



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239659/9651 FAX No.:033-24239652/53 Web: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2020-21/ 2239-80

दिनांक / Date: 06.07.2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of June, 2020.

विषय: पूर्वी क्षेत्र के June, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा ।

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of June,2020.

The last instalment of input data from ERLDC has been received on 03-07-2020.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया June,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 03.07.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Member Secretary / सदस्य सचिव (I/C)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1516.53	1517.17	415.63	426.57	714.35	728.58	1061.06	1088.25	939.79	943.53
5	Plant Availability Factor for Month - PAFM (%):	101.678	101.721	93.334	95.792	93.452	95.314	75.453	77.387	101.107	101.509
6	Cumulative DC (FY:2019-20) up to the preceding month (%):	94.195	94.405	98.361	98.361	97.099	96.767	0.000	0.000	96.942	96.838
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%):	96.662	96.817	96.704	97.514	95.897	96.288	75.453	77.387	98.315	98.378
8	Total Scheduled Generation for the current month (MWH) :	100862.763	409571.362	41499.340	166156.800	81599.031	332310.517	125504.380	527497.231	110021.897	493615.367
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	100813.904	409558.270	40684.969	165650.451	80886.545	331234.575	123975.234	525112.966	108236.242	485883.162
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	226866.240	955080.667	85100.563	383131.600	168881.481	717110.214	0.000	0.000	210068.123	963278.022
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	327680.144	1364638.937	125785.532	548782.052	249768.026	1048344.789	123975.234	525112.966	318304.365	1449161.185
12	Plant Load Factor for the current month (%) :	56.354	45.767	77.660	62.188	88.958	72.456	74.373	62.518	98.639	88.509
13	Cumulative Plant Load Factor including the current month (%) :	60.375	50.274	78.871	67.959	90.043	75.454	74.373	62.518	94.629	86.166
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	461470.100	2307350.500	137778.914	688894.570	236505.360	1182526.800	143437.500	717187.500	287587.300	1437936.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	3017.206	4218.494	748.365	688.345	2076.335	4780.045	2771.844	5041.766	2026.310	4748.370
16	Net Energy Scheduled to Virtual SCED Entity for the month ^(*) :	-9261.093	-22731.648	1313.518	-836.828	5728.205	31130.685	9527.933	36056.518	7752.863	72986.168
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	228788.615	996040.632	84836.893	382975.890	153029.413	652560.091	0.000	0.000	192924.523	863494.762
18	Cumulative Scheduled Generation to be considered for incentive upto current month	335846.405	1424112.055	123459.979	548774.824	226111.419	947883.936	111675.457	484014.682	291381.593	1271643.387
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3794.293	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	146.223	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3648.070	0.000

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hourly (peak & offpeak) pattern of NR.

High Demand Season (HDS) for Northern Region would be June, July & August, 2020 for F.Y-20-21.

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1195.50	1195.56	634.61	623.04	335.38	356.62	199.01	220.71	643.90	643.82
5	Plant Availability Factor for Month - PAFM (%):	96.606	96.611	92.983	91.289	94.499	100.485	26.534	29.429	104.065	104.051
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	98.075	98.503	97.457	98.732	94.671	101.349	57.749	57.175	92.862	94.377
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%):	97.591	97.879	95.982	96.278	94.614	101.064	47.459	48.028	96.555	97.566
8	Total Schduled Generation for the current month (MWH) :	113054.372	427675.022	50864.134	200615.858	37559.761	142813.187	23784.259	130774.498	74156.737	325643.247
9	Total Schduled Generation Excluding STO/IER Exchange (MWH) :	112862.763	427250.722	50197.638	200114.410	37559.761	142813.187	23470.838	129526.947	74055.326	322335.899
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	122981.683	564481.718	103170.410	430303.429	56631.911	233932.764	105643.685	522801.608	131077.999	587298.423
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	235844.446	991732.440	153368.048	630417.839	94191.672	376745.951	129114.523	652328.555	205133.325	909634.322
12	Plant Load Factor for the current month (%) :	76.131	57.599	62.105	48.990	88.193	67.067	26.427	29.061	99.874	87.715
13	Cumulative Plant Load Factor including the current month (%) :	52.400	44.052	62.003	50.793	72.913	58.327	47.410	47.881	91.124	81.069
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	382882.500	1914412.500	211165.500	1055827.500	109806.060	549030.300	232050.000	1160250.000	191441.250	957206.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	875.370	-967.120	778.878	-2260.168	321.000	385.770	25.000	-83.750	-43.000	-746.870
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-19337.668	-60196.263	737.713	-23096.903	575.660	1028.270	536.250	3196.290	296.208	9165.843
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	156997.023	666439.383	75227.010	365614.579	59693.979	255061.647	100235.475	494510.768	130637.092	591471.490
18	Cumulative Scheduled Generation to be considered for incentive upto current month	288322.083	1154853.487	123908.058	591086.059	96357.080	396460.794	123145.063	620925.175	204439.210	905388.416
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	12997.960	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2308.342	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10689.618	0.000

