



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/2633-2667

Date: 16.07.2020

To

As per List / संलग्न सूची के अनुसार

Sub: RRAS Settlement Account for the period 15.06.2020 to 28.06.2020 and MPL RRAS Account for the period 01.06.2020 to 28.06.2020.

Sir,

RRAS Settlement Account for the weeks have been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे। ।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY I/C

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

Format -AS7: RRAS Settlement Account by ERPC

Date: 16/07/2020

RRAS Account for Week: 15-Jun-20 to 21-Jun-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	803.24000	661870	2363443	401622	3426936
2	FSTPP-III	34.00000	50729	98295	17000	166022
3	KHSTPP-I	749.50000	785477	1688204	374750	2848434
4	KHSTPP-II	1526.00000	1661814	3261813	763000	5686628
5	TSTPP-I	2139.89200	2052158	4100847	1069946	7222950
6	BARH	420.00000	772799	1176135	210000	2158934
7	BRBCL	263.00000	657502	628079	131502	1417076
8	Darlipali_NTPC	0.00000	0	0	0	0
9	MTPS-II	118.00000	322612	307042	59001	688654
10	NPGC	326.18200	828178	628768	163091	1620037
	Total	6379.81400	7793139	14252626	3189912	25235671

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	732.25887	1748738	1311553
2	MTPS-II	28.25000	73394	55045
3	NPGC	311.78023	599865	449899
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	46.50000	136803	102602
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	179.50000	404234	303176
8	KHSTPP-II	134.25000	287093	215320
9	TSTPP-I	322.91750	618421	463816
10	BARH	293.48018	802668	602001
	Total	2048.93678	4671216	3503412

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	803.24000	147103	BSPHCL
			50936	JUVNL
			254795	GRIDCO
			1244	SIKKIM
			130478	WBSETCL
			239	NVVN-BD
			11275	ODISHA SOLAR
			239	TS_TRANSOCO
			3852	WB SOLAR
			208	AR. PRADESH
			1845	ASSAM
			17292	DELHI
			7575	HARYANA
			4540	JK & LADAKH
			166	MIZORAM
			2953	NAGALAND
			9698	RAJASTHAN
985	TAMILNADU			
16447	UP			
2	FSTPP-III	34.00000	19659	BSPHCL
			30110	GRIDCO
			960	ODISHA SOLAR
3	KHSTPP-I	749.50000	103391	BSPHCL
			7178	JUVNL
			503984	GRIDCO
			2179	SIKKIM
			4326	WBSETCL
			17697	ODISHA SOLAR
			655	WB SOLAR
			227	ASSAM
			43765	DELHI
			63431	JK & LADAKH
			1660	NAGALAND
			22951	RAJASTHAN
14033	UP			
4	KHSTPP-II	1526.00000	34022	BSPHCL
			8653	JUVNL
			131175	GRIDCO
			3553	SIKKIM
			38092	ODISHA SOLAR
			6001	WB SOLAR
			10826	ASSAM
			47758	CHATTISGARH
			529	DAMAN & DIU
			152172	DELHI
			105862	GUJARAT
			3187	HARYANA
			62108	HP
			207063	JK & LADAKH
			33882	MAHARASHTRA
			278190	MP
340261	PUNJAB			
97687	RAJASTHAN			
85009	UP			
15784	UTTARAKHAND			

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

5	TSTPP-I	2139.89200	187145	BSPHCL
			43605	JUVNL
			1775298	GRIDCO
			8520	WBSETCL
			29113	ODISHA SOLAR
			850	WB SOLAR
			5067	DELHI
			2560	NAGALAND
6	BARH	420.00000	11134	HVDC_APD
			590417	BSPHCL
			87844	JUVNL
			22502	SIKKIM
7	BRBCL	263.00000	60902	TS_TRANSCO
			59626	BSPHCL
			108414	BIHAR_RAILWAYS
			119249	DVC_RAILWAYS
			185808	AHARASHTRA RAILWAYS
			22158	MP RAILWAYS
			122143	RAILWAYS
			2701	DELHI
			19976	HARYANA
			12219	PUNJAB
5208	RAJASTHAN			
8	Darlipali_NTPC	0.00000	0	-
9	MTPS-II	118.00000	138847	BSPHCL
			1975	JUVNL
			42478	DVC
			139312	GRIDCO
10	NPGC	326.18200	571200	BSPHCL
			41543	JUVNL
			215435	UP
Total		6379.81400	7793139	

