-32,138.83	0.00
	APNRL	8,610.356	8,375.127	-1,94,322.946	0.00	0.00
	GMRKEL	13,833.247	13,756.436	-69,574.692	-1,687.94	0.00
	JITPL	13,334.187	13,269.454	-1,52,947.12	-2,576.12	0.00
	TPTCL	1,293.519	891.265	-8,21,108.83	-14,214.43	0.00
	BRBCL	7,787.471	7,762.109	-1,39,306.558	-16,365.99	0.00
	TALCHER SOLAR	48.840	42.237	-71,432.18	0.00	0.00
	JORETHANG HEP	1,707.930	1,359.968	-6,85,664.42	-31,738.03	0.00
	NPGC	12,828.773	12,554.656	-4,05,472.36	-4,793.92	0.00
	HVDC SASARAM	-23.520	-20.555	4,007.148	-668.42	0.00
	VAE	-764.633	0.000	21,98,394.431	0.00	0.00
	NVVN	-22,327.291	-22,475.054	-3,50,997.975	-21,886.07	0.00
	CHUZACHEN	1,753.432	1,730.371	-76,778.528	-2,844.44	0.00
	TUL	28,402.280	28,539.491	11,80,301.039	0.00	0.00
	DIKCHU	2,300.172	2,592.000	6,46,113.224	-6,787.76	0.00
	THEP	1,331.365	978.240	-5,75,044.243	-33,854.84	0.00
	HVDC ALIPURDUAR	-24.979	-23.278	2,412.494	-428.30	0.00
	BARH SGI_INFIRM	0.000	-154.591	-3,97,715.688	0.00	0.00
	MTPS-II	5,140.830	5,116.548	-76,494.891	-305.25	0.00
	NPGC_INFIRM	0.000	-56.657	-1,49,515.306	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-36.547	-92,081.446	0.00	0.00
03-06-20	BSPHCL	-99,590.033	-1,00,833.988	-36,59,201.80	-6,42,612.51	-19,347.16
	JUVNL	-18,215.900	-18,321.016	-2,35,939.72	-28,378.96	0.00
	DVC	34,831.448	34,171.112	-8,33,709.76	-8,912.15	0.00
	GRIDCO	-13,363.207	-12,590.176	16,66,857.01	-55,242.32	0.00
	SIKKIM	-1,492.171	-1,402.813	1,33,581.09	-17,528.79	0.00
	WBSETCL	-46,378.889	-50,741.673	-89,01,066.60	-13,80,785.74	-38,773.88
	NER	4,195.264	-11,349.261	-3,39,01,440.40	-3,01,50,490.58	-1,74,169.63
	NR	-66,990.365	-62,973.624	32,63,661.27	-43,07,469.43	-78,32,787.04
	SR	-46,161.124	-54,701.012	-1,57,71,531.77	-1,26,40,572.02	-29,088.95
	WR	21,780.482	52,107.159	6,41,55,706.96	-23,41,752.52	-3,34,431.11
	FSTPP-I & II	13,732.987	13,500.794	-3,71,669.93	0.00	0.00
	KHSTPP-I	12,274.977	12,115.075	-4,62,919.32	-10,587.92	0.00
	TSTPP	18,150.493	18,055.007	-71,521.81	-1,655.59	0.00
	RANGIT	1,422.000	1,445.840	42,675.40	-1,956.25	0.00
	KHSTPP-II	24,912.987	24,847.383	-1,14,520.42	-332.08	0.00
	FSTPP-III	7,200.656	7,175.496	53,264.04	0.00	0.00
	DARLIPALI	13,506.630	13,123.340	-10,26,217.93	-9,68,170.84	-1,824.60
	TEESTA	12,141.000	12,282.618	3,19,034.51	-120.20	0.00
	MAITHON R/B	8,592.268	8,728.945	3,98,233.80	-5,878.33	0.00
	BARH	17,463.962	17,224.953	-3,47,977.131	-17,845.83	0.00
	NVVN-NEPAL	-222.323	-288.720	-1,44,837.054	-6,124.58	0.00
	APNRL	8,617.856	8,354.909	-1,51,007.721	0.00	0.00
	GMRKEL	13,616.880	13,619.127	69,153.654	0.00	0.00
	JITPL	11,951.797	11,876.800	-1,13,414.74	-450.04	0.00
	TPTCL	940.763	947.911	-6,945.98	-2,649.22	0.00