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	329912.821	185411.796	951080.367	626188.255	182230.057
JHARKHAND	8.574292	90094.032	49048.763	259718.088	167464.938	53295.437
ODISHA	13.630000	143216.753	33908.527	412865.127	84510.539	266424.819
ODISHA (COAL POWER - AFTAB)	0.099049	5816.539	1453.969	16767.953	4208.007	10044.753
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	335503.370	174893.671	967188.812	591024.876	231085.614
West Bengal (COAL POWER - Rajasthan)	0.919117	9657.590	4087.448	27840.892	14176.916	9487.842
SIKKIM	1.630000	17127.169	9582.527	49374.186	27369.429	14598.629
SUB-TOTAL	88.634837	931328.274	458386.701	2684835.425	1514942.960	
SR:						
TELANGANA (NSM-II)	0.751558	7896.970	6185.509	22765.378	21320.596	0.000
TAMILNADU	1.290000	13554.630	10865.422	39075.276	34687.353	0.000
SUB-TOTAL	2.041558	21451.600	17050.931	61840.654	56007.949	
NR:						
UTTAR PRADESH	2.080000	21855.528	12130.966	63005.097	40625.220	12929.112
HARYANA	0.690000	7250.151	4653.813	20900.729	15120.191	2645.429
RAJASTHAN	0.690000	7250.151	3471.456	20900.729	8052.252	9713.368
J & K	0.850000	8931.346	4763.079	25747.275	18704.690	3180.494
DELHI	1.390000	14605.377	8046.624	42104.368	20679.592	15109.121
SUB-TOTAL	5.700000	59892.553	33065.938	172658.198	103181.945	
NER :						
ASSAM	2.455737	26770.770	18370.769	77173.451	60382.466	5214.967
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4466.916	2814.948	12867.398	8939.413	1997.875
ARUNACHAL PRADESH	0.191917	2015.771	1615.191	5809.088	5005.680	0.000
MIZORAM	0.141736	1488.545	1192.609	4289.333	3701.741	0.000
SUB-TOTAL	3.311105	34742.002	23993.517	100139.270	78029.300	
NVVN POWER - A/C BPDB	0.312500	3283.583	2632.127	9465.911	8147.927	0.000
VSCED(UP)			7170.070		51157.240	
VSCED(DOWN)			39162.810		136083.510	
VAE (UP)			8661.120		30553.290	
VAE (DOWN)			1425.420		13618.020	
GRAND TOTAL	100.000000	1050698.012	510372.174	3028939.458	1692319.081	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	21.517874	69268.793	53020.361	216935.202	179618.182	4776.739
JHARKHAND	16.948474	54559.309	40218.515	170868.212	133671.350	11566.630
ODISHA	16.620000	53501.909	18267.407	167556.659	45155.281	97267.879
ODISHA (COAL POWER - DADRI)	0.162663	1705.343	595.871	5340.772	1637.620	2902.036
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	121164.570	87598.604	379461.795	297850.412	24692.114
West Bengal (COAL POWER - Rajasthan)	0.643382	2958.755	1701.424	9266.196	5580.942	2295.325
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	303158.679	201402.182	949428.836	663513.787	