A) RRAS settlement account for the week 15-Jun-20 to 21-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Format -AS7: RRAS Settlement Account by ERPC

Date: 16/07/2020

RRAS Account for Week: 22-Jun-20 to 28-Jun-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1953.31800	1609535	5746660	976659	8332849
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	1758.04000	1842426	3959107	879019	6680553
4	KHSTPP-II	3097.98500	3373704	6620394	1548994	11543091
5	TSTPP-I	1965.17000	1884599	3753474	982584	6620657
6	BARH	889.75000	1637140	2433466	444875	4515482
7	BRBCL	416.46300	1041158	994513	208232	2243899
8	Darlipali_NTPC	0.00000	0	0	0	0
9	MTPS-II	406.25000	1110688	1055438	203125	2369250
10	NPGC	517.22000	1313221	995131	258610	2566963
	Total	11004.19600	13812471	25558183	5502098	44872744

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	831.24075	1985003	1488752
2	MTPS-II	10.75000	27929	20946
3	NPGC	305.75000	588263	441197
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	0.00000	0	0
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	67.75000	152573	114430
8	KHSTPP-II	351.19250	750498	562874
9	TSTPP-I	179.70000	343227	257420
10	BARH	511.03500	1397681	1048261
	Total	2257.41825	5245174	3933880

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1953.31800	384980	BSPHCL
			72563	JUVNL
			503486	GRIDCO
			30556	SIKKIM
			445897	WBSETCL
			1876	NVVN-BD
			23628	ODISHA SOLAR
			5124	TS_TRANSOCO
			20678	WB SOLAR
			1323	AR. PRADESH
			43044	ASSAM
			14488	DELHI
			4164	HARYANA
			17577	JK & LADAKH
			1010	MIZORAM
			5948	NAGALAND
			9380	RAJASTHAN
7745	TAMILNADU			
16068	UP			
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	1758.04000	272096	BSPHCL
			21399	JUVNL
			902320	GRIDCO
			18867	SIKKIM
			92514	WBSETCL
			31319	ODISHA SOLAR
			14008	WB SOLAR
			14153	ASSAM
			96955	DELHI
			1747	HARYANA
			124387	JK & LADAKH
			2638	NAGALAND
			40090	RAJASTHAN
			209933	UP
4	KHSTPP-II	3097.98500	70029	BSPHCL
			29270	JUVNL
			275602	GRIDCO
			882	SIKKIM
			75602	ODISHA SOLAR
			39604	WB SOLAR
			236732	ASSAM
			185530	CHATTISGARH
			392596	DELHI
			121652	GUJARAT
			11736	HARYANA
			174496	HP
			416015	JK & LADAKH
			13028	MAHARASHTRA
			368115	MP
			51893	PUNJAB
203074	RAJASTHAN			
664930	UP			
42918	UTTARAKHAND			

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

5	TSTPP-I	1965.17000	96902	BSPHCL
			32200	JUVNL
			1706288	GRIDCO
			8252	WBSETCL
			25860	ODISHA SOLAR
			824	WB SOLAR
			9240	ASSAM
			3268	DELHI
			1765	NAGALAND
6	BARH	889.75000	17421	HVDC_APD
			1419735	BSPHCL
			49213	JUVNL
			51928	SIKKIM
			98843	TS_TRANSCO
7	BRBCL	416.46300	134463	BSPHCL
			59895	BIHAR_RAILWAYS
			27775	DVC_RAILWAYS
			392105	MAHARASHTRA RAILWAYS
			46104	MP RAILWAYS
			291461	RAILWAYS
			2252	DELHI
			35501	HARYANA
			24285	PUNJAB
			7548	RAJASTHAN
19769	UP			
8	Darlipali_NTPC	0.00000	0	-
9	MTPS-II	406.25000	155696	BSPHCL
			5140	JUVNL
			182378	DVC
			618634	GRIDCO
			148840	WBSETCL
10	NPGC	517.22000	850972	BSPHCL
			59581	JUVNL
			402668	UP
Total		11004.19600	13812471	

