



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/3902-3936

Date: 31.08.2020

To

As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 10.08.2020 to 16.08.2020(Revision-I).**

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/3799-3833 dated 24.08.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5<sup>वें</sup> संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

***The above revision was made due to revision in schedule by ERLDC. The affected constituents are GRIDCO, NER & NR.***

The affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 10.08.20 TO 16.08.20**  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

**Revision-I**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		486.68847	162.00808	2.41114		651.10769
JUVNL	8.30775		4.18220	0.33922	3.78634	
DVC		26.40738	5.86431	0.31511		32.58681
GRIDCO	131.48579		6.52942	0.26098	124.69539	
SIKKIM	16.28158		0.23139	0.00000	16.05019	
WBSETCL		402.64435	37.86551	2.09007		442.59993
HVDC SASARAM		2.01935	0.02782	0.00000		2.04717
HVDC ALIPURDUAR	0.01521		0.00057	0.00000	0.01464	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		15.90122	0.27124	0.00000		16.17246
FSTPP-III		4.36135	0.05063	0.00000		4.41198
KHSTPP-I	10.99943		3.13113	0.01840	7.84990	
KHSTPP-II		69.14136	0.45740	0.00000		69.59876
TSTPP		10.33696	4.45262	0.00000		14.78958
BARH		8.84783	0.01719	0.06772		8.93274
MTPS-II		7.46819	0.06915	0.00000		7.53735
BRBCL		10.68508	1.07372	0.00000		11.75880
TEESTA	52.01417		0.00000	0.00000	52.01417	
RANGIT		0.48264	0.05694	0.00000		0.53958
MAITHON R/B	33.76650		0.00941	0.00000	33.75709	
NPGC	6.01036		0.10967	0.00000	5.90069	
DARLIPALI		54.60586	0.63233	0.03636		55.27456
<b>OTHER GENERATORS</b>						
APNRL	32.08670		0.00000	0.00000	32.08670	
GMRKEL		1.83583	0.00000	0.00000		1.83583
JITPL		1.02505	0.05006	0.00000		1.07512
CHUZACHEN	2.39942		0.08846	0.00000	2.31096	
DIKCHU	10.68215		0.63473	0.00000	10.04742	
JORETHANG HEP		42.34824	6.61859	0.02933		48.99616
THEP		13.95307	6.23748	0.07447		20.26502
TUL	29.68886		0.00000	0.00000	29.68886	
<b>INTER- REGIONAL</b>						
NER		3157.81414				3157.81414
NR	441.05197				441.05197	
SR		2977.47626				2977.47626
WR	6921.65919				6921.65919	
<b>INTER- NATIONAL</b>						
NVVN-BD		35.15412	0.39715	0.00000		35.55127
NVVN-NEPAL		86.22079	4.50089	0.19570		90.91738
TPTCL		2.08358	0.00728			2.09085
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		35.48092				35.48092
NPGC_INFIRM		19.74573				19.74573
DARLIPALI_U#2_INFIRM		5.80397				5.80397
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR	0.33435				0.33435	
<b>TOTAL</b>	<b>7696.78344</b>	<b>7478.53174</b>	<b>245.57539</b>	<b>5.83849</b>	<b>7681.24787</b>	<b>7714.41005</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>7478.53174</b>
<b>Receivable from the pool(B):</b>		<b>7696.78344</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-218.25170</b>
<b>Additional Deviation Amount:</b>		<b>251.41388</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,  
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

**xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.**





**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
16/08/20	BSPHCL	-1,03,428.544	-1,03,401.561	-19,86,580.42	-2,60,446.32	-10,519.41
	JUVNL	-20,166.409	-19,447.330	11,11,650.45	-90,239.33	-1,682.88
	DVC	41,026.701	40,965.193	-2,24,173.58	-6,763.65	0.00
	GRIDCO	-16,035.696	-14,498.327	24,69,781.77	-1,41,560.30	-11,818.18
	SIKKIM	-1,020.920	-994.047	61,996.31	0.00	0.00
	WBSETCL	-57,883.407	-59,659.351	-36,83,139.52	-2,00,059.78	-22,585.84
	NER	116.823	-16,232.054	-4,16,59,117.22	-3,73,56,286.88	-3,97,527.07
	NR	-79,510.369	-67,248.015	3,01,24,071.70	-16,36,994.53	-9,03,72,215.11
	SR	-3,801.056	-32,512.111	-7,32,28,483.44	-6,67,71,828.18	-7,59,647.20
	WR	18,775.794	56,117.388	9,45,39,816.21	0.00	-9,43,328.98
	FSTPP-I & II	17,024.307	16,908.732	-2,07,526.52	-14,695.34	0.00
	KHSTPP-I	8,169.686	7,927.975	-3,02,825.51	-2,98,666.07	0.00
	TSTPP	7,605.765	7,545.171	-68,973.18	-9,667.25	0.00
	RANGIT	692.000	655.351	-84,127.82	0.00	0.00
	KHSTPP-II	0.000	-452.806	-9,85,630.67	0.00	0.00
	FSTPP-III	6,923.734	6,847.158	-1,22,158.56	0.00	0.00
	DARLIPALI	16,525.010	16,233.609	-6,30,672.44	0.00	0.00
	TEESTA	12,156.000	12,483.345	7,82,407.13	0.00	0.00
	MAITHON R/B	13,782.573	13,838.945	2,74,598.43	0.00	0.00
	BARH	18,434.015	18,141.161	-5,76,278.120	0.00	0.00
	NVVN-NEPAL	-2,246.165	-2,628.416	-8,40,512.285	-2,891.24	0.00
	APNRL	8,596.440	8,743.127	4,21,765.805	0.00	0.00
	GMRKEL	15,302.834	15,265.672	-37,166.318	0.00	0.00
	JITPL	12,354.618	12,368.509	39,763.29	0.00	0.00
	TPTCL	2,968.267	2,956.665	-25,735.42	0.00	0.00
	BRBCL	6,985.637	7,032.654	92,084.489	0.00	0.00
	TALCHER SOLAR	15.550	22.629	64,058.39	0.00	0.00
	JORETHANG HEP	1,355.920	608.394	-17,16,695.35	-3,52,646.26	0.00
	NPGC	10,600.671	10,800.478	3,70,503.54	0.00	0.00
	HVDC SASARAM	-16.023	-20.797	-11,591.434	0.00	0.00
	VAE	-722.925	0.000	14,70,394.327	0.00	0.00
	NVVN	-22,151.128	-22,276.000	-3,00,445.725	0.00	0.00
	CHUZACHEN	2,840.222	2,858.102	39,614.993	0.00	0.00
	TUL	28,680.658	28,761.745	2,89,434.002	0.00	0.00
	DIKCHU	2,494.833	2,575.636	2,07,584.175	0.00	0.00
	THEP	2,234.399	2,160.576	-1,68,081.040	-26,139.95	0.00
	HVDC ALIPURDUAR	-28.536	-26.063	7,750.675	0.00	0.00
	BARH SGL_INFIRM	0.000	-167.234	-4,30,396.933	0.00	0.00
	MTPS-II	3,197.642	3,165.668	-66,025.485	0.00	0.00
	NPGC_INFIRM	0.000	-104.551	-2,67,810.597	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-54.137	-1,36,529.805	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
<b>FOR THE WEEK</b> <b>10-08-20</b> <b>TO</b> <b>16/08/20</b>	BSPHCL	-7,12,656.75	-7,24,924.71	-4,86,68,847.39	-1,62,00,807.84	-2,41,113.90