SR:						
TELANGANA (NSM-II)	0.733930	2362.615	2039.762	7399.210	6680.463	0.000
SUB-TOTAL	0.733930	2362.615	2039.762	7399.210	6680.463	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	295.877	980.076	926.623	2040.553	0.000
SUB-TOTAL	0.091912	295.877	980.076	926.623	2040.553	
VSCED(UP)			4273.700		4273.700	
VSCED(DOWN)			3797.010		3797.010	
VAE (UP)			2137.630		2559.510	
VAE (DOWN)			700.920		703.420	
GRAND TOTAL	95.000000	305817.171	206335.420	957754.669	674567.583	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	211581.866	175377.302	654690.808	562171.678	0.000
JHARKHAND	3.200751	16169.708	13564.120	50054.956	46355.340	0.000
DVC	0.000000					
ODISHA	15.240000	77030.359	23056.601	238361.303	69980.403	132626.705
ODISHA (COAL POWER - DADRI)	0.082268	2703.711	884.515	8366.255	2778.018	4333.299
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	30680.727	24362.090	94937.868	80394.489	302.699
West Bengal (COAL POWER - Rajasthan)	0.919117	4645.663	3749.104	14375.454	12294.373	0.000
SIKKIM	1.550000	7834.453	6809.615	24242.784	17288.921	3317.445
SUB-TOTAL	69.372812	350646.487	247803.347	1085029.428	791263.222	
SR:						
TELANGANA (NSM-II)	0.682150	3447.917	3560.309	10669.170	13387.878	0.000
TAMILNADU	0.700000	3538.140	3538.140	10948.354	10948.354	0.000
SUB-TOTAL	1.382150	6986.057	7098.449	21617.524	24336.232	
NR:						
UTTAR PRADESH	9.120000	46096.908	31583.432	142641.410	99363.854	21881.345
HARYANA	3.040000	15365.636	14549.524	47547.136	47647.172	0.000
RAJASTHAN	3.040000	15365.636	12238.297	47547.136	32792.414	7622.652
J & K	3.680000	18600.507	11946.443	57557.060	47044.827	1878.674
DELHI	6.070000	30680.727	21875.918	94937.868	64111.717	16585.471
SUB-TOTAL	24.950000	126109.414	92193.614	390230.610	290959.984	
NER :						
ASSAM	2.104847	11086.009	11176.530	34335.343	36797.626	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2015.943	1677.151	6178.265	5287.534	0.000
ARUNACHAL PRADESH	0.191747	971.968	971.968	3003.934	2996.069	0.000
MIZORAM	0.141610	709.375	709.375	2198.626	2198.626	0.000
SUB-TOTAL	2.954562	14783.295	14535.024	45716.168	47279.855	
POWERGRID(PUSAULI)	0.150000	758.173	758.173	2346.076	2207.636	0.000
NVVN POWER - A/C BPDB	1.190476	6017.244	6017.244	18619.647	18527.356	0.000
VSCED(UP)			41673.100		121781.440	
VSCED(DOWN)			4814.210		27029.530	
VAE (UP)			7838.750		33126.780	
VAE (DOWN)			982.370		4340.160	
GRAND TOTAL	100.000000	505300.670	412121.121	1563559.453	1298112.815	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

