



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/VARH/2527-2537

Date: 13.07.2020

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2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
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8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 15.06.2020-21.06.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 26.06.2020.*

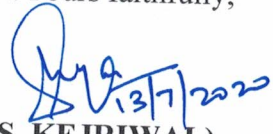
The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VARH) Charge Statement  
for the period 15/06/20 to 21/06/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	0
DVC	POOL	37320
GRIDCO	POOL	1570020
SIKKIM	POOL	3435
WBSETCL	POOL	2668605

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
13/7/2020  
MEMBER SECRETARY I/c

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 15/06/20 to 21/06/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1134.7	170205	0	0	170205
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-2667.2	400080	0	0	400080
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1503.7	225555	0	0	225555
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	5.3	-795	-17.2	-2580	-3375
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-5.1	765	-0.3	-45	720
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	16.8	-2520	-9.9	-1485	-4005
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-445	66750	0	0	66750
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-166.4	24960	0	0	24960
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-190	28500	0	0	28500
	10	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-125.6	18840	0	0	18840
	11	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-861.8	129270	0	0	129270
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	11	-1650	2.6	390	-1260
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-5	750	0	0	750
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-1.3	195	0	0	195
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	254.3	-38145	0	0	-38145
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-513.6	77040	0	0	77040
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1874.9	281235	0	0	281235
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	453.4	-68010	0	0	-68010
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	31.4	-4710	0	0	-4710
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	38.8	-5820	0	0	-5820
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-918.2	137730	0	0	137730
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1108	-166200	0	0	-166200
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1111.1	-166665	0	0	-166665
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1205.7	-180855	0	0	-180855
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1163.2	-174480	0	0	-174480
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-4.9	735	-1	-150	585
	27	HV side of 400/220 Patna ICT-1	ER1408A	-881.7	132255	0	0	132255
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1486.4	222960	0	0	222960
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1402.7	210405	0	0	210405
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	362	-54300	0	0	-54300
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	352	-52800	0	0	-52800
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1017.2	152580	0	0	152580
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1049.9	157485	0	0	157485
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2383.1	-357465	0	0	-357465
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2372.3	-355845	0	0	-355845
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2649.9	397485	0	0	397485
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2877.2	431580	0	0	431580
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	172.6	-25890	211.4	31710	5820
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	181.7	-27255	4.3	645	-26610
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-195.1	29265	-0.4	-60	29205
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	2804.1	-420615	0	0	-420615
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	0	0	0	0	0
	44	220 KV NADHOKHAR(BSPHCL)-ARA(PG) LINE-1	ER1305A	-452.4	67860	0	0	67860
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	2466.3	-369945	0	0	-369945
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5037.8	755670	0	0	755670
		<b>TOTAL</b>		<b>1646190</b>		<b>28425</b>	<b>1674615</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-5030.7	754605	0	0	754605
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-4391.2	658680	0	0	658680
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-2486.5	372975	0	0	372975
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2614.6	-392190	0	0	-392190
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	3106.1	-465915	0	0	-465915
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	2070.8	-310620	0	0	-310620
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-438.5	65775	0	0	65775
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	294.6	-44190	0	0	-44190
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	199.4	-29910	0	0	-29910
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	1078.3	-161745	0	0	-161745
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	989.4	-148410	0	0	-148410
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-21.1	-3165	-3165
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-22.3	-3345	-3345
		<b>TOTAL</b>		<b>299055</b>		<b>-6510</b>	<b>292545</b>	
DVC	1	220 KV DURGA PUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGA PUR (PG) - PARULIA (DVC) -II	NP6458A	-536.6	80490	0	0	80490
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	533.4	-80010	0	0	-80010
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-2654.1	398115	0	0	398115
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	2480.4	-372060	0	0	-372060
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	1553.9	-233085	0	0	-233085
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-3994.6	599190	0	0	599190
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-4093.4	614010	0	0	614010
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-6395.3	959295	0	0	959295
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-1431.7	214755	0	0	214755
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7434.5	-1115175	0	0	-1115175
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	7352.3	-1102845	0	0	-1102845
		<b>TOTAL</b>		<b>-37320</b>		<b>0</b>	<b>-37320</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	286.7	-43005	0	0	-43005
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	330.8	-49620	0	0	-49620
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypora ICT-1	ER1550A	-2742.9	411435	0	0	411435
	6	HV side meter of 400/220 Jeypora ICT-2	ER1571A	0	0	0	0	0
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	65.2	-9780	0	0	-9780
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	181	-27150	0	0	-27150
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-3912	586800	0	0	586800
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1821.6	273240	0	0	273240
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2225.8	333870	0	0	333870
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2046	306900	0	0	306900
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	-634.1	95115	0	0	95115
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	3140.3	-471045	0	0	-471045
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	12478	-1871700	0	0	-1871700
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-I	NP5980A	-1184.1	177615	0	0	177615
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-II	NP7498A	-627.2	94080	0	0	94080
	22	400 KV DUBURI (GRIDCO)-PANDIABIL(PG)	NP7915A	-791.6	118740	0	0	118740
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	-27	4050	0	0	4050
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	-27.4	4110	0	0	4110
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-753.7	113055	0	0	113055
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-I	ER1059A	1108	-166200	0	0	-166200
	28	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-II	ER1058A	1345.9	-201885	0	0	-201885
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	4037.4	-605610	0	0	-605610
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	4286.9	-643035	0	0	-643035
		<b>TOTAL</b>		<b>-1570020</b>	<b>0</b>	<b>0</b>	<b>-1570020</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0	0
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	0
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	22.90	-3435	0	0	-3435
		<b>TOTAL</b>		<b>-3435</b>	<b>0</b>	<b>0</b>	<b>-3435</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	330	49500	49500
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	52	-7800	-0.2	-30	-7830
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	44.2	-6630	-0.2	-30	-6660
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-943.5	141525	0	0	141525
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1006	150900	0	0	150900
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-189.3	28395	0	0	28395
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2372.6	355890	0	0	355890
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-217.6	32640	0	0	32640
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	3249.7	-487455	0	0	-487455
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	8900.7	-1335105	0	0	-1335105
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	1802.9	-270435	0	0	-270435
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-1703.7	255555	0	0	255555
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	335.7	-50355	0	0	-50355
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	24.7	-3705	0	0	-3705
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-74.1	11115	0	0	11115
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	3061.5	-459225	0	0	-459225
	21	400 KV KHARAGPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	831.3	-124695	0	0	-124695
	22	400 KV KHARAGPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-1061.6	159240	0	0	159240
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-229	34350	0	0	34350
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	202.4	-30360	0	0	-30360
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-I	NP8723A	-481.2	72180	0	0	72180
	31	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-II	NP8724A	-368.6	55290	0	0	55290
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	37.1	-5565	0	0	-5565
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	73.3	-10995	0	0	-10995
	34	400 KV PPS NEW (WB) - RANCHI NEW (PG)-II	ER1040A	4910.8	-736620	0	0	-736620
	35	400 KV PPS NEW (WB) - RANCHI NEW (PG)-I	ER1130A	3552.7	-532905	0	0	-532905
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	12.7	-1905	0	0	-1905
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	36.4	-5460	0	0	-5460
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-401.2	60180	0	0	60180
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	40.6	-6090	0	0	-6090
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-2718045</b>	<b>49440</b>	<b>0</b>	<b>-2668605</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.