	BRBCL	7,472.289	7,444.000	-89,477.563	-4,478.02	0.00
	TALCHER SOLAR	45.755	44.626	-15,932.59	0.00	0.00
	JORETHANG HEP	1,700.409	1,223.872	-7,99,827.53	-7,658.41	0.00
	NPGC	12,091.036	12,026.743	35,120.57	-688.57	0.00
	HVDC SASARAM	-25.149	-20.816	9,028.940	-447.98	0.00
	VAE	2,315.998	0.000	-32,93,369.664	0.00	0.00
	NVVN	-22,325.229	-22,520.800	-4,91,916.293	-7,028.14	0.00
	CHUZACHEN	1,755.700	1,861.162	2,12,442.757	-3,907.05	0.00
	TUL	28,845.561	30,101.527	29,68,949.016	0.00	0.00
	DIKCHU	2,300.172	2,540.909	5,06,077.472	0.00	0.00
	THEP	1,290.834	882.176	-6,21,766.591	-973.16	0.00
	HVDC ALIPURDUAR	-55.337	-23.720	70,566.803	-2,217.23	0.00
	BARH SGI_INFIRM	0.000	-143.935	-3,17,257.765	0.00	0.00
	MTPS-II	5,523.071	5,471.768	-81,806.465	0.00	0.00
	NPGC_INFIRM	0.000	-49.543	-1,06,250.550	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-27.792	-63,518.856	0.00	0.00

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
04-06-20	BSPHCL	-94,024.969	-95,143.753	-55,79,854.14	-8,14,339.58	-18,960.93
	JUVNL	-18,598.360	-17,312.554	19,20,875.23	-42,282.44	0.00
	DVC	40,440.154	40,559.966	-3,56,117.14	-40,981.24	0.00
	GRIDCO	-10,875.201	-8,942.961	22,90,673.72	-40,052.25	-9,198.82
	SIKKIM	-1,458.978	-1,438.922	40,392.64	-1,482.91	0.00
	WBSETCL	-54,210.650	-56,786.358	-50,60,225.70	-8,96,056.68	-30,112.53
	NER	2,435.193	-10,955.913	-3,21,49,579.54	-2,81,36,420.92	-3,17,991.48
	NR	-70,051.999	-63,118.572	1,31,03,683.95	-27,52,772.15	-3,14,48,841.47
	SR	-50,528.272	-64,020.485	-2,73,43,762.64	-2,36,00,453.35	-1,44,263.03
	WR	23,226.585	47,171.423	5,51,68,712.47	-7,24,316.21	-5,85,094.43
	FSTPP-I & II	13,739.660	13,656.212	-95,925.15	-5,473.24	0.00
	KHSTPP-I	11,916.612	12,000.113	2,59,719.11	-500.28	0.00
	TSTPP	16,828.796	16,548.974	-6,21,466.83	-12,488.34	0.00
	RANGIT	1,440.000	1,447.032	14,249.65	-224.99	0.00
	KHSTPP-II	21,562.111	21,651.840	2,76,487.79	-62.15	0.00
	FSTPP-III	6,838.176	6,617.278	99,347.06	-96,242.24	0.00
	DARLIPALI	17,562.022	17,448.191	-2,01,114.67	0.00	0.00
	TEESTA	12,141.000	12,253.236	2,82,528.98	0.00	0.00
	MAITHON R/B	14,687.288	14,757.272	3,20,660.90	-174.26	0.00
	BARH	17,561.578	17,525.266	-61,347.167	0.00	0.00
	NVVN-NEPAL	-222.323	-310.320	-1,75,913.056	-1,114.40	0.00
	APNRL	8,617.856	8,358.327	-2,92,786.384	0.00	0.00
	GMRKEL	13,616.880	13,647.200	1,15,147.353	0.00	0.00
	JITPL	12,440.712	12,330.254	-2,08,896.73	0.00	0.00
	TPTCL	1,128.770	892.403	-5,07,343.14	0.00	0.00
	BRBCL	7,720.073	7,743.636	1,05,643.697	-449.01	0.00
	TALCHER SOLAR	43.778	36.423	-78,468.75	0.00	0.00
	JORETHANG HEP	1,377.801	1,102.144	-4,23,801.92	-197.98	0.00
	NPGC	11,718.825	11,762.618	2,47,862.92	-361.68	0.00
	HVDC SASARAM	-25.575	-16.536	21,364.440	-238.64	0.00