HDS

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	38589.203	35080.570	38589.203	35080.570	0.000
JHARKHAND	1.248565	9675.188	8621.563	9675.188	8621.563	0.000
ODISHA	2.050000	15885.544	3861.038	15885.544	3861.038	9641.674
ODISHA (COAL POWER - AFTAB)	0.106629	4421.737	1135.379	4421.737	1135.379	2623.097
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	7122.280	5685.257	7122.280	5685.257	368.681
SIKKIM	0.330000	2557.185	2276.038	2557.185	2276.038	0.000
SUB-TOTAL	10.098164	78251.137	56659.845	78251.137	56659.845	
SR:						
TELANGANA (NSM-II)	0.763112	5913.390	5879.975	5913.390	5879.975	0.000
SUB-TOTAL	0.763112	5913.390	5879.975	5913.390	5879.975	0.000
WR:						
CHHATTISGARH	2.000000	15498.092	7898.772	15498.092	7898.772	5274.606
GUJARAT	9.400000	72531.773	79272.433	72531.773	79272.433	0.000
MADHYA PRADESH	4.930000	38202.797	17366.936	38202.797	17366.936	15105.441
MAHARASTRA	9.870000	76483.085	69989.999	76483.085	69989.999	0.000
DADRA & NAGAR HAVELI	0.200000	1549.809	1377.600	1549.809	1377.600	0.000
DAMAN & DIU	0.130000	1007.376	950.155	1007.376	950.155	0.000
SUB-TOTAL	26.530000	205272.932	176855.895	205272.932	176855.895	
NR:						
UTTAR PRADESH	16.730000	129641.540	80664.378	129641.540	80664.378	29530.931
HARYANA	4.580000	35490.631	33308.235	35490.631	33308.235	0.000
RAJASTHAN	7.110000	55095.717	42628.220	55095.717	42628.220	4203.139
J & K	5.560000	43084.696	25943.982	43084.696	25943.982	10678.010
HIMACHAL PRADESH	1.530000	11856.040	4817.059	11856.040	4817.059	5260.575
DELHI	10.490000	81287.493	60329.409	81287.493	60329.409	8764.960
PUNJAB	8.020000	62147.349	54590.530	62147.349	54590.530	0.000
UTTARAKHAND	1.870000	14490.716	9604.099	14490.716	9604.099	2713.010
CHANDIGARH	0.200000	1549.809	1549.809	1549.809	1549.809	0.000
SUB-TOTAL	56.090000	434643.991	313435.721	434643.991	313435.721	
NER :						
ASSAM	5.093479	40181.834	32526.644	40181.834	32526.644	1627.915
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	40181.834	32526.644	40181.834	32526.644	
NVVN POWER - A/C BPDB	1.333333	10332.059	10332.059	10332.059	10332.059	0.000
VSCED(UP)			55749.970		55749.970	
VSCED(DOWN)			10165.520		10165.520	
VAE (UP)			9425.960		9425.960	
VAE (DOWN)			1612.350		1612.350	
GRAND TOTAL	100.000000	774595.000	649088.199	774595.343	649088.199	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	274429.730	252067.521	808228.901	760101.067	0.000
JHARKHAND	7.667664	51013.839	45080.635	150247.285	137873.107	0.000
DVC	0.000000	0.000	0.000	0.000	0.000	0.000
ODISHA	31.800000	211581.857	82050.507	623131.395	288543.621	241118.065
ODISHA (COAL POWER - AFTAB)	0.099049	3620.718	1668.486	10663.532	5531.412	3532.590
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	61278.896	56389.279	180472.960	160851.855	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6115.361	5610.052	18010.398	16849.347	0.000
SIKKIM	2.400000	15968.442	15958.966	47028.785	44672.051	0.000
SUB-TOTAL	93.786342	624008.843	458825.446	1837783.256	1414422.460	
SR:						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4743.093	6253.831	13968.921	27265.844	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5655.490	5655.490	16656.028	16656.028	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
SUB-TOTAL	1.562870	10398.583	11909.321	30624.949	43921.872	
NR:						
DELHI (De-comm of Badarpur TPS)	0.200000	1330.704	793.506	3919.066	2282.448	1048.758
SUB-TOTAL	0.200000	1330.704	793.506	3919.066	2282.448	1048.758
NER :						
ASSAM	2.095419	14552.082	20468.828	42850.568	60489.537	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2558.594	2256.007	7211.533	6588.336	0.000
ARUNACHAL PRADESH	0.196898	1309.791	1309.791	3858.020	3843.086	0.000
MIZORAM	0.141736	942.769	942.769	2777.103	2777.103	0.000
SUB-TOTAL	2.950788	19363.236	24977.395	56697.224	73698.062	
NVVN POWER - A/C BPDB	1.500000	9980.276	9980.276	29392.991	29204.698	0.000
VSCED(UP)			84720.770		200512.110	
VSCED(DOWN)			3981.740		32479.410	
VAE (UP)			8542.190		42680.180	
VAE (DOWN)			1647.760		6776.870	
GRAND TOTAL	100.000000	665081.642	594119.404	1958417.486	1767465.550	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	781054.518	565268.765	2396918.976	1312998.902	724382.227
JHARKHAND	7.081288	60955.444	42717.782	187061.539	102668.318	56333.990
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	11345.369	9419.717	34816.943	19700.749	9893.653
SUB-TOTAL	99.135606	853355.331	617406.264	2618797.458	1435367.969	
SR:						
TELANGANA (NSM-II)	0.675000	5810.373	1471.856	17831.012	6257.110	8899.250
SUB-TOTAL	0.675000	5810.373	1471.856	17831.012	6257.110	
POWERGRID (ALIPURDUAR)	0.189394	1630.296	861.044	5003.092	1886.486	2366.142
VSCED(UP)			3892.030		9060.670	
VSCED(DOWN)			83425.960		223738.180	
VAE (UP)			2966.670		9345.400	
VAE (DOWN)			3058.420		10602.570	
GRAND TOTAL	100.000000	860796.000	540113.484	2641631.562	1227576.885	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