	JUVNL	-1,57,511.21	-1,56,502.71	8,30,775.26	-4,18,219.81	-33,921.62
	DVC	2,93,351.84	2,91,507.54	-26,40,737.94	-5,86,431.47	-31,511.22
	GRIDCO	-85,871.84	-77,987.46	1,31,48,578.68	-6,52,941.86	-26,097.68
	SIKKIM	-8,332.32	-7,641.14	16,28,158.02	-23,139.06	0.00
	WBSETCL	-3,77,577.51	-3,95,306.67	-4,02,64,435.33	-37,86,550.90	-2,09,006.81
	NER	-4,115.22	-1,20,613.96	-31,57,81,414.00	0.00	0.00
	NR	-5,17,870.72	-4,96,619.38	4,41,05,197.00	0.00	0.00
	SR	-1,24,773.40	-2,49,201.18	-29,77,47,626.00	0.00	0.00
	WR	1,39,775.78	4,09,489.27	69,21,65,919.00	0.00	0.00
	FSTPP-I & II	1,32,675.83	1,31,673.56	-15,90,121.63	-27,124.45	0.00
	KHSTPP-I	42,280.03	42,668.40	10,99,943.44	-3,13,113.39	-1,839.75
	KHSTPP-II	2,809.50	81.39	-69,14,135.80	-45,740.04	0.00
	TSTPP	1,13,999.17	1,13,239.50	-10,33,695.60	-4,45,262.45	0.00
	FSTPP-III	48,138.73	47,785.64	-4,36,134.99	-5,062.66	0.00
	DARLIPALI	34,365.02	31,964.30	-54,60,586.41	-63,233.50	-3,636.48
	TEESTA	83,751.00	85,820.73	52,01,416.83	0.00	0.00
	MAITHON R/B	1,02,171.88	1,03,042.94	33,76,650.15	-940.77	0.00
	RANGIT	2,352.25	2,356.72	-48,264.17	-5,693.52	0.00
	BARH	1,30,123.70	1,29,358.39	-8,84,783.23	-1,719.39	-6,771.78
	NVVN-NEPAL	-12,517.18	-15,825.76	-86,22,079.00	-4,50,089.06	-19,569.68
	APNRL	60,110.64	61,223.56	32,08,669.69	0.00	0.00
	GMRKEL	1,07,182.72	1,06,917.23	-1,83,582.83	0.00	0.00
	JITPL	83,765.83	83,692.07	-1,02,505.33	-5,006.36	0.00
	TPTCL	20,777.87	20,680.98	-2,08,357.71	-727.56	0.00
	BRBCL	46,541.98	46,040.22	-10,68,508.10	-1,07,372.16	0.00
	TALCHER SOLAR	181.99	188.75	33,435.00	0.00	0.00
	JORETHANG HEP	11,389.90	9,451.01	-42,34,823.56	-6,61,858.95	-2,933.26
	NPGC	92,099.49	91,937.31	6,01,036.49	-10,967.41	0.00
	HVDC SASARAM	-72.24	-147.07	-2,01,935.00	-2,782.21	0.00
	VAE	-2,141.80	0.000	26,75,777.05	0.00	0.00
	NVVN-BD	-1,55,151.78	-1,56,487.49	-35,15,412.00	-39,714.91	0.00
	CHUZACHEN	19,881.56	19,864.63	2,39,942.39	-8,846.44	0.00
	TUL	2,02,514.04	2,03,474.11	29,68,886.13	0.00	0.00
	DIKCHU	17,463.83	17,860.73	10,68,215.05	-63,472.77	0.00
	THEP	14,293.00	13,542.34	-13,95,307.22	-6,23,748.46	-7,446.69
	HVDC ALIPURDUAR	-197.02	-196.88	1,521.00	-56.56	0.00
	BARH SGL_INFIRM	0.00	-1,296.79	-35,48,091.91	0.00	0.00
	MTPS-II	23,537.29	23,192.82	-7,46,819.47	-6,915.33	0.00
	NPGC_INFIRM	0.00	-735.13	-19,74,572.69	0.00	0.00
	DARLIPALI U#2_INFIRM	0.00	-226.53	-5,80,397.23	0.00	0.00

**LEGEND:** *Energy:(+ve) means injection, (-ve) means drawal*  
*Deviation Charge: (+ve) means receivable, (-ve) means payable*

**(+) means under drawal/ over injection**  
**(-) means vice-versa**