	VAE	-209.538	0.000	-4,01,167.687	0.00	0.00
	NVVN	-22,319.705	-22,539.345	-6,05,762.905	-8,330.98	0.00
	CHUZACHEN	1,761.501	1,781.702	78,353.004	-173.84	0.00
	TUL	31,249.147	31,192.000	1,70,150.714	0.00	0.00
	DIKCHU	2,381.540	2,476.091	2,76,805.421	0.00	0.00
	THEP	1,171.487	843.040	-5,76,490.553	-471.45	0.00
	HVDC ALIPURDUAR	-55.337	-22.525	79,199.945	-663.16	0.00
	BARH SGI_INFIRM	0.000	-287.158	-6,69,347.177	0.00	0.00
	MTPS-II	5,557.572	5,445.252	-2,87,938.690	-55,245.09	0.00
	NPGC_INFIRM	0.000	-48.982	-1,16,149.810	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-29.002	-69,374.648	0.00	0.00
05-06-20	BSPHCL	-75,038.854	-70,535.191	30,97,180.13	-87,390.29	-24,346.69
	JUVNL	-17,351.935	-17,146.846	3,13,675.27	-39,994.69	0.00
	DVC	36,061.728	35,276.306	-17,51,913.79	-3,20,091.42	-10,394.00
	GRIDCO	-12,374.376	-12,392.822	2,36,478.76	-3,31,291.12	0.00
	SIKKIM	-1,394.048	-1,448.541	-1,17,473.83	-14,365.83	0.00
	WBSETCL	-48,206.908	-50,960.121	-38,31,917.57	-4,57,775.45	-11,676.61
	NER	-544.020	-14,686.390	-2,37,43,299.46	-2,10,29,757.96	-2,90,387.76
	NR	-54,604.512	-51,915.565	55,39,784.73	-46,23,296.77	-1,32,95,483.36
	SR	-66,096.724	-74,926.916	-1,66,59,144.93	-1,38,56,688.56	-68,361.45
	WR	12,012.814	32,742.789	3,48,41,832.42	-30,55,768.80	-2,76,543.27
	FSTPP-I & II	13,668.760	13,624.907	81,111.50	-885.42	0.00
	KHSTPP-I	11,071.013	11,127.689	86,007.80	-44.66	0.00
	TSTPP	15,780.673	15,823.087	1,52,877.23	-48,343.60	0.00
	RANGIT	1,440.000	1,444.862	2,811.01	-153.45	0.00
	KHSTPP-II	20,059.628	20,127.651	1,77,574.03	-4,656.49	0.00
	FSTPP-III	7,214.743	7,132.183	-14,698.70	0.00	0.00
	DARLIPALI	17,979.825	18,180.109	1,97,560.52	-2,553.04	0.00
	TEESTA	12,141.000	12,143.636	6,518.68	0.00	0.00
	MAITHON R/B	15,234.170	15,219.672	1,04,367.84	0.00	0.00
	BARH	11,504.538	11,379.376	-2,24,102.244	-59,409.41	0.00
	NVVN-NEPAL	-222.323	-1.056	3,31,099.548	-4,832.70	0.00
	APNRL	8,617.856	8,121.018	-4,91,645.795	0.00	0.00
	GMRKEL	12,900.380	12,820.945	-24,429.650	0.00	0.00
	JITPL	8,406.401	8,535.127	43,290.43	-5,666.42	0.00
	TPTCL	1,397.047	1,255.801	-2,08,737.15	-15,491.34	0.00
	BRBCL	7,370.916	7,396.654	16,809.595	-3,888.95	0.00
	TALCHER SOLAR	48.238	53.146	45,186.73	0.00	0.00
	JORETHANG HEP	1,311.856	1,390.976	1,87,706.84	0.00	0.00
	NPGC	10,421.309	10,376.683	1,77,226.51	-4,789.25	0.00
	HVDC SASARAM	-22.760	-14.578	14,516.132	-887.16	0.00
	VAE	-553.118	0.000	-9,44,468.553	0.00	0.00
	NVVN	-18,106.889	-18,248.582	-1,83,944.381	-69,813.40	0.00
	CHUZACHEN	1,851.530	1,670.832	-2,49,089.691	-1,170.56	0.00
	TUL	31,296.027	31,145.381	34,378.435	0.00	0.00
	DIKCHU	2,492.055	2,329.545	-2,04,594.645	0.00	0.00