BRBCL (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	43700.925	23838.157	140683.663	83180.598	36400.516
RAILWAY drawn in ER:						
DVC	15.469	67600.961	47221.870	219798.979	135620.376	51208.756
BIHAR	14.063	61456.611	42242.445	199823.513	105630.769	64219.217
SUB-TOTAL	29.532	129057.572	89464.315	419622.492	241251.145	
RAILWAY drawn in WR:						
MADHYA PRADESH	7.031	30726.120	17252.582	99909.161	20557.421	64365.366
MAHARASTRA	16.875	73745.311	25071.118	239783.326	64042.434	139773.393
SUB-TOTAL	23.906	104471.431	42323.700	339692.487	84599.855	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	7.735	33802.665	5781.484	109902.084	15964.834	77451.937
UTTAR PRADESH (STU Points)	18.281	79889.661	84424.624	259758.793	223929.176	0.000
HARYANA	2.109	9216.525	4695.539	29972.079	13924.071	11552.196
PUNJAB	4.922	21509.595	16017.132	69937.082	38981.081	20465.439
RAJASTHAN	1.406	6144.350	4214.891	19984.346	5961.443	11025.251
DELHI	0.703	3072.175	2129.534	19984.346	5961.443	11025.251
SUB-TOTAL	35.156	153634.971	117263.204	509538.730	304722.048	
RAILWAY drawn in SR:						
KARNATAKA	1.406	6144.350	1263.152	7295.864	1486.447	4715.037
SUB-TOTAL	1.406	6144.350	1263.152	7295.864	1486.447	
VSCED(UP)			8533.740		83168.650	
VSCED(DOWN)			30892.930		50266.200	
VAE (UP)			3026.130		43278.600	
VAE (DOWN)			4507.420		7808.190	
GRAND TOTAL	100.000	437009.249	250312.048	1416833.236	783612.953	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	183659.842	147912.163	562791.199	415203.368	63169.151
JHARKHAND	3.433	8409.863	7866.163	25770.450	21645.689	259.193
DVC	2.600	6369.252	2430.342	19517.381	6650.278	9939.496
ODISHA	8.527	20888.698	3151.269	64009.504	7406.200	47001.878
WEST BENGAL	9.635	23602.979	14682.369	72326.911	36712.615	24765.259
SIKKIM	0.554	1357.141	1365.297	4158.704	3718.115	0.000
SUB-TOTAL	99.721	244287.775	177407.603	748574.149	491336.265	
SR:						
TELANGANA (NSM-II)	0.279	683.470	654.645	2094.365	1651.918	128.292
SUB-TOTAL	0.279	683.470	654.645	2094.365	1651.918	
VSCED(UP)			13411.180		26374.960	
VSCED(DOWN)			11807.250		49834.500	
VAE (UP)			1090.800		4711.570	
VAE (DOWN)			384.030		3302.590	
GRAND TOTAL	100.000	244971.245	180372.948	750668.514	470937.623	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