A) RRAS settlement account for the week 22-Jun-20 to 28-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Format -AS7: RRAS Settlement Account by ERPC(MPL)

Date: 16/07/2020

MPL RRAS Account for Week: 01-Jun-20 to 07-Jun-20

A. Payments to the MPL from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	MPL	633.25000	901115	1682545	316625	2900285
	Total	633.25000	901115	1682545	316625	2900285

B. Payments by MPL to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	MPL	1750.75000	4651743	3488807
	Total	1750.75000	4651743	3488807

C. Reimbursement of Fixed Charges by MPL to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	MPL	633.25000	52027	WBSEDCL
			598073	DVC
			223119	TPDDL
			13948	KSEB-1
			13948	KSEB-2
	Total	633.25000	901115	

A) RRAS settlement account for the week 01-Jun-20 to 07-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for MPL has been calculated as per the rates furnished by MPL in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Format -AS7: RRAS Settlement Account by ERPC(MPL)

Date: 16/07/2020

MPL RRAS Account for Week: 08-Jun-20 to 14-Jun-20

A. Payments to the MPL from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	MPL	4376.79250	6228176	11629138	2188396	20045710
	Total	4376.79250	6228176	11629138	2188396	20045710

B. Payments by MPL to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	MPL	299.25000	795107	596330
	Total	299.25000	795107	596330

C. Reimbursement of Fixed Charges by MPL to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	MPL	4376.79250	570760	WBSEDCL
			3355388	DVC
			989282	TPDDL
			656373	KSEB-1
			656373	KSEB-2
	Total	4376.79250	6228176	

A) RRAS settlement account for the week 08-Jun-20 to 14-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for MPL has been calculated as per the rates furnished by MPL in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Format -AS7: RRAS Settlement Account by ERPC(MPL)

Date: 16/07/2020

MPL RRAS Account for Week: 15-Jun-20 to 21-Jun-20

A. Payments to the MPL from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	MPL	1037.75000	1476718	2762141	518875	4757734
	Total	1037.75000	1476718	2762141	518875	4757734

B. Payments by MPL to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	MPL	615.21000	1636863	1227647
	Total	615.21000	1636863	1227647

C. Reimbursement of Fixed Charges by MPL to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	MPL	1037.75000	12103	WBSEDCL
			842451	DVC
			443718	TPDDL
			89223	KSEB-1
			89223	KSEB-2
	Total	1037.75000	1476718	

A) RRAS settlement account for the week 15-Jun-20 to 21-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for MPL has been calculated as per the rates furnished by MPL in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Format -AS7: RRAS Settlement Account by ERPC(MPL)

Date: 16/07/2020

MPL RRAS Account for Week: 22-Jun-20 to 28-Jun-20

A. Payments to the MPL from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	MPL	2985.75000	4248722	7948067	1492875	13689664
	Total	2985.75000	4248722	7948067	1492875	13689664

B. Payments by MPL to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	MPL	474.50000	1263119	947339
	Total	474.50000	1263119	947339

C. Reimbursement of Fixed Charges by MPL to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	MPL	2985.75000	588892	WBSEDCL
			2953476	DVC
			386510	TPDDL
			159922	KSEB-1
			159922	KSEB-2
	Total	2985.75000	4248722	

A) RRAS settlement account for the week 22-Jun-20 to 28-Jun-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for MPL has been calculated as per the rates furnished by MPL in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.