	THEP	978.851	998.336	1,24,399.631	-634.95	0.00
	HVDC ALIPURDUAR	-22.908	-22.013	1,420.746	-143.80	0.00
	BARH SGI_INFIRM	0.000	-349.740	-5,80,384.143	0.00	0.00
	MTPS-II	5,613.039	5,558.240	-55,203.788	-451.96	0.00
	NPGC_INFIRM	0.000	-61.920	-1,04,738.247	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-39.038	-63,959.206	0.00	0.00
06-06-20	BSPHCL	-80,847.271	-80,851.239	-22,45,888.40	-2,31,259.10	0.00
	JUVNL	-19,310.186	-18,991.335	5,58,965.57	-1,14,721.69	0.00
	DVC	33,308.157	33,001.118	-5,22,201.50	-1,90,092.00	0.00
	GRIDCO	-16,248.869	-15,542.266	17,47,289.82	-2,61,747.21	0.00
	SIKKIM	-1,415.751	-1,433.887	-45,463.49	-1,758.70	0.00
	WBSETCL	-54,726.527	-57,768.284	-54,22,480.51	-5,33,492.39	-16,651.49
	NER	3,735.982	-8,464.375	-2,63,77,862.53	-2,25,96,186.20	-1,89,056.92
	NR	-56,753.324	-52,282.421	1,04,13,012.85	-2,58,071.51	-1,66,60,820.55
	SR	-52,771.309	-62,984.974	-3,00,07,152.50	-3,19,99,686.77	-2,52,666.46
	WR	17,262.350	39,520.429	5,12,39,415.29	-46,16,300.53	-4,75,770.46
	FSTPP-I & II	12,631.209	12,556.529	-92,402.97	0.00	0.00
	KHSTPP-I	11,012.320	11,037.963	1,13,089.62	-349.13	0.00
	TSTPP	16,751.836	16,837.844	3,11,516.33	-5,098.34	0.00
	RANGIT	1,444.500	1,445.461	2,972.25	-197.61	0.00
	KHSTPP-II	17,798.511	17,755.902	-1,60,731.20	-83,929.56	0.00
	FSTPP-III	7,144.596	7,149.434	67,766.17	-6,490.13	0.00
	DARLIPALI	15,795.421	15,300.857	-1,47,131.95	-24,088.33	0.00
	TEESTA	12,141.000	12,152.400	57,542.03	0.00	0.00
	MAITHON R/B	14,538.538	14,671.563	4,92,659.53	0.00	0.00
	BARH	8,190.713	8,142.382	-18,031.888	0.00	0.00
	NVVN-NEPAL	-222.323	-8.544	4,38,122.210	-20,979.21	0.00
	APNRL	8,617.856	8,283.636	-3,50,767.174	0.00	0.00
	GMRKEL	13,616.880	13,549.527	-69,588.623	0.00	0.00
	JITPL	13,346.076	13,442.909	15,992.86	-3,171.89	0.00
	TPTCL	1,881.526	1,406.764	-8,53,132.71	-27,035.76	0.00
	BRBCL	7,328.994	7,384.291	74,766.287	-5,391.53	0.00
	TALCHER SOLAR	48.638	44.986	-34,223.15	0.00	0.00
	JORETHANG HEP	1,379.896	1,244.800	-20,647.70	0.00	0.00
	NPGC	10,734.332	10,805.133	4,33,589.46	0.00	0.00
	HVDC SASARAM	-23.473	-19.078	10,243.600	-770.91	0.00
	VAE	1,021.665	0.000	-25,11,970.052	0.00	0.00
	NVVN	-21,677.872	-21,843.272	-5,22,055.149	-5,437.86	0.00
	CHUZACHEN	1,945.126	2,003.299	99,802.481	-5,191.66	0.00
	TUL	31,291.202	31,204.072	99,591.876	0.00	0.00
	DIKCHU	2,342.071	2,278.455	-64,837.549	0.00	0.00
	THEP	1,175.167	1,180.896	1,75,286.684	0.00	0.00
	HVDC ALIPURDUAR	-21.830	-22.576	-1,610.252	-210.83	0.00
	BARH SGI_INFIRM	0.000	-192.600	-4,56,774.338	0.00	0.00
	MTPS-II	5,270.174	5,224.148	-81,086.332	0.00	0.00
	NPGC_INFIRM	0.000	-44.078	-1,03,105.359	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-38.412	-84,465.496	0.00	0.00