Nabinagar STPP (1X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	84.766	377486.627	334827.201	1071717.729	968734.058	0.000
JHARKHAND	3.276	14588.941	12723.178	41419.287	37892.336	0.000
SIKKIM	0.546	2431.490	2318.664	6903.214	6446.804	0.000
SUB-TOTAL	88.588	394507.058	349869.043	1120040.230	1013073.198	
NR:						
Uttar Pradesh	11.412	50820.817	37850.001	144284.769	97217.778	25424.276
SUB-TOTAL	11.412	50820.817	37850.001	144284.769	97217.778	
VSCED(UP)			19696.570		50697.950	
VSCED(DOWN)			10234.520		47894.500	
VAE (UP)			1314.970		9263.050	
VAE (DOWN)			2104.840		7589.830	
GRAND TOTAL	100.000	445327.875	396391.224	1264324.999	1114767.646	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	11.860	18380.569	17137.484	92959.807	92466.265	0.000
JHARKHAND	9.220	14289.110	13136.687	72267.236	67766.847	0.000
ODISHA	58.820	91158.942	89960.506	461036.748	445410.404	0.000
WEST BENGAL	18.350	28438.738	27264.687	143829.044	135152.701	0.000
SIKKIM	1.750	2712.141	1824.631	13716.667	3274.021	8385.146
SUB-TOTAL	100.000	154979.500	149323.995	783809.502	744070.238	8385.146
VSCED(UP)			3817.860		30834.970	
VSCED(DOWN)			85.320		115.320	
VAE (UP)			89.750		6826.330	
VAE (DOWN)			148.500		173.140	
GRAND TOTAL	100.000	154979.500	152997.785	783809.502	781443.078	

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	40138.500
8	Free Energy (ex-bus) of the month (MWH) :	4816.620
9	Saleable Energy (ex-bus) of the month (MWH):	35321.880
10	Cumulative Schedule Energy up to preceding month (MWH) :	46312.71
11	Cumulative Schedule Energy including current month (MWH) :	86451.210
12	Plant Availability Factor (PAFM) achieved during the month (%) :	102.68

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	14048.475
JHARKHAND	13.330	5350.462
DVC	10.000	4013.850
ODISHA	0.000	0.000
WEST BENGAL	28.340	11375.251
SIKKIM	13.330	5350.462
TOTAL	100.000	40138.500

Please refer to Annexure

Member Secretary(I/C)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2020

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	351474.00
8	Free Energy (ex-bus) of the month :	42176.880
9	Saleable Energy (ex-bus) of the month :	309297.120
10	Cumulative Schedule Energy up to preceding month (MWH) :	482725.540
11	Cumulative Schedule Energy including current month (MWH) :	834199.540
12	Plant Availability Factor achieved during the month - PAFM (%) :	98.972

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	74723.372
JHARKHAND	12.340	43371.892
DVC	8.640	30367.354
ODISHA	20.590	72368.497
WEST BENGAL	23.980	84283.465
SIKKIM	13.190	46359.421
TOTAL	100.000	351474.00

Please refer to Annexure

Member Secretary(I/C)

ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF JUNE,2020				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	85289.426160	100122.369840
FSTPS III	9.898222	11.619652	24389.366198	28630.995102
KhSTPS I	19.254697	22.603341	80673.558719	94703.742844
KhSTPS II	2.290738	2.689127	16137.062375	18943.508005
TSTPS I	18.972874	22.272505	115951.059793	136116.461497
BARH STPS II	41.738702	48.997607	260023.632098	305245.133332
BRBCL	4.600000	5.400000	10965.552197	12872.604753
MTPS-II	34.487120	40.484880	68039.594980	79872.568020
NPGC	38.992360	45.773640	154020.512630	180806.688740
RANGIT	14.000000	21.000000	5619.390000	8429.085000
TEESTA-V	8.504000	12.756000	29889.348800	44834.023200

Member Secretary(I/C)