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
07-06-20	BSPHCL	-96,257.946	-94,339.169	1,62,614.20	-11,03,453.86	-27,084.01
	JUVNL	-20,049.941	-19,446.448	6,30,246.84	-1,88,895.84	-3,520.56
	DVC	30,821.679	30,239.205	-6,87,597.87	-62,776.78	0.00
	GRIDCO	-21,790.391	-21,034.171	17,01,684.62	-2,42,247.72	0.00
	SIKKIM	-1,083.704	-1,054.404	82,953.43	-14,816.37	0.00
	WBSETCL	-50,416.520	-52,497.578	-38,10,112.77	-3,85,930.51	-7,179.86
	NER	3,868.131	-9,044.008	-2,06,01,805.10	-1,79,27,912.38	-1,65,526.00
	NR	-55,777.638	-54,130.776	29,73,579.63	-14,40,721.71	-59,47,159.26
	SR	-44,967.659	-57,612.876	-1,62,29,761.83	-1,14,62,434.17	-65,540.98
	WR	14,453.197	43,699.573	4,00,44,166.42	-80,49,093.27	-3,97,499.72
	FSTPP-I & II	12,309.399	12,274.678	76,766.40	0.00	0.00
	KHSTPP-I	12,368.998	12,164.272	-4,49,231.15	-8,897.64	0.00
	TSTPP	17,933.121	17,908.421	-3,888.05	-30,564.02	0.00
	RANGIT	1,444.500	1,435.564	-14,043.82	-290.48	0.00
	KHSTPP-II	14,565.902	14,369.634	-3,55,704.47	-860.16	-3,153.39
	FSTPP-III	6,912.911	6,886.158	-2,742.61	0.00	0.00
	DARLIPALI	17,940.029	17,901.413	55,104.98	-57,702.00	0.00
	TEESTA	12,141.000	12,144.545	28,033.05	0.00	0.00
	MAITHON R/B	13,746.055	13,812.872	2,97,135.46	-6,162.20	0.00
	BARH	13,709.773	13,862.062	1,59,773.967	-91,864.84	0.00
	NVVN-NEPAL	-222.323	-326.752	-2,65,144.683	-16,103.42	0.00
	APNRL	8,469.036	7,885.163	-6,19,283.766	-20,835.77	0.00
	GRMKEL	13,565.805	13,485.818	-19,622.419	0.00	0.00
	JITPL	13,364.025	13,330.909	-21,869.56	0.00	0.00
	TP TCL	1,646.275	1,447.047	-3,80,534.87	0.00	0.00
	BRBCL	8,191.927	8,127.782	-91,004.765	-14,249.57	0.00
	TALCHER SOLAR	47.238	45.596	-16,561.80	0.00	0.00
	JORETHANG HEP	1,542.356	1,459.264	-64,523.73	-9,282.83	0.00
	NPGC	11,770.638	11,627.757	-34,256.97	-1,579.55	0.00
	HVDC SASARAM	-21.760	-19.583	5,657.626	-193.00	0.00
	VAE	2,105.603	0.000	-31,62,146.034	0.00	0.00
	NVVN	-21,804.986	-22,133.018	-5,37,297.110	-15,333.44	-6,924.85
	CHUZACHEN	1,824.437	1,914.067	1,58,288.402	-6,774.68	0.00
	TUL	31,287.964	31,161.963	87,097.853	0.00	0.00
	DIKCHU	2,302.601	2,541.091	4,69,820.169	-478.90	0.00
	THEP	1,135.070	1,203.264	2,46,745.272	0.00	0.00
	HVDC ALIPURDUAR	-24.956	-23.991	166.638	-754.58	0.00
	BARH SGI_INFIRM	0.000	-113.335	-1,78,024.278	0.00	0.00
	MTPS-II	5,107.439	5,052.164	-1,00,682.627	0.00	0.00
	NPGC_INFIRM	0.000	-40.558	-64,254.919	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-46.591	-72,380.801	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 01-06-20 TO 07-06-20	BSPHCL	-6,31,140.86	-6,26,154.38	-1,17,85,151.36	-50,72,367.72	-1,06,093.30
	JUVNL	-1,24,474.71	-1,20,142.02	32,22,017.36	-12,91,665.87	-14,360.63
	DVC	2,36,329.94	2,31,643.66	-87,13,981.80	-9,71,243.09	-20,462.40
	GRIDCO	-96,678.46	-90,407.86	1,05,31,320.69	-13,89,053.04	-11,507.61
	SIKKIM	-9,600.44	-9,478.98	3,18,180.76	-59,558.01	0.00
	WBSETCL	-3,35,493.86	-3,53,033.18	-3,29,70,365.82	-43,13,625.54	-1,38,972.34
	NER	20,103.79	-74,336.34	-20,00,28,553.00	0.00	0.00
	NR	-4,11,604.09	-4,06,362.26	1,73,33,278.00	0.00	0.00
	SR	-3,69,107.70	-4,31,838.26	-14,54,27,974.00	0.00	0.00
	WR	93,981.14	2,76,384.55	37,73,55,855.00	0.00	0.00
	FSTPP-I & II	92,963.33	92,108.50	-8,48,901.09	-6,365.71	0.00
	KHSTPP-I	83,548.98	82,927.54	-14,24,313.33	-1,11,368.98	-6,116.06
	KHSTPP-II	1,48,889.05	1,48,477.18	-4,83,191.74	-98,585.09	-3,153.39
	TSTPP	1,26,299.55	1,25,746.76	-5,97,864.08	-1,42,702.97	0.00
	FSTPP-III	48,788.67	48,365.31	2,80,152.81	-1,02,732.36	0.00
	DARLIPALI	1,10,534.18	1,07,756.65	-58,61,248.83	-39,28,178.93	-1,824.60
	TEESTA	85,017.00	85,611.42	14,26,198.89	-120.20	0.00
	MAITHON R/B	89,429.40	89,842.00	20,33,351.84	-18,165.18	0.00
	RANGIT	9,836.50	9,910.26	1,59,275.59	-4,224.07	0.00
	BARH	1,02,607.16	1,01,933.61	-10,06,888.87	-1,69,120.08	0.00
	NVVN-NEPAL	-1,556.26	-1,457.81	-1,44,561.00	-83,476.84	0.00
	APNRL	60,084.15	57,510.47	-24,97,245.35	-20,835.77	0.00
	GRMKEL	93,347.33	93,043.71	24,477.42	-1,687.94	0.00
	JITPL	86,183.65	86,066.83	-5,37,592.58	-11,864.47	0.00
	TP TCL	9,228.66	7,995.77	-24,70,081.65	-80,277.94	0.00
	BRBCL	54,691.66	54,708.36	-567.43	-50,680.82	0.00
	TALCHER SOLAR	313.65	296.52	-1,86,754.00	0.00	0.00
	JORETHANG HEP	10,139.54	9,360.74	-9,56,877.46	-66,393.03	0.00
	NPGC	82,827.84	82,051.44	1,07,891.12	-12,263.35	0.00
	HVDC SASARAM	-169.24	-132.01	76,785.00	-3,734.90	0.00
	VAE	4,796.83	0.00	-95,72,997.78	0.00	0.00
	NVVN-BD	-1,50,912.30	-1,52,118.69	-27,69,963.00	-1,37,785.46	-6,924.85
	CHUZACHEN	12,854.51	12,962.50	2,78,734.13	-23,354.71	0.00
	TUL	2,05,719.50	2,07,562.47	65,99,246.07	0.00	0.00
	DIKCHU	16,267.38	17,230.64	22,31,322.96	-25,652.01	0.00
	THEP	8,373.56	7,213.31	-14,77,681.28	-35,934.40	0.00
	HVDC ALIPURDUAR	-232.15	-159.62	1,61,333.00	-5,065.17	0.00
	BARH SGI_INFIRM	0.00	-1,401.00	-29,22,477.30	0.00	0.00
	MTPS-II	36,315.24	35,886.15	-8,36,827.16	-56,269.92	0.00
	NPGC_INFIRM	0.00	-350.09	-7,41,483.48	0.00	0.00
	DARLIPALI U#2_INFIRM	0.00	-246.19	-5,03,934.05	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 03/07/2020

RRAS Account for Week: 01-Jun-20 to 07-Jun-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1437.59800	1184581	4233724	718799	6137102
2	FSTPP-III	368.77500	550212	1066129	184387	1800729
3	KHSTPP-I	652.78000	684114	1475282	326391	2485786
4	KHSTPP-II	1234.38000	1344241	2645276	617191	4606706
5	TSTPP-I	821.64500	787957	1649042	410823	2847822
6	BARH	104.25000	191819	315878	52125	559823
7	BRBCL	285.50000	713750	682630	142750	1539130
8	MTPS-II	161.89500	442621	429994	80948	953562
9	NPGC	135.75000	344669	274080	67875	686623
10	Darlipali_NTPC	89.75000	189822	97559	44874	332254
	Total	5292.32300	6433786	12869594	2646163	21949537

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	2111.53547	5048681	3786511
2	MTPS-II	321.69000	854409	640806
3	NPGC	901.55250	1820234	1365176
4	Darlipali_NTPC	148.50000	161420	121065
5	FSTPP I & II	1279.54120	3768249	2826187
6	FSTPP-III	634.35750	1833928	1375446
7	KHSTPP-I	665.11750	1503166	1127374
8	KHSTPP-II	749.57572	1606341	1204756
9	TSTPP-I	819.39042	1644517	1233387
10	BARH	1021.85500	3096221	2322165
	Total	8653.11531	21337164	16002873

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1437.59800	251556	BSPHCL
			87459	JUVNL
			281271	GRIDCO
			18813	SIKKIM
			423775	WBSETCL
			2503	NVVN-BD
			11414	ODISHA SOLAR
			6791	TS_TRANSCO
			14229	WB SOLAR
			18369	DELHI
			10921	HARYANA
			11891	RAJASTHAN
			10331	TAMILNADU
			35258	UP
2	FSTPP-III	368.77500	36805	JUVNL
			314172	GRIDCO
			185395	WBSETCL
			10014	ODISHA SOLAR
			3826	WB SOLAR
3	KHSTPP-I	652.78000	32785	JUVNL
			497573	GRIDCO
			5458	SIKKIM
			16358	WBSETCL
			17355	ODISHA SOLAR
			57898	DELHI
			28735	RAJASTHAN
4	KHSTPP-II	1234.38000	27952	UP
			4209	BSPHCL
			18553	JUVNL
			104702	GRIDCO
			732	SIKKIM
			29004	ODISHA SOLAR
			1283	WB SOLAR
			18088	CHATTISGARH
			10143	DADRA & NAGAR
			3166	DAMAN & DIU
			128323	DELHI
			265452	GUJARAT
			6391	HARYANA
			49440	HP
			237931	MAHARASHTRA
			138791	MP
			11192	PUNJAB
			77945	RAJASTHAN
5	TSTPP-I	821.64500	170453	UP
			68443	UTTARAKHAND
			56426	JUVNL
			704993	GRIDCO
			12980	WBSETCL
			11646	ODISHA SOLAR
			1912	DELHI

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6	BARH	104.25000	555	HVDC_APD
			28020	BSPHCL
			153760	JUVNL
			6272	SIKKIM
			3212	TS_TRANSCO
7	BRBCL	285.50000	63875	BSPHCL
			85914	BIHAR_RAILWAYS
			94497	DVC_RAILWAYS
			224539	AHARASHTRA RAILWAYS
			84274	MP RAILWAYS
			111491	RAILWAYS
			4298	DELHI
			18289	HARYANA
8	MTPS-II	161.89500	16396	PUNJAB
			10177	RAJASTHAN
			18523	JUVNL
			80755	DVC
9	NPGC	135.75000	264845	GRIDCO
			78498	WBSETCL
			103685	BSPHCL
10	Darlipali_NTPC	89.75000	63475	JUVNL
			177509	UP
			55550	JUVNL
	Total	5292.32300	33867	SIKKIM
			100405	WBSETCL
			6433786	

A) RRAS settlement account for the week 01-Jun-20 to 07-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:03/07/2020

AGC Account for Week: 01-Jun-20 to 07-Jun-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 01-Jun-20 to 07-Jun-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.